



Matthew R. Bernier
Associate General Counsel

May 1, 2025

VIA ELECTRONIC FILING

Adam J. Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: *Storm Protection Plan Cost Recovery Clause*; Docket No. 20250010-EI

Dear Mr. Teitzman:

On behalf of Duke Energy Florida, LLC ("DEF"), please find enclosed for electronic filing in the above-referenced docket:

- DEF's Petition for Approval of 2025 Actual/Estimated True-Up, 2026 Projected Costs and Storm Protection Plan Cost Recovery Factor for the Period January 2026 through December 2026;
- Direct Testimony of Christopher A. Menendez with Exhibit No. (CAM-2) and Exhibit No. (CAM-3);
- Direct Testimony of Robert McCabe; and
- Direct Testimony of Robert Brong.

Thank you for your assistance in this matter. Please feel free to call me at (850) 521-1428 should you have any questions concerning this filing.

Respectfully,

/s/ Matthew R. Bernier

Matthew R. Bernier

MRB/mh
Enclosures

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Storm Protection Plan Cost Recovery
Clause

Docket No. 20250010-EI

Dated: May 1, 2025

**DUKE ENERGY FLORIDA’S PETITION FOR APPROVAL OF 2025
ACTUAL/ESTIMATED TRUE-UP, 2026 PROJECTED COSTS, AND STORM
PROTECTION PLAN COST RECOVERY FACTOR FOR
THE PERIOD JANUARY 2026 THROUGH DECEMBER 2026**

Duke Energy Florida, LLC (“DEF” or the “Company”) hereby petitions this Commission for approval of its Storm Protection Plan Cost Recovery Clause (“SPPCRC”) actual/estimated true-up for the period January 2025 through December 2025, projected costs for the SPPCRC for the period January 2026 through December 2026, and DEF’s storm protection plan cost recovery factors for the period January 2026 through December 2026. In support of this Petition, DEF states as follows:

1. The Petitioner’s name and address are:

Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, Florida 33701

2. Any pleading, motion, notice, order, or other document required to be served upon DEF or filed by any party to this proceeding should be served upon the following individuals:

Dianne M. Triplett
dianne.triplett@duke-energy.com
Duke Energy Florida, LLC
299 1st Avenue North
St. Petersburg, Florida 33701
(727) 820-4692

Matthew R. Bernier
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Tallahassee, Florida 32301
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Stephanie A. Cuello
Duke Energy Florida, LLC
106 E. College Ave., Ste. 800
Tallahassee, Florida 32301
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(850) 521-1425

3. DEF is the utility primarily affected by the proposed request for cost recovery. DEF is an investor-owned electric utility, regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly owned subsidiary of Duke Energy Corporation. The Company's principal place of business is located at 299 1st Ave. N., St. Petersburg, Florida 33701.

4. DEF serves approximately 2 million retail customers in Florida. Its service area comprises approximately 20,000 square miles in 35 of the state's 67 counties, including the densely populated areas of Pinellas and western Pasco Counties and the greater Orlando area in Orange, Osceola, and Seminole Counties. DEF supplies electricity at retail to approximately 350 communities and at wholesale to Florida municipalities, utilities, and power agencies in the State of Florida.

5. DEF's actual/estimated true-up costs associated with the SPPCRC activities for the period January 2025 through December 2025 are provided in Exhibit No. (CAM-2) to the direct testimony Christopher Menendez, which shows the 2025 actual/estimated true-up is an over-recovery, including interest, of \$21,779,919 as shown on Line 4 on Form 1E.

6. Mr. Menendez's Exhibit No. (CAM-3) shows the average SPPCRC billing factor of 0.779 cents per kWh, which includes the projected jurisdictional capital and O&M revenue requirements for the period January 2026 through December 2026 of approximately \$318.9 million associated with the SPP Programs, as shown on Line 4 on Form 1P of Exhibit No. (CAM-3). This exhibit also identifies additional revenue requirements and cost information for specific SPP programs and SPPCRC factors for customer billings for the period January 2026 through December 2026 as

permitted by Rule 25-6.031, F.A.C. Additional details regarding the derivation of these amounts are provided in Mr. Menendez's pre-filed direct testimony.

7. Additional SPP Program implementation and cost information are presented in the direct testimonies of Robert McCabe and Robert Brong. The pre-filed direct testimonies of witnesses Menendez, McCabe, and Brong are hereby incorporated into this petition.

WHEREFORE, Duke Energy Florida, LLC, respectfully requests that the Commission approve the Company's SPPCRC 2025 actual/estimated cost recovery true-up, recovery of the SPP 2026 projected costs, and the SPPCRC cost recovery factors for the period January 2026 through December 2026 as set forth in the testimony and supporting exhibits of Christopher A. Menendez.

Respectfully submitted this 1st day of May, 2025.

/s/Matthew R. Bernier

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CERTIFICATE OF SERVICE

Docket No. 20250010-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via electronic mail to the following this 1st day of May, 2025.

/s/ Matthew R. Bernier

Attorney

<p>Shaw Stiller / Daniel Dose / Jennifer Crawford Office of General Counsel FL Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 sstiller@psc.state.fl.us ddose@psc.state.fl.us jcrawfor@psc.state.fl.us</p> <p>Kenneth Hoffman Florida Power & Light 134 West Jefferson St. Tallahassee, FL 32301-1713 ken.hoffman@fpl.com</p> <p>Christopher T. Wright Florida Power & Light 700 Universe Boulevard (JB/LAW) Juno Beach FL 33408-0420 christopher.wright@fpl.com</p> <p>Peter J. Mattheis / Michael K. Lavanga / Joseph R. Briscar Stone Mattheis Xenopoulos & Brew, PC NUCOR 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 pjm@smxblaw.com mkl@smxblaw.com jrb@smxblaw.com</p>	<p>Beth Keating Gunster, Yoakley & Stewart, P.A. Florida Public Utilities Company 215 South Monroe Street, Suite 601 Tallahassee, FL 32301 bkeating@gunster.com</p> <p>Michelle Napier / Jowi Baugh Florida Public Utilities Company 1635 Meathe Drive West Palm Beach, Florida 33411 mnapiers@fpuc.com jbaugh@chpk.com</p> <p>Jon C. Moyle Jr. Moyle Law Firm FIPUG 118 North Gadsden St. Tallahassee, FL 32301 jmoyle@moylelaw.com</p> <p>James W. Brew / Laura Wynn Baker / Sarah B. Newman Stone Mattheis Xenopoulos & Brew, P.C. PCS Phosphate –White Springs 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007 jbrew@smxblaw.com lwb@smxblaw.com sbn@smxblaw.com</p>	<p>W. Trierweiler / P. Christensen / C. Rehwinkel / M. Wessling / O. Ponce/ A. Watrous Office of Public Counsel 111 W. Madison St., Room 812 Tallahassee, FL 32399-1400 trierweiler.walt@leg.state.fl.us christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us wessling.mary@leg.state.fl.us ponce.octavio@leg.state.fl.us watrous.austin@leg.state.fl.us</p> <p>Paula K. Brown Tampa Electric Company Regulatory Affairs P.O. Box 11 Tampa, FL 33601-0111 regdept@tecoenergy.com</p> <p>J. Wahlen / M. Means / V. Ponder Ausley McMullen Tampa Electric Company P.O. Box 391 Tallahassee, FL 32302 jwahlen@ausley.com mmeans@ausley.com vponder@ausley.com</p>
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20250010-EI

DIRECT TESTIMONY OF CHRISTOPHER A. MENENDEZ
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2025

1 I. INTRODUCTION AND QUALIFICATIONS.

2 Q. Please state your name and business address.

3 A. My name is Christopher A. Menendez. My business address is Duke Energy Florida,
4 LLC, 299 1st Avenue North, St. Petersburg, Florida 33701.

5

6 Q. By whom are you employed and what is your position?

7 A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as Director,
8 Rates and Regulatory Planning.

9

10 Q. Please describe your duties and responsibilities in that position.

11 A. I am responsible for the Company’s regulatory planning and cost recovery, including
12 the Company’s Storm Protection Plan Cost Recovery Clause (“SPPCRC”) filing.

13

14 Q. Please describe your educational background and professional experience.

1 **A.** I joined the Company on April 7, 2008. Since joining the company, I have held various
2 positions in the Florida Planning & Strategy group, DEF Fossil Hydro Operations
3 Finance and DEF Rates and Regulatory Strategy. I was promoted to my current position
4 in April 2021. Prior to working at DEF, I was the Manager of Inventory Accounting
5 and Control for North American Operations at Cott Beverages. I received a Bachelor
6 of Science degree in Accounting from the University of South Florida, and I am a
7 Certified Public Accountant in the State of Florida.

8

9 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

10 **Q.** **What is the purpose of your testimony?**

11 **A.** The purpose of my testimony is to present, for Commission review and approval,
12 DEF's calculation of revenue requirements and SPPCRC factors for customer billings
13 for the period January 2026 through December 2026 as permitted by Rule 25-6.031,
14 F.A.C. My testimony also addresses implementation activities, their associated capital,
15 and O&M costs.

16

17 **Q.** **Have you prepared, or caused to be prepared under your direction, supervision,**
18 **or control, exhibits in this proceeding?**

19 **A.** Yes. I am sponsoring Exhibit No. (CAM-2) and Exhibit No. (CAM-3) attached to my
20 direct testimony. These exhibits are true and accurate to the best of my knowledge and
21 belief.

22

23 **Q.** **Please summarize your testimony.**

1 **A.** My testimony supports the approval of an average SPPCRC billing factor of 0.779
2 cents per kWh, which includes projected jurisdictional capital and O&M revenue
3 requirements for the period January 2026 through December 2026 of approximately
4 \$318.9 million associated with the Storm Protection Plan (“SPP”) Programs, as shown
5 on Form 1P line 4 of Exhibit No. (CAM-3) and that the projected SPP expenditures for
6 2026 are appropriate for recovery through the SPPCRC. I will also present, for
7 Commission approval, DEF’s actual/estimated true-up costs associated with the
8 SPPCRC activities for the period January 2025 through December 2025, as presented
9 in Exhibit No. (CAM-2). Finally, my testimony presents a summary of the projected
10 costs associated with the SPP Programs and activities. Details explaining the
11 Company’s 2025 actual/estimated variances and regarding the Company’s projected
12 2026 SPP work are provided in the testimony of Witnesses Brong and McCabe.

13
14 2025 Actual/Estimated Filing:

15 **Q.** **What is the actual/estimated true-up amount for which DEF is requesting**
16 **recovery for the period January 2025 through December 2025?**

17 **A.** The 2025 actual/estimated true-up is an over-recovery, including interest, of
18 \$21,779,919 as shown on Line 4 on Form 1E (pages 1 of 145) in Exhibit No. (CAM-
19 2).

20
21 **Q.** **What capital structure, components and cost rates did DEF rely on to calculate**
22 **the revenue requirement rate of return for the period January 2025 through**
23 **December 2025?**

1 **A.** DEF used the capital structure and cost rates consistent with the language in Order No.
2 PSC-2024-0472-AS-EI. These calculations are shown on Form 9E (page 145 of 145)
3 in Exhibit No. (CAM-2). This form includes the derivation of debt and equity
4 components used in the Return on Average Net Investment, lines 7 (a) and (b), on Form
5 7E.

6

7 **Q.** **How do actual/estimated O&M expenditures for January 2025 through December**
8 **2025 compare with original projections?**

9 **A.** Form 4E in Exhibit No. (CAM-2) shows that total O&M project costs are estimated to
10 be \$66,418,708. This is \$750,099 or 1.1% lower than originally projected; the primary
11 driver of this variance is explained in the testimony of witness McCabe. This form also
12 lists individual O&M program variances.

13

14 **Q.** **How do actual/estimated capital recoverable costs for January 2025 through**
15 **December 2025 compare with DEF's original projections?**

16 **A.** Form 6E in Exhibit No. (CAM-2) shows that total recoverable capital costs are
17 estimated to be \$203,489,003. This is \$19,346,160 or 8.7% lower than originally
18 projected. This form also lists individual project variances. The return on investment,
19 depreciation expense and property taxes for each project for the actual/estimated period
20 are provided on Form 7E (pages 38 through 127 of 145). Explanations for these
21 variances are included in the direct testimonies of Witnesses McCabe and Brong.

22

23 2026 Projection Filing:

1 **Q. Have you prepared schedules showing the calculation of the SPPCRC recoverable**
2 **O&M project costs for 2026?**

3 **A.** Yes. Form 2P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional O&M
4 cost estimates for these projects of approximately \$63.3 million, shown on Line 11.

5
6 **Q. Has DEF included any cost estimates related to administrative costs associated**
7 **with the SPP and/or SPPCRC filings?**

8 **A.** No. However, it is likely that DEF will incur some level of incremental costs related to
9 increased workload in areas such as IT, billing, legal, regulatory, and accounting in the
10 future but it is hard to quantify these costs at this time. As such, rather than speculating,
11 DEF will record those costs to the deferred account for SPPCRC and will submit those
12 costs in future filings.

13

14 **Q. Have you prepared schedules showing the calculation of the recoverable capital**
15 **project costs for 2026?**

16 **A.** Yes. Form 3P of Exhibit No. (CAM-3) summarizes recoverable jurisdictional capital
17 cost estimates for these projects of approximately \$286.9 million, shown on Line 5b.

18 Form 4P (pages 34-124 of 127) shows detailed calculations of these costs.

19

20 **Q. What are the total projected jurisdictional costs for SPPCRC recovery for the**
21 **year 2026 including true-up activity from prior periods?**

1 **A.** The total jurisdictional capital and O&M costs to be recovered through the SPPCRC in
2 2026 are approximately \$318.9 million, shown on Form 1P line 4 of Exhibit No.
3 (CAM-3).

4
5 **Q. Please describe how the proposed SPPCRC factors are developed.**

6 **A.** The SPPCRC factors are calculated on Forms 5P and 6P of Exhibit No. (CAM-3). The
7 demand component of class allocation factors is calculated by determining the
8 percentage each rate class contributes to monthly system peaks adjusted for losses for
9 each rate class which is obtained from DEF's load research study filed with the
10 Commission in April 2023. The energy allocation factors are calculated by determining
11 the percentage each rate class contributes to total kilowatt-hour sales adjusted for losses
12 for each rate class. Form 6P presents the calculation of the proposed SPPCRC billing
13 factors by rate class.

14
15 **Q. When is DEF requesting that the proposed SPPCRC billing factors be**
16 **effective?**

17 **A.** DEF is requesting that its proposed SPPCRC billing factors be effective with the first
18 bill group for January 2026 and continue through the last bill group for December 2026.

19
20 **Q. What capital structure and cost rates did DEF rely on to calculate the revenue**
21 **requirement rate of return for the period January 2026 through December 2026?**

22 **A.** DEF used the capital structure and cost rates consistent with the language in Order No.
23 PSC-2024-0472-AS-EI. These calculations are shown on Form 7P (page 127 of 127),

1 Exhibit No. (CAM-3). This form includes the derivation of debt and equity components
2 used in the Return on Average Net Investment, lines 7 (a) and (b), on Form 4P.

3

4 **Q. Does that conclude your testimony?**

5 **A.** Yes.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual Filing
Actual/Estimated Period: January through December 2025

Summary of Current Period Estimated/Actual True-Up
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 1E
Page 1 of 145

<u>Line</u>	<u>Period Amount</u>
1. Over/(Under) Recovery for the Current Period Form 2E Line 5	\$ 20,032,588
2. Interest Provision Form 2E Line 6	\$ 1,747,331
3. Sum of Prior Period Adjustments Form 2E Line 10	<u>\$ -</u>
4. True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2026 - December 2026 (Lines 1 + 2 + 3)	<u>\$ 21,779,919</u>

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 2E
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Calculation of Estimated/Actual True-Up Amount
(in Dollars)

Line	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1. Clause Revenues (net of Revenue Taxes)	\$ 20,781,449	\$ 19,475,801	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 22,969,981	\$ 269,957,058
2. True-Up Provision	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	1,301,963	15,623,557
3. Clause Revenues Applicable to Period (Lines 1 + 2)	22,083,413	20,777,764	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	24,271,944	285,580,615
4. Jurisdictional Rev. Req. (Form 5E and Form 7E)													
a. Overhead Hardening Distribution	9,976,338	10,131,238	10,009,082	10,939,025	11,363,258	11,994,627	12,575,508	13,060,141	13,347,345	13,616,720	13,894,012	14,197,152	145,104,448
b. Overhead Hardening Transmission	2,843,598	2,890,833	3,148,386	3,171,634	3,230,134	3,304,214	3,358,422	3,507,321	3,552,811	3,614,190	3,712,381	3,859,234	40,193,156
c. Undergrounding	1,156,551	1,377,135	1,284,634	1,329,778	1,394,486	1,469,489	1,562,237	1,661,510	1,758,083	1,885,422	1,981,782	2,070,736	18,931,843
d. Vegetation Management	4,646,242	5,252,466	4,927,238	5,419,838	5,443,532	5,349,305	5,293,372	4,553,929	4,216,620	5,576,361	5,576,683	5,062,994	61,318,581
e. Legal, Accounting, and Administrative (O&M only)	0	0	0	0	0	0	0	0	0	0	0	0	0
f. Total Jurisdictional Revenue Requirements	18,622,729	19,651,672	19,369,339	20,860,275	21,431,411	22,117,635	22,789,539	22,782,901	22,874,859	24,692,694	25,164,858	25,190,116	265,548,028
5. Over/(Under) Recovery (Line 3 - Line 4f)	3,460,684	1,126,092	4,902,605	3,411,669	2,840,533	2,154,309	1,482,405	1,489,043	1,397,085	(420,750)	(892,914)	(918,173)	20,032,588
6. Interest Provision (Form 3E Line 10)	115,986	120,619	128,430	141,587	150,256	156,191	159,157	160,669	162,000	159,126	151,189	142,121	1,747,331
7. Beginning Balance True-Up & Interest Provision	15,623,557	17,898,264	17,843,012	21,572,083	23,823,376	25,512,202	26,520,739	26,860,338	27,208,087	27,465,209	25,901,622	23,857,934	15,623,557
a. Deferred True-Up from January to December 2024	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063	9,479,063
8. True-Up Collected/(Refunded) (see Line 2)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(1,301,963)	(15,623,556)
9. End of Period Total True-Up (Lines 5+6+7+a+8)	27,377,327	27,322,075	31,051,147	33,302,440	34,991,266	35,999,803	36,339,402	36,687,151	36,944,273	35,380,686	33,336,997	31,258,983	31,258,983
10. Adjustment to Period True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11. End of Period Total True-Up (Lines 9 + 10)	\$ 27,377,327	\$ 27,322,075	\$ 31,051,147	\$ 33,302,440	\$ 34,991,266	\$ 35,999,803	\$ 36,339,402	\$ 36,687,151	\$ 36,944,273	\$ 35,380,686	\$ 33,336,997	\$ 31,258,983	\$ 31,258,983

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Calculation of Interest Provision
(in Dollars)

<u>Line</u>	<u>Actual January</u>	<u>Actual February</u>	<u>Estimated March</u>	<u>Estimated April</u>	<u>Estimated May</u>	<u>Estimated June</u>	<u>Estimated July</u>	<u>Estimated August</u>	<u>Estimated September</u>	<u>Estimated October</u>	<u>Estimated November</u>	<u>Estimated December</u>	<u>End of Period Total</u>
1. Beginning True-Up Amount (Form 2E, Line 7+7a+10)	\$ 25,102,620	\$ 27,377,327	\$ 27,322,075	\$ 31,051,146	\$ 33,302,439	\$ 34,991,265	\$ 35,999,802	\$ 36,339,401	\$ 36,687,150	\$ 36,944,272	\$ 35,380,685	\$ 33,336,997	
2. Ending True-Up Amount Before Interest	27,261,341	27,201,456	30,922,716	33,160,852	34,841,009	35,843,611	36,180,244	36,526,481	36,782,272	35,221,559	33,185,808	31,116,862	
3. Total of Beginning & Ending True-Up (Lines 1 + 2)	52,363,961	54,578,782	58,244,791	64,211,999	68,143,449	70,834,876	72,180,046	72,865,882	73,469,422	72,165,831	68,566,493	64,453,859	
4. Average True-Up Amount (Line 3 x 1/2)	26,181,981	27,289,391	29,122,396	32,106,000	34,071,725	35,417,438	36,090,023	36,432,941	36,734,711	36,082,916	34,283,247	32,226,930	
5. Interest Rate (First Day of Reporting Business Month)	5.32%	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
6. Interest Rate (First Day of Subsequent Business Month)	5.32%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	5.29%	
7. Total of Beginning & Ending Interest Rates (Lines 5 + 6)	10.64%	10.61%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	10.58%	
8. Average Interest Rate (Line 7 x 1/2)	5.320%	5.305%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	5.290%	
9. Monthly Average Interest Rate (Line 8 x 1/12)	0.443%	0.442%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	0.441%	
10. Interest Provision for the Month (Line 4 x Line 9)	\$ 115,986	\$ 120,619	\$ 128,430	\$ 141,587	\$ 150,256	\$ 156,191	\$ 159,157	\$ 160,669	\$ 162,000	\$ 159,126	\$ 151,189	\$ 142,121	\$ 1,747,331

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 4E
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Variance Report of Annual O&M Costs by Program
(In Dollars)

Line		(1)	(2)	(3)		(4)
		Estimated / Actual	Projected Amount	Variance Amount	Percent	
1	Overhead Hardening O&M Programs - Distribution					
1.1	Feeder Hardening - Distribution	\$ 121,718	\$ 92,296	\$ 29,422	31.9%	
1.2	FH - Wood Pole Replacement & Inspection	154,083	569,270	(415,187)	-72.9%	
1.3	Lateral Hardening - O/H	83,499	70,064	13,436	19.2%	
1.4	LH - Wood Pole Replacement & Inspection	435,389	1,477,027	(1,041,638)	-70.5%	
1.5	Self-Optimizing Grid - SOG	509,619	575,419	(65,800)	-11.4%	
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	787,832	759,897	27,935	3.7%	
1.7	Substation Hardening - Distribution	-	-	-	0.0%	
1a	Adjustments	-	-	-	0.0%	
1T	Subtotal of Overhead Hardening O&M Programs - Distribution	\$ 2,092,139	\$ 3,543,972	\$ (1,451,832)	-41.0%	
2	Overhead Hardening O&M Programs - Transmission					
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$ 2,245,160	\$ 2,273,095	\$ (27,935)	-1.2%	
2.2	Structure Hardening - Trans - Tower Upgrades	222,941	222,941	-	0.0%	
2.3	Structure Hardening - Trans - Cathodic Protection	-	-	-	0.0%	
2.4	Structure Hardening - Trans - Drone Inspections	105,000	105,000	-	0.0%	
2.5	Structure Hardening - Trans - GOAB	-	33,923	(33,923)	-100.0%	
2.6	Structure Hardening - Overhead Ground Wire	-	-	-	0.0%	
2.7	Substation Hardening - Transmission	-	-	-	0.0%	
2a	Adjustments	-	-	-	0.0%	
2T	Subtotal of Overhead O&M Programs - Transmission	\$ 2,573,101	\$ 2,634,959	\$ (61,858)	-2.3%	
3	Vegetation Management O&M Programs					
3.1	Vegetation Management - Distribution	\$ 48,990,922	\$ 47,805,621	\$ 1,185,301	2.5%	
3.2	Vegetation Management - Transmission	12,125,853	12,218,273	(92,420)	-0.8%	
3T	Subtotal of Vegetation Management O&M Programs	\$ 61,116,775	\$ 60,023,894	\$ 1,092,881	1.8%	
4	Underground: Distribution					
4.1	UG - Flood Mitigation	\$ 12,924	\$ -	\$ 12,924	0.0%	
4.2	UG - Lateral Hardening	566,580	665,982	(99,402)	-14.9%	
4T	Subtotal of Underground O&M Programs	\$ 579,504	\$ 665,982	\$ (86,478)	-13.0%	
5	SPP Implementation Costs	\$ 57,189	\$ 300,000	\$ (242,811)	-80.9%	
6	Total of O&M Programs	\$ 66,418,708	\$ 67,168,807	\$ (750,099)	-1.1%	
7	Allocation of Costs to Energy and Demand					
a.	Energy	\$ -	\$ -	\$ -	0.0%	
b.	Demand	\$ 66,418,708	\$ 67,168,807	\$ (750,099)	-1.1%	

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 5E
Column (2) is based on Order No. PSC-2024-0459-FOF-EI, Issued October 24, 2024.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Actual/Estimated Period: January through December 2025

Docket No. 20250010-E1
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form SE
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Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 285,415	\$ 84,079	\$ (336,847)	\$ 12,570	\$ 11,537	\$ 10,322	\$ 10,433	\$ 9,578	\$ 8,640	\$ 8,776	\$ 8,556	\$ 8,659	\$ 121,718
1.2	FH - Wood Pole Replacement & Inspection	D	53,234	40,142	6,068	6,071	6,032	6,030	6,025	6,054	6,016	6,043	6,053	6,320	154,083
1.3	Lateral Hardening - OH	D	(17,140)	3,303	36,797	9,009	8,252	7,594	7,428	6,675	5,808	5,248	5,037	5,488	83,499
1.4	LH - Wood Pole Replacement & Inspection	D	98,606	128,648	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,795	20,983	435,389
1.5	Self-Optimizing Grid - SOG	D	50,475	56,885	45,290	55,991	48,931	51,763	37,083	31,738	34,734	33,097	31,779	31,852	509,619
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	5,632	61,361	101,794	86,653	77,654	72,456	48,335	80,226	64,601	46,869	50,212	92,038	787,832
1.7	Substation Hardening - Distribution	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		476,223	374,417	(126,103)	191,088	173,200	168,960	130,098	155,065	140,594	120,826	122,431	165,340	2,082,139
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ 82,206	\$ 19,378	\$ 285,681	\$ 250,352	\$ 229,355	\$ 217,228	\$ 160,945	\$ 235,356	\$ 198,898	\$ 157,524	\$ 165,323	\$ 262,915	\$ 2,245,160
2.2	Structure Hardening - Trans - Tower Upgrades	T	0	0	0	0	0	0	16,368	38,316	42,064	42,064	42,064	42,065	222,941
2.3	Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	Structure Hardening - Trans - Drone Inspections	T	20,039	43,937	41,024	0	0	0	0	0	0	0	0	0	105,000
2.5	Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.6	Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.7	Substation Hardening - Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 82,245	\$ 63,315	\$ 326,705	\$ 250,352	\$ 229,355	\$ 217,228	\$ 177,313	\$ 273,672	\$ 240,962	\$ 199,588	\$ 207,387	\$ 304,980	\$ 2,573,101
3.	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 3,950,643	\$ 4,476,333	\$ 4,021,937	\$ 4,129,388	\$ 4,151,183	\$ 4,143,620	\$ 3,936,385	\$ 3,189,219	\$ 3,188,859	\$ 4,728,050	\$ 4,813,197	\$ 4,262,107	\$ 48,990,922
3.2	Vegetation Management - Transmission	T	591,029	686,877	871,002	1,407,977	1,401,264	1,269,453	1,475,577	1,476,132	986,963	721,889	591,823	635,868	12,125,853
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 4,541,671	\$ 5,173,210	\$ 4,892,939	\$ 5,537,365	\$ 5,552,447	\$ 5,413,073	\$ 5,411,962	\$ 4,665,351	\$ 4,175,822	\$ 5,449,939	\$ 5,405,021	\$ 4,897,976	\$ 61,116,775
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ (4)	\$ (3)	\$ 979	\$ 1,102	\$ 1,224	\$ 1,224	\$ 1,631	\$ 1,631	\$ 1,754	\$ 1,862	\$ 756	\$ 767	\$ 12,924
4.2	UG - Lateral Hardening	D	(79,624)	116,018	10,001	27,411	42,969	51,859	62,972	88,528	88,528	88,528	88,528	60,861	586,580
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		\$ (79,629)	\$ 116,015	\$ 10,981	\$ 28,513	\$ 44,193	\$ 53,083	\$ 64,603	\$ 70,160	\$ 70,282	\$ 70,391	\$ 69,284	\$ 61,628	\$ 579,504
5.	SFP Implementation Costs														
5.1	Distribution	D	\$ 2,678	\$ 464	\$ 3,934	\$ 11,939	\$ 11,939	\$ 11,939	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 42,891
5.2	Transmission	T	893	155	1,311	3,980	3,980	3,980	0	0	0	0	0	0	14,297
	Subtotal Implementation Costs (note 1)		\$ 3,571	\$ 618	\$ 5,245	\$ 15,918	\$ 15,918	\$ 15,918	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,189
6.	Total of O&M Programs		\$ 5,024,082	\$ 5,727,574	\$ 5,109,767	\$ 6,023,235	\$ 6,015,113	\$ 5,968,262	\$ 5,783,976	\$ 5,164,248	\$ 4,627,660	\$ 5,840,744	\$ 5,804,123	\$ 5,429,923	\$ 66,418,708
7.	Allocation of O&M Costs														
a.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Distribution O&M Allocated to Demand		4,348,130	4,987,229	3,910,749	4,360,927	4,380,515	4,377,601	4,131,086	3,414,444	3,399,735	4,919,267	5,004,913	4,489,075	51,703,671
c.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Transmission O&M Allocated to Demand		674,167	760,346	1,199,019	1,662,308	1,634,598	1,490,661	1,652,890	1,749,804	1,227,925	921,477	799,210	940,848	14,713,252
8.	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
d.	Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9.	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Jurisdictional Demand Revenue Requirements		4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,057,239
11.	Total Jurisdictional O&M Revenue Requirements		4,822,534	5,502,276	4,754,486	5,530,677	5,530,765	5,426,565	5,294,208	4,645,763	4,263,814	5,567,701	5,567,309	5,151,140	62,057,239
O&M Revenue Requirements by Category of Activity															
12.	Overhead: Distribution Hardening O&M Programs (System)		\$ 478,901	\$ 374,881	\$ (122,169)	\$ 203,026	\$ 185,139	\$ 180,898	\$ 130,098	\$ 155,065	\$ 140,594	\$ 120,826	\$ 122,431	\$ 165,340	\$ 2,135,030
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 478,901	\$ 374,881	\$ (122,169)	\$ 203,026	\$ 185,139	\$ 180,898	\$ 130,098	\$ 155,065	\$ 140,594	\$ 120,826	\$ 122,431	\$ 165,340	\$ 2,135,030
13.	Overhead: Transmission O&M Programs (System)		\$ 83,138	\$ 63,469	\$ 328,017	\$ 254,332	\$ 233,335	\$ 221,208	\$ 177,313	\$ 273,672	\$ 240,962	\$ 199,588	\$ 207,387	\$ 304,980	\$ 2,587,398
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 83,138	\$ 63,469	\$ 328,017	\$ 254,332	\$ 233,335	\$ 221,208	\$ 177,313	\$ 273,672	\$ 240,962	\$ 199,588	\$ 207,387	\$ 304,980	\$ 2,587,398
14.	Veg. Management Distribution O&M Programs (System)		\$ 3,950,643	\$ 4,476,333	\$ 4,021,937	\$ 4,129,388	\$ 4,151,183	\$ 4,143,620	\$ 3,936,385	\$ 3,189,219	\$ 3,188,859	\$ 4,728,050	\$ 4,813,197	\$ 4,262,107	\$ 48,990,922
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 3,950,643	\$ 4,476,333	\$ 4,021,937	\$ 4,129,388	\$ 4,151,183	\$ 4,143,620	\$ 3,936,385	\$ 3,189,219	\$ 3,188,859	\$ 4,728,050	\$ 4,813,197	\$ 4,262,107	\$ 48,990,922
15.	Veg. Management Transmission O&M Programs (System)		\$ 591,029	\$ 686,877	\$ 871,002	\$ 1,407,977	\$ 1,401,264	\$ 1,269,453	\$ 1,475,577	\$ 1,476,132	\$ 986,963	\$ 721,889	\$ 591,823	\$ 635,868	\$ 12,125,853
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 591,029	\$ 686,877	\$ 871,002	\$ 1,407,977	\$ 1,401,264	\$ 1,269,453	\$ 1,475,577	\$ 1,476,132	\$ 986,963	\$ 721,889	\$ 591,823	\$ 635,868	\$ 12,125,853
16.	Underground: Distribution Hardening O&M Programs (System)		\$ (79,629)	\$ 116,015	\$ 10,981	\$ 28,513	\$ 44,193	\$ 53,083	\$ 64,603	\$ 70,160	\$ 70,282	\$ 70,391	\$ 69,284	\$ 61,628	\$ 579,504
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ (79,629)	\$ 116,015	\$ 10,981	\$ 28,513	\$ 44,193	\$ 53,083	\$ 64,603	\$ 70,160	\$ 70,282	\$ 70,391	\$ 69,284	\$ 61,628	\$ 579,504

Note 1: These amounts represent the costs paid in 2025 related to the development of DEF's 2026 Storm Protection Plan filing, made January 15, 2025, covering the 10 year period (2026-2035).

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	HOMOSASSA 115KV	A272	Inverness	\$ 2,402	OH
1.1.2	CLEARWATER 69KV	C10	Clearwater	\$ 627	OH
1.1.3	CLEARWATER 69KV	C11	Clearwater	\$ 207	OH
1.1.4	CLEARWATER 69KV	C12	Clearwater	\$ 166	OH
1.1.5	CLEARWATER 69KV	C18	Clearwater	\$ 531	OH
1.1.6	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 52	OH
1.1.7	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ 18	OH
1.1.8	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ 43	OH
1.1.9	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 28	OH
1.1.10	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 420	OH
1.1.11	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 1,273	OH
1.1.12	FLORA-MAR 115KV	C4002	Seven Springs	\$ 1,862	OH
1.1.13	FLORA-MAR 115KV	C4007	Seven Springs	\$ 1,993	OH
1.1.14	FLORA-MAR 115KV	C4009	Seven Springs	\$ 1,773	OH
1.1.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 695	OH
1.1.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 1,287	OH
1.1.17	ODESSA 69KV	C4320	Seven Springs	\$ 1,422	OH
1.1.18	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 144	OH
1.1.19	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 171	OH
1.1.20	CURLEW 115KV	C4973	Seven Springs	\$ 1,306	OH
1.1.21	CURLEW 115KV	C4976	Seven Springs	\$ 299	OH
1.1.22	CURLEW 115KV	C4985	Seven Springs	\$ 49	OH
1.1.23	CURLEW 115KV	C4987	Seven Springs	\$ 406	OH
1.1.24	CURLEW 115KV	C4989	Seven Springs	\$ 34	OH
1.1.25	CURLEW 115KV	C4991	Seven Springs	\$ 72	OH
1.1.26	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 60	OH
1.1.27	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 1,173	OH
1.1.28	PALM HARBOR 230KV	C753	Seven Springs	\$ 1,798	OH
1.1.29	PALM HARBOR 230KV	C756	Seven Springs	\$ 741	OH
1.1.30	PALM HARBOR 230KV	C757	Seven Springs	\$ 1,467	OH
1.1.31	STARKEY ROAD 69KV	J114	Walsingham	\$ 1,299	OH
1.1.32	STARKEY ROAD 69KV	J115	Walsingham	\$ 279	OH
1.1.33	CROSS BAYOU 69KV	J141	Walsingham	\$ 120	OH
1.1.34	CROSS BAYOU 69KV	J143	Walsingham	\$ 46	OH
1.1.35	CROSS BAYOU 69KV	J148	Walsingham	\$ 116	OH
1.1.36	OAKHURST 69KV	J227	Walsingham	\$ 40	OH
1.1.37	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 1,352	OH
1.1.38	LARGO 230KV	J406	Clearwater	\$ 884	OH
1.1.39	LARGO 230KV	J407	Clearwater	\$ 810	OH
1.1.40	LARGO 230KV	J409	Clearwater	\$ 977	OH
1.1.41	SEMINOLE 230KV	J888	Walsingham	\$ 504	OH
1.1.42	SEMINOLE 230KV	J893	Walsingham	\$ 849	OH
1.1.43	TAFT 69KV	K1023	SE Orlando	\$ 827	OH
1.1.44	TAFT 69KV	K1025	SE Orlando	\$ 986	OH
1.1.45	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 968	OH
1.1.46	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 1,346	OH
1.1.47	DINNER LAKE 69KV	K1687	Highlands	\$ 1,836	OH
1.1.48	DINNER LAKE 69KV	K1688	Highlands	\$ 1,684	OH
1.1.49	DINNER LAKE 69KV	K1689	Highlands	\$ 4,527	OH
1.1.50	DINNER LAKE 69KV	K1690	Highlands	\$ 6,067	OH
1.1.51	DINNER LAKE 69KV	K1691	Highlands	\$ 4,414	OH
1.1.52	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 2,681	OH
1.1.53	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ 1,443	OH
1.1.54	HEMPLE 69KV	K2246	Winter Garden	\$ 1	OH
1.1.55	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 191	OH
1.1.56	MONTVERDE 69KV	K4833	Clermont	\$ 2,383	OH
1.1.57	MONTVERDE 69KV	K4836	Clermont	\$ 119	OH
1.1.58	CENTRAL PARK 69KV	K495	SE Orlando	\$ 42	OH
1.1.59	CLERMONT 69KV	K601	Clermont	\$ 1,112	OH
1.1.60	CLERMONT 69KV	K605	Clermont	\$ 24	OH
		subtotal		\$ 60,445	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form SE - Details
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.61	BAY HILL 69KV	K67	Buena Vista	\$ 93	OH
1.1.62	BAY HILL 69KV	K68	Buena Vista	\$ 582	OH
1.1.63	ISLEWORTH 69KV	K789	Winter Garden	\$ 994	OH
1.1.64	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 2,013	OH
1.1.65	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 3,077	OH
1.1.66	LAKE WILSON 69KV	K883	Buena Vista	\$ 1,765	OH
1.1.67	LAKE WILSON 69KV	K884	Buena Vista	\$ 354	OH
1.1.68	VINELAND 69KV	K903	Buena Vista	\$ 3,261	OH
1.1.69	VINELAND 69KV	K907	Buena Vista	\$ 1,666	OH
1.1.70	BOGGY MARSH 69KV	K959	Buena Vista	\$ 15	OH
1.1.71	BONNET CREEK 69KV	K976	Buena Vista	\$ 245	OH
1.1.72	LONGWOOD 69KV	M143	Longwood	\$ 185	OH
1.1.73	LONGWOOD 69KV	M144	Longwood	\$ 403	OH
1.1.74	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 846	OH
1.1.75	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 411	OH
1.1.76	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 4,164	OH
1.1.77	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 5,139	OH
1.1.78	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 4,432	OH
1.1.79	MYRTLE LAKE 230KV	M648	Longwood	\$ 802	OH
1.1.80	MYRTLE LAKE 230KV	M649	Longwood	\$ 900	OH
1.1.81	MYRTLE LAKE 230KV	M659	Longwood	\$ 825	OH
1.1.82	MAITLAND 69KV	M80	Longwood	\$ 132	OH
1.1.83	MAITLAND 69KV	M82	Longwood	\$ 88	OH
1.1.84	WINTER PARK 69KV	W0015	Longwood	\$ 939	OH
1.1.85	WINTER PARK 69KV	W0016	Longwood	\$ 1,537	OH
1.1.86	CASSELBERRY 69KV	W0022	Jamestown	\$ 907	OH
1.1.87	CASSELBERRY 69KV	W0025	Jamestown	\$ 1,624	OH
1.1.88	CASSELBERRY 69KV	W0027	Jamestown	\$ 107	OH
1.1.89	CASSELBERRY 69KV	W0029	Jamestown	\$ 2,110	OH
1.1.90	DELEON SPRINGS 115KV	W0034	Deland	\$ 1,022	OH
1.1.91	MAITLAND 69KV	W0086	Longwood	\$ 53	OH
1.1.92	LAKE ALOMA 69KV	W0151	Longwood	\$ 1	OH
1.1.93	OVIEDO 69KV	W0174	Jamestown	\$ 918	OH
1.1.94	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 445	OH
1.1.95	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 1,186	OH
1.1.96	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 725	OH
1.1.97	SKY LAKE 230KV	W0363	SE Orlando	\$ 6	OH
1.1.98	SKY LAKE 230KV	W0366	SE Orlando	\$ 105	OH
1.1.99	SKY LAKE 230KV	W0368	SE Orlando	\$ 20	OH
1.1.100	PINECASTLE 69KV	W0391	SE Orlando	\$ 81	OH
1.1.101	CENTRAL PARK 69KV	W0494	SE Orlando	\$ 842	OH
1.1.102	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 2	OH
1.1.103	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 55	OH
1.1.104	GATEWAY 115KV	X111	Walsingham	\$ 30	OH
1.1.105	GATEWAY 115KV	X113	Walsingham	\$ 1,812	OH
1.1.106	GATEWAY 115KV	X123	Walsingham	\$ 447	OH
1.1.107	GATEWAY 115KV	X125	Walsingham	\$ 468	OH
1.1.108	MAXIMO 115KV	X143	St. Petersburg	\$ 1,086	OH
1.1.109	MAXIMO 115KV	X146	St. Petersburg	\$ 1,255	OH
1.1.110	MAXIMO 115KV	X147	St. Petersburg	\$ 1,133	OH
1.1.111	MAXIMO 115KV	X150	St. Petersburg	\$ 1,132	OH
1.1.112	MAXIMO 115KV	X151	St. Petersburg	\$ 744	OH
1.1.113	PASADENA 230KV	X219	St. Petersburg	\$ 1,118	OH
1.1.114	NORTHEAST 230KV	X284	St. Petersburg	\$ 1,584	OH
1.1.115	NORTHEAST 230KV	X287	St. Petersburg	\$ 1,107	OH
1.1.116	NORTHEAST 230KV	X289	St. Petersburg	\$ 629	OH
1.1.117	KENNETH 115KV	X50	Walsingham	\$ 491	OH
1.1.118	KENNETH 115KV	X53	Walsingham	\$ 799	OH
1.1.119	VINOY 115KV	X70	St. Petersburg	\$ 255	OH
1.1.120	VINOY 115KV	X71	St. Petersburg	\$ 52	OH
1.1.121	VINOY 115KV	X72	St. Petersburg	\$ 759	OH
1.1.122	VINOY 115KV	X78	St. Petersburg	\$ 12	OH
1.1.123	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 594	OH
1.1.124	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 693	OH
		subtotal		\$ 61,273	
		TOTAL	Feeder Hardening - Distribution	\$ 121,718	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	CLEARWATER 69KV	C10	Clearwater	\$ 113	OH
1.3.2	CLEARWATER 69KV	C11	Clearwater	\$ 13	OH
1.3.3	CLEARWATER 69KV	C12	Clearwater	\$ 5	OH
1.3.4	CLEARWATER 69KV	C18	Clearwater	\$ 11	OH
1.3.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 197	OH
1.3.6	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ 15	OH
1.3.7	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 54	OH
1.3.8	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 37	OH
1.3.9	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 136	OH
1.3.10	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 195	OH
1.3.11	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 469	OH
1.3.12	FLORA-MAR 115KV	C4002	Seven Springs	\$ 602	OH
1.3.13	FLORA-MAR 115KV	C4007	Seven Springs	\$ 415	OH
1.3.14	FLORA-MAR 115KV	C4009	Seven Springs	\$ 242	OH
1.3.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 741	OH
1.3.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 867	OH
1.3.17	ODESSA 69KV	C4320	Seven Springs	\$ 576	OH
1.3.18	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 4	OH
1.3.19	CURLEW 115KV	C4973	Seven Springs	\$ 440	OH
1.3.20	CURLEW 115KV	C4976	Seven Springs	\$ 77	OH
1.3.21	CURLEW 115KV	C4985	Seven Springs	\$ 64	OH
1.3.22	CURLEW 115KV	C4987	Seven Springs	\$ 16	OH
1.3.23	CURLEW 115KV	C4989	Seven Springs	\$ 9	OH
1.3.24	CURLEW 115KV	C4990	Seven Springs	\$ 182	OH
1.3.25	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 196	OH
1.3.26	PALM HARBOR 230KV	C753	Seven Springs	\$ 330	OH
1.3.27	PALM HARBOR 230KV	C756	Seven Springs	\$ 1,297	OH
1.3.28	PALM HARBOR 230KV	C757	Seven Springs	\$ 207	OH
1.3.29	STARKEY ROAD 69KV	J114	Walsingham	\$ 377	OH
1.3.30	STARKEY ROAD 69KV	J115	Walsingham	\$ 204	OH
1.3.31	CROSS BAYOU 69KV	J141	Walsingham	\$ 29	OH
1.3.32	CROSS BAYOU 69KV	J143	Walsingham	\$ 36	OH
1.3.33	CROSS BAYOU 69KV	J148	Walsingham	\$ 30	OH
1.3.34	OAKHURST 69KV	J224	Walsingham	\$ 54	OH
1.3.35	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 794	OH
1.3.36	LARGO 230KV	J406	Clearwater	\$ 941	OH
1.3.37	LARGO 230KV	J407	Clearwater	\$ 572	OH
1.3.38	LARGO 230KV	J409	Clearwater	\$ 98	OH
1.3.39	WALSINGHAM 69KV	J555	Walsingham	\$ 18	OH
1.3.40	SEMINOLE 230KV	J893	Walsingham	\$ 703	OH
1.3.41	TAFT 69KV	K1023	SE Orlando	\$ 632	OH
1.3.42	TAFT 69KV	K1025	SE Orlando	\$ 296	OH
1.3.43	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 168	OH
1.3.44	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 109	OH
1.3.45	DINNER LAKE 69KV	K1687	Highlands	\$ 2,293	OH
1.3.46	DINNER LAKE 69KV	K1688	Highlands	\$ 2,559	OH
1.3.47	DINNER LAKE 69KV	K1689	Highlands	\$ 3,902	OH
1.3.48	DINNER LAKE 69KV	K1690	Highlands	\$ 7,601	OH
1.3.49	DINNER LAKE 69KV	K1691	Highlands	\$ 3,135	OH
1.3.50	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ 656	OH
1.3.51	MONTVERDE 69KV	K4833	Clermont	\$ 1,750	OH
1.3.52	CLERMONT 69KV	K601	Clermont	\$ 620	OH
1.3.53	CLERMONT 69KV	K605	Clermont	\$ 244	OH
1.3.54	BAY HILL 69KV	K68	Buena Vista	\$ 270	OH
1.3.55	ISLEWORTH 69KV	K789	Winter Garden	\$ 125	OH
1.3.56	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 83	OH
1.3.57	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 188	OH
1.3.58	LAKE WILSON 69KV	K883	Buena Vista	\$ 102	OH
1.3.59	LAKE WILSON 69KV	K884	Buena Vista	\$ 145	OH
1.3.60	VINELAND 69KV	K903	Buena Vista	\$ 3,314	OH
		subtotal		\$ 39,561	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Actual/Estimated Period: January through December 2025
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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.61	VINELAND 69KV	K907	Buena Vista	\$ 480	OH
1.3.62	BONNET CREEK 69KV	K976	Buena Vista	\$ 20	OH
1.3.63	LONGWOOD 69KV	M143	Longwood	\$ 736	OH
1.3.64	LONGWOOD 69KV	M144	Longwood	\$ 387	OH
1.3.65	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 458	OH
1.3.66	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 4	OH
1.3.67	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 218	OH
1.3.68	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 69	OH
1.3.69	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 1,814	OH
1.3.70	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 4,020	OH
1.3.71	MYRTLE LAKE 230KV	M648	Longwood	\$ 115	OH
1.3.72	MYRTLE LAKE 230KV	M649	Longwood	\$ 38	OH
1.3.73	MYRTLE LAKE 230KV	M659	Longwood	\$ 150	OH
1.3.74	PERRY NORTH 69KV	N15	Monticello	\$ 3,261	OH
1.3.75	WINTER PARK 69KV	W0015	Longwood	\$ 1,211	OH
1.3.76	WINTER PARK 69KV	W0016	Longwood	\$ 380	OH
1.3.77	CASSELBERRY 69KV	W0022	Jamestown	\$ 328	OH
1.3.78	CASSELBERRY 69KV	W0025	Jamestown	\$ 492	OH
1.3.79	CASSELBERRY 69KV	W0027	Jamestown	\$ 628	OH
1.3.80	CASSELBERRY 69KV	W0029	Jamestown	\$ 378	OH
1.3.81	DELEON SPRINGS 115KV	W0034	Deland	\$ 9,008	OH
1.3.82	LAKE ALOMA 69KV	W0151	Longwood	\$ 16	OH
1.3.83	OVEDO 69KV	W0174	Jamestown	\$ 607	OH
1.3.84	OVEDO 69KV	W0175	Jamestown	\$ 194	OH
1.3.85	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 1,110	OH
1.3.86	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 323	OH
1.3.87	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 96	OH
1.3.88	ECON 230KV	W0321	Jamestown	\$ 20	OH
1.3.89	SKY LAKE 230KV	W0363	SE Orlando	\$ 70	OH
1.3.90	SKY LAKE 230KV	W0366	SE Orlando	\$ 5	OH
1.3.91	SKY LAKE 230KV	W0368	SE Orlando	\$ 17	OH
1.3.92	MAXIMO 115KV	X143	St. Petersburg	\$ 658	OH
1.3.93	MAXIMO 115KV	X146	St. Petersburg	\$ 818	OH
1.3.94	MAXIMO 115KV	X147	St. Petersburg	\$ 318	OH
1.3.95	MAXIMO 115KV	X150	St. Petersburg	\$ 378	OH
1.3.96	MAXIMO 115KV	X151	St. Petersburg	\$ 402	OH
1.3.97	PASADENA 230KV	X211	St. Petersburg	\$ 5	OH
1.3.98	PASADENA 230KV	X219	St. Petersburg	\$ 4	OH
1.3.99	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 3,947	OH
1.3.100	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$ 6,615	OH
1.3.101	NORTHEAST 230KV	X284	St. Petersburg	\$ 532	OH
1.3.102	NORTHEAST 230KV	X287	St. Petersburg	\$ 150	OH
1.3.103	NORTHEAST 230KV	X289	St. Petersburg	\$ 181	OH
1.3.104	KENNETH 115KV	X50	Walsingham	\$ 422	OH
1.3.105	KENNETH 115KV	X53	Walsingham	\$ 319	OH
1.3.106	VINOY 115KV	X70	St. Petersburg	\$ 138	OH
1.3.107	VINOY 115KV	X71	St. Petersburg	\$ 1,058	OH
1.3.108	VINOY 115KV	X72	St. Petersburg	\$ 191	OH
1.3.109	VINOY 115KV	X78	St. Petersburg	\$ 50	OH
1.3.110	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 716	OH
1.3.111	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 381	OH
		subtotal		\$ 43,939	
		TOTAL	Lateral Hardening - O/H	\$ 83,499	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Witness: C.A.Menendez
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.1	WILLISTON 69KV	A124	Monticello	\$ 122	OH
1.5.2	SILVER SPRINGS SHORES 69KV	A129	Ocala	\$ 416	OH
1.5.3	SILVER SPRINGS 230KV	A153	Ocala	\$ 823	OH
1.5.4	SILVER SPRINGS 230KV	A154	Ocala	\$ 412	OH
1.5.5	ARCHER 230KV	A195	Monticello	\$ 86	OH
1.5.6	ADAMS 69KV	A200	Inverness	\$ 5	OH
1.5.7	LADY LAKE 69KV	A243	Ocala	\$ 1,123	OH
1.5.8	LADY LAKE 69KV	A245	Ocala	\$ 1,140	OH
1.5.9	LADY LAKE 69KV	A246	Ocala	\$ 2,691	OH
1.5.10	CITRUS HILLS 115KV	A282	Inverness	\$ 66	OH
1.5.11	ORANGE BLOSSOM 69KV	A309	Ocala	\$ 1,212	OH
1.5.12	ORANGE BLOSSOM 69KV	A310	Ocala	\$ 1,100	OH
1.5.13	WEIRSDALE 69KV	A321	Ocala	\$ 1,138	OH
1.5.14	WEIRSDALE 69KV	A322	Ocala	\$ 1,240	OH
1.5.15	MARICAMP 69KV	A333	Ocala	\$ 2	OH
1.5.16	MARICAMP 69KV	A334	Ocala	\$ 5	OH
1.5.17	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 946	OH
1.5.18	ORANGE BLOSSOM 69KV	A389	Ocala	\$ 1,043	OH
1.5.19	HOLDER 230KV	A48	Inverness	\$ 57	OH
1.5.20	LAKE WEIR 69KV	A64	Ocala	\$ 315	OH
1.5.21	CLEARWATER 69KV	C10	Clearwater	\$ 619	OH
1.5.22	BELLEAIR 69KV	C1003	Clearwater	\$ 144	OH
1.5.23	BELLEAIR 69KV	C1007	Clearwater	\$ 1,250	OH
1.5.24	DUNEDIN 69KV	C107	Clearwater	\$ 146	OH
1.5.25	CLEARWATER 69KV	C12	Clearwater	\$ 10	OH
1.5.26	CLEARWATER 69KV	C14	Clearwater	\$ 9	OH
1.5.27	CLEARWATER 69KV	C16	Clearwater	\$ 82	OH
1.5.28	CLEARWATER 69KV	C17	Clearwater	\$ 11	OH
1.5.29	CLEARWATER 69KV	C18	Clearwater	\$ 17	OH
1.5.30	HIGHLANDS 69KV	C2806	Clearwater	\$ 16	OH
1.5.31	TARPON SPRINGS 115KV	C301	Seven Springs	\$ 46	OH
1.5.32	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 965	OH
1.5.33	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 955	OH
1.5.34	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 561	OH
1.5.35	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 1,131	OH
1.5.36	TARPON SPRINGS 115KV	C306	Seven Springs	\$ 1,162	OH
1.5.37	TARPON SPRINGS 115KV	C307	Seven Springs	\$ 1,378	OH
1.5.38	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 561	OH
1.5.39	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	\$ 810	OH
1.5.40	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 2,956	OH
1.5.41	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 688	OH
1.5.42	SAFETY HARBOR 115KV	C3521	Clearwater	\$ 68	OH
1.5.43	SAFETY HARBOR 115KV	C3524	Clearwater	\$ 57	OH
1.5.44	CLEARWATER 69KV	C4	Clearwater	\$ 12	OH
1.5.45	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ 761	OH
1.5.46	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 768	OH
1.5.47	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 557	OH
1.5.48	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 574	OH
1.5.49	ODESSA 69KV	C4320	Seven Springs	\$ 892	OH
1.5.50	ODESSA 69KV	C4323	Seven Springs	\$ 1,963	OH
1.5.51	ODESSA 69KV	C4328	Seven Springs	\$ 1,270	OH
1.5.52	ODESSA 69KV	C4329	Seven Springs	\$ 1,278	OH
1.5.53	ODESSA 69KV	C4344	Seven Springs	\$ 1,375	OH
1.5.54	SEVEN SPRINGS 230KV	C4500	Seven Springs	\$ 23	OH
1.5.55	SEVEN SPRINGS 230KV	C4507	Seven Springs	\$ 24	OH
1.5.56	SEVEN SPRINGS 230KV	C4509	Seven Springs	\$ 157	OH
1.5.57	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 590	OH
1.5.58	CURLEW 115KV	C4991	Seven Springs	\$ 4	OH
1.5.59	ALDERMAN 115KV	C5000	Seven Springs	\$ 408	OH
1.5.60	ALDERMAN 115KV	C5003	Seven Springs	\$ 1,151	OH
		subtotal		\$ 39,389	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.61	ALDERMAN 115KV	C5008	Seven Springs	\$ 473	OH
1.5.62	ALDERMAN 115KV	C5010	Seven Springs	\$ 245	OH
1.5.63	ALDERMAN 115KV	C5011	Seven Springs	\$ 1,865	OH
1.5.64	ALDERMAN 115KV	C5012	Seven Springs	\$ 431	OH
1.5.65	ALDERMAN 115KV	C5013	Seven Springs	\$ 1,724	OH
1.5.66	BROOKER CREEK 115KV	C5400	Seven Springs	\$ 18	OH
1.5.67	BAYVIEW 115KV	C651	Clearwater	\$ 30	OH
1.5.68	BAYVIEW 115KV	C653	Clearwater	\$ 91	OH
1.5.69	BAYVIEW 115KV	C654	Clearwater	\$ 1,633	OH
1.5.70	BAYVIEW 115KV	C655	Clearwater	\$ 91	OH
1.5.71	BAYVIEW 115KV	C657	Clearwater	\$ 2,450	OH
1.5.72	CLEARWATER 69KV	C7	Clearwater	\$ 7	OH
1.5.73	PALM HARBOR 230KV	C752	Seven Springs	\$ 616	OH
1.5.74	PALM HARBOR 230KV	C756	Seven Springs	\$ 96	OH
1.5.75	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 1,807	OH
1.5.76	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 2,290	OH
1.5.77	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$ 1,760	OH
1.5.78	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 1,883	OH
1.5.79	EAST CLEARWATER 230KV	C900	Clearwater	\$ 28	OH
1.5.80	EAST CLEARWATER 230KV	C906	Clearwater	\$ 9	OH
1.5.81	EAST CLEARWATER 230KV	C911	Clearwater	\$ 116	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	\$ 1,356	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	\$ 955	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	\$ 968	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	\$ 772	OH
1.5.86	STARKEY ROAD 69KV	J114	Walsingham	\$ 389	OH
1.5.87	CROSS BAYOU 69KV	J147	Walsingham	\$ 9	OH
1.5.88	OAKHURST 69KV	J226	Walsingham	\$ 1,317	OH
1.5.89	OAKHURST 69KV	J227	Walsingham	\$ 1,149	OH
1.5.90	OAKHURST 69KV	J229	Walsingham	\$ 3,611	OH
1.5.91	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 1,358	OH
1.5.92	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 1,354	OH
1.5.93	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 1,907	OH
1.5.94	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 1,224	OH
1.5.95	TAYLOR AVENUE 69KV	J2906	Walsingham	\$ 23	OH
1.5.96	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 347	OH
1.5.97	LARGO 230KV	J403	Clearwater	\$ 1,225	OH
1.5.98	LARGO 230KV	J404	Clearwater	\$ 1,991	OH
1.5.99	LARGO 230KV	J405	Clearwater	\$ 555	OH
1.5.100	LARGO 230KV	J406	Clearwater	\$ 793	OH
1.5.101	LARGO 230KV	J408	Clearwater	\$ 1,361	OH
1.5.102	LARGO 230KV	J409	Clearwater	\$ 1,507	OH
1.5.103	TRI CITY 115KV	J5030	Clearwater	\$ 16	OH
1.5.104	TRI CITY 115KV	J5032	Clearwater	\$ 2,053	OH
1.5.105	TRI CITY 115KV	J5034	Clearwater	\$ 56	OH
1.5.106	TRI CITY 115KV	J5036	Clearwater	\$ 2,450	OH
1.5.107	TRI CITY 115KV	J5038	Clearwater	\$ 40	OH
1.5.108	TRI CITY 115KV	J5040	Clearwater	\$ 517	OH
1.5.109	WALSINGHAM 69KV	J551	Walsingham	\$ 1,743	OH
1.5.110	WALSINGHAM 69KV	J552	Walsingham	\$ 2,363	OH
1.5.111	WALSINGHAM 69KV	J553	Walsingham	\$ 41	OH
1.5.112	WALSINGHAM 69KV	J554	Walsingham	\$ 8	OH
1.5.113	WALSINGHAM 69KV	J555	Walsingham	\$ 19	OH
1.5.114	ULMERTON WEST 69KV	J682	Walsingham	\$ 670	OH
1.5.115	ULMERTON WEST 69KV	J684	Walsingham	\$ 2,065	OH
1.5.116	ULMERTON WEST 69KV	J689	Walsingham	\$ 242	OH
1.5.117	ULMERTON WEST 69KV	J690	Walsingham	\$ 1,457	OH
1.5.118	SEMINOLE 230KV	J888	Walsingham	\$ 562	OH
1.5.119	SEMINOLE 230KV	J889	Walsingham	\$ 1,305	OH
1.5.120	SEMINOLE 230KV	J891	Walsingham	\$ 1,155	OH
		subtotal		\$ 58,595	

Duke Energy Florida
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Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.121	SEMINOLE 230KV	J893	Walsingham	\$ 633	OH
1.5.122	SEMINOLE 230KV	J894	Walsingham	\$ 4,924	OH
1.5.123	SEMINOLE 230KV	J895	Walsingham	\$ 4,046	OH
1.5.124	TAFT 69KV	K1024	SE Orlando	\$ 715	OH
1.5.125	TAFT 69KV	K1025	SE Orlando	\$ 1,424	OH
1.5.126	REEDY LAKE 69KV	K1102	Buena Vista	\$ 1,221	OH
1.5.127	REEDY LAKE 69KV	K1104	Buena Vista	\$ 510	OH
1.5.128	REEDY LAKE 69KV	K1108	Buena Vista	\$ 296	OH
1.5.129	REEDY LAKE 69KV	K1110	Buena Vista	\$ 1,600	OH
1.5.130	REEDY LAKE 69KV	K1111	Buena Vista	\$ 1,655	OH
1.5.131	REEDY LAKE 69KV	K1113	Buena Vista	\$ 888	OH
1.5.132	REEDY LAKE 69KV	K1116	Buena Vista	\$ 1,010	OH
1.5.133	BABSON PARK 69KV	K1196	Lake Wales	\$ 389	OH
1.5.134	BONNET CREEK 69KV	K1231	Buena Vista	\$ 245	OH
1.5.135	LAKE MARION 69KV	K1286	Lake Wales	\$ 1,633	OH
1.5.136	LAKE MARION 69KV	K1287	Lake Wales	\$ 817	OH
1.5.137	LAKE MARION 69KV	K1289	Lake Wales	\$ 1,225	OH
1.5.138	FOUR CORNERS 69KV	K1406	Buena Vista	\$ 228	OH
1.5.139	FOUR CORNERS 69KV	K1409	Buena Vista	\$ 548	OH
1.5.140	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 1,727	OH
1.5.141	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 784	OH
1.5.142	FOUR CORNERS 69KV	K1416	Buena Vista	\$ 508	OH
1.5.143	BARNUM CITY 69KV	K1503	Buena Vista	\$ 757	OH
1.5.144	WEST DAVENPORT 69KV	K1523	Lake Wales	\$ 817	OH
1.5.145	WEST DAVENPORT 69KV	K1526	Lake Wales	\$ 2,450	OH
1.5.146	WEST DAVENPORT 69KV	K1527	Lake Wales	\$ 1,225	OH
1.5.147	WEST DAVENPORT 69KV	K1529	Lake Wales	\$ 1,225	OH
1.5.148	HAINES CITY 69KV	K16	Lake Wales	\$ 817	OH
1.5.149	CABBAGE ISLAND 69KV	K1613	Lake Wales	\$ 1,613	OH
1.5.150	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 1,157	OH
1.5.151	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$ 779	OH
1.5.152	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 235	OH
1.5.153	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 259	OH
1.5.154	DINNER LAKE 69KV	K1688	Highlands	\$ 342	OH
1.5.155	DINNER LAKE 69KV	K1689	Highlands	\$ 543	OH
1.5.156	LAKEWOOD 69KV	K1694	Highlands	\$ 130	OH
1.5.157	HAINES CITY 69KV	K17	Lake Wales	\$ 1,225	OH
1.5.158	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$ 1,185	OH
1.5.159	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$ 73	OH
1.5.160	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$ 1,340	OH
1.5.161	CHAMPIONS GATE 69KV	K1764	Lake Wales	\$ 432	OH
1.5.162	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$ 749	OH
1.5.163	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$ 73	OH
1.5.164	HAINES CITY 69KV	K18	Lake Wales	\$ 1,215	OH
1.5.165	HAINES CITY 69KV	K19	Lake Wales	\$ 3,267	OH
1.5.166	HAINES CITY 69KV	K20	Lake Wales	\$ 218	OH
1.5.167	WINTER GARDEN 69KV	K205	Winter Garden	\$ 429	OH
1.5.168	WINTER GARDEN 69KV	K207	Winter Garden	\$ 72	OH
1.5.169	HAINES CITY 69KV	K21	Lake Wales	\$ 817	OH
1.5.170	ORANGEWOOD 69KV	K228	Buena Vista	\$ 518	OH
1.5.171	LAKE BRYAN 230KV	K232	Buena Vista	\$ 1,216	OH
1.5.172	CELEBRATION 69KV	K2701	Buena Vista	\$ 645	OH
1.5.173	CELEBRATION 69KV	K2703	Buena Vista	\$ 579	OH
1.5.174	CELEBRATION 69KV	K2704	Buena Vista	\$ 1,379	OH
1.5.175	CELEBRATION 69KV	K2706	Buena Vista	\$ 1,173	OH
1.5.176	CROWN POINT 69KV	K287	Winter Garden	\$ 196	OH
1.5.177	CROWN POINT 69KV	K288	Winter Garden	\$ 185	OH
1.5.178	DUNDEE 230KV	K3245	Lake Wales	\$ 408	OH
1.5.179	LAKE LUNTZ 69KV	K3282	Winter Garden	\$ 1,633	OH
1.5.180	LAKE LUNTZ 69KV	K3283	Winter Garden	\$ 679	OH
		subtotal		\$ 59,080	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.181	LAKE LUNTZ 69KV	K3284	Winter Garden	\$ 1,225	OH
1.5.182	LAKE LUNTZ 69KV	K3286	Winter Garden	\$ 667	OH
1.5.183	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 1,633	OH
1.5.184	BARNUM CITY 69KV	K3360	Buena Vista	\$ 162	OH
1.5.185	BARNUM CITY 69KV	K3362	Buena Vista	\$ 1,878	OH
1.5.186	BARNUM CITY 69KV	K3364	Buena Vista	\$ 1,804	OH
1.5.187	BARNUM CITY 69KV	K3366	Buena Vista	\$ 602	OH
1.5.188	AVALON 230KV	K37	Winter Garden	\$ 1,046	OH
1.5.189	AVALON 230KV	K38	Winter Garden	\$ 1,630	OH
1.5.190	PARKWAY 69KV	K408	Buena Vista	\$ 103	OH
1.5.191	HUNTERS CREEK 69KV	K42	Buena Vista	\$ 396	OH
1.5.192	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 821	OH
1.5.193	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	\$ 292	OH
1.5.194	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	\$ 1,773	OH
1.5.195	MONTVERDE 69KV	K4833	Clermont	\$ 1,588	OH
1.5.196	MONTVERDE 69KV	K4836	Clermont	\$ 3	OH
1.5.197	MONTVERDE 69KV	K4837	Clermont	\$ 719	OH
1.5.198	MONTVERDE 69KV	K4840	Clermont	\$ 13	OH
1.5.199	MONTVERDE 69KV	K4841	Clermont	\$ 1,484	OH
1.5.200	MONTVERDE 69KV	K4845	Clermont	\$ 68	OH
1.5.201	HUNTERS CREEK 69KV	K49	Buena Vista	\$ 1,998	OH
1.5.202	CENTRAL PARK 69KV	K495	SE Orlando	\$ 318	OH
1.5.203	CENTRAL PARK 69KV	K499	SE Orlando	\$ 270	OH
1.5.204	LOUGHMAN 69KV	K5078	Lake Wales	\$ 1,633	OH
1.5.205	LOUGHMAN 69KV	K5079	Lake Wales	\$ 216	OH
1.5.206	LAKE WALES 69KV	K53	Lake Wales	\$ 521	OH
1.5.207	LAKE WALES 69KV	K56	Lake Wales	\$ 426	OH
1.5.208	CYPRESSWOOD 69KV	K562	Lake Wales	\$ 408	OH
1.5.209	LAKE WALES 69KV	K57	Lake Wales	\$ 296	OH
1.5.210	LAKE WALES 69KV	K58	Lake Wales	\$ 419	OH
1.5.211	CLERMONT 69KV	K601	Clermont	\$ 566	OH
1.5.212	CLERMONT 69KV	K605	Clermont	\$ 98	OH
1.5.213	CLERMONT 69KV	K606	Clermont	\$ 1,143	OH
1.5.214	CLERMONT 69KV	K607	Clermont	\$ 279	OH
1.5.215	DAVENPORT 69KV	K7	Lake Wales	\$ 1,225	OH
1.5.216	ISLEWORTH 69KV	K773	Winter Garden	\$ 1,053	OH
1.5.217	ISLEWORTH 69KV	K777	Winter Garden	\$ 215	OH
1.5.218	ISLEWORTH 69KV	K784	Winter Garden	\$ 1,633	OH
1.5.219	ISLEWORTH 69KV	K789	Winter Garden	\$ 839	OH
1.5.220	ISLEWORTH 69KV	K792	Winter Garden	\$ 1,465	OH
1.5.221	DAVENPORT 69KV	K8	Lake Wales	\$ 2,042	OH
1.5.222	CENTRAL PARK 69KV	K800	SE Orlando	\$ 236	OH
1.5.223	SHINGLE CREEK 69KV	K855	Buena Vista	\$ 146	OH
1.5.224	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 1,288	OH
1.5.225	SHINGLE CREEK 69KV	K861	Buena Vista	\$ 2,181	OH
1.5.226	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 1,900	OH
1.5.227	LAKE WILSON 69KV	K880	Buena Vista	\$ 2,137	OH
1.5.228	LAKE WILSON 69KV	K881	Buena Vista	\$ 1,282	OH
1.5.229	LAKE WILSON 69KV	K882	Buena Vista	\$ 1,102	OH
1.5.230	LAKE WILSON 69KV	K883	Buena Vista	\$ 1,316	OH
1.5.231	LAKE WILSON 69KV	K884	Buena Vista	\$ 733	OH
1.5.232	DAVENPORT 69KV	K9	Lake Wales	\$ 2,450	OH
1.5.233	VINELAND 69KV	K907	Buena Vista	\$ 1,010	OH
1.5.234	VINELAND 69KV	K910	Buena Vista	\$ 1,006	OH
1.5.235	VINELAND 69KV	K913	Buena Vista	\$ 2,033	OH
1.5.236	VINELAND 69KV	K919	Buena Vista	\$ 3,119	OH
1.5.237	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 519	OH
1.5.238	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	\$ 8	OH
1.5.239	BONNET CREEK 69KV	K976	Buena Vista	\$ 394	OH
1.5.240	WEKIVA 230KV	M107	Apopka	\$ 1,127	OH
		subtotal		\$ 58,955	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.241	WEKIVA 230KV	M112	Apopka	\$ 797	OH
1.5.242	WEKIVA 230KV	M113	Apopka	\$ 554	OH
1.5.243	EATONVILLE 69KV	M1131	Longwood	\$ 249	OH
1.5.244	EATONVILLE 69KV	M1139	Longwood	\$ 248	OH
1.5.245	WEKIVA 230KV	M115	Apopka	\$ 745	OH
1.5.246	LONGWOOD 69KV	M144	Longwood	\$ 219	OH
1.5.247	LISBON 69KV	M1517	Apopka	\$ 88	OH
1.5.248	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 611	OH
1.5.249	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 2,533	OH
1.5.250	NORTH LONGWOOD 230KV	M1749	Longwood	\$ 459	OH
1.5.251	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 440	OH
1.5.252	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 904	OH
1.5.253	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 489	OH
1.5.254	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 1,067	OH
1.5.255	NORTH LONGWOOD 230KV	M1763	Longwood	\$ 598	OH
1.5.256	LAKE EMMA 230KV	M422	Longwood	\$ 645	OH
1.5.257	LAKE EMMA 230KV	M423	Longwood	\$ 240	OH
1.5.258	LAKE EMMA 230KV	M425	Longwood	\$ 843	OH
1.5.259	LAKE EMMA 230KV	M426	Longwood	\$ 1,861	OH
1.5.260	LAKE EMMA 230KV	M427	Longwood	\$ 1,056	OH
1.5.261	LAKE EMMA 230KV	M428	Longwood	\$ 1,602	OH
1.5.262	UMATILLA 69KV	M4408	Apopka	\$ 49	OH
1.5.263	PIEDMONT 230KV	M471	Apopka	\$ 1,064	OH
1.5.264	EUSTIS 69KV	M500	Apopka	\$ 46	OH
1.5.265	MYRTLE LAKE 230KV	M648	Longwood	\$ 1,700	OH
1.5.266	MYRTLE LAKE 230KV	M649	Longwood	\$ 258	OH
1.5.267	MYRTLE LAKE 230KV	M650	Longwood	\$ 496	OH
1.5.268	MYRTLE LAKE 230KV	M657	Longwood	\$ 799	OH
1.5.269	MYRTLE LAKE 230KV	M659	Longwood	\$ 785	OH
1.5.270	SPRING LAKE 230KV	M663	Longwood	\$ 603	OH
1.5.271	SPRING LAKE 230KV	M670	Longwood	\$ 591	OH
1.5.272	WINTER PARK 69KV	W0015	Longwood	\$ 1,163	OH
1.5.273	WINTER PARK 69KV	W0016	Longwood	\$ 1,001	OH
1.5.274	CASSELBERRY 69KV	W0028	Jamestown	\$ 161	OH
1.5.275	MAITLAND 69KV	W0086	Longwood	\$ 232	OH
1.5.276	DELTONA EAST 115KV	W0124	Deland	\$ 53	OH
1.5.277	DELTONA EAST 115KV	W0132	Deland	\$ 23	OH
1.5.278	OVIDO 69KV	W0175	Jamestown	\$ 1,119	OH
1.5.279	OVIDO 69KV	W0176	Jamestown	\$ 23	OH
1.5.280	OVIDO 69KV	W0181	Jamestown	\$ 1,399	OH
1.5.281	WINTER SPRINGS 230KV	W0189	Jamestown	\$ 735	OH
1.5.282	WINTER SPRINGS 230KV	W0196	Jamestown	\$ 208	OH
1.5.283	MONASTERY 115KV	W0201	Deland	\$ 8	OH
1.5.284	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 474	OH
1.5.285	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 732	OH
1.5.286	CENTRAL PARK 69KV	W0494	SE Orlando	\$ 195	OH
1.5.287	CENTRAL PARK 69KV	W0501	SE Orlando	\$ 25	OH
1.5.288	CURRY FORD 230KV	W0597	SE Orlando	\$ 2,202	OH
1.5.289	CURRY FORD 230KV	W0598	SE Orlando	\$ 1,231	OH
1.5.290	CURRY FORD 230KV	W0601	SE Orlando	\$ 973	OH
1.5.291	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 831	OH
1.5.292	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 239	OH
1.5.293	TURNER PLANT 115KV	W0764	Deland	\$ 36	OH
1.5.294	RIO PINAR 230KV	W0974	SE Orlando	\$ 250	OH
1.5.295	UCF 69KV	W1018	Jamestown	\$ 719	OH
1.5.296	DELTONA 115KV	W4555	Deland	\$ 24	OH
1.5.297	BAYWAY 115KV	X100	St. Petersburg	\$ 241	OH
1.5.298	GATEWAY 115KV	X112	Walsingham	\$ 2	OH
1.5.299	GATEWAY 115KV	X113	Walsingham	\$ 41	OH
1.5.300	CROSSROADS 115KV	X132	St. Petersburg	\$ 304	OH
		subtotal		\$ 37,284	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.301	MAXIMO 115KV	X141	St. Petersburg	\$ 1,772	OH
1.5.302	MAXIMO 115KV	X146	St. Petersburg	\$ 408	OH
1.5.303	MAXIMO 115KV	X151	St. Petersburg	\$ 1,200	OH
1.5.304	MAXIMO 115KV	X152	St. Petersburg	\$ 315	OH
1.5.305	PASADENA 230KV	X215	St. Petersburg	\$ 96	OH
1.5.306	THIRTY SECOND STREET 115KV	X22	St. Petersburg	\$ 408	OH
1.5.307	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 5,309	OH
1.5.308	PILSBURY 115KV	X253	St. Petersburg	\$ 817	OH
1.5.309	PILSBURY 115KV	X257	St. Petersburg	\$ 408	OH
1.5.310	PILSBURY 115KV	X258	St. Petersburg	\$ 2,042	OH
1.5.311	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 162	OH
1.5.312	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$ 1,004	OH
1.5.313	CENTRAL PLAZA 115KV	X265	St. Petersburg	\$ 310	OH
1.5.314	CENTRAL PLAZA 115KV	X267	St. Petersburg	\$ 395	OH
1.5.315	THIRTY SECOND STREET 115KV	X28	St. Petersburg	\$ 408	OH
1.5.316	NORTHEAST 230KV	X283	St. Petersburg	\$ 501	OH
1.5.317	NORTHEAST 230KV	X284	St. Petersburg	\$ 1,021	OH
1.5.318	NORTHEAST 230KV	X285	St. Petersburg	\$ 2,700	OH
1.5.319	NORTHEAST 230KV	X286	St. Petersburg	\$ 769	OH
1.5.320	NORTHEAST 230KV	X287	St. Petersburg	\$ 1,522	OH
1.5.321	THIRTY SECOND STREET 115KV	X29	St. Petersburg	\$ 408	OH
1.5.322	NORTHEAST 230KV	X290	St. Petersburg	\$ 1,217	OH
1.5.323	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$ 256	OH
1.5.324	SIXTEENTH STREET 115KV	X36	St. Petersburg	\$ 311	OH
1.5.325	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 499	OH
1.5.326	KENNETH 115KV	X53	Walsingham	\$ 1	OH
1.5.327	KENNETH 115KV	X57	Walsingham	\$ 224	OH
1.5.328	DISSTON 115KV	X60	Walsingham	\$ 31	OH
1.5.329	DISSTON 115KV	X63	Walsingham	\$ 28	OH
1.5.330	VINOY 115KV	X72	St. Petersburg	\$ 600	OH
1.5.331	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 290	OH
1.5.332	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 125	OH
1.5.333	BAYWAY 115KV	X96	St. Petersburg	\$ 1,606	OH
1.5.334	BAYWAY 115KV	X97	St. Petersburg	\$ 818	OH
1.5.335	BAYWAY 115KV	X99	St. Petersburg	\$ 1,594	OH
		subtotal		\$ 29,575	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.336	WILLISTON 69KV	A124	Monticello	\$ 10,602	OH
1.5.337	SILVER SPRINGS SHORES 69KV	A131	Ocala	\$ 2,029	OH
1.5.338	SILVER SPRINGS 230KV	A154	Ocala	\$ 364	OH
1.5.339	ADAMS 69KV	A200	Inverness	\$ 3,968	OH
1.5.340	LADY LAKE 69KV	A245	Ocala	\$ 578	OH
1.5.341	WEIRSDALE 69KV	A322	Ocala	\$ 1,459	OH
1.5.342	MARICAMP 69KV	A333	Ocala	\$ 1,697	OH
1.5.343	MARICAMP 69KV	A334	Ocala	\$ 1,436	OH
1.5.344	MARICAMP 69KV	A336	Ocala	\$ 745	OH
1.5.345	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 1,837	OH
1.5.346	ORANGE BLOSSOM 69KV	A392	Ocala	\$ 1,927	OH
1.5.347	ORANGE BLOSSOM 69KV	A394	Ocala	\$ 6,628	OH
1.5.348	HOLDER 230KV	A48	Inverness	\$ 498	OH
1.5.349	LAKE WEIR 69KV	A64	Ocala	\$ 9,286	OH
1.5.350	BELLEAIR 69KV	C1003	Clearwater	\$ 26	OH
1.5.351	BELLEAIR 69KV	C1007	Clearwater	\$ 1,019	OH
1.5.352	DUNEDIN 69KV	C106	Clearwater	\$ 366	OH
1.5.353	DUNEDIN 69KV	C107	Clearwater	\$ 79	OH
1.5.354	CLEARWATER 69KV	C16	Clearwater	\$ 44	OH
1.5.355	CLEARWATER 69KV	C17	Clearwater	\$ 77	OH
1.5.356	HIGHLANDS 69KV	C2806	Clearwater	\$ 81	OH
1.5.357	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 1,629	OH
1.5.358	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 1,554	OH
1.5.359	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 688	OH
1.5.360	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 622	OH
1.5.361	TARPON SPRINGS 115KV	C307	Seven Springs	\$ 1,293	OH
1.5.362	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 70	OH
1.5.363	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 3,129	OH
1.5.364	SAFETY HARBOR 115KV	C3518	Clearwater	\$ 1,832	OH
1.5.365	SAFETY HARBOR 115KV	C3521	Clearwater	\$ 844	OH
1.5.366	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 189	OH
1.5.367	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 783	OH
1.5.368	ODESSA 69KV	C4329	Seven Springs	\$ 1,182	OH
1.5.369	CURLEW 115KV	C4973	Seven Springs	\$ 108	OH
1.5.370	ALDERMAN 115KV	C5011	Seven Springs	\$ 7,999	OH
1.5.371	ALDERMAN 115KV	C5013	Seven Springs	\$ 5,188	OH
1.5.372	CLEARWATER 69KV	C7	Clearwater	\$ 27	OH
1.5.373	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 8,172	OH
1.5.374	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 5,937	OH
1.5.375	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 10,437	OH
1.5.376	ELFERS 115KV	C955	Seven Springs	\$ 745	OH
1.5.377	ELFERS 115KV	C957	Seven Springs	\$ 1,827	OH
1.5.378	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 4,045	OH
			subtotal	\$ 103,048	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.379	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 695	OH
1.5.380	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 25,417	OH
1.5.381	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 419	OH
1.5.382	LARGO 230KV	J404	Clearwater	\$ 2,949	OH
1.5.383	LARGO 230KV	J405	Clearwater	\$ 612	OH
1.5.384	LARGO 230KV	J409	Clearwater	\$ 5,551	OH
1.5.385	TRI CITY 115KV	J5032	Clearwater	\$ 440	OH
1.5.386	WALSINGHAM 69KV	J554	Walsingham	\$ 725	OH
1.5.387	WALSINGHAM 69KV	J555	Walsingham	\$ 336	OH
1.5.388	ULMERTON WEST 69KV	J690	Walsingham	\$ 2,191	OH
1.5.389	SEMINOLE 230KV	J893	Walsingham	\$ 2,792	OH
1.5.390	SEMINOLE 230KV	J895	Walsingham	\$ 4,169	OH
1.5.391	TAFT 69KV	K1025	SE Orlando	\$ 223	OH
1.5.392	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 1,271	OH
1.5.393	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 999	OH
1.5.394	HAINES CITY 69KV	K16	Lake Wales	\$ 1,085	OH
1.5.395	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 956	OH
1.5.396	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 259	OH
1.5.397	HAINES CITY 69KV	K18	Lake Wales	\$ 1,010	OH
1.5.398	HAINES CITY 69KV	K20	Lake Wales	\$ 206	OH
1.5.399	HAINES CITY 69KV	K21	Lake Wales	\$ 248	OH
1.5.400	LAKE BRYAN 230KV	K232	Buena Vista	\$ 1,625	OH
1.5.401	LAKE LUNTZ 69KV	K3286	Winter Garden	\$ 4,690	OH
1.5.402	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 2,807	OH
1.5.403	BARNUM CITY 69KV	K3364	Buena Vista	\$ 3,792	OH
1.5.404	AVALON 230KV	K37	Winter Garden	\$ 1,302	OH
1.5.405	CLERMONT 69KV	K606	Clermont	\$ 2,698	OH
1.5.406	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 898	OH
1.5.407	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 10,095	OH
1.5.408	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 5,424	OH
1.5.409	NORTH LONGWOOD 230KV	M1763	Longwood	\$ 2,544	OH
1.5.410	ALTAMONTE 230KV	M572	Longwood	\$ 3,283	OH
1.5.411	FERN PARK 69KV	M909	Longwood	\$ 3,453	OH
1.5.412	CASSELBERRY 69KV	W0017	Jamestown	\$ 296	OH
1.5.413	CASSELBERRY 69KV	W0028	Jamestown	\$ 2,964	OH
1.5.414	MAITLAND 69KV	W0086	Longwood	\$ 0	OH
1.5.415	OVIEDO 69KV	W0175	Jamestown	\$ 140	OH
1.5.416	OVIEDO 69KV	W0176	Jamestown	\$ 208	OH
1.5.417	OVIEDO 69KV	W0181	Jamestown	\$ 105	OH
1.5.418	WINTER SPRINGS 230KV	W0189	Jamestown	\$ 1,771	OH
1.5.419	CURRY FORD 230KV	W0596	SE Orlando	\$ 1,209	OH
1.5.420	CURRY FORD 230KV	W0597	SE Orlando	\$ 3,913	OH
1.5.421	CURRY FORD 230KV	W0598	SE Orlando	\$ 152	OH
1.5.422	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 86	OH
1.5.423	CROSSROADS 115KV	X133	St. Petersburg	\$ 1,178	OH
1.5.424	PASADENA 230KV	X215	St. Petersburg	\$ 37	OH
1.5.425	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 3,012	OH
1.5.426	PILSBURY 115KV	X253	St. Petersburg	\$ 1,377	OH
1.5.427	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 37	OH
1.5.428	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$ 1,557	OH
1.5.429	NORTHEAST 230KV	X290	St. Petersburg	\$ 499	OH
1.5.430	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$ 5,649	OH
1.5.431	KENNETH 115KV	X57	Walsingham	\$ 204	OH
1.5.432	Misc. Tap charges			\$ 4,134	
		subtotal		\$ 123,693	
		SOG - Automation		\$ 282,878	
		SOG - C&C		\$ 226,741	
		Total SOG		\$ 509,619	

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Line				O&M Expenditures	OH or UG
1.	Distribution (Overhead)				
1.6	Structure Hardening - Transmission Wood Pole Replacement - Distribution Underbuild				
1.6.1	Details included in Structure Hardening - Transmission Wood Pole Replacement			\$ 787,832	OH
1.7	Substation Hardening - Distribution				
1.7.1	This is a Capital (only) Program			N/A	OH
3.	Veg. Management O&M Programs				
3.1	Vegetation Management - Distribution				
3.1	Vegetation Management expenses are not required to be recorded at the project level.			\$ 48,990,922	OH
4.	Underground Distribution				
4.1	Underground Flood Mitigation - U/G				
	Substation	Feeder	Operations Center		
4.1.1	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	\$ 1,494	UG
4.1.2	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	\$ 779	UG
4.1.3	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	\$ 1,768	UG
4.1.4	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	\$ 8,885	UG
	TOTAL		Underground Flood Mitigation - U/G	\$ 12,924	
4.2	Lateral Hardening - U/G				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$ 1,880	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$ 2,182	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$ 599	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$ 2,890	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 6,115	UG
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ 22,435	UG
4.2.7	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 2,280	UG
4.2.8	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 4,547	UG
4.2.9	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 7,606	UG
4.2.10	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 7,579	UG
4.2.11	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 1,750	UG
4.2.12	CURLW 115KV	C4973	Seven Springs	\$ 5,102	UG
4.2.13	CURLW 115KV	C4976	Seven Springs	\$ 645	UG
4.2.14	CURLW 115KV	C4985	Seven Springs	\$ 2,299	UG
4.2.15	CURLW 115KV	C4987	Seven Springs	\$ 187	UG
4.2.16	CURLW 115KV	C4989	Seven Springs	\$ 9,327	UG
4.2.17	CURLW 115KV	C4990	Seven Springs	\$ 4,058	UG
4.2.18	CURLW 115KV	C4991	Seven Springs	\$ 4,516	UG
4.2.19	OAKHURST 69KV	J224	Walsingham	\$ 25,129	UG
4.2.20	OAKHURST 69KV	J227	Walsingham	\$ 72,447	UG
4.2.21	CENTRAL PARK 69KV	K495	SE Orlando	\$ 19,350	UG
4.2.22	CLERMONT 69KV	K601	Clermont	\$ 1,514	UG
4.2.23	CLERMONT 69KV	K605	Clermont	\$ 638	UG
4.2.24	BAY HILL 69KV	K67	Buena Vista	\$ 687	UG
4.2.25	BAY HILL 69KV	K68	Buena Vista	\$ 2,973	UG
4.2.26	BAY HILL 69KV	K73	Buena Vista	\$ 363	UG
4.2.27	BAY HILL 69KV	K76	Buena Vista	\$ 2,390	UG
4.2.28	BOGGY MARSH 69KV	K957	Buena Vista	\$ 4,567	UG
4.2.29	BOGGY MARSH 69KV	K959	Buena Vista	\$ 5,498	UG
4.2.30	MAITLAND 69KV	M80	Longwood	\$ 6,049	UG
4.2.31	MAITLAND 69KV	M82	Longwood	\$ 801	UG
4.2.32	MAITLAND 69KV	W0079	Longwood	\$ 30,515	UG
4.2.33	MAITLAND 69KV	W0086	Longwood	\$ 3,624	UG
4.2.34	LAKE ALOMA 69KV	W0151	Longwood	\$ 11,391	UG
4.2.35	LAKE ALOMA 69KV	W0153	Longwood	\$ 621	UG
4.2.36	ECON 230KV	W0320	Jamestown	\$ 1,196	UG
4.2.37	ECON 230KV	W0321	Jamestown	\$ 3,660	UG
4.2.38	SKY LAKE 230KV	W0363	SE Orlando	\$ 4,102	UG
4.2.39	SKY LAKE 230KV	W0365	SE Orlando	\$ 8,495	UG
4.2.40	SKY LAKE 230KV	W0366	SE Orlando	\$ 12,428	UG
4.2.41	SKY LAKE 230KV	W0367	SE Orlando	\$ 62	UG
4.2.42	SKY LAKE 230KV	W0368	SE Orlando	\$ 2,821	UG
4.2.43	PINECASTLE 69KV	W0391	SE Orlando	\$ 348	UG
4.2.44	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 741	UG
4.2.45	DELAND 69KV	W0805	Deland	\$ 7,078	UG
4.2.46	DELAND 69KV	W0806	Deland	\$ 5,097	UG
4.2.47	DELAND 69KV	W0807	Deland	\$ 16,805	UG
4.2.48	DELAND 69KV	W0808	Deland	\$ 3,882	UG
4.2.49	DELAND 69KV	W0809	Deland	\$ 8,136	UG
4.2.50	RIO PINAR 230KV	W0868	SE Orlando	\$ 1,060	UG
4.2.51	RIO PINAR 230KV	W0970	SE Orlando	\$ 4,608	UG
4.2.52	RIO PINAR 230KV	W0975	SE Orlando	\$ 1,206	UG
4.2.53	DELAND EAST 115KV	W1103	Deland	\$ 12,095	UG
4.2.54	DELAND EAST 115KV	W1105	Deland	\$ 23,792	UG
4.2.55	DELAND EAST 115KV	W1109	Deland	\$ 8,225	UG
4.2.56	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 30,547	UG
4.2.57	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 31,865	UG
4.2.58	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 63,538	UG
4.2.59	GATEWAY 115KV	X111	Walsingham	\$ 120	UG
4.2.60	GATEWAY 115KV	X113	Walsingham	\$ 691	UG
4.2.61	GATEWAY 115KV	X125	Walsingham	\$ 364	UG
4.2.62	PASADENA 230KV	X213	St. Petersburg	\$ 3,596	UG
4.2.63	PASADENA 230KV	X219	St. Petersburg	\$ 16,385	UG
4.2.64	VINOY 115KV	X70	St. Petersburg	\$ 16,642	UG
4.2.65	VINOY 115KV	X71	St. Petersburg	\$ 2,445	UG
4.2.66	VINOY 115KV	X72	St. Petersburg	\$ 613	UG
	TOTAL		Lateral Hardening - U/G	\$ 566,580	

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Line		O&M Expenditures	OH or UG
2.	Transmission		
2.1	Transmission Pole Replacements and Inspections		
	Line ID		
2.1.1	LAKE BRANCH 115KV TAP AF2-2-TL2	\$ 1,367	OH
2.1.2	AVON PARK PL - FISHEATING CREEK 230KV AFC-1	\$ 66,981	OH
2.1.3	ATWATER - OAK GROVE TEC 115KV AOGX-1	\$ 2,734	OH
2.1.4	ARCHER CEC 69KV TAP AUF-1-TL1	\$ 4,101	OH
2.1.5	BAYBORO - 16TH ST 115KV BFE-1	\$ 38,275	OH
2.1.6	BROOKSVILLE ROCK 69KV TAP BFR-1-TL1	\$ 8,202	OH
2.1.7	HOMELAND - MULBERRY 69KV BH-2	\$ 6,835	OH
2.1.8	NORTH BARTOW - WEST LAKE WALES 69KV BWL-2	\$ 41,009	OH
2.1.9	HUDSON WREC 115KV TAP BWR-2-TL2	\$ 1,367	OH
2.1.10	CASSADAGA - SMYRNA UTILITIES 115KV CCCX-1	\$ 2,734	OH
2.1.11	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV CET-3	\$ 20,505	OH
2.1.12	CENTRAL FLA - LEESBURG (CFLE) 69KV CFLE-1	\$ 21,871	OH
2.1.13	CAMP LAKE - FERNDAL SEC 69KV RADIAL CLFX-1	\$ 4,101	OH
2.1.14	CASSADAGA - SMYRNA UTILITIES 115KV CNS-1	\$ 91,587	OH
2.1.15	(CRB-3) - CRYSTAL RIVER SOUTH - POWER CRB-3	\$ 72,449	OH
2.1.16	CRYSTAL RIVER SOUTH 115KV - LECANTO CSB-1	\$ 45,110	OH
2.1.17	DEBARY PL - SANFORD (FP&L) 230KV DA-2	\$ 5,468	OH
2.1.18	MONTICELLO - DRIFTON 69KV DB-1	\$ 38,275	OH
2.1.19	DCP-1A TAP DCP-1-TL1	\$ 30,073	OH
2.1.20	DELTONA - DELTONA EAST 115KV DED-1	\$ 8,202	OH
2.1.21	DELAND EAST - DELAND (FPL) 115KV DEX-1	\$ 127,128	OH
2.1.22	LADY LAKE 69KV TAP DLL-OCF-1-TL1	\$ 2,734	OH
2.1.23	DUNDEE - LAKE MARION 69KV DLM-1	\$ 94,321	OH
2.1.24	DALLAS - SILVER SPRINGS SHORES 69KV DW-OCF-1	\$ 240,586	OH
2.1.25	EAST LAKE WALES - INDIAN LAKES ESTATES 69KV ELX-AL-1	\$ 47,844	OH
2.1.26	PLYMOUTH - ZELLWOOD 69KV EP-4	\$ 25,972	OH
2.1.27	CITY OF FT MEADE 69KV TAP FMB-1-TL1	\$ 1,367	OH
2.1.28	HOMELAND - ORANGE SWITCHING STATION 69KV FMB-2	\$ 12,303	OH
2.1.29	NORTH BARTOW - ORANGE SWITCHING STA 69KV FMB-3	\$ 10,936	OH
2.1.30	SMITH SVEC 69KV TAP FP-1-TL2	\$ 24,605	OH
2.1.31	ALACHUA CEC 69KV TAP GH-1-TL1	\$ 1,367	OH
2.1.32	GOSPEL ISLAND SEC 69KV TAP HB-3-TL1	\$ 16,404	OH
2.1.33	HAINES CITY - HAINES CITY EAST HP-1	\$ 50,578	OH
2.1.34	HOLDER - INGLIS 69KV IB-1	\$ 2,734	OH
2.1.35	RED LEVEL WREC 69KV TAP IB-1-TL1	\$ 6,835	OH
2.1.36	CHAMPIONS GATE - DAVENPORT 69KV ICLW-5	\$ 31,440	OH
2.1.37	INTERCESSION CITY PL - CABBAGE ISLAND 69KV ICP-1	\$ 84,752	OH
2.1.38	OAK RUN SEC 69KV TAP IO-4-TL1	\$ 1,367	OH
2.1.39	IDYLVILD - PHIFER CEC 69KV RADIAL IR-1	\$ 75,183	OH
2.1.40	INGLIS CKT#1 - POWER CKT#1 IT-CKT1	\$ 5,468	OH
2.1.41	BLACKMON SVEC 69KV TAP JF-1-TL1	\$ 6,835	OH
2.1.42	(JS-1) - JASPER - OCC SWIFT CREEK #1 JS-1	\$ 80,651	OH
2.1.43	(JS-3-TL1) - OCCIDENTIAL #1 TAP JS-3-TL1	\$ 109,357	OH
2.1.44	WHITE SPRINGS 115KV TAP JS-3-TL2	\$ 15,037	OH
2.1.45	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIAL LC-1	\$ 205,045	OH
2.1.46	LYNNE CEC 69KV TAP LC-1-TL1	\$ 73,816	OH
2.1.47	CROSS BAYOU - DISSTON 69KV LD-1	\$ 13,670	OH
2.1.48	ENOLA - HAINES CREEK 69KV LE-1	\$ 82,018	OH
2.1.49	LAKE MARION - MIDWAY 69KV LMP-1	\$ 94,321	OH
2.1.50	MARTIN WEST - MARTIN 69KV RADIAL MM-1	\$ 12,303	OH
2.1.51	OKAHUMPKA - LAKE COUNTY RR 69KV OLR-1	\$ 13,670	OH
2.1.52	PARKWAY - ORLANDO COGEN LTD 69KV PAX-1	\$ 1,367	OH
2.1.53	SORRENTO - WELCH ROAD 230KV PS-2	\$ 19,138	OH
2.1.54	PIEDMONT - WOODSMERE 230KV PW-1	\$ 5,468	OH
2.1.55	ATWATER - US HYDRO WOODRUFF DAM 115KV QX-2	\$ 9,569	OH
2.1.56	FLORIDA GAS TRANSMISSION EAST - WEWAHOO RW-3	\$ 318,504	OH
2.1.57	TRENTON - WILCOX 69KV TC-4	\$ 2,734	OH
2.1.58	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV VFGS-1	\$ 2,734	OH
2.1.59	FT GREEN #6 69KV TAP VFGS-1-TL3	\$ 5,468	OH
2.1.60	UCF - WINTER PARK EAST 69KV WF-1	\$ 24,605	OH
2.1.61	WINDERMERE - WOODSMERE 230KV WIW-1	\$ 15,037	OH
2.1.62	CENTRAL PARK - PARKWAY 69KV WR-1	\$ 19,138	OH
2.1.63	PARKWAY - TAFT 69KV WR-5	\$ 4,100	OH
2.1.64	CRAWFORDVILLE - PORT ST JOE 230KV CPS-1	\$ 23,237	OH
	Total Transmission Pole Replacements	\$ 2,532,992	
	TOTAL Transmission Pole Replacements - Distribution Underbuild	\$ 787,832	
	Total Transmission Pole Replacements - Transmission	\$ 1,745,160	
	Total Structure Inspections (O&M) - Transmission (no project lisi)	\$ 500,000	
	TOTAL Transmission Pole Replacements & Inspections - Transmission	\$ 2,245,160	
	TOTAL Transmission Pole Replacements and Inspections	\$ 3,032,992	

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.2	Structure Hardening - Trans - Tower Upgrades			
	Holopaw - West Lake Wales	WLXF-3	\$ 202,933	OH
	South Eloise (TECO) - West Lake Wales	WLXT-3	\$ 20,008	OH
		TOTAL	\$ 222,941	
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	This is a Capital (only) Program		N/A	OH
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	Drone inspection expenses are not recorded at the project level.		\$ 105,000	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	This is generally a Capital Program		\$ -	OH
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	This is a Capital (only) Program		N/A	OH
2.7	Substation Hardening			
2.7.1	This is a Capital (only) Program		N/A	OH
3.	Veg. Management O&M Programs			
3.2	Vegetation Management - Transmission			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		\$ 12,125,853	OH

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Variance Report of Annual Capital Costs by Program (Jurisdictional)
(In Dollars)

Line		(1)		(2)		(3)		(4)	
		Estimated	Actual	Projected	Amount	Variance	Amount	Percent	
1	Overhead Hardening Programs - Distribution								
1.1	Feeder Hardening - Distribution	\$	56,684,553	\$	51,303,722	\$	5,380,832	10.5%	
1.2	FH - Wood Pole Replacement & Inspection		5,239,398		6,197,577		(958,179)	-15.5%	
1.3	Lateral Hardening - O/H		27,446,071		31,274,447		(3,828,376)	-12.2%	
1.4	LH - Wood Pole Replacement & Inspection		18,057,404		22,838,538		(4,781,134)	-20.9%	
1.5	Self-Optimizing Grid - SOG		30,672,235		30,227,579		444,656	1.5%	
1.6	Structure Hardening - Trans - Pole Replacements - Distribution		3,419,230		3,873,009		(453,779)	-11.7%	
1.7	Substation Hardening - Distribution		1,450,527		1,406,214		44,313	3.2%	
1a	Adjustments		-		-		-	0.0%	
1T	Subtotal of Overhead Hardening Programs - Distribution	\$	142,969,418	\$	147,121,086	\$	(4,151,667)	-2.8%	
2	Overhead Hardening Programs - Transmission								
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	\$	32,292,059	\$	32,157,756	\$	134,302	0.4%	
2.2	Structure Hardening - Trans - Tower Upgrades		1,952,382		1,855,638		96,744	5.2%	
2.3	Structure Hardening - Trans - Cathodic Protection		688,273		706,922		(18,649)	-2.6%	
2.4	Structure Hardening - Trans - Drone Inspections		-		-		-	0.0%	
2.5	Structure Hardening - Trans - GOAB		773,780		1,104,899		(331,120)	-30.0%	
2.6	Structure Hardening - Overhead Ground Wire		1,736,948		1,906,020		(169,072)	-8.9%	
2.7	Substation Hardening - Transmission		927,790		949,121		(21,331)	-2.2%	
2.8	Substation Flood Mitigation		1,199		-		1,199	100.0%	
2a	Adjustments		-		-		-	0.0%	
2T	Subtotal of Overhead Programs - Transmission	\$	38,372,430	\$	38,680,356	\$	(307,927)	-0.8%	
3	Vegetation Management Programs								
3.1	Vegetation Management - Distribution	\$	845,861	\$	817,368	\$	28,493	3.5%	
3.2	Vegetation Management - Transmission		2,948,956		2,861,071		87,885	3.1%	
3T	Subtotal of Vegetation Management Programs	\$	3,794,817	\$	3,678,439	\$	116,378	3.2%	
4	Underground: Distribution								
4.1	UG - Flood Mitigation	\$	120,779	\$	195,440	\$	(74,661)	-38.2%	
4.2	UG - Lateral Hardening		18,231,560		33,159,842		(14,928,282)	-45.0%	
4T	Subtotal of Underground Distribution Programs	\$	18,352,339	\$	33,355,282	\$	(15,002,943)	-45.0%	
5	Total of Capital Programs	\$	203,489,003	\$	222,835,163	\$	(19,346,159)	-8.7%	
6	Allocation of Costs to Energy and Demand								
a.	Energy	\$	-	\$	-	\$	-	0.0%	
b.	Demand	\$	203,489,003	\$	222,835,163	\$	(19,346,160)	-8.7%	

Notes:

Column (1) is the End of Period Totals on SPPCRC Form 7E
Column (2) is based on Order No. PSC-2024-0459-FOF-EI, Issued October 24, 2024.
Column (3) = Column (1) - Column (2)
Column (4) = Column (3) / Column (2)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-up Filing
Actual/Estimated Period: January through December 2025
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Line	Capital Investment Activities	E/D	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 3,855,419	\$ 3,938,539	\$ 4,079,130	\$ 4,335,471	\$ 4,495,760	\$ 4,742,349	\$ 4,960,040	\$ 5,095,232	\$ 5,187,053	\$ 5,259,716	\$ 5,332,019	\$ 5,403,825	\$ 56,684,553
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	290,591	298,328	314,954	348,491	381,959	415,358	448,690	481,953	515,147	548,274	581,332	614,322	5,239,398
1.3	Lateral Hardening - O/H	D	1,761,471	1,814,434	1,891,507	2,004,705	2,101,338	2,251,679	2,422,493	2,518,777	2,582,898	2,647,110	2,698,581	2,751,077	27,446,071
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,297,031	1,328,840	1,364,347	1,404,320	1,444,204	1,483,999	1,523,704	1,563,319	1,602,845	1,642,281	1,681,628	1,720,885	18,057,404
1.5	SOG	D	1,992,066	2,053,103	2,137,297	2,280,501	2,374,622	2,519,798	2,670,352	2,807,014	2,865,813	2,931,107	2,996,152	3,044,411	30,672,235
1.6	Structure Hardening - Trans - Pole Replacements - Distribut	D	213,544	225,148	241,714	256,150	269,977	283,298	295,157	305,402	315,092	326,433	338,231	349,084	3,419,230
1.7	Substation Hardening - Distribution	D	87,314	97,967	102,302	106,361	110,260	117,248	124,974	133,378	137,902	140,974	143,638	148,208	1,450,527
1.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 9,497,436	\$ 9,756,357	\$ 10,131,251	\$ 10,735,999	\$ 11,178,120	\$ 11,813,729	\$ 12,445,411	\$ 12,905,076	\$ 13,206,751	\$ 13,495,894	\$ 13,771,581	\$ 14,031,812	\$ 142,969,418
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 2,397,442	\$ 2,445,909	\$ 2,506,773	\$ 2,568,064	\$ 2,626,716	\$ 2,683,171	\$ 2,733,304	\$ 2,776,446	\$ 2,817,182	\$ 2,865,045	\$ 2,914,880	\$ 2,957,127	\$ 32,292,059
2.2	Structure Hardening - Trans - Tower Upgrades	D	134,957	137,192	135,658	135,508	136,099	140,753	149,177	161,410	170,738	196,573	223,965	230,352	1,952,362
2.3	Structure Hardening - Trans - Cathodic Protection	D	52,839	56,212	57,727	57,797	57,866	57,807	57,749	57,690	57,631	57,573	57,514	59,868	688,273
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	54,599	54,682	55,013	56,085	57,435	58,913	62,631	67,651	70,683	73,162	77,330	85,595	773,780
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	93,242	95,893	102,617	111,702	120,787	134,525	150,407	163,345	174,819	186,105	195,052	208,652	1,736,948
2.7	Substation Hardening - Transmission	D	52,015	56,283	59,776	63,506	67,035	73,382	80,381	88,199	92,395	95,284	97,703	101,830	927,790
2.8	Substation Flood Mitigation	D	0	0	0	0	0	0	0	0	0	0	0	1,199	1,199
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 2,785,095	\$ 2,846,171	\$ 2,917,564	\$ 2,992,663	\$ 3,065,939	\$ 3,148,552	\$ 3,233,648	\$ 3,314,741	\$ 3,383,248	\$ 3,473,742	\$ 3,566,445	\$ 3,644,623	\$ 38,372,430
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 60,465	\$ 62,034	\$ 64,082	\$ 66,611	\$ 68,891	\$ 70,643	\$ 71,925	\$ 73,351	\$ 74,728	\$ 76,227	\$ 77,806	\$ 79,097	\$ 845,861
3.2	Vegetation Management - Transmission	D	219,233	223,713	228,303	233,060	237,403	241,740	246,713	252,619	258,517	264,098	269,220	274,336	2,948,956
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 279,699	\$ 285,748	\$ 292,385	\$ 299,671	\$ 306,294	\$ 312,384	\$ 318,638	\$ 325,970	\$ 333,245	\$ 340,325	\$ 347,026	\$ 353,433	\$ 3,794,817
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 1,276	\$ 1,260	\$ 1,928	\$ 3,375	\$ 4,993	\$ 6,695	\$ 9,603	\$ 12,302	\$ 14,987	\$ 17,829	\$ 21,738	\$ 24,792	\$ 120,779
4.2	Lateral Hardening Underground	D	1,234,904	1,259,860	1,271,725	1,297,889	1,345,300	1,409,711	1,488,030	1,579,048	1,672,814	1,797,202	1,890,760	1,984,317	18,231,560
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 1,236,180	\$ 1,261,121	\$ 1,273,653	\$ 1,301,265	\$ 1,350,293	\$ 1,416,406	\$ 1,497,633	\$ 1,591,350	\$ 1,687,801	\$ 1,815,032	\$ 1,912,498	\$ 2,009,108	\$ 18,352,339
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 13,798,409	\$ 14,149,396	\$ 14,614,853	\$ 15,329,598	\$ 15,900,646	\$ 16,691,070	\$ 17,495,331	\$ 18,137,138	\$ 18,611,045	\$ 19,124,993	\$ 19,597,549	\$ 20,038,976	\$ 203,489,003
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 9,497,436	\$ 9,756,357	\$ 10,131,251	\$ 10,735,999	\$ 11,178,120	\$ 11,813,729	\$ 12,445,411	\$ 12,905,076	\$ 13,206,751	\$ 13,495,894	\$ 13,771,581	\$ 14,031,812	\$ 142,969,418
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 9,497,436	\$ 9,756,357	\$ 10,131,251	\$ 10,735,999	\$ 11,178,120	\$ 11,813,729	\$ 12,445,411	\$ 12,905,076	\$ 13,206,751	\$ 13,495,894	\$ 13,771,581	\$ 14,031,812	\$ 142,969,418
7.	Overhead: Transmission Capital Programs		\$ 2,785,095	\$ 2,846,171	\$ 2,917,564	\$ 2,992,663	\$ 3,065,939	\$ 3,148,552	\$ 3,233,648	\$ 3,314,741	\$ 3,383,248	\$ 3,473,742	\$ 3,566,445	\$ 3,644,623	\$ 38,372,430
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,785,095	\$ 2,846,171	\$ 2,917,564	\$ 2,992,663	\$ 3,065,939	\$ 3,148,552	\$ 3,233,648	\$ 3,314,741	\$ 3,383,248	\$ 3,473,742	\$ 3,566,445	\$ 3,644,623	\$ 38,372,430
8.	Veg. Management Capital Programs		\$ 279,699	\$ 285,748	\$ 292,385	\$ 299,671	\$ 306,294	\$ 312,384	\$ 318,638	\$ 325,970	\$ 333,245	\$ 340,325	\$ 347,026	\$ 353,433	\$ 3,794,817
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 279,699	\$ 285,748	\$ 292,385	\$ 299,671	\$ 306,294	\$ 312,384	\$ 318,638	\$ 325,970	\$ 333,245	\$ 340,325	\$ 347,026	\$ 353,433	\$ 3,794,817
9.	Underground: Distribution Hardening Capital Programs		\$ 1,236,180	\$ 1,261,121	\$ 1,273,653	\$ 1,301,265	\$ 1,350,293	\$ 1,416,406	\$ 1,497,633	\$ 1,591,350	\$ 1,687,801	\$ 1,815,032	\$ 1,912,498	\$ 2,009,108	\$ 18,352,339
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 1,236,180	\$ 1,261,121	\$ 1,273,653	\$ 1,301,265	\$ 1,350,293	\$ 1,416,406	\$ 1,497,633	\$ 1,591,350	\$ 1,687,801	\$ 1,815,032	\$ 1,912,498	\$ 2,009,108	\$ 18,352,339

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 7E - Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 7E - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	HOMOSASSA 115KV	A272	Inverness	\$ 3,002,930	OH
1.1.2	CLEARWATER 69KV	C10	Clearwater	\$ 784,269	OH
1.1.3	CLEARWATER 69KV	C11	Clearwater	\$ 259,078	OH
1.1.4	CLEARWATER 69KV	C12	Clearwater	\$ 207,662	OH
1.1.5	CLEARWATER 69KV	C18	Clearwater	\$ 663,973	OH
1.1.6	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 64,879	OH
1.1.7	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ 22,167	OH
1.1.8	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ 53,206	OH
1.1.9	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 35,019	OH
1.1.10	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 524,734	OH
1.1.11	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 1,591,481	OH
1.1.12	FLORA-MAR 115KV	C4002	Seven Springs	\$ 2,326,980	OH
1.1.13	FLORA-MAR 115KV	C4007	Seven Springs	\$ 2,490,809	OH
1.1.14	FLORA-MAR 115KV	C4009	Seven Springs	\$ 2,215,922	OH
1.1.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 868,498	OH
1.1.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 1,608,898	OH
1.1.17	ODESSA 69KV	C4320	Seven Springs	\$ 1,777,591	OH
1.1.18	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 180,269	OH
1.1.19	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 213,863	OH
1.1.20	CURLEW 115KV	C4973	Seven Springs	\$ 1,632,515	OH
1.1.21	CURLEW 115KV	C4976	Seven Springs	\$ 374,055	OH
1.1.22	CURLEW 115KV	C4985	Seven Springs	\$ 61,543	OH
1.1.23	CURLEW 115KV	C4987	Seven Springs	\$ 507,656	OH
1.1.24	CURLEW 115KV	C4989	Seven Springs	\$ 42,303	OH
1.1.25	CURLEW 115KV	C4991	Seven Springs	\$ 89,734	OH
1.1.26	BROOKER CREEK 115KV	C5405	Seven Springs	\$ 74,896	OH
1.1.27	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 1,465,983	OH
1.1.28	PALM HARBOR 230KV	C753	Seven Springs	\$ 2,247,232	OH
1.1.29	PALM HARBOR 230KV	C756	Seven Springs	\$ 926,466	OH
1.1.30	PALM HARBOR 230KV	C757	Seven Springs	\$ 1,834,035	OH
1.1.31	STARKEY ROAD 69KV	J114	Walsingham	\$ 1,623,976	OH
1.1.32	STARKEY ROAD 69KV	J115	Walsingham	\$ 348,129	OH
1.1.33	CROSS BAYOU 69KV	J141	Walsingham	\$ 150,516	OH
1.1.34	CROSS BAYOU 69KV	J143	Walsingham	\$ 57,125	OH
1.1.35	CROSS BAYOU 69KV	J148	Walsingham	\$ 144,840	OH
1.1.36	OAKHURST 69KV	J227	Walsingham	\$ 50,094	OH
1.1.37	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 1,690,410	OH
1.1.38	LARGO 230KV	J406	Clearwater	\$ 1,104,638	OH
1.1.39	LARGO 230KV	J407	Clearwater	\$ 1,011,886	OH
1.1.40	LARGO 230KV	J409	Clearwater	\$ 1,221,174	OH
1.1.41	SEMINOLE 230KV	J888	Walsingham	\$ 629,795	OH
1.1.42	SEMINOLE 230KV	J893	Walsingham	\$ 1,060,993	OH
1.1.43	TAFT 69KV	K1023	SE Orlando	\$ 1,034,123	OH
1.1.44	TAFT 69KV	K1025	SE Orlando	\$ 1,232,414	OH
1.1.45	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 1,209,484	OH
1.1.46	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 1,682,033	OH
1.1.47	DINNER LAKE 69KV	K1687	Highlands	\$ 2,294,787	OH
1.1.48	DINNER LAKE 69KV	K1688	Highlands	\$ 2,104,465	OH
1.1.49	DINNER LAKE 69KV	K1689	Highlands	\$ 5,659,300	OH
1.1.50	DINNER LAKE 69KV	K1690	Highlands	\$ 7,583,151	OH
1.1.51	DINNER LAKE 69KV	K1691	Highlands	\$ 5,517,360	OH
1.1.52	MEADOW WOODS SOUTH 230KV	K1775	SE Orlando	\$ 3,351,484	OH
1.1.53	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ 1,803,718	OH
1.1.54	HEMPLE 69KV	K2246	Winter Garden	\$ 1,806	OH
1.1.55	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 238,543	OH
1.1.56	MONTVERDE 69KV	K4833	Clermont	\$ 2,978,749	OH
1.1.57	MONTVERDE 69KV	K4836	Clermont	\$ 148,445	OH
1.1.58	CENTRAL PARK 69KV	K495	SE Orlando	\$ 52,901	OH
1.1.59	CLERMONT 69KV	K601	Clermont	\$ 1,390,565	OH
1.1.60	CLERMONT 69KV	K605	Clermont	\$ 30,100	OH
			subtotal	\$ 75,555,650	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E - Details
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.61	BAY HILL 69KV	K67	Buena Vista	\$ 115,921	OH
1.1.62	BAY HILL 69KV	K68	Buena Vista	\$ 728,046	OH
1.1.63	ISLEWORTH 69KV	K789	Winter Garden	\$ 1,241,962	OH
1.1.64	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 2,516,076	OH
1.1.65	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 3,846,157	OH
1.1.66	LAKE WILSON 69KV	K883	Buena Vista	\$ 2,206,110	OH
1.1.67	LAKE WILSON 69KV	K884	Buena Vista	\$ 442,419	OH
1.1.68	VINELAND 69KV	K903	Buena Vista	\$ 4,076,314	OH
1.1.69	VINELAND 69KV	K907	Buena Vista	\$ 2,082,481	OH
1.1.70	BOGGY MARSH 69KV	K959	Buena Vista	\$ 18,403	OH
1.1.71	BONNET CREEK 69KV	K976	Buena Vista	\$ 306,285	OH
1.1.72	LONGWOOD 69KV	M143	Longwood	\$ 231,759	OH
1.1.73	LONGWOOD 69KV	M144	Longwood	\$ 503,250	OH
1.1.74	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 1,057,433	OH
1.1.75	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 513,962	OH
1.1.76	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 5,205,423	OH
1.1.77	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 6,423,544	OH
1.1.78	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 5,539,883	OH
1.1.79	MYRTLE LAKE 230KV	M648	Longwood	\$ 1,002,782	OH
1.1.80	MYRTLE LAKE 230KV	M649	Longwood	\$ 1,125,277	OH
1.1.81	MYRTLE LAKE 230KV	M659	Longwood	\$ 1,031,292	OH
1.1.82	MAITLAND 69KV	M80	Longwood	\$ 165,025	OH
1.1.83	MAITLAND 69KV	M82	Longwood	\$ 109,497	OH
1.1.84	WINTER PARK 69KV	W0015	Longwood	\$ 1,173,999	OH
1.1.85	WINTER PARK 69KV	W0016	Longwood	\$ 1,920,631	OH
1.1.86	CASSELBERRY 69KV	W0022	Jamestown	\$ 1,133,376	OH
1.1.87	CASSELBERRY 69KV	W0025	Jamestown	\$ 2,029,786	OH
1.1.88	CASSELBERRY 69KV	W0027	Jamestown	\$ 133,720	OH
1.1.89	CASSELBERRY 69KV	W0029	Jamestown	\$ 2,637,571	OH
1.1.90	DELEON SPRINGS 115KV	W0034	Deland	\$ 1,277,292	OH
1.1.91	MAITLAND 69KV	W0086	Longwood	\$ 66,785	OH
1.1.92	LAKE ALOMA 69KV	W0151	Longwood	\$ 1,143	OH
1.1.93	OVEDO 69KV	W0174	Jamestown	\$ 1,146,890	OH
1.1.94	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 556,023	OH
1.1.95	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 1,481,956	OH
1.1.96	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 906,070	OH
1.1.97	SKY LAKE 230KV	W0363	SE Orlando	\$ 7,885	OH
1.1.98	SKY LAKE 230KV	W0366	SE Orlando	\$ 131,657	OH
1.1.99	SKY LAKE 230KV	W0368	SE Orlando	\$ 24,678	OH
1.1.100	PINECASTLE 69KV	W0391	SE Orlando	\$ 101,054	OH
1.1.101	CENTRAL PARK 69KV	W0494	SE Orlando	\$ 1,052,534	OH
1.1.102	CENTRAL PARK 69KV	W0500	SE Orlando	\$ 1,973	OH
1.1.103	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 68,835	OH
1.1.104	GATEWAY 115KV	X111	Walsingham	\$ 37,427	OH
1.1.105	GATEWAY 115KV	X113	Walsingham	\$ 2,264,793	OH
1.1.106	GATEWAY 115KV	X123	Walsingham	\$ 558,239	OH
1.1.107	GATEWAY 115KV	X125	Walsingham	\$ 584,666	OH
1.1.108	MAXIMO 115KV	X143	St. Petersburg	\$ 1,357,724	OH
1.1.109	MAXIMO 115KV	X146	St. Petersburg	\$ 1,568,206	OH
1.1.110	MAXIMO 115KV	X147	St. Petersburg	\$ 1,416,470	OH
1.1.111	MAXIMO 115KV	X150	St. Petersburg	\$ 1,414,469	OH
1.1.112	MAXIMO 115KV	X151	St. Petersburg	\$ 930,612	OH
1.1.113	PASADENA 230KV	X219	St. Petersburg	\$ 1,396,895	OH
1.1.114	NORTHEAST 230KV	X284	St. Petersburg	\$ 1,980,441	OH
1.1.115	NORTHEAST 230KV	X287	St. Petersburg	\$ 1,383,252	OH
1.1.116	NORTHEAST 230KV	X289	St. Petersburg	\$ 785,815	OH
1.1.117	KENNETH 115KV	X50	Walsingham	\$ 613,670	OH
1.1.118	KENNETH 115KV	X53	Walsingham	\$ 999,132	OH
1.1.119	VINOY 115KV	X70	St. Petersburg	\$ 319,165	OH
1.1.120	VINOY 115KV	X71	St. Petersburg	\$ 64,685	OH
1.1.121	VINOY 115KV	X72	St. Petersburg	\$ 948,358	OH
1.1.122	VINOY 115KV	X78	St. Petersburg	\$ 15,328	OH
1.1.123	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 742,591	OH
1.1.124	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 866,293	OH
1.1.125	Engineering/Materials for Future Year Projects			\$ 7,354,599	OH
		subtotal		\$ 83,945,989	
		TOTAL	Feeder Hardening - Distribution	\$ 159,501,639	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	CLEARWATER 69KV	C10	Clearwater	\$ 141,506	OH
1.3.2	CLEARWATER 69KV	C11	Clearwater	\$ 16,645	OH
1.3.3	CLEARWATER 69KV	C12	Clearwater	\$ 6,846	OH
1.3.4	CLEARWATER 69KV	C18	Clearwater	\$ 13,796	OH
1.3.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 246,056	OH
1.3.6	PORT RICHEY WEST 115KV	C207	Seven Springs	\$ 19,071	OH
1.3.7	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 68,055	OH
1.3.8	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 46,295	OH
1.3.9	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 170,243	OH
1.3.10	SAFETY HARBOR 115KV	C3523	Clearwater	\$ 243,240	OH
1.3.11	SAFETY HARBOR 115KV	C3525	Clearwater	\$ 586,029	OH
1.3.12	FLORA-MAR 115KV	C4002	Seven Springs	\$ 751,879	OH
1.3.13	FLORA-MAR 115KV	C4007	Seven Springs	\$ 519,060	OH
1.3.14	FLORA-MAR 115KV	C4009	Seven Springs	\$ 302,935	OH
1.3.15	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 926,721	OH
1.3.16	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 1,083,981	OH
1.3.17	ODESSA 69KV	C4320	Seven Springs	\$ 719,551	OH
1.3.18	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 5,002	OH
1.3.19	CURLEW 115KV	C4973	Seven Springs	\$ 549,748	OH
1.3.20	CURLEW 115KV	C4976	Seven Springs	\$ 96,739	OH
1.3.21	CURLEW 115KV	C4985	Seven Springs	\$ 80,146	OH
1.3.22	CURLEW 115KV	C4987	Seven Springs	\$ 20,317	OH
1.3.23	CURLEW 115KV	C4989	Seven Springs	\$ 11,017	OH
1.3.24	CURLEW 115KV	C4990	Seven Springs	\$ 227,743	OH
1.3.25	BROOKER CREEK 115KV	C5406	Seven Springs	\$ 245,336	OH
1.3.26	PALM HARBOR 230KV	C753	Seven Springs	\$ 412,025	OH
1.3.27	PALM HARBOR 230KV	C756	Seven Springs	\$ 1,621,574	OH
1.3.28	PALM HARBOR 230KV	C757	Seven Springs	\$ 258,259	OH
1.3.29	STARKEY ROAD 69KV	J114	Walsingham	\$ 471,772	OH
1.3.30	STARKEY ROAD 69KV	J115	Walsingham	\$ 254,727	OH
1.3.31	CROSS BAYOU 69KV	J141	Walsingham	\$ 36,680	OH
1.3.32	CROSS BAYOU 69KV	J143	Walsingham	\$ 44,636	OH
1.3.33	CROSS BAYOU 69KV	J148	Walsingham	\$ 37,217	OH
1.3.34	OAKHURST 69KV	J224	Walsingham	\$ 67,669	OH
1.3.35	TAYLOR AVENUE 69KV	J2905	Walsingham	\$ 992,976	OH
1.3.36	LARGO 230KV	J406	Clearwater	\$ 1,175,746	OH
1.3.37	LARGO 230KV	J407	Clearwater	\$ 714,905	OH
1.3.38	LARGO 230KV	J409	Clearwater	\$ 122,148	OH
1.3.39	WALSINGHAM 69KV	J555	Walsingham	\$ 21,971	OH
1.3.40	SEMINOLE 230KV	J893	Walsingham	\$ 878,677	OH
1.3.41	TAFT 69KV	K1023	SE Orlando	\$ 790,043	OH
1.3.42	TAFT 69KV	K1025	SE Orlando	\$ 370,569	OH
1.3.43	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 209,536	OH
1.3.44	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 136,222	OH
1.3.45	DINNER LAKE 69KV	K1687	Highlands	\$ 2,866,150	OH
1.3.46	DINNER LAKE 69KV	K1688	Highlands	\$ 3,198,464	OH
1.3.47	DINNER LAKE 69KV	K1689	Highlands	\$ 4,878,013	OH
1.3.48	DINNER LAKE 69KV	K1690	Highlands	\$ 9,501,818	OH
1.3.49	DINNER LAKE 69KV	K1691	Highlands	\$ 3,918,224	OH
1.3.50	MEADOW WOODS SOUTH 230KV	K1778	SE Orlando	\$ 819,535	OH
1.3.51	MONTVERDE 69KV	K4833	Clermont	\$ 2,187,772	OH
1.3.52	CLERMONT 69KV	K601	Clermont	\$ 775,495	OH
1.3.53	CLERMONT 69KV	K605	Clermont	\$ 304,794	OH
1.3.54	BAY HILL 69KV	K68	Buena Vista	\$ 337,834	OH
1.3.55	ISLEWORTH 69KV	K789	Winter Garden	\$ 156,823	OH
1.3.56	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 104,204	OH
1.3.57	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 235,220	OH
1.3.58	LAKE WILSON 69KV	K883	Buena Vista	\$ 127,590	OH
1.3.59	LAKE WILSON 69KV	K884	Buena Vista	\$ 181,130	OH
1.3.60	VINELAND 69KV	K903	Buena Vista	\$ 4,142,388	OH
		subtotal		\$ 49,450,761	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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Line					Capital Expenditures	OH or UG
1. Distribution						
1.3 Lateral Hardening - O/H						
	Substation	Feeder	Operations Center			
1.3.61	VINELAND 69KV	K907	Buena Vista	\$	599,378	OH
1.3.62	BONNET CREEK 69KV	K976	Buena Vista	\$	24,958	OH
1.3.63	LONGWOOD 69KV	M143	Longwood	\$	920,163	OH
1.3.64	LONGWOOD 69KV	M144	Longwood	\$	483,855	OH
1.3.65	DOUGLAS AVENUE 69KV	M1704	Apopka	\$	572,261	OH
1.3.66	DOUGLAS AVENUE 69KV	M1706	Apopka	\$	5,576	OH
1.3.67	DOUGLAS AVENUE 69KV	M1709	Apopka	\$	272,275	OH
1.3.68	NORTH LONGWOOD 230KV	M1757	Longwood	\$	86,284	OH
1.3.69	NORTH LONGWOOD 230KV	M1758	Longwood	\$	2,267,650	OH
1.3.70	NORTH LONGWOOD 230KV	M1760	Longwood	\$	5,025,088	OH
1.3.71	MYRTLE LAKE 230KV	M648	Longwood	\$	144,123	OH
1.3.72	MYRTLE LAKE 230KV	M649	Longwood	\$	47,763	OH
1.3.73	MYRTLE LAKE 230KV	M659	Longwood	\$	187,979	OH
1.3.74	PERRY NORTH 69KV	N15	Monticello	\$	4,076,796	OH
1.3.75	WINTER PARK 69KV	W0015	Longwood	\$	1,514,011	OH
1.3.76	WINTER PARK 69KV	W0016	Longwood	\$	474,434	OH
1.3.77	CASSELBERRY 69KV	W0022	Jamestown	\$	410,088	OH
1.3.78	CASSELBERRY 69KV	W0025	Jamestown	\$	615,379	OH
1.3.79	CASSELBERRY 69KV	W0027	Jamestown	\$	784,910	OH
1.3.80	CASSELBERRY 69KV	W0029	Jamestown	\$	472,124	OH
1.3.81	DELEON SPRINGS 115KV	W0034	Deland	\$	11,260,079	OH
1.3.82	LAKE ALOMA 69KV	W0151	Longwood	\$	20,261	OH
1.3.83	OVIEDO 69KV	W0174	Jamestown	\$	758,305	OH
1.3.84	OVIEDO 69KV	W0175	Jamestown	\$	242,851	OH
1.3.85	NARCOOSSEE 69KV	W0212	SE Orlando	\$	1,388,087	OH
1.3.86	NARCOOSSEE 69KV	W0213	SE Orlando	\$	404,020	OH
1.3.87	NARCOOSSEE 69KV	W0217	SE Orlando	\$	120,520	OH
1.3.88	ECON 230KV	W0321	Jamestown	\$	24,604	OH
1.3.89	SKY LAKE 230KV	W0363	SE Orlando	\$	87,985	OH
1.3.90	SKY LAKE 230KV	W0366	SE Orlando	\$	6,782	OH
1.3.91	SKY LAKE 230KV	W0368	SE Orlando	\$	20,800	OH
1.3.92	MAXIMO 115KV	X143	St. Petersburg	\$	822,657	OH
1.3.93	MAXIMO 115KV	X146	St. Petersburg	\$	1,022,411	OH
1.3.94	MAXIMO 115KV	X147	St. Petersburg	\$	396,920	OH
1.3.95	MAXIMO 115KV	X150	St. Petersburg	\$	472,317	OH
1.3.96	MAXIMO 115KV	X151	St. Petersburg	\$	502,722	OH
1.3.97	PASADENA 230KV	X211	St. Petersburg	\$	6,059	OH
1.3.98	PASADENA 230KV	X219	St. Petersburg	\$	5,286	OH
1.3.99	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$	4,934,060	OH
1.3.100	CENTRAL PLAZA 115KV	X268	St. Petersburg	\$	8,269,092	OH
1.3.101	NORTHEAST 230KV	X284	St. Petersburg	\$	665,604	OH
1.3.102	NORTHEAST 230KV	X287	St. Petersburg	\$	187,208	OH
1.3.103	NORTHEAST 230KV	X289	St. Petersburg	\$	226,257	OH
1.3.104	KENNETH 115KV	X50	Walsingham	\$	528,020	OH
1.3.105	KENNETH 115KV	X53	Walsingham	\$	398,873	OH
1.3.106	VINOY 115KV	X70	St. Petersburg	\$	172,866	OH
1.3.107	VINOY 115KV	X71	St. Petersburg	\$	1,322,329	OH
1.3.108	VINOY 115KV	X72	St. Petersburg	\$	238,493	OH
1.3.109	VINOY 115KV	X78	St. Petersburg	\$	62,424	OH
1.3.110	FORTIETH STREET 230KV	X81	St. Petersburg	\$	894,496	OH
1.3.111	FORTIETH STREET 230KV	X82	St. Petersburg	\$	475,661	OH
1.3.114	Engineering/Materials for Future Year Projects			\$	8,091,640	OH
			subtotal	\$	63,014,785	
		TOTAL	Lateral Hardening - O/H	\$	112,465,546	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.1	WILLISTON 69KV	A124	Monticello	\$ 24,929	OH
1.5.2	SILVER SPRINGS SHORES 69KV	A129	Ocala	\$ 84,908	OH
1.5.3	SILVER SPRINGS 230KV	A153	Ocala	\$ 167,942	OH
1.5.4	SILVER SPRINGS 230KV	A154	Ocala	\$ 84,097	OH
1.5.5	ARCHER 230KV	A195	Monticello	\$ 17,638	OH
1.5.6	ADAMS 69KV	A200	Inverness	\$ 1,004	OH
1.5.7	LADY LAKE 69KV	A243	Ocala	\$ 229,096	OH
1.5.8	LADY LAKE 69KV	A245	Ocala	\$ 232,594	OH
1.5.9	LADY LAKE 69KV	A246	Ocala	\$ 549,229	OH
1.5.10	CITRUS HILLS 115KV	A282	Inverness	\$ 13,446	OH
1.5.11	ORANGE BLOSSOM 69KV	A309	Ocala	\$ 247,352	OH
1.5.12	ORANGE BLOSSOM 69KV	A310	Ocala	\$ 224,476	OH
1.5.13	WEIRSDALE 69KV	A321	Ocala	\$ 232,262	OH
1.5.14	WEIRSDALE 69KV	A322	Ocala	\$ 252,986	OH
1.5.15	MARICAMP 69KV	A333	Ocala	\$ 405	OH
1.5.16	MARICAMP 69KV	A334	Ocala	\$ 1,022	OH
1.5.17	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 193,034	OH
1.5.18	ORANGE BLOSSOM 69KV	A389	Ocala	\$ 212,813	OH
1.5.19	HOLDER 230KV	A48	Inverness	\$ 11,584	OH
1.5.20	LAKE WEIR 69KV	A64	Ocala	\$ 64,251	OH
1.5.21	CLEARWATER 69KV	C10	Clearwater	\$ 126,351	OH
1.5.22	BELLEAIR 69KV	C1003	Clearwater	\$ 29,319	OH
1.5.23	BELLEAIR 69KV	C1007	Clearwater	\$ 255,159	OH
1.5.24	DUNEDIN 69KV	C107	Clearwater	\$ 29,745	OH
1.5.25	CLEARWATER 69KV	C12	Clearwater	\$ 2,106	OH
1.5.26	CLEARWATER 69KV	C14	Clearwater	\$ 1,885	OH
1.5.27	CLEARWATER 69KV	C16	Clearwater	\$ 16,717	OH
1.5.28	CLEARWATER 69KV	C17	Clearwater	\$ 2,156	OH
1.5.29	CLEARWATER 69KV	C18	Clearwater	\$ 3,551	OH
1.5.30	HIGHLANDS 69KV	C2806	Clearwater	\$ 3,314	OH
1.5.31	TARPON SPRINGS 115KV	C301	Seven Springs	\$ 9,486	OH
1.5.32	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 196,960	OH
1.5.33	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 194,852	OH
1.5.34	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 114,570	OH
1.5.35	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 230,887	OH
1.5.36	TARPON SPRINGS 115KV	C306	Seven Springs	\$ 237,057	OH
1.5.37	TARPON SPRINGS 115KV	C307	Seven Springs	\$ 281,297	OH
1.5.38	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 114,561	OH
1.5.39	ZEPHYRHILLS NORTH 230KV	C342	Zephyrhills	\$ 165,376	OH
1.5.40	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 603,231	OH
1.5.41	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 140,382	OH
1.5.42	SAFETY HARBOR 115KV	C3521	Clearwater	\$ 13,777	OH
1.5.43	SAFETY HARBOR 115KV	C3524	Clearwater	\$ 11,547	OH
1.5.44	CLEARWATER 69KV	C4	Clearwater	\$ 2,451	OH
1.5.45	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ 155,265	OH
1.5.46	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 156,658	OH
1.5.47	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 113,680	OH
1.5.48	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 117,056	OH
1.5.49	ODESSA 69KV	C4320	Seven Springs	\$ 182,022	OH
1.5.50	ODESSA 69KV	C4323	Seven Springs	\$ 400,657	OH
1.5.51	ODESSA 69KV	C4328	Seven Springs	\$ 259,157	OH
1.5.52	ODESSA 69KV	C4329	Seven Springs	\$ 260,857	OH
1.5.53	ODESSA 69KV	C4344	Seven Springs	\$ 280,654	OH
1.5.54	SEVEN SPRINGS 230KV	C4500	Seven Springs	\$ 4,743	OH
1.5.55	SEVEN SPRINGS 230KV	C4507	Seven Springs	\$ 4,796	OH
1.5.56	SEVEN SPRINGS 230KV	C4509	Seven Springs	\$ 31,962	OH
1.5.57	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 120,372	OH
1.5.58	CURLEW 115KV	C4991	Seven Springs	\$ 795	OH
1.5.59	ALDERMAN 115KV	C5000	Seven Springs	\$ 83,208	OH
1.5.60	ALDERMAN 115KV	C5003	Seven Springs	\$ 234,976	OH
		subtotal		\$ 8,038,666	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
Actual/Estimated Period: January through December 2025
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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Line				Capital Expenditures	OH or UG
1. Distribution					
1.5 Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center		
1.5.61	ALDERMAN 115KV	C5008	Seven Springs	\$ 96,621	OH
1.5.62	ALDERMAN 115KV	C5010	Seven Springs	\$ 49,910	OH
1.5.63	ALDERMAN 115KV	C5011	Seven Springs	\$ 380,702	OH
1.5.64	ALDERMAN 115KV	C5012	Seven Springs	\$ 87,958	OH
1.5.65	ALDERMAN 115KV	C5013	Seven Springs	\$ 351,811	OH
1.5.66	BROOKER CREEK 115KV	C5400	Seven Springs	\$ 3,771	OH
1.5.67	BAYVIEW 115KV	C651	Clearwater	\$ 6,068	OH
1.5.68	BAYVIEW 115KV	C653	Clearwater	\$ 18,653	OH
1.5.69	BAYVIEW 115KV	C654	Clearwater	\$ 333,364	OH
1.5.70	BAYVIEW 115KV	C655	Clearwater	\$ 18,634	OH
1.5.71	BAYVIEW 115KV	C657	Clearwater	\$ 500,045	OH
1.5.72	CLEARWATER 69KV	C7	Clearwater	\$ 1,347	OH
1.5.73	PALM HARBOR 230KV	C752	Seven Springs	\$ 125,772	OH
1.5.74	PALM HARBOR 230KV	C756	Seven Springs	\$ 19,524	OH
1.5.75	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 368,758	OH
1.5.76	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 467,398	OH
1.5.77	ZEPHYRHILLS 69KV	C856	Zephyrhills	\$ 359,160	OH
1.5.78	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 384,246	OH
1.5.79	EAST CLEARWATER 230KV	C900	Clearwater	\$ 5,676	OH
1.5.80	EAST CLEARWATER 230KV	C906	Clearwater	\$ 1,782	OH
1.5.81	EAST CLEARWATER 230KV	C911	Clearwater	\$ 23,732	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	\$ 276,718	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	\$ 194,960	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	\$ 197,615	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	\$ 157,515	OH
1.5.86	STARKEY ROAD 69KV	J114	Walsingham	\$ 79,354	OH
1.5.87	CROSS BAYOU 69KV	J147	Walsingham	\$ 1,752	OH
1.5.88	OAKHURST 69KV	J226	Walsingham	\$ 268,750	OH
1.5.89	OAKHURST 69KV	J227	Walsingham	\$ 234,491	OH
1.5.90	OAKHURST 69KV	J229	Walsingham	\$ 736,871	OH
1.5.91	TAYLOR AVENUE 69KV	J2901	Walsingham	\$ 277,208	OH
1.5.92	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 276,254	OH
1.5.93	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 389,109	OH
1.5.94	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 249,776	OH
1.5.95	TAYLOR AVENUE 69KV	J2906	Walsingham	\$ 4,791	OH
1.5.96	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 70,717	OH
1.5.97	LARGO 230KV	J403	Clearwater	\$ 250,023	OH
1.5.98	LARGO 230KV	J404	Clearwater	\$ 406,413	OH
1.5.99	LARGO 230KV	J405	Clearwater	\$ 113,273	OH
1.5.100	LARGO 230KV	J406	Clearwater	\$ 161,867	OH
1.5.101	LARGO 230KV	J408	Clearwater	\$ 277,725	OH
1.5.102	LARGO 230KV	J409	Clearwater	\$ 307,455	OH
1.5.103	TRI CITY 115KV	J5030	Clearwater	\$ 3,307	OH
1.5.104	TRI CITY 115KV	J5032	Clearwater	\$ 419,007	OH
1.5.105	TRI CITY 115KV	J5034	Clearwater	\$ 11,394	OH
1.5.106	TRI CITY 115KV	J5036	Clearwater	\$ 500,045	OH
1.5.107	TRI CITY 115KV	J5038	Clearwater	\$ 8,151	OH
1.5.108	TRI CITY 115KV	J5040	Clearwater	\$ 105,420	OH
1.5.109	WALSINGHAM 69KV	J551	Walsingham	\$ 355,692	OH
1.5.110	WALSINGHAM 69KV	J552	Walsingham	\$ 482,215	OH
1.5.111	WALSINGHAM 69KV	J553	Walsingham	\$ 8,300	OH
1.5.112	WALSINGHAM 69KV	J554	Walsingham	\$ 1,597	OH
1.5.113	WALSINGHAM 69KV	J555	Walsingham	\$ 3,850	OH
1.5.114	ULMERTON WEST 69KV	J682	Walsingham	\$ 136,757	OH
1.5.115	ULMERTON WEST 69KV	J684	Walsingham	\$ 421,476	OH
1.5.116	ULMERTON WEST 69KV	J689	Walsingham	\$ 49,440	OH
1.5.117	ULMERTON WEST 69KV	J690	Walsingham	\$ 297,326	OH
1.5.118	SEMINOLE 230KV	J888	Walsingham	\$ 114,599	OH
1.5.119	SEMINOLE 230KV	J889	Walsingham	\$ 266,236	OH
1.5.120	SEMINOLE 230KV	J891	Walsingham	\$ 235,742	OH
		subtotal		\$ 11,958,123	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Duke Energy Florida, LLC
Witness: C.A.Mendez
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Form 7E - Details
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.5	Self-Optimizing Grid - SOG					
	Substation	Feeder	Operations Center			
1.5.121	SEMINOLE 230KV	J893	Walsingham	\$	129,226	OH
1.5.122	SEMINOLE 230KV	J894	Walsingham	\$	1,004,797	OH
1.5.123	SEMINOLE 230KV	J895	Walsingham	\$	825,689	OH
1.5.124	TAFT 69KV	K1024	SE Orlando	\$	146,004	OH
1.5.125	TAFT 69KV	K1025	SE Orlando	\$	290,650	OH
1.5.126	REEDY LAKE 69KV	K1102	Buena Vista	\$	249,131	OH
1.5.127	REEDY LAKE 69KV	K1104	Buena Vista	\$	104,131	OH
1.5.128	REEDY LAKE 69KV	K1108	Buena Vista	\$	60,502	OH
1.5.129	REEDY LAKE 69KV	K1110	Buena Vista	\$	326,447	OH
1.5.130	REEDY LAKE 69KV	K1111	Buena Vista	\$	337,763	OH
1.5.131	REEDY LAKE 69KV	K1113	Buena Vista	\$	181,247	OH
1.5.132	REEDY LAKE 69KV	K1116	Buena Vista	\$	206,134	OH
1.5.133	BABSON PARK 69KV	K1196	Lake Wales	\$	79,329	OH
1.5.134	BONNET CREEK 69KV	K1231	Buena Vista	\$	50,007	OH
1.5.135	LAKE MARION 69KV	K1286	Lake Wales	\$	333,364	OH
1.5.136	LAKE MARION 69KV	K1287	Lake Wales	\$	166,682	OH
1.5.137	LAKE MARION 69KV	K1289	Lake Wales	\$	250,023	OH
1.5.138	FOUR CORNERS 69KV	K1406	Buena Vista	\$	46,522	OH
1.5.139	FOUR CORNERS 69KV	K1409	Buena Vista	\$	111,772	OH
1.5.140	FOUR CORNERS 69KV	K1410	Buena Vista	\$	352,370	OH
1.5.141	FOUR CORNERS 69KV	K1412	Buena Vista	\$	159,966	OH
1.5.142	FOUR CORNERS 69KV	K1416	Buena Vista	\$	103,606	OH
1.5.143	BARNUM CITY 69KV	K1503	Buena Vista	\$	154,422	OH
1.5.144	WEST DAVENPORT 69KV	K1523	Lake Wales	\$	166,682	OH
1.5.145	WEST DAVENPORT 69KV	K1526	Lake Wales	\$	500,045	OH
1.5.146	WEST DAVENPORT 69KV	K1527	Lake Wales	\$	250,023	OH
1.5.147	WEST DAVENPORT 69KV	K1529	Lake Wales	\$	250,023	OH
1.5.148	HAINES CITY 69KV	K16	Lake Wales	\$	166,682	OH
1.5.149	CABBAGE ISLAND 69KV	K1613	Lake Wales	\$	329,148	OH
1.5.150	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$	236,051	OH
1.5.151	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$	158,998	OH
1.5.152	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$	47,910	OH
1.5.153	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$	52,929	OH
1.5.154	DINNER LAKE 69KV	K1688	Highlands	\$	69,785	OH
1.5.155	DINNER LAKE 69KV	K1689	Highlands	\$	110,803	OH
1.5.156	LAKEWOOD 69KV	K1694	Highlands	\$	26,598	OH
1.5.157	HAINES CITY 69KV	K17	Lake Wales	\$	250,023	OH
1.5.158	CHAMPIONS GATE 69KV	K1761	Lake Wales	\$	241,832	OH
1.5.159	CHAMPIONS GATE 69KV	K1762	Lake Wales	\$	14,948	OH
1.5.160	CHAMPIONS GATE 69KV	K1763	Lake Wales	\$	273,427	OH
1.5.161	CHAMPIONS GATE 69KV	K1764	Lake Wales	\$	88,168	OH
1.5.162	CHAMPIONS GATE 69KV	K1766	Lake Wales	\$	152,826	OH
1.5.163	MEADOW WOODS SOUTH 230KV	K1781	SE Orlando	\$	14,813	OH
1.5.164	HAINES CITY 69KV	K18	Lake Wales	\$	247,986	OH
1.5.165	HAINES CITY 69KV	K19	Lake Wales	\$	666,727	OH
1.5.166	HAINES CITY 69KV	K20	Lake Wales	\$	44,426	OH
1.5.167	WINTER GARDEN 69KV	K205	Winter Garden	\$	87,607	OH
1.5.168	WINTER GARDEN 69KV	K207	Winter Garden	\$	14,691	OH
1.5.169	HAINES CITY 69KV	K21	Lake Wales	\$	166,682	OH
1.5.170	ORANGEWOOD 69KV	K228	Buena Vista	\$	105,771	OH
1.5.171	LAKE BRYAN 230KV	K232	Buena Vista	\$	248,229	OH
1.5.172	CELEBRATION 69KV	K2701	Buena Vista	\$	131,572	OH
1.5.173	CELEBRATION 69KV	K2703	Buena Vista	\$	118,231	OH
1.5.174	CELEBRATION 69KV	K2704	Buena Vista	\$	281,441	OH
1.5.175	CELEBRATION 69KV	K2706	Buena Vista	\$	239,342	OH
1.5.176	CROWN POINT 69KV	K287	Winter Garden	\$	40,051	OH
1.5.177	CROWN POINT 69KV	K288	Winter Garden	\$	37,686	OH
1.5.178	DUNDEE 230KV	K3245	Lake Wales	\$	83,341	OH
1.5.179	LAKE LUNTZ 69KV	K3282	Winter Garden	\$	333,364	OH
1.5.180	LAKE LUNTZ 69KV	K3283	Winter Garden	\$	138,535	OH
		subtotal		\$	12,057,175	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.181	LAKE LUNTZ 69KV	K3284	Winter Garden	\$ 250,023	OH
1.5.182	LAKE LUNTZ 69KV	K3286	Winter Garden	\$ 136,119	OH
1.5.183	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 333,364	OH
1.5.184	BARNUM CITY 69KV	K3360	Buena Vista	\$ 33,120	OH
1.5.185	BARNUM CITY 69KV	K3362	Buena Vista	\$ 383,327	OH
1.5.186	BARNUM CITY 69KV	K3364	Buena Vista	\$ 368,221	OH
1.5.187	BARNUM CITY 69KV	K3366	Buena Vista	\$ 122,848	OH
1.5.188	AVALON 230KV	K37	Winter Garden	\$ 213,477	OH
1.5.189	AVALON 230KV	K38	Winter Garden	\$ 332,672	OH
1.5.190	PARKWAY 69KV	K408	Buena Vista	\$ 20,995	OH
1.5.191	HUNTERS CREEK 69KV	K42	Buena Vista	\$ 80,760	OH
1.5.192	INTERNATIONAL DRIVE 230KV	K4815	Buena Vista	\$ 167,568	OH
1.5.193	INTERNATIONAL DRIVE 230KV	K4817	Buena Vista	\$ 59,510	OH
1.5.194	INTERNATIONAL DRIVE 230KV	K4818	Buena Vista	\$ 361,776	OH
1.5.195	MONTVERDE 69KV	K4833	Clermont	\$ 324,021	OH
1.5.196	MONTVERDE 69KV	K4836	Clermont	\$ 594	OH
1.5.197	MONTVERDE 69KV	K4837	Clermont	\$ 146,655	OH
1.5.198	MONTVERDE 69KV	K4840	Clermont	\$ 2,597	OH
1.5.199	MONTVERDE 69KV	K4841	Clermont	\$ 302,825	OH
1.5.200	MONTVERDE 69KV	K4845	Clermont	\$ 13,881	OH
1.5.201	HUNTERS CREEK 69KV	K49	Buena Vista	\$ 407,679	OH
1.5.202	CENTRAL PARK 69KV	K495	SE Orlando	\$ 64,942	OH
1.5.203	CENTRAL PARK 69KV	K499	SE Orlando	\$ 55,010	OH
1.5.204	LOUGHMAN 69KV	K5078	Lake Wales	\$ 333,364	OH
1.5.205	LOUGHMAN 69KV	K5079	Lake Wales	\$ 44,139	OH
1.5.206	LAKE WALES 69KV	K53	Lake Wales	\$ 106,386	OH
1.5.207	LAKE WALES 69KV	K56	Lake Wales	\$ 86,972	OH
1.5.208	CYPRESSWOOD 69KV	K562	Lake Wales	\$ 83,341	OH
1.5.209	LAKE WALES 69KV	K57	Lake Wales	\$ 60,387	OH
1.5.210	LAKE WALES 69KV	K58	Lake Wales	\$ 85,468	OH
1.5.211	CLERMONT 69KV	K601	Clermont	\$ 115,447	OH
1.5.212	CLERMONT 69KV	K605	Clermont	\$ 20,004	OH
1.5.213	CLERMONT 69KV	K606	Clermont	\$ 233,260	OH
1.5.214	CLERMONT 69KV	K607	Clermont	\$ 56,925	OH
1.5.215	DAVENPORT 69KV	K7	Lake Wales	\$ 250,023	OH
1.5.216	ISLEWORTH 69KV	K773	Winter Garden	\$ 214,837	OH
1.5.217	ISLEWORTH 69KV	K777	Winter Garden	\$ 43,817	OH
1.5.218	ISLEWORTH 69KV	K784	Winter Garden	\$ 333,364	OH
1.5.219	ISLEWORTH 69KV	K789	Winter Garden	\$ 171,150	OH
1.5.220	ISLEWORTH 69KV	K792	Winter Garden	\$ 299,043	OH
1.5.221	DAVENPORT 69KV	K8	Lake Wales	\$ 416,704	OH
1.5.222	CENTRAL PARK 69KV	K800	SE Orlando	\$ 48,074	OH
1.5.223	SHINGLE CREEK 69KV	K855	Buena Vista	\$ 29,758	OH
1.5.224	SHINGLE CREEK 69KV	K857	Buena Vista	\$ 262,938	OH
1.5.225	SHINGLE CREEK 69KV	K861	Buena Vista	\$ 445,113	OH
1.5.226	SHINGLE CREEK 69KV	K863	Buena Vista	\$ 387,821	OH
1.5.227	LAKE WILSON 69KV	K880	Buena Vista	\$ 436,192	OH
1.5.228	LAKE WILSON 69KV	K881	Buena Vista	\$ 261,689	OH
1.5.229	LAKE WILSON 69KV	K882	Buena Vista	\$ 224,813	OH
1.5.230	LAKE WILSON 69KV	K883	Buena Vista	\$ 268,485	OH
1.5.231	LAKE WILSON 69KV	K884	Buena Vista	\$ 149,522	OH
1.5.232	DAVENPORT 69KV	K9	Lake Wales	\$ 500,045	OH
1.5.233	VINELAND 69KV	K907	Buena Vista	\$ 206,111	OH
1.5.234	VINELAND 69KV	K910	Buena Vista	\$ 205,388	OH
1.5.235	VINELAND 69KV	K913	Buena Vista	\$ 414,844	OH
1.5.236	VINELAND 69KV	K919	Buena Vista	\$ 636,605	OH
1.5.237	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 105,859	OH
1.5.238	INTERCESSION CITY PLANT 230KV	K967	Lake Wales	\$ 1,565	OH
1.5.239	BONNET CREEK 69KV	K976	Buena Vista	\$ 80,335	OH
1.5.240	WEKIVA 230KV	M107	Apopka	\$ 229,939	OH
		subtotal		\$ 12,031,709	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.241	WEKIVA 230KV	M112	Apopka	\$ 162,562	OH
1.5.242	WEKIVA 230KV	M113	Apopka	\$ 113,047	OH
1.5.243	EATONVILLE 69KV	M1131	Longwood	\$ 50,728	OH
1.5.244	EATONVILLE 69KV	M1139	Longwood	\$ 50,678	OH
1.5.245	WEKIVA 230KV	M115	Apopka	\$ 152,035	OH
1.5.246	LONGWOOD 69KV	M144	Longwood	\$ 44,792	OH
1.5.247	LISBON 69KV	M1517	Apopka	\$ 18,031	OH
1.5.248	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 124,720	OH
1.5.249	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 516,928	OH
1.5.250	NORTH LONGWOOD 230KV	M1749	Longwood	\$ 93,589	OH
1.5.251	NORTH LONGWOOD 230KV	M1757	Longwood	\$ 89,745	OH
1.5.252	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 184,408	OH
1.5.253	NORTH LONGWOOD 230KV	M1760	Longwood	\$ 99,768	OH
1.5.254	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 217,856	OH
1.5.255	NORTH LONGWOOD 230KV	M1763	Longwood	\$ 122,054	OH
1.5.256	LAKE EMMA 230KV	M422	Longwood	\$ 131,682	OH
1.5.257	LAKE EMMA 230KV	M423	Longwood	\$ 48,972	OH
1.5.258	LAKE EMMA 230KV	M425	Longwood	\$ 172,140	OH
1.5.259	LAKE EMMA 230KV	M426	Longwood	\$ 379,770	OH
1.5.260	LAKE EMMA 230KV	M427	Longwood	\$ 215,503	OH
1.5.261	LAKE EMMA 230KV	M428	Longwood	\$ 326,881	OH
1.5.262	UMATILLA 69KV	M4408	Apopka	\$ 9,926	OH
1.5.263	PIEDMONT 230KV	M471	Apopka	\$ 217,064	OH
1.5.264	EUSTIS 69KV	M500	Apopka	\$ 9,444	OH
1.5.265	MYRTLE LAKE 230KV	M648	Longwood	\$ 346,837	OH
1.5.266	MYRTLE LAKE 230KV	M649	Longwood	\$ 52,740	OH
1.5.267	MYRTLE LAKE 230KV	M650	Longwood	\$ 101,291	OH
1.5.268	MYRTLE LAKE 230KV	M657	Longwood	\$ 163,095	OH
1.5.269	MYRTLE LAKE 230KV	M659	Longwood	\$ 160,215	OH
1.5.270	SPRING LAKE 230KV	M663	Longwood	\$ 122,991	OH
1.5.271	SPRING LAKE 230KV	M670	Longwood	\$ 120,687	OH
1.5.272	WINTER PARK 69KV	W0015	Longwood	\$ 237,398	OH
1.5.273	WINTER PARK 69KV	W0016	Longwood	\$ 204,191	OH
1.5.274	CASSELBERRY 69KV	W0028	Jamestown	\$ 32,941	OH
1.5.275	MAITLAND 69KV	W0086	Longwood	\$ 47,357	OH
1.5.276	DELTONA EAST 115KV	W0124	Deland	\$ 10,833	OH
1.5.277	DELTONA EAST 115KV	W0132	Deland	\$ 4,673	OH
1.5.278	OVIDO 69KV	W0175	Jamestown	\$ 228,326	OH
1.5.279	OVIDO 69KV	W0176	Jamestown	\$ 4,607	OH
1.5.280	OVIDO 69KV	W0181	Jamestown	\$ 285,600	OH
1.5.281	WINTER SPRINGS 230KV	W0189	Jamestown	\$ 149,974	OH
1.5.282	WINTER SPRINGS 230KV	W0196	Jamestown	\$ 42,487	OH
1.5.283	MONASTERY 115KV	W0201	Deland	\$ 1,558	OH
1.5.284	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 96,677	OH
1.5.285	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 149,430	OH
1.5.286	CENTRAL PARK 69KV	W0494	SE Orlando	\$ 39,827	OH
1.5.287	CENTRAL PARK 69KV	W0501	SE Orlando	\$ 5,009	OH
1.5.288	CURRY FORD 230KV	W0597	SE Orlando	\$ 449,419	OH
1.5.289	CURRY FORD 230KV	W0598	SE Orlando	\$ 251,217	OH
1.5.290	CURRY FORD 230KV	W0601	SE Orlando	\$ 198,635	OH
1.5.291	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 169,615	OH
1.5.292	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 48,830	OH
1.5.293	TURNER PLANT 115KV	W0764	Deland	\$ 7,409	OH
1.5.294	RIO PINAR 230KV	W0974	SE Orlando	\$ 51,023	OH
1.5.295	UCF 69KV	W1018	Jamestown	\$ 146,701	OH
1.5.296	DELTONA 115KV	W4555	Deland	\$ 4,846	OH
1.5.297	BAYWAY 115KV	X100	St. Petersburg	\$ 49,214	OH
1.5.298	GATEWAY 115KV	X112	Walsingham	\$ 463	OH
1.5.299	GATEWAY 115KV	X113	Walsingham	\$ 8,421	OH
1.5.300	CROSSROADS 115KV	X132	St. Petersburg	\$ 62,029	OH
		subtotal		\$ 7,608,890	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG				
	Substation	Feeder	Operations Center		
1.5.301	MAXIMO 115KV	X141	St. Petersburg	\$ 361,688	OH
1.5.302	MAXIMO 115KV	X146	St. Petersburg	\$ 83,198	OH
1.5.303	MAXIMO 115KV	X151	St. Petersburg	\$ 244,860	OH
1.5.304	MAXIMO 115KV	X152	St. Petersburg	\$ 64,254	OH
1.5.305	PASADENA 230KV	X215	St. Petersburg	\$ 19,559	OH
1.5.306	THIRTY SECOND STREET 115KV	X22	St. Petersburg	\$ 83,341	OH
1.5.307	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 1,083,432	OH
1.5.308	PILSBURY 115KV	X253	St. Petersburg	\$ 166,682	OH
1.5.309	PILSBURY 115KV	X257	St. Petersburg	\$ 83,341	OH
1.5.310	PILSBURY 115KV	X258	St. Petersburg	\$ 416,704	OH
1.5.311	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 33,077	OH
1.5.312	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$ 204,820	OH
1.5.313	CENTRAL PLAZA 115KV	X265	St. Petersburg	\$ 63,265	OH
1.5.314	CENTRAL PLAZA 115KV	X267	St. Petersburg	\$ 80,536	OH
1.5.315	THIRTY SECOND STREET 115KV	X28	St. Petersburg	\$ 83,341	OH
1.5.316	NORTHEAST 230KV	X283	St. Petersburg	\$ 102,334	OH
1.5.317	NORTHEAST 230KV	X284	St. Petersburg	\$ 208,307	OH
1.5.318	NORTHEAST 230KV	X285	St. Petersburg	\$ 551,117	OH
1.5.319	NORTHEAST 230KV	X286	St. Petersburg	\$ 156,923	OH
1.5.320	NORTHEAST 230KV	X287	St. Petersburg	\$ 310,556	OH
1.5.321	THIRTY SECOND STREET 115KV	X29	St. Petersburg	\$ 83,341	OH
1.5.322	NORTHEAST 230KV	X290	St. Petersburg	\$ 248,312	OH
1.5.323	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$ 52,235	OH
1.5.324	SIXTEENTH STREET 115KV	X36	St. Petersburg	\$ 63,494	OH
1.5.325	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 101,932	OH
1.5.326	KENNETH 115KV	X53	Walsingham	\$ 202	OH
1.5.327	KENNETH 115KV	X57	Walsingham	\$ 45,754	OH
1.5.328	DISSTON 115KV	X60	Walsingham	\$ 6,279	OH
1.5.329	DISSTON 115KV	X63	Walsingham	\$ 5,683	OH
1.5.330	VINOY 115KV	X72	St. Petersburg	\$ 122,387	OH
1.5.331	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 59,118	OH
1.5.332	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 25,520	OH
1.5.333	BAYWAY 115KV	X96	St. Petersburg	\$ 327,831	OH
1.5.334	BAYWAY 115KV	X97	St. Petersburg	\$ 166,840	OH
1.5.335	BAYWAY 115KV	X99	St. Petersburg	\$ 325,397	OH
		subtotal		\$ 6,035,658	

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Line				Capital Expenditures	OH or UG
1. Distribution					
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.336	WILLISTON 69KV	A124	Monticello	\$ 2,163,732	OH
1.5.337	SILVER SPRINGS SHORES 69KV	A131	Ocala	\$ 414,009	OH
1.5.338	SILVER SPRINGS 230KV	A154	Ocala	\$ 74,276	OH
1.5.339	ADAMS 69KV	A200	Inverness	\$ 809,812	OH
1.5.340	LADY LAKE 69KV	A245	Ocala	\$ 117,926	OH
1.5.341	WEIRSDALE 69KV	A322	Ocala	\$ 297,798	OH
1.5.342	MARICAMP 69KV	A333	Ocala	\$ 346,253	OH
1.5.343	MARICAMP 69KV	A334	Ocala	\$ 293,041	OH
1.5.344	MARICAMP 69KV	A336	Ocala	\$ 151,945	OH
1.5.345	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 374,993	OH
1.5.346	ORANGE BLOSSOM 69KV	A392	Ocala	\$ 393,210	OH
1.5.347	ORANGE BLOSSOM 69KV	A394	Ocala	\$ 1,352,661	OH
1.5.348	HOLDER 230KV	A48	Inverness	\$ 101,599	OH
1.5.349	LAKE WEIR 69KV	A64	Ocala	\$ 1,895,067	OH
1.5.350	BELLEAIR 69KV	C1003	Clearwater	\$ 5,321	OH
1.5.351	BELLEAIR 69KV	C1007	Clearwater	\$ 208,059	OH
1.5.352	DUNEDIN 69KV	C106	Clearwater	\$ 74,725	OH
1.5.353	DUNEDIN 69KV	C107	Clearwater	\$ 16,221	OH
1.5.354	CLEARWATER 69KV	C16	Clearwater	\$ 8,933	OH
1.5.355	CLEARWATER 69KV	C17	Clearwater	\$ 15,768	OH
1.5.356	HIGHLANDS 69KV	C2806	Clearwater	\$ 16,575	OH
1.5.357	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 332,470	OH
1.5.358	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 317,165	OH
1.5.359	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 140,403	OH
1.5.360	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 126,928	OH
1.5.361	TARPON SPRINGS 115KV	C307	Seven Springs	\$ 263,971	OH
1.5.362	ZEPHYRHILLS NORTH 230KV	C343	Zephyrhills	\$ 14,194	OH
1.5.363	ZEPHYRHILLS NORTH 230KV	C344	Zephyrhills	\$ 638,575	OH
1.5.364	SAFETY HARBOR 115KV	C3518	Clearwater	\$ 373,916	OH
1.5.365	SAFETY HARBOR 115KV	C3521	Clearwater	\$ 172,215	OH
1.5.366	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 38,592	OH
1.5.367	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 159,785	OH
1.5.368	ODESSA 69KV	C4329	Seven Springs	\$ 241,165	OH
1.5.369	CURLEW 115KV	C4973	Seven Springs	\$ 22,104	OH
1.5.370	ALDERMAN 115KV	C5011	Seven Springs	\$ 1,632,525	OH
1.5.371	ALDERMAN 115KV	C5013	Seven Springs	\$ 1,058,750	OH
1.5.372	CLEARWATER 69KV	C7	Clearwater	\$ 5,562	OH
1.5.373	ZEPHYRHILLS 69KV	C853	Zephyrhills	\$ 1,667,846	OH
1.5.374	ZEPHYRHILLS 69KV	C854	Zephyrhills	\$ 1,211,600	OH
1.5.375	ZEPHYRHILLS 69KV	C857	Zephyrhills	\$ 2,130,045	OH
1.5.376	ELFERS 115KV	C955	Seven Springs	\$ 152,079	OH
1.5.377	ELFERS 115KV	C957	Seven Springs	\$ 372,847	OH
1.5.378	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 825,525	OH
			subtotal	\$ 21,030,186	

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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.379	TAYLOR AVENUE 69KV	J2903	Walsingham	\$ 141,925	OH
1.5.380	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 5,187,142	OH
1.5.381	TAYLOR AVENUE 69KV	J2907	Walsingham	\$ 85,494	OH
1.5.382	LARGO 230KV	J404	Clearwater	\$ 601,920	OH
1.5.383	LARGO 230KV	J405	Clearwater	\$ 124,906	OH
1.5.384	LARGO 230KV	J409	Clearwater	\$ 1,132,945	OH
1.5.385	TRI CITY 115KV	J5032	Clearwater	\$ 89,808	OH
1.5.386	WALSINGHAM 69KV	J554	Walsingham	\$ 147,918	OH
1.5.387	WALSINGHAM 69KV	J555	Walsingham	\$ 68,492	OH
1.5.388	ULMERTON WEST 69KV	J690	Walsingham	\$ 447,069	OH
1.5.389	SEMINOLE 230KV	J893	Walsingham	\$ 569,773	OH
1.5.390	SEMINOLE 230KV	J895	Walsingham	\$ 850,738	OH
1.5.391	TAFT 69KV	K1025	SE Orlando	\$ 45,424	OH
1.5.392	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 259,475	OH
1.5.393	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 203,859	OH
1.5.394	HAINES CITY 69KV	K16	Lake Wales	\$ 221,433	OH
1.5.395	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 195,121	OH
1.5.396	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 52,797	OH
1.5.397	HAINES CITY 69KV	K18	Lake Wales	\$ 206,203	OH
1.5.398	HAINES CITY 69KV	K20	Lake Wales	\$ 42,109	OH
1.5.399	HAINES CITY 69KV	K21	Lake Wales	\$ 50,700	OH
1.5.400	LAKE BRYAN 230KV	K232	Buena Vista	\$ 331,683	OH
1.5.401	LAKE LUNTZ 69KV	K3286	Winter Garden	\$ 957,097	OH
1.5.402	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 572,913	OH
1.5.403	BARNUM CITY 69KV	K3364	Buena Vista	\$ 773,942	OH
1.5.404	AVALON 230KV	K37	Winter Garden	\$ 265,724	OH
1.5.405	CLERMONT 69KV	K606	Clermont	\$ 550,528	OH
1.5.406	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 183,241	OH
1.5.407	NORTH LONGWOOD 230KV	M1758	Longwood	\$ 2,060,120	OH
1.5.408	NORTH LONGWOOD 230KV	M1761	Longwood	\$ 1,106,922	OH
1.5.409	NORTH LONGWOOD 230KV	M1763	Longwood	\$ 519,158	OH
1.5.410	ALTAMONTE 230KV	M572	Longwood	\$ 670,037	OH
1.5.411	FERN PARK 69KV	M909	Longwood	\$ 704,725	OH
1.5.412	CASSELBERRY 69KV	W0017	Jamestown	\$ 60,420	OH
1.5.413	CASSELBERRY 69KV	W0028	Jamestown	\$ 604,933	OH
1.5.414	MAITLAND 69KV	W0086	Longwood	\$ 65	OH
1.5.415	OVEDO 69KV	W0175	Jamestown	\$ 28,605	OH
1.5.416	OVEDO 69KV	W0176	Jamestown	\$ 42,505	OH
1.5.417	OVEDO 69KV	W0181	Jamestown	\$ 21,331	OH
1.5.418	WINTER SPRINGS 230KV	W0189	Jamestown	\$ 361,360	OH
1.5.419	CURRY FORD 230KV	W0596	SE Orlando	\$ 246,658	OH
1.5.420	CURRY FORD 230KV	W0597	SE Orlando	\$ 798,538	OH
1.5.421	CURRY FORD 230KV	W0598	SE Orlando	\$ 31,026	OH
1.5.422	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 17,620	OH
1.5.423	CROSSROADS 115KV	X133	St. Petersburg	\$ 240,390	OH
1.5.424	PASADENA 230KV	X215	St. Petersburg	\$ 7,537	OH
1.5.425	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 614,741	OH
1.5.426	PILSBURY 115KV	X253	St. Petersburg	\$ 281,070	OH
1.5.427	CENTRAL PLAZA 115KV	X262	St. Petersburg	\$ 7,558	OH
1.5.428	CENTRAL PLAZA 115KV	X264	St. Petersburg	\$ 317,741	OH
1.5.429	NORTHEAST 230KV	X290	St. Petersburg	\$ 101,774	OH
1.5.430	SIXTEENTH STREET 115KV	X34	St. Petersburg	\$ 1,152,905	OH
1.5.431	KENNETH 115KV	X57	Walsingham	\$ 41,625	OH
	Misc. Tap charges			\$ 1,250,239	
	2026 Engineering			\$ 2,288,563	
		subtotal		\$ 27,938,543	
		SOG - Automation		\$ 57,730,222	
		SOG - C&C		\$ 48,968,730	
		TOTAL SOG		\$ 106,698,952	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated / Actual True-Up Filing
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Line				Capital Expenditures	OH or UG
1.	Distribution (Overhead)				
1.6	Structure Hardening - Transmission Wood Pole Replacement - Distribution Underbuild				
1.6.1	Details included in Structure Hardening - Transmission Wood Pole Replacement			16,893,400	OH
1.7	Substation Hardening - Distribution				
1.7.1	Details included in Structure Hardening - Transmission Substation Hardening			7,678,205	OH
3.	Veg. Management O&M Programs				
3.1	Vegetation Management - Distribution				
3.1	Vegetation Management expenses are not required to be recorded at the project level			2,344,939	OH
4.	Underground Distribution				
4.1	Underground Flood Mitigation - U/G				
4.1.1	PORT RICHEY WEST 115KV	C208	SEVEN SPRINGS	304,857	UG
4.1.2	PORT RICHEY WEST 115KV	C209	SEVEN SPRINGS	159,005	UG
4.1.3	PORT RICHEY WEST 115KV	C210	SEVEN SPRINGS	360,479	UG
4.1.4	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	1,813,198	UG
	Engineering/Materials for Future Year Projects			148,638	UG
	TOTAL		Underground Flood Mitigation - U/G	2,768,167	
4.2	Lateral Hardening - U/G				
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Cleawwater	\$ 383,728	UG
4.2.2	CLEARWATER 69KV	C11	Cleawwater	\$ 445,290	UG
4.2.3	CLEARWATER 69KV	C12	Cleawwater	\$ 122,176	UG
4.2.4	CLEARWATER 69KV	C18	Cleawwater	\$ 589,838	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 1,247,901	UG
4.2.6	PORT RICHEY WEST 115KV	C205	Seven Springs	\$ 4,578,567	UG
4.2.7	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 465,368	UG
4.2.8	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 828,043	UG
4.2.9	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 1,552,322	UG
4.2.10	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 1,546,716	UG
4.2.11	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 357,169	UG
4.2.12	CURLIEW 115KV	C4973	Seven Springs	\$ 1,041,260	UG
4.2.13	CURLIEW 115KV	C4976	Seven Springs	\$ 131,666	UG
4.2.14	CURLIEW 115KV	C4985	Seven Springs	\$ 469,270	UG
4.2.15	CURLIEW 115KV	C4987	Seven Springs	\$ 38,139	UG
4.2.16	CURLIEW 115KV	C4989	Seven Springs	\$ 1,903,555	UG
4.2.17	CURLIEW 115KV	C4990	Seven Springs	\$ 828,233	UG
4.2.18	CURLIEW 115KV	C4991	Seven Springs	\$ 921,541	UG
4.2.19	OKKHURST 69KV	J224	Walsingham	\$ 5,128,287	UG
4.2.20	OKKHURST 69KV	J227	Walsingham	\$ 14,785,024	UG
4.2.21	CENTRAL PARK 69KV	K495	SE Orlando	\$ 3,949,031	UG
4.2.22	CLERMONT 69KV	K601	Clamont	\$ 309,070	UG
4.2.23	CLERMONT 69KV	K605	Clamont	\$ 130,103	UG
4.2.24	BAY HILL 69KV	K67	Buena Vista	\$ 136,125	UG
4.2.25	BAY HILL 69KV	K68	Buena Vista	\$ 606,699	UG
4.2.26	BAY HILL 69KV	K73	Buena Vista	\$ 114,894	UG
4.2.27	BAY HILL 69KV	K76	Buena Vista	\$ 485,723	UG
4.2.28	BOGGY MARSH 69KV	K957	Buena Vista	\$ 931,085	UG
4.2.29	BOGGY MARSH 69KV	K959	Buena Vista	\$ 1,122,132	UG
4.2.30	MAITLAND 69KV	M80	Longwood	\$ 1,224,498	UG
4.2.31	MAITLAND 69KV	M82	Longwood	\$ 163,373	UG
4.2.32	MAITLAND 69KV	W0079	Longwood	\$ 6,227,593	UG
4.2.33	MAITLAND 69KV	W0086	Longwood	\$ 739,650	UG
4.2.34	LAKE ALOMA 69KV	W0151	Longwood	\$ 2,324,698	UG
4.2.35	LAKE ALOMA 69KV	W0153	Longwood	\$ 126,743	UG
4.2.36	ECON 230KV	W0320	Jamesstown	\$ 244,176	UG
4.2.37	ECON 230KV	W0321	Jamesstown	\$ 746,908	UG
4.2.38	SKY LAKE 230KV	W0363	SE Orlando	\$ 837,136	UG
4.2.39	SKY LAKE 230KV	W0365	SE Orlando	\$ 1,733,722	UG
4.2.40	SKY LAKE 230KV	W0366	SE Orlando	\$ 2,536,269	UG
4.2.41	SKY LAKE 230KV	W0367	SE Orlando	\$ 12,854	UG
4.2.42	SKY LAKE 230KV	W0368	SE Orlando	\$ 575,754	UG
4.2.43	PINECASTLE 69KV	W0391	SE Orlando	\$ 70,855	UG
4.2.44	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 151,191	UG
4.2.45	DELAND 69KV	W0905	Dakland	\$ 1,444,475	UG
4.2.46	DELAND 69KV	W0906	Dakland	\$ 1,040,304	UG
4.2.47	DELAND 69KV	W0907	Dakland	\$ 3,429,601	UG
4.2.48	DELAND 69KV	W0908	Dakland	\$ 629,035	UG
4.2.49	DELAND 69KV	W0909	Dakland	\$ 1,660,337	UG
4.2.50	RIO PINAR 230KV	W0968	SE Orlando	\$ 216,299	UG
4.2.51	RIO PINAR 230KV	W0970	SE Orlando	\$ 940,501	UG
4.2.52	RIO PINAR 230KV	W0975	SE Orlando	\$ 246,141	UG
4.2.53	DELAND EAST 115KV	W1103	Dakland	\$ 2,468,406	UG
4.2.54	DELAND EAST 115KV	W1105	Dakland	\$ 4,855,590	UG
4.2.55	DELAND EAST 115KV	W1109	Dakland	\$ 1,678,572	UG
4.2.56	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 6,234,142	UG
4.2.57	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 5,503,066	UG
4.2.58	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 12,968,988	UG
4.2.59	GATEWAY 115KV	X111	Walsingham	\$ 24,566	UG
4.2.60	GATEWAY 115KV	X113	Walsingham	\$ 141,034	UG
4.2.61	GATEWAY 115KV	X125	Walsingham	\$ 74,290	UG
4.2.62	PASADENA 230KV	X213	St. Petersburg	\$ 733,917	UG
4.2.63	PASADENA 230KV	X219	St. Petersburg	\$ 3,345,330	UG
4.2.64	VINOY 115KV	X70	St. Petersburg	\$ 3,306,409	UG
4.2.65	VINOY 115KV	X71	St. Petersburg	\$ 499,018	UG
4.2.66	VINOY 115KV	X72	St. Petersburg	\$ 125,000	UG
4.2.67	Engineering/Materials for Future Year Projects			\$ 233,251	UG
	TOTAL	Lateral Hardening - U/G		\$ 115,861,870	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	LAKE BRANCH 115KV TAP	AF2-2-TL2	\$ 63,255	OH
2.1.2	AVON PARK PL - FISHEATING CREEK 230KV	AFC-1	\$ 3,099,476	OH
2.1.3	ATWATER - OAK GROVE TEC 115KV	AOGX-1	\$ 126,509	OH
2.1.4	ARCHER CEC 69KV TAP	AUF-1-TL1	\$ 189,764	OH
2.1.5	BAYBORO - 16TH ST 115KV	BFE-1	\$ 1,771,129	OH
2.1.6	BROOKSVILLE ROCK 69KV TAP	BFR-1-TL1	\$ 379,528	OH
2.1.7	HOMELAND - MULBERRY 69KV	BH-2	\$ 316,273	OH
2.1.8	NORTH BARTOW - WEST LAKE WALES 69KV	BWL-2	\$ 1,897,638	OH
2.1.9	HUDSON WREC 115KV TAP	BWR-2-TL2	\$ 63,255	OH
2.1.10	CASSADAGA - SMYRNA UTILITIES 115KV	CCCX-1	\$ 126,509	OH
2.1.11	REEDY LAKE - DISNEY WORLD NORTHWEST 69KV	CET-3	\$ 948,819	OH
2.1.12	CENTRAL FLA - LEESBURG (CFLE) 69KV	CFLE-1	\$ 1,012,074	OH
2.1.13	CAMP LAKE - FERNDAL SEC 69KV RADIAL	CLFX-1	\$ 189,764	OH
2.1.14	CASSADAGA - SMYRNA UTILITIES 115KV	CNS-1	\$ 4,238,059	OH
2.1.15	(CRB-3) - CRYSTAL RIVER SOUTH - POWER	CRB-3	\$ 3,352,494	OH
2.1.16	CRYSTAL RIVER SOUTH 115KV - LECANTO	CSB-1	\$ 2,087,402	OH
2.1.17	DEBARY PL - SANFORD (FP&L) 230KV	DA-2	\$ 253,018	OH
2.1.18	MONTICELLO - DRIFTON 69KV	DB-1	\$ 1,771,129	OH
2.1.19	DCP-1A TAP	DCP-1-TL1	\$ 1,391,601	OH
2.1.20	DELTONA - DELTONA EAST 115KV	DED-1	\$ 379,528	OH
2.1.21	DELAND EAST - DELAND (FPL) 115KV	DEX-1	\$ 5,882,679	OH
2.1.22	LADY LAKE 69KV TAP	DLL-OCF-1-TL1	\$ 126,509	OH
2.1.23	DUNDEE - LAKE MARION 69KV	DLM-1	\$ 4,364,568	OH
2.1.24	DALLAS - SILVER SPRINGS SHORES 69KV	DW-OCF-1	\$ 11,132,812	OH
2.1.25	EAST LAKE WALES - INDIAN LAKES ESTATES 69KV	ELX-AL-1	\$ 2,213,911	OH
2.1.26	PLYMOUTH - ZELLWOOD 69KV	EP-4	\$ 1,201,838	OH
2.1.27	CITY OF FT MEADE 69KV TAP	FMB-1-TL1	\$ 63,255	OH
2.1.28	HOMELAND - ORANGE SWITCHING STATION 69KV	FMB-2	\$ 569,292	OH
2.1.29	NORTH BARTOW - ORANGE SWITCHING STA 69KV	FMB-3	\$ 506,037	OH
2.1.30	SMITH SVEC 69KV TAP	FP-1-TL2	\$ 1,138,583	OH
2.1.31	ALACHUA CEC 69KV TAP	GH-1-TL1	\$ 63,255	OH
2.1.32	GOSPEL ISLAND SEC 69KV TAP	HB-3-TL1	\$ 759,055	OH
2.1.33	HAINES CITY - HAINES CITY EAST	HP-1	\$ 2,340,421	OH
2.1.34	HOLDER - INGLIS 69KV	IB-1	\$ 126,509	OH
2.1.35	RED LEVEL WREC 69KV TAP	IB-1-TL1	\$ 316,273	OH
2.1.36	CHAMPIONS GATE - DAVENPORT 69KV	ICLW-5	\$ 1,454,856	OH
2.1.37	INTERCESSION CITY PL - CABBAGE ISLAND 69KV	ICP-1	\$ 3,921,786	OH
2.1.38	OAK RUN SEC 69KV TAP	IO-4-TL1	\$ 63,255	OH
2.1.39	IDYLWILD - PHIFER CEC 69KV RADIAL	IR-1	\$ 3,479,004	OH
2.1.40	INGLIS CKT#1 - POWER CKT#1	IT-CKT1	\$ 253,018	OH
2.1.41	BLACKMON SVEC 69KV TAP	JF-1-TL1	\$ 316,273	OH
2.1.42	(JS-1) - JASPER - OCC SWIFT CREEK #1	JS-1	\$ 3,732,022	OH
2.1.43	(JS-3-TL1) - OCCIDENTIAL #1 TAP	JS-3-TL1	\$ 5,060,369	OH
2.1.44	WHITE SPRINGS 115KV TAP	JS-3-TL2	\$ 695,801	OH
2.1.45	LAKE WEIR - CENTRAL TOWER CEC 69KV RADIAL	LC-1	\$ 9,488,192	OH
2.1.46	LYNNE CEC 69KV TAP	LC-1-TL1	\$ 3,415,749	OH
2.1.47	CROSS BAYOU - DISSTON 69KV	LD-1	\$ 632,546	OH
2.1.48	ENOLA - HAINES CREEK 69KV	LE-1	\$ 3,795,277	OH
2.1.49	LAKE MARION - MIDWAY 69KV	LMP-1	\$ 4,364,568	OH
2.1.50	MARTIN WEST - MARTIN 69KV RADIAL	MM-1	\$ 569,292	OH
2.1.51	OKAHUMPKA - LAKE COUNTY RR 69KV	OLR-1	\$ 632,546	OH
2.1.52	PARKWAY - ORLANDO COGEN LTD 69KV	PAX-1	\$ 63,255	OH
2.1.53	SORRENTO - WELCH ROAD 230KV	PS-2	\$ 885,565	OH
2.1.54	PIEDMONT - WOODSMERE 230KV	PW-1	\$ 253,018	OH
2.1.55	ATWATER - US HYDRO WOODRUFF DAM 115KV	QX-2	\$ 442,782	OH
2.1.56	FLORIDA GAS TRANSMISSION EAST - WEWAHOO	RW-3	\$ 14,738,325	OH
2.1.57	TRENTON - WILCOX 69KV	TC-4	\$ 126,509	OH
2.1.58	FT GREEN SPRINGS - VANDOLAH #2 CKT 69KV	VFGS-1	\$ 126,509	OH
2.1.59	FT GREEN #6 69KV TAP	VFGS-1-TL3	\$ 253,018	OH
2.1.60	UCF - WINTER PARK EAST 69KV	WF-1	\$ 1,138,583	OH
2.1.61	WINDERMERE - WOODSMERE 230KV	WIW-1	\$ 695,801	OH
2.1.62	CENTRAL PARK - PARKWAY 69KV	WR-1	\$ 885,565	OH
2.1.63	PARKWAY - TAFT 69KV	WR-5	\$ 189,764	OH
2.1.64	CRAWFORDVILLE - PORT ST JOE 230KV	CPS-1	\$ 1,075,329	OH
	2026 Engineering TBD		\$ 2,000,000	
	Total Transmission Pole Replacements		\$ 119,210,798	
	TOTAL Transmission Pole Replacements - Distribution Underbuild		\$ 16,893,400	
	TOTAL Transmission Pole Replacements - Transmission		\$ 102,317,398	

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Line			Capital Expenditures	OH or UG
2. Transmission				
2.2	Structure Hardening - Trans - Tower Upgrades			
2.2.1	Holopaw - West Lake Wales	WLXF-3	\$ 18,066,056	OH
2.2.2	South Eloise (TECO) - West Lake Wales	WLXT-3	\$ 1,433,844	OH
	Engineering/Materials/Labor for 2026 Projects		\$ 500,000	OH
	TOTAL Structure Hardening - Trans - Tower Upgrades		\$ 20,000,000	
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	Suwannee - Fort White	SF2-1	\$ 1,136,264	OH
2.3.2	Suwannee - Perry	SPP	\$ 765,566	OH
2.3.3	Ulmerton - Perry	UL-1	\$ 185,348	OH
2.3.4	Central Fla - Clermont East	CFW-5	\$ 8,059	OH
2.3.5	Deland West - Silver Springs	SDW-1	\$ 16,117	OH
2.3.6	Citrus Combined Cycle - Central Florida	CRCF-1	\$ 8,059	OH
2.3.7	Central Florida - Windsor	CFW-4	\$ 40,293	OH
2.3.8	Dallas - Silver Springs	CFO-2	\$ 40,293	OH
	Engineering/Materials/Labor for 2026 Projects		\$ 300,000	OH
	TOTAL Structure Hardening - Trans - Cathodic Protection		\$ 2,500,000	
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	This is an O&M (only) Program		N/A	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	Crystal River Tap	CRB-3-TL2	\$ 719,138	OH
2.5.2	Homosassa Tap	CRB-4-TL2	\$ 831,717	OH
2.5.3	Lakewood Tap	ALP-SUC-1-TL1	\$ 518,441	OH
2.5.4	Shadeville TEC Tap	CS-1-TL2	\$ 472,904	OH
2.5.5	Lloyd TEC Tap	JQ-7A	\$ 707,451	OH
2.5.6	Lisbon Tap	LE-1	\$ 869,046	OH
	Engineering/Materials/Labor for 2026 Projects		\$ 2,500,000	OH
	Structure Hardening - Trans - GOAB		\$ 6,618,697	
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	Central Park - Windermere - Replace Static	WR-2	\$ 1,225,974	OH
2.6.2	Orange Blossom - Lady Lake Tap - Replace Static	DLL-OCF-1	\$ 2,003,173	OH
2.6.3	Palm Harbor - Tarpon Springs - Replace Static	ECTW-4	\$ 2,786,532	OH
2.6.4	Sky Lake - Southwood OUC - Replace Static	SLX-1	\$ 1,570,223	OH
2.6.5	Orangewood - Shingle Creek - Static	OSC-1	\$ 1,342,228	OH
2.6.6	Monticello Drifton - Static	DB-1	\$ 1,500,000	OH
2.6.7	Meadow Woods South - Taft - Static	MS-2	\$ 2,094,626	OH
2.6.8	Pasadena - Fifty First Street - Static	PF-1	\$ 1,546,586	OH
2.6.9	Orangewood - Sand Lake - Static	WLB-2	\$ 1,364,008	OH
2.6.10	Dundee - Country Oaks - Replace Static	DCO-1	\$ 1,021,008	OH
2.6.11	Altamonte - Fern Park - Replace Static	WO-4.3	\$ 1,232,009	OH
2.6.12	Fern Park - Maitland - Replace Static	WO-4.7	\$ 1,540,530	OH
2.6.13	Desoto City - Arbuckle Creek Tap - Replace Static	DLP-1	\$ 373,786	OH
	Engineering/Materials/Labor for 2026 Projects		\$ 682,284	OH
	TOTAL Structure Hardening - Trans - Overhead Ground Wire		20,263,277	
2.7	Substation Hardening			
2.7.1	Umatilla Substation - D-Oil Breakers	S-0143	1,966,538	OH
2.7.2	Lake Bryan - Replace D-Oil Brks	S-0206	808,386	OH
2.7.3	North Longwood - Replace D-Oil Bkr	S-0066	485,739	OH
2.7.4	Leesburg East - Replace T-Oil Brks with relays	S-0146	2,221,089	OH
2.7.5	Starkey Road - Replace Oil Brks & relays	S-0234	2,628,379	OH
2.7.6	Mount Dora - T-Oil breaker with relays	S-0315	740,366	OH
2.7.7	Eustis South - Replace T-Oil Bkr & relays	S-0167	1,427,531	OH
2.7.8	Dundee - Replace T-Oil Bkr & Relays	S-0083	2,052,855	OH
2.7.9	Elfers Substation	S-0197	1,086,914	OH
2.7.10	Altamonte - Replace T-Oil Breakers	S-0136	494,907	OH
2.7.11	Brooksville	S-0026	866,175	OH
	Engineering/Materials/Labor for 2026 Projects		2,436,305	OH
			17,223,194	
	Substation Hardening - O/H	Distribution	7,578,205	OH
	Substation Hardening - O/H	Transmission	9,644,989	OH
	Substation Hardening - O/H	TOTAL	17,223,194	
2.8	Substation Flood Mitigation			
	Engineering for Future Year Projects		500,000	OH
3. Veg. Management O&M Programs				
3.2	Vegetation Management - Transmission			
	3.2 Vegetation Management expenses are not required to be recorded at the project level.		10,765,780	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$2,787,993	\$3,753,223	\$4,109,916	\$4,100,927	\$3,763,827	\$3,641,790	\$3,678,004	\$3,399,026	\$3,093,164	\$3,137,270	\$3,065,568	\$3,099,219	\$41,629,928
b.	Clearings to Plant		(160,143)	4,376,607	15,325,972	6,317,135	15,549,628	12,890,230	5,079,944	1,556,563	0	0	0	4,628,430	65,564,365
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$80,248,350	80,088,207	84,464,814	99,790,785	106,107,921	121,657,549	134,547,779	139,627,723	141,184,286	141,184,286	141,184,286	141,184,286	145,812,715	
3	Less: Accumulated Depreciation	(\$2,760,589)	(3,041,459)	(3,321,767)	(3,617,394)	(3,966,662)	(4,338,040)	(4,763,841)	(5,234,758)	(5,723,455)	(6,217,600)	(6,711,745)	(7,205,890)	(7,700,035)	
4	CWIP - Non-Interest Bearing	\$50,308,290	\$3,256,427	\$2,633,043	\$1,416,988	\$9,200,780	\$7,414,979	\$18,166,538	\$16,764,598	\$18,607,061	\$21,700,225	\$24,837,496	\$27,903,063	\$26,373,853	
5	Net Investment (Lines 2 + 3 + 4)	\$127,796,051	\$130,303,175	\$133,776,090	\$137,590,379	\$141,342,038	\$144,734,488	\$147,950,476	\$151,157,563	\$154,067,892	\$156,666,911	\$159,310,036	\$161,881,459	\$164,486,533	
6	Average Net Investment		\$129,049,613	\$132,039,632	\$135,683,234	\$139,466,209	\$143,038,263	\$146,342,482	\$149,554,019	\$152,612,727	\$155,367,401	\$157,988,473	\$160,595,747	\$163,183,996	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$198,951	\$203,561	\$209,178	\$215,010	\$220,517	\$225,611	\$230,562	\$235,278	\$239,525	\$243,566	\$247,585	\$251,575	2,720,921
b.	Equity Component Grossed Up For Taxes	6.33%	\$680,450	\$696,216	\$715,428	\$735,375	\$754,209	\$771,632	\$788,565	\$804,693	\$819,218	\$833,038	\$846,786	\$860,433	9,306,043
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$280,869	\$280,309	\$295,627	\$349,268	\$371,378	\$425,801	\$470,917	\$488,697	\$494,145	\$494,145	\$494,145	\$494,145	4,939,446
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	\$51,175	614,104
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,211,446	\$1,231,261	\$1,271,408	\$1,350,828	\$1,397,280	\$1,474,220	\$1,541,220	\$1,579,844	\$1,604,063	\$1,621,924	\$1,639,691	\$1,657,329	\$17,580,514
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,211,446	\$1,231,261	\$1,271,408	\$1,350,828	\$1,397,280	\$1,474,220	\$1,541,220	\$1,579,844	\$1,604,063	\$1,621,924	\$1,639,691	\$1,657,329	\$17,580,514
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,211,446	1,231,261	1,271,408	1,350,828	1,397,280	1,474,220	1,541,220	1,579,844	1,604,063	1,621,924	1,639,691	1,657,329	17,580,514
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,211,446	\$1,231,261	\$1,271,408	\$1,350,828	\$1,397,280	\$1,474,220	\$1,541,220	\$1,579,844	\$1,604,063	\$1,621,924	\$1,639,691	\$1,657,329	\$17,580,514

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,971,219	\$8,038,513	\$8,802,464	\$8,783,212	\$7,415,921	\$7,387,786	\$7,877,411	\$7,279,906	\$6,624,823	\$6,719,288	\$6,565,718	\$6,637,791	\$88,104,051
	b. Clearings to Plant		(446,645)	4,391,774	32,891,893	13,557,544	33,371,894	27,664,417	10,902,342	3,340,623	0	0	0	9,933,322	135,607,164
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$119,624,015	119,177,369	123,569,143	156,461,037	170,018,581	203,390,475	231,054,892	241,957,233	245,297,857	245,297,857	245,297,857	245,297,857	255,231,179	
3	Less: Accumulated Depreciation	(\$3,412,959)	(3,682,113)	(3,950,263)	(4,228,293)	(4,580,330)	(4,962,872)	(5,420,501)	(5,940,374)	(6,484,778)	(7,036,698)	(7,588,618)	(8,140,539)	(8,692,459)	
4	CWIP - Non-Interest Bearing	\$118,512,882	124,930,747	128,577,486	104,488,057	99,713,724	73,757,751	53,481,121	50,456,190	54,395,472	61,020,295	67,739,583	74,305,301	71,009,769	
5	Net Investment (Lines 2 + 3 + 4)	\$234,723,937	\$240,426,003	\$248,196,367	\$256,720,800	\$265,151,975	\$272,185,354	\$279,115,511	\$286,473,049	\$293,208,551	\$299,281,453	\$305,448,821	\$311,462,619	\$317,548,489	
6	Average Net Investment		\$237,574,970	\$244,311,185	\$252,458,583	\$260,936,388	\$268,668,664	\$275,650,433	\$282,794,280	\$289,840,800	\$296,245,002	\$302,365,137	\$308,455,720	\$314,505,554	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$366,261	\$376,646	\$389,207	\$402,277	\$414,198	\$424,961	\$435,975	\$446,838	\$456,711	\$466,146	\$475,536	\$484,863	5,139,619
	b. Equity Component Grossed Up For Taxes		\$1,252,680	\$1,288,199	\$1,331,158	\$1,375,860	\$1,416,631	\$1,453,444	\$1,491,112	\$1,528,267	\$1,562,034	\$1,594,305	\$1,626,419	\$1,658,318	17,578,427
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$269,154	\$268,149	\$278,031	\$352,037	\$382,542	\$457,629	\$519,874	\$544,404	\$551,920	\$551,920	\$551,920	\$551,920	5,279,499
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	\$76,286	915,429
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,964,382	\$2,009,280	\$2,074,682	\$2,206,460	\$2,289,656	\$2,412,319	\$2,523,246	\$2,595,794	\$2,646,951	\$2,688,657	\$2,730,161	\$2,771,387	\$28,912,973
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,964,382	\$2,009,280	\$2,074,682	\$2,206,460	\$2,289,656	\$2,412,319	\$2,523,246	\$2,595,794	\$2,646,951	\$2,688,657	\$2,730,161	\$2,771,387	\$28,912,973
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,964,382	2,009,280	2,074,682	2,206,460	2,289,656	2,412,319	2,523,246	2,595,794	2,646,951	2,688,657	2,730,161	2,771,387	28,912,973
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,964,382	\$2,009,280	\$2,074,682	\$2,206,460	\$2,289,656	\$2,412,319	\$2,523,246	\$2,595,794	\$2,646,951	\$2,688,657	\$2,730,161	\$2,771,387	\$28,912,973

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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866 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
a.	Expenditures/Additions		\$213,639	\$287,603	\$314,936	\$314,247	\$288,416	\$691,126	\$281,839	\$260,462	\$237,024	\$240,404	\$234,909	\$237,488	\$3,602,095
b.	Clearings to Plant		(7,765)	1,399,344	1,178,921	485,933	1,196,125	991,556	390,765	119,736	0	0	0	356,033	6,110,648
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,265,380	6,257,616	7,656,959	8,835,880	9,321,814	10,517,939	11,509,495	11,900,260	12,019,996	12,019,996	12,019,996	12,019,996	12,376,029	
3	Less: Accumulated Depreciation	(\$66,611)	(74,965)	(83,309)	(93,518)	(105,299)	(117,728)	(131,752)	(147,098)	(162,965)	(178,992)	(195,018)	(211,045)	(227,072)	
4	CWIP - Non-Interest Bearing	\$3,243,072	3,464,476	2,352,736	1,488,751	1,317,065	409,355	108,926	0	140,726	377,750	618,154	853,063	734,518	
5	Net Investment (Lines 2 + 3 + 4)	\$9,441,841	\$9,647,127	\$9,926,386	\$10,231,113	\$10,533,579	\$10,809,566	\$11,486,669	\$11,753,162	\$11,997,757	\$12,218,754	\$12,443,131	\$12,662,014	\$12,883,475	
6	Average Net Investment		\$9,544,484	\$9,786,756	\$10,078,750	\$10,382,346	\$10,671,573	\$11,148,117	\$11,619,915	\$11,875,459	\$12,108,255	\$12,330,943	\$12,552,573	\$12,772,745	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$14,714	\$15,088	\$15,538	\$16,006	\$16,452	\$17,187	\$17,914	\$18,308	\$18,667	\$19,010	\$19,352	\$19,691	207,928
b.	Equity Component: Grossed Up For Taxes	6.33%	\$50,326	\$51,603	\$53,143	\$54,744	\$56,269	\$58,782	\$61,269	\$62,617	\$63,844	\$65,018	\$66,187	\$67,348	711,150
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	1.6%	\$8,354	\$8,343	\$10,209	\$11,781	\$12,429	\$14,024	\$15,346	\$15,867	\$16,027	\$16,027	\$16,027	\$16,027	160,460
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	\$3,996	47,946
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$77,390	\$79,030	\$82,886	\$86,527	\$89,145	\$93,988	\$98,525	\$100,787	\$102,533	\$104,051	\$105,561	\$107,061	\$1,127,484
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$77,390	\$79,030	\$82,886	\$86,527	\$89,145	\$93,988	\$98,525	\$100,787	\$102,533	\$104,051	\$105,561	\$107,061	\$1,127,484
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		77,390	79,030	82,886	86,527	89,145	93,988	98,525	100,787	102,533	104,051	105,561	107,061	1,127,484
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$77,390	\$79,030	\$82,886	\$86,527	\$89,145	\$93,988	\$98,525	\$100,787	\$102,533	\$104,051	\$105,561	\$107,061	\$1,127,484

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(In Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
a.	Expenditures/Additions		\$1,164,334	\$1,567,386	\$1,716,402	\$1,712,648	\$1,571,867	\$1,520,901	\$1,536,025	\$1,419,517	\$1,291,781	\$1,310,201	\$1,280,256	\$1,294,310	\$17,385,627
b.	Clearings to Plant		(161,724)	5,292,583	6,366,173	2,624,041	6,459,076	5,354,403	2,110,131	646,572	0	0	0	1,922,578	30,613,834
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$30,069,876	29,908,153	35,200,736	41,566,909	44,190,949	50,650,026	56,004,429	58,114,560	58,761,132	58,761,132	58,761,132	58,761,132	60,683,710	
3	Less: Accumulated Depreciation	(\$697,486)	(772,661)	(847,431)	(935,433)	(1,039,350)	(1,149,828)	(1,276,453)	(1,416,464)	(1,561,750)	(1,708,653)	(1,855,556)	(2,002,459)	(2,149,361)	
4	CWIP - Non-Interest Bearing	\$20,087,173	21,413,231	17,688,034	13,038,263	12,126,870	7,239,660	3,406,158	2,832,052	3,604,996	4,896,777	6,206,978	7,487,234	6,858,966	
5	Net Investment (Lines 2 + 3 + 4)	\$49,459,563	\$50,548,723	\$52,041,339	\$53,669,739	\$55,278,469	\$56,739,858	\$58,134,134	\$59,530,147	\$60,804,378	\$61,949,256	\$63,112,554	\$64,245,908	\$65,393,315	
6	Average Net Investment		\$50,004,143	\$51,295,031	\$52,855,539	\$54,474,104	\$56,009,164	\$57,436,996	\$58,832,141	\$60,167,263	\$61,376,817	\$62,530,905	\$63,679,231	\$64,819,611	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$77,090	\$79,080	\$81,486	\$83,981	\$86,347	\$88,549	\$90,700	\$92,758	\$94,623	\$96,402	\$98,172	\$99,930	1,069,116
b.	Equity Component Grossed Up For Taxes	6.33%	\$263,661	\$270,467	\$278,696	\$287,230	\$295,324	\$302,853	\$310,209	\$317,249	\$323,626	\$329,712	\$335,767	\$341,779	3,656,572
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$75,175	\$74,770	\$88,002	\$103,917	\$110,477	\$126,625	\$140,011	\$145,286	\$146,903	\$146,903	\$146,903	\$146,903	1,451,875
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	\$19,176	230,111
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$435,101	\$443,494	\$467,359	\$494,304	\$511,325	\$537,202	\$560,095	\$574,469	\$584,328	\$592,192	\$600,017	\$607,788	\$6,407,675
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$435,101	\$443,494	\$467,359	\$494,304	\$511,325	\$537,202	\$560,095	\$574,469	\$584,328	\$592,192	\$600,017	\$607,788	\$6,407,675
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		435,101	443,494	467,359	494,304	511,325	537,202	560,095	574,469	584,328	592,192	600,017	607,788	6,407,675
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$435,101	\$443,494	\$467,359	\$494,304	\$511,325	\$537,202	\$560,095	\$574,469	\$584,328	\$592,192	\$600,017	\$607,788	\$6,407,675

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$373,869	\$503,306	\$551,138	\$549,933	\$504,728	\$488,363	\$493,219	\$455,808	\$414,792	\$420,707	\$411,091	\$415,604	\$5,582,557
	b. Clearings to Plant		342,951	850,305	2,004,166	826,087	2,033,413	1,685,645	664,300	203,551	0	0	0	605,256	9,215,674
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$8,357,229	8,700,179	9,550,484	11,554,650	12,380,737	14,414,150	16,099,795	16,764,096	16,967,646	16,967,646	16,967,646	16,967,646	17,572,902	
3	Less: Accumulated Depreciation	(\$233,045)	(253,242)	(274,267)	(297,348)	(325,271)	(355,191)	(390,026)	(428,933)	(469,447)	(510,452)	(551,457)	(592,462)	(633,467)	
4	CWIP - Non-Interest Bearing	\$6,911,775	6,942,693	6,595,693	5,142,666	4,866,512	3,337,827	2,140,544	1,969,463	2,221,720	2,636,512	3,057,219	3,468,310	3,278,658	
5	Net Investment (Lines 2 + 3 + 4)	\$15,035,958	\$15,389,630	\$15,871,911	\$16,399,969	\$16,921,978	\$17,396,785	\$17,850,314	\$18,304,625	\$18,719,920	\$19,093,707	\$19,473,408	\$19,843,494	\$20,218,093	
6	Average Net Investment		\$15,212,794	\$15,630,771	\$16,135,940	\$16,660,973	\$17,159,381	\$17,623,549	\$18,077,469	\$18,512,272	\$18,906,813	\$19,283,557	\$19,658,451	\$20,030,794	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$23,453	\$24,097	\$24,876	\$25,686	\$26,454	\$27,170	\$27,869	\$28,540	\$29,148	\$29,729	\$30,307	\$30,881	328,210
	b. Equity Component Grossed Up For Taxes	6.33%	\$80,214	\$82,418	\$85,081	\$87,850	\$90,478	\$92,925	\$95,319	\$97,611	\$99,691	\$101,678	\$103,655	\$105,618	1,122,537
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$20,197	\$21,025	\$23,080	\$27,924	\$29,920	\$34,834	\$38,908	\$40,513	\$41,005	\$41,005	\$41,005	\$41,005	400,422
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	\$5,330	63,954
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$129,193	\$132,870	\$138,367	\$146,789	\$152,181	\$160,258	\$167,425	\$171,994	\$175,174	\$177,741	\$180,296	\$182,833	\$1,915,122
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$129,193	\$132,870	\$138,367	\$146,789	\$152,181	\$160,258	\$167,425	\$171,994	\$175,174	\$177,741	\$180,296	\$182,833	\$1,915,122
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		129,193	132,870	138,367	146,789	152,181	160,258	167,425	171,994	175,174	177,741	180,296	182,833	1,915,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,193	\$132,870	\$138,367	\$146,789	\$152,181	\$160,258	\$167,425	\$171,994	\$175,174	\$177,741	\$180,296	\$182,833	\$1,915,122

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$106,820	\$143,802	\$157,468	\$157,124	\$144,208	\$139,532	\$140,920	\$130,231	\$118,512	\$120,202	\$117,455	\$118,744	\$1,595,016
b.	Clearings to Plant		46,012	28,263	589,460	242,967	598,063	495,778	195,382	59,868	0	0	0	178,017	2,433,810
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$941,898	987,910	1,016,173	1,605,634	1,848,600	2,446,663	2,942,441	3,137,823	3,197,691	3,197,691	3,197,691	3,197,691	3,375,708	
3	Less: Accumulated Depreciation	(\$46,251)	(46,251)	(49,544)	(52,931)	(58,284)	(64,446)	(72,601)	(82,409)	(92,869)	(103,528)	(114,187)	(124,846)	(135,505)	
4	CWIP - Non-Interest Bearing	\$2,084,857	2,145,664	2,261,203	1,829,210	1,743,367	1,289,513	933,267	878,804	949,167	1,067,679	1,187,881	1,305,336	1,246,063	
5	Net Investment (Lines 2 + 3 + 4)	\$2,980,503	\$3,087,323	\$3,227,832	\$3,381,912	\$3,533,684	\$3,671,730	\$3,803,106	\$3,934,218	\$4,053,990	\$4,161,843	\$4,271,386	\$4,378,181	\$4,486,266	
6	Average Net Investment		\$3,033,913	\$3,157,577	\$3,304,872	\$3,457,798	\$3,602,707	\$3,737,418	\$3,868,662	\$3,994,104	\$4,107,916	\$4,216,614	\$4,324,783	\$4,432,224	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$4,677	\$4,868	\$5,095	\$5,331	\$5,554	\$5,762	\$5,964	\$6,158	\$6,333	\$6,501	\$6,667	\$6,833	69,743
b.	Equity Component Grossed Up For Taxes	6.33%	\$15,997	\$16,649	\$17,426	\$18,232	\$18,996	\$19,707	\$20,399	\$21,060	\$21,660	\$22,233	\$22,804	\$23,370	238,533
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$0	\$3,293	\$3,387	\$5,352	\$6,162	\$8,156	\$9,808	\$10,459	\$10,659	\$10,659	\$10,659	\$10,659	89,253
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$601	\$601	\$601	\$601	\$601	\$601	\$601	\$601	\$601	\$601	\$601	\$601	7,208
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,275	\$25,411	\$26,509	\$29,516	\$31,313	\$34,225	\$36,772	\$38,278	\$39,253	\$39,994	\$40,731	\$41,463	\$404,737
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$21,275	\$25,411	\$26,509	\$29,516	\$31,313	\$34,225	\$36,772	\$38,278	\$39,253	\$39,994	\$40,731	\$41,463	\$404,737
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,275	25,411	26,509	29,516	31,313	34,225	36,772	38,278	39,253	39,994	40,731	41,463	404,737
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,275	\$25,411	\$26,509	\$29,516	\$31,313	\$34,225	\$36,772	\$38,278	\$39,253	\$39,994	\$40,731	\$41,463	\$404,737

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
a.	Expenditures/Additions		\$10,682	\$14,380	\$15,747	\$15,712	\$659,724	\$13,953	\$14,092	\$13,023	\$11,851	\$12,020	\$11,745	\$11,874	\$804,805
b.	Clearings to Plant		10,990	19,440	294,730	121,483	299,031	247,889	97,691	29,934	0	0	0	89,008	1,210,197
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$93,683	104,673	124,112	418,843	\$40,326	839,357	1,087,246	1,184,937	1,214,871	1,214,871	1,214,871	1,214,871	1,303,880	
3	Less: Accumulated Depreciation	(\$4,806)	(5,274)	(5,797)	(6,418)	(8,512)	(11,214)	(15,411)	(20,847)	(26,772)	(32,846)	(38,920)	(44,995)	(51,069)	
4	CWIP - Non-Interest Bearing	\$405,392	405,085	400,025	121,042	15,271	375,963	142,027	58,428	41,517	53,369	65,389	77,134	0	
5	Net Investment (Lines 2 + 3 + 4)	\$494,270	\$504,483	\$518,340	\$533,466	\$547,084	\$1,204,107	\$1,213,863	\$1,222,519	\$1,229,617	\$1,235,394	\$1,241,340	\$1,247,011	\$1,252,811	
6	Average Net Investment		\$499,376	\$511,412	\$525,903	\$540,275	\$875,596	\$1,208,985	\$1,218,191	\$1,226,068	\$1,232,506	\$1,238,367	\$1,244,175	\$1,249,911	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$770	\$788	\$811	\$833	\$1,350	\$1,864	\$1,878	\$1,890	\$1,900	\$1,909	\$1,918	\$1,927	17,838
b.	Equity Component: Grossed Up For Taxes	6.33%	\$2,633	\$2,697	\$2,773	\$2,849	\$4,617	\$6,375	\$6,423	\$6,465	\$6,499	\$6,530	\$6,560	\$6,591	61,010
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	6.0%	\$468	\$523	\$621	\$2,094	\$2,702	\$4,197	\$5,436	\$5,925	\$6,074	\$6,074	\$6,074	\$6,074	46,263
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	\$60	717
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,931	\$4,068	\$4,264	\$5,836	\$8,728	\$12,495	\$13,797	\$14,339	\$14,533	\$14,573	\$14,612	\$14,652	\$125,829
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,931	\$4,068	\$4,264	\$5,836	\$8,728	\$12,495	\$13,797	\$14,339	\$14,533	\$14,573	\$14,612	\$14,652	\$125,829
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,931	4,068	4,264	5,836	8,728	12,495	13,797	14,339	14,533	14,573	14,612	14,652	125,829
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,931	\$4,068	\$4,264	\$5,836	\$8,728	\$12,495	\$13,797	\$14,339	\$14,533	\$14,573	\$14,612	\$14,652	\$125,829

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
a.	Expenditures/Additions		\$53,410	\$71,901	\$78,734	\$78,562	\$72,104	\$69,766	\$70,460	\$65,115	\$59,256	\$60,101	\$58,727	\$59,372	\$797,508
b.	Clearings to Plant		2,924	8,820	294,730	121,483	299,031	247,889	97,691	29,934	0	0	0	89,008	1,191,511
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$536,454	539,378	548,197	842,928	964,411	1,263,442	1,511,331	1,609,023	1,638,957	1,638,957	1,638,957	1,638,957	1,727,965	
3	Less: Accumulated Depreciation	(\$27,540)	(29,431)	(31,333)	(33,265)	(36,236)	(39,636)	(44,089)	(49,417)	(55,089)	(60,866)	(66,643)	(72,421)	(78,198)	
4	CWIP - Non-Interest Bearing	\$975,157	1,025,643	1,088,724	872,728	829,806	602,879	424,756	397,525	432,706	491,962	552,063	610,791	581,154	
5	Net Investment (Lines 2 + 3 + 4)	\$1,484,071	\$1,535,590	\$1,605,589	\$1,682,391	\$1,757,981	\$1,826,686	\$1,891,998	\$1,957,131	\$2,016,574	\$2,070,053	\$2,124,377	\$2,177,327	\$2,230,921	
6	Average Net Investment		\$1,509,830	\$1,570,589	\$1,643,990	\$1,720,186	\$1,792,333	\$1,859,342	\$1,924,564	\$1,986,852	\$2,043,314	\$2,097,215	\$2,150,852	\$2,204,124	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$2,328	\$2,421	\$2,534	\$2,652	\$2,763	\$2,866	\$2,967	\$3,063	\$3,150	\$3,233	\$3,316	\$3,398	34,692
b.	Equity Component: Grossed Up For Taxes	6.33%	\$7,961	\$8,281	\$8,668	\$9,070	\$9,451	\$9,804	\$10,148	\$10,476	\$10,774	\$11,058	\$11,341	\$11,622	118,654
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$1,891	\$1,901	\$1,932	\$2,971	\$3,400	\$4,454	\$5,327	\$5,672	\$5,777	\$5,777	\$5,777	\$5,777	50,658
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$342	\$342	\$342	\$342	\$342	\$342	\$342	\$342	\$342	\$342	\$342	\$342	4,105
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,522	\$12,946	\$13,477	\$15,036	\$15,955	\$17,466	\$18,784	\$19,553	\$20,043	\$20,411	\$20,776	\$21,139	\$208,110
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$12,522	\$12,946	\$13,477	\$15,036	\$15,955	\$17,466	\$18,784	\$19,553	\$20,043	\$20,411	\$20,776	\$21,139	\$208,110
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$12,522	\$12,946	\$13,477	\$15,036	\$15,955	\$17,466	\$18,784	\$19,553	\$20,043	\$20,411	\$20,776	\$21,139	\$208,110
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,522	\$12,946	\$13,477	\$15,036	\$15,955	\$17,466	\$18,784	\$19,553	\$20,043	\$20,411	\$20,776	\$21,139	\$208,110

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	
3	Less: Accumulated Depreciation	(\$671)	(767)	(863)	(960)	(1,056)	(1,152)	(1,248)	(1,344)	(1,440)	(1,537)	(1,633)	(1,729)	(1,825)	
4	CWIP - Non-Interest Bearing	\$4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	
5	Net Investment (Lines 2 + 3 + 4)	\$11,500	\$11,404	\$11,308	\$11,212	\$11,115	\$11,019	\$10,923	\$10,827	\$10,731	\$10,635	\$10,538	\$10,442	\$10,346	
6	Average Net Investment		\$11,452	\$11,356	\$11,260	\$11,163	\$11,067	\$10,971	\$10,875	\$10,779	\$10,683	\$10,586	\$10,490	\$10,394	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$18	\$18	\$17	\$17	\$17	\$17	\$17	\$17	\$16	\$16	\$16	\$16	202
b.	Equity Component: Grossed Up For Taxes	6.33%	\$60	\$60	\$59	\$59	\$58	\$58	\$57	\$57	\$56	\$56	\$55	\$55	691
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	14.3%	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	1,154
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	62
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$179	\$179	\$178	\$177	\$177	\$176	\$175	\$175	\$174	\$173	\$173	\$172	\$2,109
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$179	\$179	\$178	\$177	\$177	\$176	\$175	\$175	\$174	\$173	\$173	\$172	\$2,109
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		179	179	178	177	177	176	175	175	174	173	173	172	2,109
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$179	\$179	\$178	\$177	\$177	\$176	\$175	\$175	\$174	\$173	\$173	\$172	\$2,109

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$340,108	\$348,542	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,111	\$1,470,110	\$15,389,754
	b. Clearings to Plant		349,067	348,543	1,470,110	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,111	1,470,110	15,398,714
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,400,723	8,749,790	9,098,332	10,568,443	12,038,553	13,508,664	14,978,774	16,448,885	17,918,995	19,389,106	20,859,216	22,329,327	23,799,437	
3	Less: Accumulated Depreciation	(\$575,870)	(605,273)	(635,897)	(667,741)	(704,731)	(746,866)	(794,146)	(846,572)	(904,143)	(966,859)	(1,034,721)	(1,107,729)	(1,185,881)	
4	CWIP - Non-Interest Bearing	\$8,959	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$7,833,812	\$8,144,517	\$8,462,435	\$9,900,701	\$11,333,822	\$12,761,798	\$14,184,628	\$15,602,313	\$17,014,852	\$18,422,246	\$19,824,495	\$21,221,598	\$22,613,555	
6	Average Net Investment		\$7,989,165	\$8,303,476	\$9,181,568	\$10,617,262	\$12,047,810	\$13,473,213	\$14,893,470	\$16,308,582	\$17,718,549	\$19,123,370	\$20,523,046	\$21,917,577	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$12,317	\$12,801	\$14,155	\$16,368	\$18,574	\$20,771	\$22,961	\$25,142	\$27,316	\$29,482	\$31,640	\$33,790	265,316
	b. Equity Component Grossed Up For Taxes	6.33%	\$42,125	\$43,782	\$48,412	\$55,982	\$63,525	\$71,041	\$78,530	\$85,992	\$93,426	\$100,833	\$108,213	\$115,567	907,430
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$29,403	\$30,624	\$31,844	\$36,990	\$42,135	\$47,280	\$52,426	\$57,571	\$62,716	\$67,862	\$73,007	\$78,153	610,011
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	\$5,357	64,287
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$89,202	\$92,565	\$99,769	\$114,698	\$129,591	\$144,450	\$159,274	\$174,062	\$188,816	\$203,534	\$218,218	\$232,866	\$1,847,044
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$89,202	\$92,565	\$99,769	\$114,698	\$129,591	\$144,450	\$159,274	\$174,062	\$188,816	\$203,534	\$218,218	\$232,866	\$1,847,044
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		89,202	92,565	99,769	114,698	129,591	144,450	159,274	174,062	188,816	203,534	218,218	232,866	1,847,044
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$89,202	\$92,565	\$99,769	\$114,698	\$129,591	\$144,450	\$159,274	\$174,062	\$188,816	\$203,534	\$218,218	\$232,866	\$1,847,044

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$226,563	\$222,255	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$1,484,078	\$15,289,601
	b. Clearings to Plant		226,563	222,255	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	1,484,078	15,289,600
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$14,189,262	14,415,825	14,638,080	16,122,158	17,606,236	19,090,315	20,574,393	22,058,471	23,542,550	25,026,628	26,510,706	27,994,784	29,478,862	
3	Less: Accumulated Depreciation	(\$427,679)	(459,605)	(492,040)	(524,976)	(561,251)	(600,865)	(643,818)	(690,111)	(739,742)	(792,713)	(849,023)	(908,672)	(971,660)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$13,761,583	\$13,956,220	\$14,146,039	\$15,597,182	\$17,044,985	\$18,489,450	\$19,930,575	\$21,368,361	\$22,802,808	\$24,233,915	\$25,661,684	\$27,086,113	\$28,507,202	
6	Average Net Investment		\$13,858,901	\$14,051,130	\$14,871,611	\$16,321,084	\$17,767,218	\$19,210,012	\$20,649,468	\$22,085,584	\$23,518,361	\$24,947,799	\$26,373,898	\$27,796,657	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$21,366	\$21,662	\$22,927	\$25,162	\$27,391	\$29,615	\$31,835	\$34,049	\$36,257	\$38,461	\$40,660	\$42,853	372,238
	b. Equity Component Grossed Up For Taxes	6.33%	\$73,075	\$74,089	\$78,415	\$86,057	\$93,683	\$101,290	\$108,880	\$116,452	\$124,007	\$131,544	\$139,064	\$146,566	1,273,122
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$31,926	\$32,436	\$32,936	\$36,275	\$39,614	\$42,953	\$46,292	\$49,632	\$52,971	\$56,310	\$59,649	\$62,988	543,981
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	\$9,049	108,584
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$135,415	\$137,235	\$143,326	\$156,543	\$169,736	\$182,907	\$196,056	\$209,181	\$222,284	\$235,364	\$248,421	\$261,456	\$2,297,925
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$135,415	\$137,235	\$143,326	\$156,543	\$169,736	\$182,907	\$196,056	\$209,181	\$222,284	\$235,364	\$248,421	\$261,456	\$2,297,925
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		135,415	137,235	143,326	156,543	169,736	182,907	196,056	209,181	222,284	235,364	248,421	261,456	2,297,925
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$135,415	\$137,235	\$143,326	\$156,543	\$169,736	\$182,907	\$196,056	\$209,181	\$222,284	\$235,364	\$248,421	\$261,456	\$2,297,925

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$681	\$615	\$3,492	\$3,492	\$3,492	\$3,492	\$3,492	\$3,492	\$3,492	\$3,492	\$3,492	\$3,492	\$36,215
	b. Clearings to Plant		681	615	3,492	3,492	3,492	3,492	3,492	3,492	3,492	3,492	3,492	3,492	36,215
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$63,589	64,270	64,884	68,376	71,868	75,360	78,852	82,344	85,836	89,328	92,820	96,312	99,804	
3	Less: Accumulated Depreciation	(\$793)	(878)	(964)	(1,050)	(1,142)	(1,237)	(1,338)	(1,443)	(1,553)	(1,667)	(1,786)	(1,910)	(2,039)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$62,795	\$63,391	\$63,920	\$67,326	\$70,727	\$74,123	\$77,514	\$80,901	\$84,283	\$87,661	\$91,034	\$94,402	\$97,765	
6	Average Net Investment		\$63,093	\$63,656	\$65,623	\$69,026	\$72,425	\$75,819	\$79,208	\$82,592	\$85,972	\$89,347	\$92,718	\$96,084	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$97	\$98	\$101	\$106	\$112	\$117	\$122	\$127	\$133	\$138	\$143	\$148	1,442
	b. Equity Component Grossed Up For Taxes	6.33%	\$333	\$336	\$346	\$364	\$382	\$400	\$418	\$435	\$453	\$471	\$489	\$507	4,933
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$85	\$86	\$87	\$91	\$96	\$100	\$105	\$110	\$114	\$119	\$124	\$128	1,245
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	\$41	487
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$555	\$560	\$574	\$602	\$630	\$658	\$685	\$713	\$741	\$769	\$796	\$824	\$8,107
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$555	\$560	\$574	\$602	\$630	\$658	\$685	\$713	\$741	\$769	\$796	\$824	\$8,107
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		555	560	574	602	630	658	685	713	741	769	796	824	8,107
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$555	\$560	\$574	\$602	\$630	\$658	\$685	\$713	\$741	\$769	\$796	\$824	\$8,107

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
Page 50 of 145

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$28,765	\$17,910	\$160,630	\$160,630	\$160,630	\$160,630	\$160,630	\$160,630	\$160,630	\$160,630	\$160,630	\$160,630	\$1,652,972
	b. Clearings to Plant		23,831	22,844	160,630	160,630	160,630	160,630	160,630	160,630	160,630	160,630	160,630	160,630	1,652,972
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,011,975	1,035,806	1,058,650	1,219,280	1,379,909	1,540,539	1,701,169	1,861,798	2,022,428	2,183,058	2,343,687	2,504,317	2,664,947	
3	Less: Accumulated Depreciation	(\$44,148)	(46,678)	(49,268)	(51,914)	(54,963)	(58,412)	(62,264)	(66,517)	(71,171)	(76,227)	(81,685)	(87,544)	(93,805)	
4	CWIP - Non-Interest Bearing	(\$0)	4,934	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$967,826	\$994,061	\$1,009,382	\$1,167,365	\$1,324,946	\$1,482,126	\$1,638,905	\$1,795,281	\$1,951,257	\$2,106,830	\$2,262,002	\$2,416,773	\$2,571,141	
6	Average Net Investment		\$980,944	\$1,001,722	\$1,088,373	\$1,246,156	\$1,403,536	\$1,560,515	\$1,717,093	\$1,873,269	\$2,029,043	\$2,184,416	\$2,339,387	\$2,493,957	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,512	\$1,544	\$1,678	\$1,921	\$2,164	\$2,406	\$2,647	\$2,888	\$3,128	\$3,368	\$3,607	\$3,845	30,708
	b. Equity Component Grossed Up For Taxes	6.33%	\$5,172	\$5,282	\$5,739	\$6,571	\$7,401	\$8,228	\$9,054	\$9,877	\$10,699	\$11,518	\$12,335	\$13,150	105,025
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$2,530	\$2,590	\$2,647	\$3,048	\$3,450	\$3,851	\$4,253	\$4,654	\$5,056	\$5,458	\$5,859	\$6,261	49,657
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$645	\$645	\$645	\$645	\$645	\$645	\$645	\$645	\$645	\$645	\$645	\$645	7,744
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,860	\$10,061	\$10,709	\$12,185	\$13,659	\$15,131	\$16,599	\$18,065	\$19,528	\$20,989	\$22,446	\$23,901	\$193,134
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,860	\$10,061	\$10,709	\$12,185	\$13,659	\$15,131	\$16,599	\$18,065	\$19,528	\$20,989	\$22,446	\$23,901	\$193,134
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,860	10,061	10,709	12,185	13,659	15,131	16,599	18,065	19,528	20,989	22,446	23,901	193,134
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,860	\$10,061	\$10,709	\$12,185	\$13,659	\$15,131	\$16,599	\$18,065	\$19,528	\$20,989	\$22,446	\$23,901	\$193,134

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$37,165	\$34,052	\$300,308	\$300,308	\$300,308	\$300,308	\$300,308	\$300,308	\$300,308	\$300,308	\$300,308	\$300,307	\$3,074,294
	b. Clearings to Plant		33,793	37,425	300,307	300,308	300,308	300,308	300,308	300,308	300,308	300,308	300,308	300,307	3,074,294
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,357,600	3,391,393	3,428,818	3,729,125	4,029,433	4,329,741	4,630,048	4,930,356	5,230,663	5,530,971	5,831,279	6,131,586	6,431,894	
3	Less: Accumulated Depreciation	(\$111,483)	(119,597)	(127,793)	(136,080)	(145,092)	(154,829)	(165,293)	(176,482)	(188,397)	(201,038)	(214,405)	(228,497)	(243,315)	
4	CWIP - Non-Interest Bearing	\$0	3,372	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$3,246,117	\$3,275,168	\$3,301,025	\$3,593,046	\$3,884,341	\$4,174,911	\$4,464,755	\$4,753,874	\$5,042,266	\$5,329,933	\$5,616,874	\$5,903,090	\$6,188,579	
6	Average Net Investment		\$3,260,643	\$3,288,096	\$3,447,035	\$3,738,694	\$4,029,626	\$4,319,833	\$4,609,314	\$4,898,070	\$5,186,100	\$5,473,404	\$5,759,982	\$6,045,834	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$5,027	\$5,069	\$5,314	\$5,764	\$6,212	\$6,660	\$7,106	\$7,551	\$7,995	\$8,438	\$8,880	\$9,321	83,337
	b. Equity Component Grossed Up For Taxes	6.33%	\$17,193	\$17,337	\$18,175	\$19,713	\$21,247	\$22,778	\$24,304	\$25,826	\$27,345	\$28,860	\$30,371	\$31,878	285,029
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$8,114	\$8,196	\$8,286	\$9,012	\$9,738	\$10,464	\$11,189	\$11,915	\$12,641	\$13,367	\$14,092	\$14,818	131,832
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	\$2,141	25,694
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,475	\$32,744	\$33,917	\$36,630	\$39,339	\$42,042	\$44,740	\$47,434	\$50,122	\$52,806	\$55,485	\$58,158	\$525,892
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,475	\$32,744	\$33,917	\$36,630	\$39,339	\$42,042	\$44,740	\$47,434	\$50,122	\$52,806	\$55,485	\$58,158	\$525,892
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,475	32,744	33,917	36,630	39,339	42,042	44,740	47,434	50,122	52,806	55,485	58,158	525,892
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,475	\$32,744	\$33,917	\$36,630	\$39,339	\$42,042	\$44,740	\$47,434	\$50,122	\$52,806	\$55,485	\$58,158	\$525,892

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$202	\$176	\$73,331	\$73,331	\$73,331	\$73,331	\$73,331	\$73,331	\$73,331	\$73,331	\$73,331	\$73,331	\$733,688
	b. Clearings to Plant		202	177	73,331	73,331	73,331	73,331	73,331	73,331	73,331	73,331	73,331	73,331	733,688
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,332,145	1,332,348	1,332,524	1,405,855	1,479,186	1,552,517	1,625,848	1,699,179	1,772,509	1,845,840	1,919,171	1,992,502	2,065,833	
3	Less: Accumulated Depreciation	(\$42,300)	(46,740)	(51,182)	(55,623)	(60,310)	(65,240)	(70,415)	(75,835)	(81,499)	(87,407)	(93,560)	(99,957)	(106,599)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,289,845	\$1,285,607	\$1,281,342	\$1,350,231	\$1,418,876	\$1,487,276	\$1,555,432	\$1,623,344	\$1,691,011	\$1,758,433	\$1,825,611	\$1,892,545	\$1,959,234	
6	Average Net Investment		\$1,287,726	\$1,283,475	\$1,315,787	\$1,384,554	\$1,453,076	\$1,521,354	\$1,589,388	\$1,657,177	\$1,724,722	\$1,792,022	\$1,859,078	\$1,925,890	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,985	\$1,979	\$2,029	\$2,135	\$2,240	\$2,345	\$2,450	\$2,555	\$2,659	\$2,763	\$2,866	\$2,969	28,974
	b. Equity Component Grossed Up For Taxes	6.33%	\$6,790	\$6,767	\$6,938	\$7,300	\$7,662	\$8,022	\$8,380	\$8,738	\$9,094	\$9,449	\$9,803	\$10,155	99,098
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$4,440	\$4,441	\$4,442	\$4,686	\$4,931	\$5,175	\$5,419	\$5,664	\$5,908	\$6,153	\$6,397	\$6,642	64,299
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$850	\$850	\$850	\$850	\$850	\$850	\$850	\$850	\$850	\$850	\$850	\$850	10,194
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$14,065	\$14,037	\$14,258	\$14,971	\$15,682	\$16,392	\$17,100	\$17,806	\$18,511	\$19,214	\$19,915	\$20,615	\$202,565
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$14,065	\$14,037	\$14,258	\$14,971	\$15,682	\$16,392	\$17,100	\$17,806	\$18,511	\$19,214	\$19,915	\$20,615	\$202,565
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		14,065	14,037	14,258	14,971	15,682	16,392	17,100	17,806	18,511	19,214	19,915	20,615	202,565
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$14,065	\$14,037	\$14,258	\$14,971	\$15,682	\$16,392	\$17,100	\$17,806	\$18,511	\$19,214	\$19,915	\$20,615	\$202,565

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$334	\$295	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$629
	b. Clearings to Plant		334	295	0	0	0	0	0	0	0	0	0	0	629
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,242	168,576	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	
3	Less: Accumulated Depreciation	(\$3,396)	(3,989)	(4,583)	(5,178)	(5,773)	(6,369)	(6,964)	(7,559)	(8,155)	(8,750)	(9,345)	(9,940)	(10,536)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$164,846	\$164,587	\$164,288	\$163,693	\$163,098	\$162,502	\$161,907	\$161,312	\$160,716	\$160,121	\$159,526	\$158,931	\$158,335	
6	Average Net Investment		\$164,717	\$164,438	\$163,990	\$163,395	\$162,800	\$162,205	\$161,609	\$161,014	\$160,419	\$159,824	\$159,228	\$158,633	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$254	\$254	\$253	\$252	\$251	\$250	\$249	\$248	\$247	\$246	\$245	\$245	2,994
	b. Equity Component Grossed Up For Taxes	6.33%	\$869	\$867	\$865	\$862	\$858	\$855	\$852	\$849	\$846	\$843	\$840	\$836	10,241
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$593	\$594	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	7,140
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$107	\$107	\$107	\$107	\$107	\$107	\$107	\$107	\$107	\$107	\$107	\$107	1,287
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,823	\$1,822	\$1,820	\$1,816	\$1,812	\$1,808	\$1,804	\$1,800	\$1,796	\$1,792	\$1,788	\$1,784	\$21,663
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,823	\$1,822	\$1,820	\$1,816	\$1,812	\$1,808	\$1,804	\$1,800	\$1,796	\$1,792	\$1,788	\$1,784	\$21,663
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,823	1,822	1,820	1,816	1,812	1,808	1,804	1,800	1,796	1,792	1,788	1,784	21,663
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,823	\$1,822	\$1,820	\$1,816	\$1,812	\$1,808	\$1,804	\$1,800	\$1,796	\$1,792	\$1,788	\$1,784	\$21,663

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Deprecation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$226,414	\$164,716	\$47,330	\$47,330	\$47,330	\$47,330	\$47,330	\$47,330	\$47,330	\$47,330	\$47,330	\$47,332	\$864,432
	b. Clearings to Plant		226,414	164,716	47,330	47,330	47,330	47,330	47,330	47,330	47,330	47,330	47,330	47,332	864,432
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$594,183	820,597	985,313	1,032,643	1,079,973	1,127,303	1,174,633	1,221,963	1,269,293	1,316,623	1,363,953	1,411,283	1,458,615	
3	Less: Accumulated Depreciation	(\$11,134)	(13,213)	(16,086)	(19,534)	(23,148)	(26,928)	(30,874)	(34,985)	(39,262)	(43,704)	(48,313)	(53,086)	(58,026)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$583,049	\$807,384	\$969,227	\$1,013,109	\$1,056,825	\$1,100,375	\$1,143,759	\$1,186,978	\$1,230,031	\$1,272,919	\$1,315,640	\$1,358,197	\$1,400,589	
6	Average Net Investment		\$695,217	\$888,306	\$991,168	\$1,034,967	\$1,078,600	\$1,122,067	\$1,165,369	\$1,208,505	\$1,251,475	\$1,294,279	\$1,336,918	\$1,379,393	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,072	\$1,369	\$1,528	\$1,596	\$1,663	\$1,730	\$1,797	\$1,863	\$1,929	\$1,995	\$2,061	\$2,127	20,730
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,666	\$4,684	\$5,226	\$5,457	\$5,687	\$5,916	\$6,145	\$6,372	\$6,599	\$6,824	\$7,049	\$7,273	70,899
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$2,080	\$2,872	\$3,449	\$3,614	\$3,780	\$3,946	\$4,111	\$4,277	\$4,443	\$4,608	\$4,774	\$4,939	46,892
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$379	\$379	\$379	\$379	\$379	\$379	\$379	\$379	\$379	\$379	\$379	\$379	4,547
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,196	\$9,304	\$10,582	\$11,046	\$11,509	\$11,971	\$12,431	\$12,891	\$13,350	\$13,807	\$14,263	\$14,718	\$143,068
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,196	\$9,304	\$10,582	\$11,046	\$11,509	\$11,971	\$12,431	\$12,891	\$13,350	\$13,807	\$14,263	\$14,718	\$143,068
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,196	9,304	10,582	11,046	11,509	11,971	12,431	12,891	13,350	13,807	14,263	14,718	143,068
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,196	\$9,304	\$10,582	\$11,046	\$11,509	\$11,971	\$12,431	\$12,891	\$13,350	\$13,807	\$14,263	\$14,718	\$143,068

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$448,594	\$417,409	\$187,842	\$187,842	\$187,842	\$187,842	\$187,842	\$187,842	\$187,842	\$187,842	\$187,842	\$187,847	\$2,744,428
b.	Clearings to Plant		448,594	417,409	187,842	187,842	187,842	187,842	187,842	187,842	187,842	187,842	187,842	187,847	2,744,428
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,293,116	2,741,710	3,159,119	3,346,961	3,534,803	3,722,645	3,910,487	4,098,329	4,286,171	4,474,013	4,661,855	4,849,697	5,037,544	
3	Less: Accumulated Depreciation	(\$41,281)	(49,307)	(58,903)	(69,960)	(81,674)	(94,046)	(107,075)	(120,762)	(135,106)	(150,108)	(165,767)	(182,083)	(199,057)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,251,835	\$2,692,404	\$3,100,216	\$3,277,001	\$3,453,129	\$3,628,599	\$3,803,412	\$3,977,567	\$4,151,065	\$4,323,905	\$4,496,088	\$4,667,614	\$4,838,487	
6	Average Net Investment		\$2,472,119	\$2,896,310	\$3,188,609	\$3,365,065	\$3,540,864	\$3,716,006	\$3,890,490	\$4,064,316	\$4,237,485	\$4,409,997	\$4,581,851	\$4,753,050	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$3,811	\$4,465	\$4,916	\$5,188	\$5,459	\$5,729	\$5,998	\$6,266	\$6,533	\$6,799	\$7,064	\$7,328	69,554
b.	Equity Component Grossed Up For Taxes	6.33%	\$13,035	\$15,272	\$16,813	\$17,743	\$18,670	\$19,594	\$20,514	\$21,430	\$22,343	\$23,253	\$24,159	\$25,062	237,888
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$8,026	\$9,596	\$11,057	\$11,714	\$12,372	\$13,029	\$13,687	\$14,344	\$15,002	\$15,659	\$16,316	\$16,974	157,776
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	\$1,462	17,548
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,334	\$30,795	\$34,248	\$36,108	\$37,963	\$39,814	\$41,661	\$43,503	\$45,340	\$47,173	\$49,002	\$50,826	\$482,766
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$26,334	\$30,795	\$34,248	\$36,108	\$37,963	\$39,814	\$41,661	\$43,503	\$45,340	\$47,173	\$49,002	\$50,826	\$482,766
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,334	30,795	34,248	36,108	37,963	39,814	41,661	43,503	45,340	47,173	49,002	50,826	482,766
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,334	\$30,795	\$34,248	\$36,108	\$37,963	\$39,814	\$41,661	\$43,503	\$45,340	\$47,173	\$49,002	\$50,826	\$482,766

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Deprecation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$3,023,934	\$4,243,753	\$5,118,328	\$4,988,576	\$4,569,649	\$4,205,082	\$4,710,480	\$4,293,970	\$3,813,879	\$3,503,282	\$3,714,798	\$3,636,505	\$49,822,237
b.	Clearings to Plant		(290,099)	905,938	5,893,042	3,990,630	13,418,600	16,561,997	4,838,233	894,793	1,872,275	0	0	8,021,874	56,107,283
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$41,254,193	40,964,094	41,870,031	47,763,073	51,753,703	65,172,303	81,734,300	86,572,533	87,467,326	89,339,602	89,339,602	89,339,602	97,361,475	
3	Less: Accumulated Depreciation	(\$943,141)	(1,087,530)	(1,230,905)	(1,377,450)	(1,544,621)	(1,725,759)	(1,953,862)	(2,239,932)	(2,542,936)	(2,849,071)	(3,161,760)	(3,474,448)	(3,787,137)	
4	CWIP - Non-Interest Bearing	\$62,592,896	65,906,929	69,244,745	68,470,032	69,467,978	60,619,027	48,262,112	48,134,359	51,533,535	53,475,139	56,978,421	60,693,219	56,307,850	
5	Net Investment (Lines 2 + 3 + 4)	\$102,903,948	\$105,783,493	\$109,883,872	\$114,855,655	\$119,677,060	\$124,065,571	\$128,042,550	\$132,466,960	\$136,457,926	\$139,965,669	\$143,156,262	\$146,558,372	\$149,882,189	
6	Average Net Investment		\$104,343,720	\$107,833,682	\$112,369,763	\$117,266,357	\$121,871,316	\$126,054,061	\$130,254,755	\$134,462,443	\$138,211,797	\$141,560,966	\$144,857,317	\$148,220,280	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$160,863	\$166,244	\$173,237	\$180,786	\$187,885	\$194,333	\$200,809	\$207,296	\$213,077	\$218,240	\$223,322	\$228,506	2,354,597
b.	Equity Component Grossed Up For Taxes	6.33%	\$550,181	\$568,583	\$592,501	\$618,320	\$642,601	\$664,655	\$686,805	\$708,991	\$728,760	\$746,420	\$763,801	\$781,533	8,053,150
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$144,390	\$143,374	\$146,545	\$167,171	\$181,138	\$228,103	\$286,070	\$303,004	\$306,136	\$312,689	\$312,689	\$312,689	2,843,996
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	\$26,308	315,700
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$881,743	\$904,509	\$938,591	\$992,584	\$1,037,932	\$1,113,400	\$1,199,992	\$1,245,599	\$1,274,281	\$1,303,656	\$1,326,119	\$1,349,036	\$13,567,443
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$881,743	\$904,509	\$938,591	\$992,584	\$1,037,932	\$1,113,400	\$1,199,992	\$1,245,599	\$1,274,281	\$1,303,656	\$1,326,119	\$1,349,036	\$13,567,443
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		881,743	904,509	938,591	992,584	1,037,932	1,113,400	1,199,992	1,245,599	1,274,281	1,303,656	1,326,119	1,349,036	13,567,443
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$881,743	\$904,509	\$938,591	\$992,584	\$1,037,932	\$1,113,400	\$1,199,992	\$1,245,599	\$1,274,281	\$1,303,656	\$1,326,119	\$1,349,036	\$13,567,443

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,119,499	\$4,328,027	\$5,280,081	\$5,146,229	\$4,714,062	\$4,312,847	\$4,859,344	\$4,429,671	\$3,934,408	\$3,613,995	\$3,832,196	\$3,751,428	\$51,321,788
	b. Clearings to Plant		(10,319)	1,125,040	6,079,278	4,116,744	13,842,665	17,085,401	4,991,134	923,071	1,931,444	0	0	8,275,387	58,359,844
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$46,054,064	46,043,744	47,168,784	53,248,062	57,364,806	71,207,471	88,292,872	93,284,006	94,207,077	96,138,521	96,138,521	96,138,521	104,413,908	
3	Less: Accumulated Depreciation	(\$653,900)	(757,522)	(861,120)	(967,250)	(1,087,058)	(1,216,129)	(1,376,346)	(1,575,005)	(1,784,894)	(1,996,860)	(2,213,171)	(2,429,483)	(2,645,795)	
4	CWIP - Non-Interest Bearing	\$33,530,494	36,660,312	39,863,300	39,064,103	40,093,588	30,964,985	18,192,431	18,060,641	21,567,240	23,570,204	27,184,199	31,016,395	26,492,437	
5	Net Investment (Lines 2 + 3 + 4)	\$78,930,657	\$81,946,535	\$86,170,964	\$91,344,915	\$96,371,336	\$100,956,327	\$105,108,957	\$109,769,642	\$113,989,424	\$117,711,866	\$121,109,549	\$124,725,434	\$128,260,550	
6	Average Net Investment		\$80,438,596	\$84,058,749	\$88,757,939	\$93,858,125	\$98,663,831	\$103,032,642	\$107,439,300	\$111,879,533	\$115,850,645	\$119,410,707	\$122,917,491	\$126,492,992	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$124,010	\$129,591	\$136,835	\$144,698	\$152,107	\$158,842	\$165,636	\$172,481	\$178,603	\$184,092	\$189,498	\$195,010	1,931,401
	b. Equity Component Grossed Up For Taxes	6.33%	\$424,135	\$443,223	\$468,001	\$494,893	\$520,233	\$543,268	\$566,504	\$589,916	\$610,855	\$629,626	\$648,117	\$666,970	6,605,741
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$103,622	\$103,598	\$106,130	\$119,808	\$129,071	\$160,217	\$198,659	\$209,889	\$211,966	\$216,312	\$216,312	\$216,312	1,991,895
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	\$29,369	352,431
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$681,135	\$705,781	\$740,335	\$788,768	\$830,779	\$891,696	\$960,167	\$1,001,655	\$1,030,793	\$1,059,399	\$1,083,296	\$1,107,661	\$10,881,467
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$681,135	\$705,781	\$740,335	\$788,768	\$830,779	\$891,696	\$960,167	\$1,001,655	\$1,030,793	\$1,059,399	\$1,083,296	\$1,107,661	\$10,881,467
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		681,135	705,781	740,335	788,768	830,779	891,696	960,167	1,001,655	1,030,793	1,059,399	1,083,296	1,107,661	10,881,467
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$681,135	\$705,781	\$740,335	\$788,768	\$830,779	\$891,696	\$960,167	\$1,001,655	\$1,030,793	\$1,059,399	\$1,083,296	\$1,107,661	\$10,881,467

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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366 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,826	\$9,580	\$11,554	\$11,261	\$10,315	\$34,619	\$10,633	\$9,693	\$8,609	\$7,908	\$8,386	\$8,209	\$137,593
	b. Clearings to Plant		3,235	25,618	13,303	9,008	30,290	37,386	10,922	2,020	4,226	0	0	18,108	154,116
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$258,506	261,741	287,359	300,662	309,670	339,960	377,346	388,268	390,288	394,514	394,514	394,514	412,622	
3	Less: Accumulated Depreciation	(\$2,117)	(2,462)	(2,811)	(3,194)	(3,595)	(4,008)	(4,461)	(4,964)	(5,482)	(6,002)	(6,528)	(7,054)	(7,580)	
4	CWIP - Non-Interest Bearing	\$34,974	38,565	22,527	20,778	23,030	3,055	289	0	7,673	12,056	19,964	28,350	18,451	
5	Net Investment (Lines 2 + 3 + 4)	\$291,363	\$297,845	\$307,075	\$318,246	\$329,106	\$339,008	\$373,174	\$383,304	\$392,479	\$400,568	\$407,950	\$415,810	\$423,493	
6	Average Net Investment		\$294,604	\$302,460	\$312,660	\$323,676	\$334,057	\$356,091	\$378,239	\$387,892	\$396,524	\$404,259	\$411,880	\$419,651	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$454	\$466	\$482	\$499	\$515	\$549	\$583	\$598	\$611	\$623	\$635	\$647	6,663
	b. Equity Component Grossed Up For Taxes		\$1,553	\$1,595	\$1,649	\$1,707	\$1,761	\$1,878	\$1,994	\$2,045	\$2,091	\$2,132	\$2,172	\$2,213	22,789
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$345	\$349	\$383	\$401	\$413	\$453	\$503	\$518	\$520	\$526	\$526	\$526	5,463
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	\$165	1,978
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,517	\$2,575	\$2,679	\$2,771	\$2,854	\$3,045	\$3,245	\$3,326	\$3,387	\$3,446	\$3,498	\$3,551	\$36,893
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,517	\$2,575	\$2,679	\$2,771	\$2,854	\$3,045	\$3,245	\$3,326	\$3,387	\$3,446	\$3,498	\$3,551	\$36,893
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,517	2,575	2,679	2,771	2,854	3,045	3,245	3,326	3,387	3,446	3,498	3,551	36,893
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,517	\$2,575	\$2,679	\$2,771	\$2,854	\$3,045	\$3,245	\$3,326	\$3,387	\$3,446	\$3,498	\$3,551	\$36,893

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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367 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$348,128	\$488,559	\$589,243	\$574,306	\$526,077	\$484,107	\$542,290	\$494,340	\$439,070	\$403,312	\$427,663	\$418,650	\$5,735,743
	b. Clearings to Plant		(5,365)	221,979	678,431	459,418	1,544,805	1,906,686	556,997	103,012	215,544	0	0	923,511	6,605,019
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,791,070	3,785,704	4,007,683	4,686,115	5,145,533	6,690,338	8,597,024	9,154,021	9,257,033	9,472,577	9,472,577	9,472,577	10,396,089	
3	Less: Accumulated Depreciation	(\$59,685)	(69,163)	(78,627)	(88,646)	(100,361)	(113,225)	(129,951)	(151,444)	(174,329)	(197,471)	(221,153)	(244,834)	(268,515)	
4	CWIP - Non-Interest Bearing	\$3,576,884	3,930,377	4,196,957	4,107,769	4,222,656	3,203,928	1,781,349	1,766,641	2,157,969	2,381,494	2,784,807	3,212,470	2,707,608	
5	Net Investment (Lines 2 + 3 + 4)	\$7,308,269	\$7,646,919	\$8,126,013	\$8,705,237	\$9,267,828	\$9,781,041	\$10,248,421	\$10,769,219	\$11,240,673	\$11,656,600	\$12,036,231	\$12,440,213	\$12,835,181	
6	Average Net Investment		\$7,477,594	\$7,886,466	\$8,415,625	\$8,986,532	\$9,524,434	\$10,014,731	\$10,508,820	\$11,004,946	\$11,448,637	\$11,846,416	\$12,238,222	\$12,637,697	
7	Return on Average Net Investment (A)														
	a. Debt Component														
	b. Equity Component Grossed Up For Taxes														
	c. Other														
8	Investment Expenses														
	a. Depreciation		\$9,478	\$9,464	\$10,019	\$11,715	\$12,864	\$16,726	\$21,493	\$22,885	\$23,143	\$23,681	\$23,681	\$23,681	208,831
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	\$2,418	29,011
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,851	\$65,624	\$69,785	\$75,371	\$80,185	\$87,388	\$95,522	\$100,295	\$103,576	\$106,826	\$109,496	\$112,218	\$1,069,137
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,851	\$65,624	\$69,785	\$75,371	\$80,185	\$87,388	\$95,522	\$100,295	\$103,576	\$106,826	\$109,496	\$112,218	\$1,069,137
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		62,851	65,624	69,785	75,371	80,185	87,388	95,522	100,295	103,576	106,826	109,496	112,218	1,069,137
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,851	\$65,624	\$69,785	\$75,371	\$80,185	\$87,388	\$95,522	\$100,295	\$103,576	\$106,826	\$109,496	\$112,218	\$1,069,137

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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368 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$320,824	\$450,240	\$543,028	\$529,262	\$484,816	\$446,137	\$499,757	\$455,568	\$404,633	\$371,680	\$394,121	\$385,814	\$5,285,881
	b. Clearings to Plant		21,466	228,518	625,221	423,385	1,423,644	1,757,142	513,311	94,933	198,639	0	0	851,079	6,137,338
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$10,666,792	10,688,258	10,916,776	11,541,997	11,965,382	13,389,026	15,146,168	15,659,479	15,754,412	15,953,051	15,953,051	15,953,051	16,804,130	
3	Less: Accumulated Depreciation	(\$170,375)	(196,153)	(221,983)	(248,366)	(276,259)	(305,175)	(337,532)	(374,135)	(411,979)	(450,052)	(488,605)	(527,158)	(565,712)	
4	CWIP - Non-Interest Bearing	\$3,513,923	3,813,281	4,035,003	3,952,810	4,058,687	3,119,859	1,808,854	1,795,300	2,155,935	2,361,929	2,733,609	3,127,730	2,662,465	
5	Net Investment (Lines 2 + 3 + 4)	\$14,010,339	\$14,305,385	\$14,729,795	\$15,246,441	\$15,747,810	\$16,203,710	\$16,617,490	\$17,080,645	\$17,498,369	\$17,864,928	\$18,198,055	\$18,553,623	\$18,900,884	
6	Average Net Investment		\$14,157,862	\$14,517,590	\$14,988,118	\$15,497,126	\$15,975,760	\$16,410,600	\$16,849,067	\$17,289,507	\$17,681,649	\$18,031,492	\$18,375,839	\$18,727,253	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$21,827	\$22,381	\$23,107	\$23,891	\$24,629	\$25,300	\$25,976	\$26,655	\$27,259	\$27,799	\$28,329	\$28,871	306,024
	b. Equity Component Grossed Up For Taxes	6.33%	\$74,651	\$76,548	\$79,029	\$81,713	\$84,237	\$86,529	\$88,841	\$91,164	\$93,231	\$95,076	\$96,892	\$98,745	1,046,656
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$25,778	\$25,830	\$26,382	\$27,893	\$28,916	\$32,357	\$36,603	\$37,844	\$38,073	\$38,553	\$38,553	\$38,553	395,336
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	\$6,802	81,628
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$129,058	\$131,562	\$135,320	\$140,300	\$144,585	\$150,988	\$158,223	\$162,464	\$165,366	\$168,230	\$170,577	\$172,971	\$1,829,645
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$129,058	\$131,562	\$135,320	\$140,300	\$144,585	\$150,988	\$158,223	\$162,464	\$165,366	\$168,230	\$170,577	\$172,971	\$1,829,645
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		129,058	131,562	135,320	140,300	144,585	150,988	158,223	162,464	165,366	168,230	170,577	172,971	1,829,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,058	\$131,562	\$135,320	\$140,300	\$144,585	\$150,988	\$158,223	\$162,464	\$165,366	\$168,230	\$170,577	\$172,971	\$1,829,645

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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369 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,826	\$9,580	\$11,554	\$11,261	\$10,315	\$9,492	\$10,633	\$9,693	\$8,609	\$7,908	\$8,386	\$8,209	\$112,466
	b. Clearings to Plant		(756)	(351)	13,303	9,008	30,290	37,386	10,922	2,020	4,226	0	0	18,108	124,156
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$340,980	340,224	339,874	353,176	362,184	392,475	429,861	440,782	442,802	447,028	447,028	447,028	465,137	
3	Less: Accumulated Depreciation	(\$4,934)	(6,070)	(7,204)	(8,337)	(9,514)	(10,722)	(12,030)	(13,463)	(14,932)	(16,408)	(17,898)	(19,388)	(20,878)	
4	CWIP - Non-Interest Bearing	\$33,969	41,551	51,481	49,733	51,985	32,010	4,116	3,828	11,501	15,884	23,792	32,178	22,278	
5	Net Investment (Lines 2 + 3 + 4)	\$370,016	\$375,705	\$384,151	\$394,572	\$404,655	\$413,763	\$421,947	\$431,147	\$439,371	\$446,504	\$452,922	\$459,818	\$466,536	
6	Average Net Investment		\$372,860	\$379,928	\$389,361	\$399,613	\$409,209	\$417,855	\$426,547	\$435,259	\$442,938	\$449,713	\$456,370	\$463,177	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$575	\$586	\$600	\$616	\$631	\$644	\$658	\$671	\$683	\$693	\$704	\$714	7,774
	b. Equity Component Grossed Up For Taxes		\$1,966	\$2,003	\$2,053	\$2,107	\$2,158	\$2,203	\$2,249	\$2,295	\$2,336	\$2,371	\$2,406	\$2,442	26,590
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$1,137	\$1,134	\$1,133	\$1,177	\$1,207	\$1,308	\$1,433	\$1,469	\$1,476	\$1,490	\$1,490	\$1,490	15,945
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$217	\$217	\$217	\$217	\$217	\$217	\$217	\$217	\$217	\$217	\$217	\$217	2,609
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,895	\$3,941	\$4,004	\$4,118	\$4,213	\$4,373	\$4,557	\$4,653	\$4,712	\$4,772	\$4,817	\$4,864	\$52,918
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,895	\$3,941	\$4,004	\$4,118	\$4,213	\$4,373	\$4,557	\$4,653	\$4,712	\$4,772	\$4,817	\$4,864	\$52,918
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,895	3,941	4,004	4,118	4,213	4,373	4,557	4,653	4,712	4,772	4,817	4,864	\$2,918
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,895	\$3,941	\$4,004	\$4,118	\$4,213	\$4,373	\$4,557	\$4,653	\$4,712	\$4,772	\$4,817	\$4,864	\$52,918

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$49,840	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$49,840
	b. Clearings to Plant		184	51,929	0	0	0	0	0	0	0	0	0	0	52,113
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$23,631	23,815	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	
3	Less: Accumulated Depreciation	(\$388)	(472)	(556)	(823)	(1,090)	(1,357)	(1,624)	(1,891)	(2,158)	(2,425)	(2,692)	(2,959)	(3,226)	
4	CWIP - Non-Interest Bearing	\$2,273	2,089	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$25,516	\$25,432	\$75,188	\$74,921	\$74,654	\$74,387	\$74,120	\$73,853	\$73,586	\$73,319	\$73,052	\$72,785	\$72,518	
6	Average Net Investment		\$25,474	\$50,310	\$75,055	\$74,788	\$74,521	\$74,254	\$73,987	\$73,720	\$73,453	\$73,186	\$72,919	\$72,652	
7	Return on Average Net Investment (A)														
	a. Debt Component														1,255
	b. Equity Component Grossed Up For Taxes		\$39	\$78	\$116	\$115	\$115	\$114	\$114	\$114	\$113	\$113	\$112	\$112	4,294
	c. Other		\$134	\$265	\$396	\$394	\$393	\$392	\$390	\$389	\$387	\$386	\$384	\$383	0
			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$83	\$84	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	2,837
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	\$15	181
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$272	\$442	\$794	\$792	\$790	\$788	\$786	\$784	\$783	\$781	\$779	\$777	\$8,567
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$272	\$442	\$794	\$792	\$790	\$788	\$786	\$784	\$783	\$781	\$779	\$777	\$8,567
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		272	442	794	792	790	788	786	784	783	781	779	777	8,567
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$272	\$442	\$794	\$792	\$790	\$788	\$786	\$784	\$783	\$781	\$779	\$777	\$8,567

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,860,887	\$2,845,084	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,124	\$2,351,122	\$28,217,208
	b. Clearings to Plant		1,860,887	2,845,084	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,124	2,351,122	28,217,208
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$52,918,360	54,779,247	57,624,331	59,975,455	62,326,578	64,677,702	67,028,826	69,379,950	71,731,074	74,082,198	76,433,322	78,784,446	81,135,568	
3	Less: Accumulated Depreciation	(\$3,253,865)	(3,439,079)	(3,630,806)	(3,832,492)	(4,042,406)	(4,260,549)	(4,486,921)	(4,721,522)	(4,964,351)	(5,215,410)	(5,474,698)	(5,742,214)	(6,017,960)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$49,664,495	\$51,340,167	\$53,993,524	\$56,142,963	\$58,284,172	\$60,417,153	\$62,541,905	\$64,658,428	\$66,766,722	\$68,866,787	\$70,958,624	\$73,042,231	\$75,117,607	
6	Average Net Investment		\$50,502,331	\$52,666,845	\$55,068,243	\$57,213,567	\$59,350,663	\$61,479,529	\$63,600,167	\$65,712,575	\$67,816,755	\$69,912,705	\$72,000,427	\$74,079,919	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$77,858	\$81,195	\$84,897	\$88,204	\$91,499	\$94,781	\$98,050	\$101,307	\$104,551	\$107,782	\$111,001	\$114,207	1,155,331
	b. Equity Component Grossed Up For Taxes	6.33%	\$266,288	\$277,701	\$290,363	\$301,675	\$312,943	\$324,168	\$335,350	\$346,488	\$357,583	\$368,634	\$379,642	\$390,607	3,951,440
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$185,214	\$191,727	\$201,685	\$209,914	\$218,143	\$226,372	\$234,601	\$242,830	\$251,059	\$259,288	\$267,517	\$275,746	2,764,095
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	\$33,747	404,960
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$563,106	\$584,369	\$610,691	\$633,540	\$656,332	\$679,068	\$701,747	\$724,371	\$746,939	\$769,451	\$791,906	\$814,306	\$8,275,827
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$563,106	\$584,369	\$610,691	\$633,540	\$656,332	\$679,068	\$701,747	\$724,371	\$746,939	\$769,451	\$791,906	\$814,306	\$8,275,827
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		563,106	584,369	610,691	633,540	656,332	679,068	701,747	724,371	746,939	769,451	791,906	814,306	8,275,827
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$563,106	\$584,369	\$610,691	\$633,540	\$656,332	\$679,068	\$701,747	\$724,371	\$746,939	\$769,451	\$791,906	\$814,306	\$8,275,827

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$629,671	\$987,618	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,944	\$1,044,943	\$12,066,728
	b. Clearings to Plant		629,671	987,619	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,944	1,044,943	12,066,728
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$36,381,125	37,010,796	37,998,414	39,043,358	40,088,302	41,133,246	42,178,190	43,223,134	44,268,078	45,313,022	46,357,966	47,402,910	48,447,853	
3	Less: Accumulated Depreciation	(\$1,112,418)	(1,194,276)	(1,277,550)	(1,363,047)	(1,450,894)	(1,541,093)	(1,633,643)	(1,728,544)	(1,825,796)	(1,925,399)	(2,027,353)	(2,131,659)	(2,238,315)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$35,268,707	\$35,816,520	\$36,720,864	\$37,680,311	\$38,637,408	\$39,592,153	\$40,544,547	\$41,494,590	\$42,442,282	\$43,387,623	\$44,330,613	\$45,271,251	\$46,209,538	
6	Average Net Investment		\$35,542,613	\$36,268,692	\$37,200,588	\$38,158,860	\$39,114,780	\$40,068,350	\$41,019,569	\$41,968,436	\$42,914,952	\$43,859,118	\$44,800,932	\$45,740,394	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$54,795	\$55,914	\$57,351	\$58,828	\$60,302	\$61,772	\$63,239	\$64,701	\$66,161	\$67,616	\$69,068	\$70,516	750,263
	b. Equity Component Grossed Up For Taxes	6.33%	\$187,408	\$191,237	\$196,150	\$201,203	\$206,244	\$211,272	\$216,287	\$221,290	\$226,281	\$231,259	\$236,225	\$241,179	2,566,036
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$81,858	\$83,274	\$85,496	\$87,848	\$90,199	\$92,550	\$94,901	\$97,252	\$99,603	\$101,954	\$104,305	\$106,657	1,125,897
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	\$23,201	278,408
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$347,261	\$353,626	\$362,199	\$371,080	\$379,945	\$388,794	\$397,627	\$406,444	\$415,245	\$424,031	\$432,800	\$441,553	\$4,720,605
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$347,261	\$353,626	\$362,199	\$371,080	\$379,945	\$388,794	\$397,627	\$406,444	\$415,245	\$424,031	\$432,800	\$441,553	\$4,720,605
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		347,261	353,626	362,199	371,080	379,945	388,794	397,627	406,444	415,245	424,031	432,800	441,553	4,720,605
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$347,261	\$353,626	\$362,199	\$371,080	\$379,945	\$388,794	\$397,627	\$406,444	\$415,245	\$424,031	\$432,800	\$441,553	\$4,720,605

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	
3	Less: Accumulated Depreciation	(\$2,344)	(2,784)	(3,224)	(3,663)	(4,103)	(4,543)	(4,983)	(5,423)	(5,862)	(6,302)	(6,742)	(7,182)	(7,622)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$327,505	\$327,066	\$326,626	\$326,186	\$325,746	\$325,306	\$324,867	\$324,427	\$323,987	\$323,547	\$323,107	\$322,668	\$322,228	
6	Average Net Investment		\$327,286	\$326,846	\$326,406	\$325,966	\$325,526	\$325,087	\$324,647	\$324,207	\$323,767	\$323,327	\$322,888	\$322,448	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$505	\$504	\$503	\$503	\$502	\$501	\$500	\$500	\$499	\$498	\$498	\$497	6,010
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,726	\$1,723	\$1,721	\$1,719	\$1,716	\$1,714	\$1,712	\$1,709	\$1,707	\$1,705	\$1,703	\$1,700	20,555
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	5,278
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$210	\$210	\$210	\$210	\$210	\$210	\$210	\$210	\$210	\$210	\$210	\$210	2,524
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,880	\$2,877	\$2,874	\$2,871	\$2,868	\$2,865	\$2,862	\$2,859	\$2,856	\$2,853	\$2,850	\$2,847	\$34,367
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,880	\$2,877	\$2,874	\$2,871	\$2,868	\$2,865	\$2,862	\$2,859	\$2,856	\$2,853	\$2,850	\$2,847	\$34,367
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,880	2,877	2,874	2,871	2,868	2,865	2,862	2,859	2,856	2,853	2,850	2,847	34,367
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,880	\$2,877	\$2,874	\$2,871	\$2,868	\$2,865	\$2,862	\$2,859	\$2,856	\$2,853	\$2,850	\$2,847	\$34,367

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$107,077	(\$303,935)	\$53,906	\$53,906	\$53,906	\$53,906	\$53,906	\$53,906	\$53,906	\$53,906	\$53,906	\$53,906	\$342,200
	b. Clearings to Plant		107,077	(303,935)	53,906	53,906	53,906	53,906	53,906	53,906	53,906	53,906	53,906	53,906	342,200
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,241,617	1,348,694	1,044,759	1,098,665	1,152,571	1,206,477	1,260,383	1,314,288	1,368,194	1,422,100	1,476,006	1,529,912	1,583,818	
3	Less: Accumulated Depreciation	(\$52,631)	(\$5,735)	(\$9,106)	(\$61,718)	(\$64,465)	(\$67,346)	(\$70,363)	(\$73,513)	(\$76,799)	(\$80,220)	(\$83,775)	(\$87,465)	(\$91,290)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,188,986	\$1,292,960	\$985,652	\$1,036,946	\$1,088,106	\$1,139,130	\$1,190,020	\$1,240,774	\$1,291,395	\$1,341,880	\$1,392,231	\$1,442,446	\$1,492,527	
6	Average Net Investment		\$1,240,973	\$1,139,306	\$1,011,299	\$1,062,526	\$1,113,618	\$1,164,575	\$1,215,397	\$1,266,085	\$1,316,637	\$1,367,055	\$1,417,338	\$1,467,487	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,913	\$1,756	\$1,559	\$1,638	\$1,717	\$1,795	\$1,874	\$1,952	\$2,030	\$2,108	\$2,185	\$2,262	22,789
	b. Equity Component Grossed Up For Taxes	6.33%	\$6,543	\$6,007	\$5,332	\$5,602	\$5,872	\$6,141	\$6,409	\$6,676	\$6,942	\$7,208	\$7,473	\$7,738	77,944
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,104	\$3,372	\$2,612	\$2,747	\$2,881	\$3,016	\$3,151	\$3,286	\$3,420	\$3,555	\$3,690	\$3,825	38,659
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$792	\$792	\$792	\$792	\$792	\$792	\$792	\$792	\$792	\$792	\$792	\$792	9,502
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,352	\$11,927	\$10,295	\$10,779	\$11,262	\$11,744	\$12,225	\$12,705	\$13,184	\$13,663	\$14,140	\$14,617	\$148,894
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,352	\$11,927	\$10,295	\$10,779	\$11,262	\$11,744	\$12,225	\$12,705	\$13,184	\$13,663	\$14,140	\$14,617	\$148,894
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,352	11,927	10,295	10,779	11,262	11,744	12,225	12,705	13,184	13,663	14,140	14,617	148,894
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,352	\$11,927	\$10,295	\$10,779	\$11,262	\$11,744	\$12,225	\$12,705	\$13,184	\$13,663	\$14,140	\$14,617	\$148,894

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$242,495	\$750,248	\$605,404	\$605,404	\$605,404	\$605,404	\$605,404	\$605,404	\$605,404	\$605,404	\$605,404	\$605,404	\$7,046,782
	b. Clearings to Plant		242,494	750,249	605,404	605,404	605,404	605,404	605,404	605,404	605,404	605,404	605,404	605,404	7,046,782
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$29,709,751	29,952,245	30,702,493	31,307,897	31,913,301	32,518,705	33,124,109	33,729,513	34,334,917	34,940,321	35,545,725	36,151,130	36,756,533	
3	Less: Accumulated Depreciation	(\$894,010)	(965,808)	(1,038,193)	(1,112,391)	(1,188,051)	(1,265,175)	(1,343,762)	(1,423,812)	(1,505,325)	(1,588,301)	(1,672,740)	(1,758,642)	(1,846,007)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$28,815,741	\$28,986,437	\$29,664,300	\$30,195,506	\$30,725,250	\$31,253,530	\$31,780,347	\$32,305,701	\$32,829,592	\$33,352,020	\$33,872,985	\$34,392,487	\$34,910,525	
6	Average Net Investment		\$28,901,089	\$29,325,368	\$29,929,903	\$30,460,378	\$30,989,390	\$31,516,938	\$32,043,024	\$32,567,647	\$33,090,806	\$33,612,503	\$34,132,736	\$34,651,506	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$44,556	\$45,210	\$46,142	\$46,960	\$47,775	\$48,589	\$49,400	\$50,208	\$51,015	\$51,819	\$52,621	\$53,421	587,716
	b. Equity Component Grossed Up For Taxes	6.33%	\$152,389	\$154,626	\$157,814	\$160,611	\$163,400	\$166,182	\$168,956	\$171,722	\$174,481	\$177,231	\$179,974	\$182,710	2,010,096
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$71,799	\$72,385	\$74,198	\$75,661	\$77,124	\$78,587	\$80,050	\$81,513	\$82,976	\$84,439	\$85,902	\$87,365	951,998
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	\$18,946	227,355
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$287,690	\$291,167	\$297,100	\$302,178	\$307,246	\$312,304	\$317,352	\$322,390	\$327,418	\$332,436	\$337,444	\$342,442	\$3,777,165
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$287,690	\$291,167	\$297,100	\$302,178	\$307,246	\$312,304	\$317,352	\$322,390	\$327,418	\$332,436	\$337,444	\$342,442	\$3,777,165
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		287,690	291,167	297,100	302,178	307,246	312,304	317,352	322,390	327,418	332,436	337,444	342,442	3,777,165
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$287,690	\$291,167	\$297,100	\$302,178	\$307,246	\$312,304	\$317,352	\$322,390	\$327,418	\$332,436	\$337,444	\$342,442	\$3,777,165

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$45,602	(\$692,175)	\$82,932	\$82,932	\$82,932	\$82,932	\$82,932	\$82,932	\$82,932	\$82,932	\$82,932	\$82,932	\$182,747
	b. Clearings to Plant		45,602	(692,175)	82,932	82,932	82,932	82,932	82,932	82,932	82,932	82,932	82,932	82,932	182,747
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,608,821	4,654,423	3,962,247	4,045,179	4,128,112	4,211,044	4,293,976	4,376,908	4,459,840	4,542,772	4,625,704	4,708,636	4,791,568	
3	Less: Accumulated Depreciation	(\$173,501)	(188,864)	(204,379)	(217,586)	(231,070)	(244,830)	(258,867)	(273,180)	(287,770)	(302,636)	(317,779)	(333,198)	(348,893)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,435,320	\$4,465,559	\$3,757,869	\$3,827,593	\$3,897,042	\$3,966,213	\$4,035,108	\$4,103,727	\$4,172,070	\$4,240,136	\$4,307,925	\$4,375,438	\$4,442,675	
6	Average Net Investment		\$4,450,439	\$4,111,714	\$3,792,731	\$3,862,317	\$3,931,627	\$4,000,661	\$4,069,418	\$4,137,898	\$4,206,103	\$4,274,030	\$4,341,682	\$4,409,056	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$6,861	\$6,339	\$5,847	\$5,954	\$6,061	\$6,168	\$6,274	\$6,379	\$6,484	\$6,589	\$6,693	\$6,797	76,448
	b. Equity Component Grossed Up For Taxes	6.33%	\$23,466	\$21,680	\$19,998	\$20,365	\$20,731	\$21,095	\$21,457	\$21,818	\$22,178	\$22,536	\$22,893	\$23,248	261,465
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$15,363	\$15,515	\$13,207	\$13,484	\$13,760	\$14,037	\$14,313	\$14,590	\$14,866	\$15,143	\$15,419	\$15,695	175,392
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	\$2,939	35,269
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$48,629	\$46,473	\$41,992	\$42,743	\$43,491	\$44,238	\$44,983	\$45,726	\$46,467	\$47,207	\$47,944	\$48,680	\$548,574
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$48,629	\$46,473	\$41,992	\$42,743	\$43,491	\$44,238	\$44,983	\$45,726	\$46,467	\$47,207	\$47,944	\$48,680	\$548,574
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		48,629	46,473	41,992	42,743	43,491	44,238	44,983	45,726	46,467	47,207	47,944	48,680	548,574
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$48,629	\$46,473	\$41,992	\$42,743	\$43,491	\$44,238	\$44,983	\$45,726	\$46,467	\$47,207	\$47,944	\$48,680	\$548,574

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$22,904	(\$385,103)	\$8,293	\$8,293	\$8,293	\$8,293	\$8,293	\$8,293	\$8,293	\$8,293	\$8,293	\$8,293	(\$279,266)
	b. Clearings to Plant		22,905	(385,103)	8,293	8,293	8,293	8,293	8,293	8,293	8,293	8,293	8,293	8,293	(279,266)
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$809,474	832,378	447,276	455,569	463,862	472,155	480,449	488,742	497,035	505,328	513,621	521,915	530,208	
3	Less: Accumulated Depreciation	(\$25,898)	(28,751)	(31,685)	(33,262)	(34,868)	(36,503)	(38,167)	(39,861)	(41,584)	(43,336)	(45,117)	(46,927)	(48,767)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$783,576	\$803,627	\$415,590	\$422,307	\$428,994	\$435,652	\$442,281	\$448,881	\$455,451	\$461,992	\$468,504	\$474,987	\$481,440	
6	Average Net Investment		\$793,601	\$609,608	\$418,948	\$425,650	\$432,323	\$438,967	\$445,581	\$452,166	\$458,722	\$465,248	\$471,745	\$478,213	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,223	\$940	\$646	\$656	\$666	\$677	\$687	\$697	\$707	\$717	\$727	\$737	9,082
	b. Equity Component Grossed Up For Taxes	6.33%	\$4,184	\$3,214	\$2,209	\$2,244	\$2,280	\$2,315	\$2,349	\$2,384	\$2,419	\$2,453	\$2,487	\$2,522	31,061
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$2,853	\$2,934	\$1,577	\$1,606	\$1,635	\$1,664	\$1,694	\$1,723	\$1,752	\$1,781	\$1,811	\$1,840	22,870
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$516	\$516	\$516	\$516	\$516	\$516	\$516	\$516	\$516	\$516	\$516	\$516	6,195
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,778	\$7,604	\$4,948	\$5,023	\$5,097	\$5,172	\$5,246	\$5,320	\$5,394	\$5,468	\$5,541	\$5,615	\$69,206
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,778	\$7,604	\$4,948	\$5,023	\$5,097	\$5,172	\$5,246	\$5,320	\$5,394	\$5,468	\$5,541	\$5,615	\$69,206
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,778	7,604	4,948	5,023	5,097	5,172	5,246	5,320	5,394	5,468	5,541	5,615	69,206
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,778	\$7,604	\$4,948	\$5,023	\$5,097	\$5,172	\$5,246	\$5,320	\$5,394	\$5,468	\$5,541	\$5,615	\$69,206

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No.(CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(In Dollars)

350 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$948	\$1,436	\$1,294	\$1,126	\$1,172	\$1,024	\$870	\$691	\$758	\$1,041	\$859	\$702	\$11,921
	b. Clearings to Plant		0	0	974	974	974	974	974	974	974	974	974	1,903	10,665
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$175,727	175,727	175,727	176,700	177,674	178,647	179,621	180,594	181,568	182,541	183,515	184,488	186,391	
3	Less: Accumulated Depreciation	(\$2,999)	(3,175)	(3,350)	(3,526)	(3,703)	(3,881)	(4,059)	(4,239)	(4,419)	(4,601)	(4,784)	(4,967)	(5,152)	
4	CWIP - Non-Interest Bearing	\$0	948	2,384	2,705	2,857	3,055	3,106	3,002	2,719	2,504	2,572	2,457	1,256	
5	Net Investment (Lines 2 + 3 + 4)	\$172,728	\$173,499	\$174,760	\$175,878	\$176,828	\$177,821	\$178,667	\$179,358	\$179,868	\$180,444	\$181,303	\$181,978	\$182,496	
6	Average Net Investment		\$173,113	\$174,130	\$175,319	\$176,353	\$177,325	\$178,244	\$179,012	\$179,613	\$180,156	\$180,874	\$181,641	\$182,237	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$267	\$268	\$270	\$272	\$273	\$275	\$276	\$277	\$278	\$279	\$280	\$281	3,296
	b. Equity Component: Grossed Up For Taxes	6.33%	\$913	\$918	\$924	\$930	\$935	\$940	\$944	\$947	\$950	\$954	\$958	\$961	11,273
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$176	\$176	\$176	\$177	\$178	\$179	\$180	\$181	\$182	\$183	\$184	\$184	2,153
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	\$112	1,345
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,467	\$1,474	\$1,482	\$1,491	\$1,498	\$1,505	\$1,512	\$1,517	\$1,521	\$1,527	\$1,533	\$1,538	\$18,067
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,467	\$1,474	\$1,482	\$1,491	\$1,498	\$1,505	\$1,512	\$1,517	\$1,521	\$1,527	\$1,533	\$1,538	\$18,067
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,033	1,038	1,043	1,049	1,054	1,059	1,064	1,067	1,071	1,075	1,079	1,083	12,713
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,033	\$1,038	\$1,043	\$1,049	\$1,054	\$1,059	\$1,064	\$1,067	\$1,071	\$1,075	\$1,079	\$1,083	\$12,713

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(In Dollars)

955 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,177,622	\$8,139,840	\$9,805,403	\$8,528,522	\$8,874,224	\$7,760,175	\$6,589,710	\$5,231,025	\$5,743,998	\$7,887,764	\$6,506,992	\$5,114,151	\$87,359,426
	b. Clearings to Plant		1,505,457	1,539,870	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	7,374,678	14,412,590	83,830,023
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$240,690,167	242,195,624	243,735,494	251,110,173	258,484,851	265,859,530	273,234,208	280,608,886	287,983,565	295,358,243	302,732,921	310,107,600	324,520,190	
3	Less: Accumulated Depreciation	(\$11,956,414)	(12,618,312)	(13,284,350)	(13,954,622)	(14,645,175)	(15,356,009)	(16,087,122)	(16,838,516)	(17,610,191)	(18,402,146)	(19,214,381)	(20,046,896)	(20,899,692)	
4	CWIP - Non-Interest Bearing	\$28,217,141	33,889,306	40,489,275	42,920,000	44,073,843	45,573,389	45,958,886	45,173,917	43,030,264	41,399,583	41,912,669	41,044,983	31,746,544	
5	Net Investment (Lines 2 + 3 + 4)	\$256,950,894	\$263,466,618	\$270,940,420	\$280,075,550	\$287,913,519	\$296,076,910	\$303,105,972	\$308,944,287	\$313,403,638	\$318,355,681	\$325,431,210	\$331,105,687	\$335,367,042	
6	Average Net Investment		\$260,208,756	\$267,203,519	\$275,507,985	\$283,994,535	\$291,995,215	\$299,591,441	\$306,025,129	\$311,173,963	\$315,879,660	\$321,893,445	\$328,268,448	\$333,236,364	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$401,155	\$411,939	\$424,741	\$437,825	\$450,159	\$461,870	\$471,789	\$479,727	\$486,981	\$496,252	\$506,081	\$513,739	5,542,258
	b. Equity Component: Grossed Up For Taxes	6.33%	\$1,372,023	\$1,408,905	\$1,452,693	\$1,497,440	\$1,539,626	\$1,579,680	\$1,613,603	\$1,640,752	\$1,665,564	\$1,697,273	\$1,730,887	\$1,757,082	18,955,528
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$661,898	\$666,038	\$670,273	\$690,553	\$710,833	\$731,114	\$751,394	\$771,674	\$791,955	\$812,235	\$832,516	\$852,796	8,943,278
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	\$153,491	1,841,893
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,588,568	\$2,640,373	\$2,701,198	\$2,779,309	\$2,854,110	\$2,926,154	\$2,990,277	\$3,045,644	\$3,097,991	\$3,159,252	\$3,222,974	\$3,277,108	\$35,282,958
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,588,568	\$2,640,373	\$2,701,198	\$2,779,309	\$2,854,110	\$2,926,154	\$2,990,277	\$3,045,644	\$3,097,991	\$3,159,252	\$3,222,974	\$3,277,108	\$35,282,958
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,821,549	1,858,004	1,900,806	1,955,772	2,008,409	2,059,106	2,104,228	2,143,189	2,180,025	2,223,134	2,267,975	2,306,068	24,828,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,821,549	\$1,858,004	\$1,900,806	\$1,955,772	\$2,008,409	\$2,059,106	\$2,104,228	\$2,143,189	\$2,180,025	\$2,223,134	\$2,267,975	\$2,306,068	\$24,828,265

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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356 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$970,282	\$4,209,465	\$1,325,509	\$1,152,899	\$1,199,631	\$1,049,032	\$890,807	\$707,138	\$776,482	\$1,066,280	\$879,625	\$718,901	\$14,946,051
	b. Clearings to Plant		249,918	4,933,325	996,920	996,920	996,920	996,920	996,920	996,920	996,920	996,920	996,920	1,948,316	16,103,841
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$90,914,226	91,164,144	96,097,469	97,094,389	98,091,309	99,088,230	100,085,150	101,082,070	102,078,990	103,075,910	104,072,831	105,069,751	107,018,067	
3	Less: Accumulated Depreciation	(\$2,288,249)	(2,432,197)	(2,576,540)	(2,728,694)	(2,882,427)	(3,037,738)	(3,194,628)	(3,353,096)	(3,513,143)	(3,674,768)	(3,837,971)	(4,002,753)	(4,169,114)	
4	CWIP - Non-Interest Bearing	\$1,157,790	1,878,154	1,154,293	1,482,882	1,638,861	1,841,572	1,893,684	1,787,570	1,497,788	1,277,350	1,346,710	1,229,415	0	
5	Net Investment (Lines 2 + 3 + 4)	\$89,783,767	\$90,610,101	\$94,675,223	\$95,848,577	\$96,847,743	\$97,892,063	\$98,784,206	\$99,516,545	\$100,063,636	\$100,678,493	\$101,581,569	\$102,296,413	\$102,848,953	
6	Average Net Investment		\$90,196,934	\$92,642,662	\$95,261,900	\$96,348,160	\$97,369,903	\$98,338,134	\$99,150,375	\$99,790,090	\$100,371,064	\$101,130,031	\$101,938,991	\$102,572,683	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$139,054	\$142,824	\$146,862	\$148,537	\$150,112	\$151,605	\$152,857	\$153,843	\$154,739	\$155,909	\$157,156	\$158,133	1,811,629
	b. Equity Component Grossed Up For Taxes	6.33%	\$475,589	\$488,484	\$502,295	\$508,023	\$513,410	\$518,515	\$522,798	\$526,171	\$529,234	\$533,236	\$537,502	\$540,843	6,196,100
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$143,948	\$144,343	\$152,154	\$153,733	\$155,311	\$156,890	\$158,468	\$160,047	\$161,625	\$163,204	\$164,782	\$166,360	1,880,865
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	\$57,977	695,726
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$816,567	\$833,629	\$859,289	\$868,269	\$876,810	\$884,987	\$892,100	\$898,038	\$903,575	\$910,326	\$917,417	\$923,314	\$10,584,320
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$816,567	\$833,629	\$859,289	\$868,269	\$876,810	\$884,987	\$892,100	\$898,038	\$903,575	\$910,326	\$917,417	\$923,314	\$10,584,320
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$74,610	\$86,616	\$604,673	\$610,992	\$617,003	\$622,756	\$627,762	\$631,940	\$635,837	\$640,587	\$645,577	\$649,727	7,448,080
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$74,610	\$86,616	\$604,673	\$610,992	\$617,003	\$622,756	\$627,762	\$631,940	\$635,837	\$640,587	\$645,577	\$649,727	\$7,448,080

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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357 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	(\$735)	(767)	(798)	(830)	(861)	(893)	(925)	(956)	(988)	(1,020)	(1,051)	(1,083)	(1,114)	
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$44,740	\$44,709	\$44,677	\$44,645	\$44,614	\$44,582	\$44,550	\$44,519	\$44,487	\$44,456	\$44,424	\$44,392	\$44,361	
6	Average Net Investment		\$44,724	\$44,693	\$44,661	\$44,630	\$44,598	\$44,566	\$44,535	\$44,503	\$44,471	\$44,440	\$44,408	\$44,377	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$68	\$68	824
	b. Equity Component Grossed Up For Taxes	6.33%	\$236	\$236	\$235	\$235	\$235	\$235	\$235	\$235	\$234	\$234	\$234	\$234	2,819
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	379
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	242
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$357	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$4,264
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$357	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$4,264
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		251	251	251	250	250	250	250	250	250	250	249	249	3,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251	\$251	\$251	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$249	\$249	\$3,001

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$147,816	\$224,037	\$201,933	\$175,637	\$182,756	\$159,814	\$135,709	\$107,728	\$118,292	\$162,441	\$134,005	(\$33,294)	\$1,716,874
	b. Clearings to Plant		(7,148)	60,337	151,875	151,875	151,875	151,875	151,875	151,875	151,875	151,875	151,875	296,814	1,716,874
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,614,652	1,607,503	1,667,841	1,819,715	1,971,590	2,123,464	2,275,339	2,427,214	2,579,088	2,730,963	2,882,837	3,034,712	3,331,526	
3	Less: Accumulated Depreciation	(\$56,256)	(61,908)	(67,534)	(73,371)	(79,740)	(86,641)	(94,073)	(102,037)	(110,532)	(119,559)	(129,117)	(139,207)	(149,829)	
4	CWIP - Non-Interest Bearing	(\$0)	154,965	318,664	368,722	392,485	423,366	431,305	415,140	370,993	337,411	347,977	330,108	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,558,395	\$1,700,560	\$1,918,971	\$2,115,066	\$2,284,334	\$2,460,190	\$2,612,571	\$2,740,316	\$2,839,549	\$2,948,815	\$3,101,697	\$3,225,613	\$3,181,697	
6	Average Net Investment		\$1,629,478	\$1,809,765	\$2,017,018	\$2,199,700	\$2,372,262	\$2,536,381	\$2,676,444	\$2,789,933	\$2,894,182	\$3,025,256	\$3,163,655	\$3,203,655	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$2,512	\$2,790	\$3,110	\$3,391	\$3,657	\$3,910	\$4,126	\$4,301	\$4,462	\$4,664	\$4,877	\$4,939	46,740
	b. Equity Component Grossed Up For Taxes	6.33%	\$8,592	\$9,542	\$10,635	\$11,599	\$12,508	\$13,374	\$14,112	\$14,711	\$15,260	\$15,952	\$16,681	\$16,892	159,859
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,651	\$5,626	\$5,837	\$6,369	\$6,901	\$7,432	\$7,964	\$8,495	\$9,027	\$9,558	\$10,090	\$10,621	93,572
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	\$1,030	12,356
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$17,785	\$18,988	\$20,612	\$22,388	\$24,096	\$25,746	\$27,232	\$28,537	\$29,779	\$31,203	\$32,678	\$33,482	\$312,527
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$17,785	\$18,988	\$20,612	\$22,388	\$24,096	\$25,746	\$27,232	\$28,537	\$29,779	\$31,203	\$32,678	\$33,482	\$312,527
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,785	18,988	20,612	22,388	24,096	25,746	27,232	28,537	29,779	31,203	32,678	33,482	312,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,785	\$18,988	\$20,612	\$22,388	\$24,096	\$25,746	\$27,232	\$28,537	\$29,779	\$31,203	\$32,678	\$33,482	\$312,527

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(In Dollars)

365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$1,089,672	\$1,637,730	\$1,488,609	\$1,294,759	\$1,347,242	\$1,178,112	\$1,000,418	\$794,149	\$872,026	\$1,197,482	\$987,860	\$1,175,286	\$14,063,346
b.	Clearings to Plant		239,172	1,559,830	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	1,119,588	2,188,050	14,063,346
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$19,100,894	19,340,066	20,899,897	22,019,485	23,139,073	24,258,661	25,378,249	26,497,837	27,617,426	28,737,014	29,856,602	30,976,190	33,164,240	
3	Less: Accumulated Depreciation	(\$511,688)	(\$54,665)	(\$98,180)	(\$45,205)	(\$64,749)	(\$74,812)	(\$80,394)	(\$88,495)	(\$91,115)	(\$80,254)	(\$1,044,912)	(\$1,112,090)	(\$1,181,786)	
4	OWIP - Non-Interest Bearing	\$0	850,500	928,399	1,297,420	1,472,591	1,700,244	1,758,769	1,639,599	1,314,160	1,066,597	1,144,492	1,012,766	0	
5	Net Investment (Lines 2 + 3 + 4)	\$18,589,206	\$19,635,901	\$21,230,115	\$22,671,700	\$23,916,915	\$25,212,094	\$26,335,624	\$27,278,941	\$28,013,470	\$28,823,357	\$29,956,181	\$30,876,864	\$31,982,454	
6	Average Net Investment		\$19,112,554	\$20,433,008	\$21,950,908	\$23,294,307	\$24,564,504	\$25,773,859	\$26,807,283	\$27,646,206	\$28,418,414	\$29,389,769	\$30,416,523	\$31,429,659	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$29,465	\$31,501	\$33,841	\$35,912	\$37,870	\$39,735	\$41,328	\$42,621	\$43,812	\$45,309	\$46,892	\$48,454	476,740
b.	Equity Component: Grossed Up For Taxes	6.33%	\$100,776	\$107,739	\$115,742	\$122,826	\$129,523	\$135,900	\$141,349	\$145,772	\$149,844	\$154,966	\$160,380	\$165,722	1,630,538
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	2.7%	\$42,977	\$43,515	\$47,025	\$49,544	\$52,063	\$54,582	\$57,101	\$59,620	\$62,139	\$64,658	\$67,177	\$69,696	670,098
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes (E)	0.0076525	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	\$12,181	146,171
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$185,399	\$194,936	\$208,789	\$220,463	\$231,637	\$242,397	\$251,959	\$260,195	\$267,976	\$277,114	\$286,630	\$296,053	\$2,923,547
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$185,399	\$194,936	\$208,789	\$220,463	\$231,637	\$242,397	\$251,959	\$260,195	\$267,976	\$277,114	\$286,630	\$296,053	\$2,923,547
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		185,399	194,936	208,789	220,463	231,637	242,397	251,959	260,195	267,976	277,114	286,630	296,053	2,923,547
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$185,399	\$194,936	\$208,789	\$220,463	\$231,637	\$242,397	\$251,959	\$260,195	\$267,976	\$277,114	\$286,630	\$296,053	\$2,923,547

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

966 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,318	\$18,670	\$16,828	\$14,636	\$15,230	\$13,318	\$11,309	\$8,977	\$9,858	\$13,537	\$11,167	(\$12,098)	\$133,749
	b. Clearings to Plant		(21,818)	16,927	12,656	12,656	12,656	12,656	12,656	12,656	12,656	12,656	12,656	24,734	133,749
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$237,938	216,120	233,047	245,703	258,359	271,015	283,672	296,328	308,984	321,640	334,296	346,953	371,687	
3	Less: Accumulated Depreciation	(\$2,266)	(2,583)	(2,871)	(3,182)	(3,509)	(3,854)	(4,215)	(4,594)	(4,989)	(5,401)	(5,829)	(6,275)	(6,738)	
4	CWIP - Non-Interest Bearing	\$0	34,137	35,879	40,051	42,031	44,604	45,266	43,919	40,240	37,441	38,322	36,833	0	
5	Net Investment (Lines 2 + 3 + 4)	\$235,672	\$247,673	\$266,055	\$282,572	\$296,880	\$311,766	\$324,722	\$335,653	\$344,235	\$353,681	\$366,789	\$377,510	\$364,949	
6	Average Net Investment		\$241,673	\$256,864	\$274,313	\$289,726	\$304,323	\$318,244	\$330,188	\$339,944	\$348,958	\$360,235	\$372,150	\$371,230	
7	Return on Average Net Investment (A)														
	a. Debt Component	1.85%	\$373	\$396	\$423	\$447	\$469	\$491	\$509	\$524	\$538	\$555	\$574	\$572	5,870
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,274	\$1,354	\$1,446	\$1,528	\$1,605	\$1,678	\$1,741	\$1,792	\$1,840	\$1,899	\$1,962	\$1,957	20,078
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$317	\$288	\$311	\$328	\$344	\$361	\$378	\$395	\$412	\$429	\$446	\$463	4,472
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	\$152	1,821
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,116	\$2,190	\$2,332	\$2,454	\$2,570	\$2,682	\$2,780	\$2,863	\$2,942	\$3,035	\$3,133	\$3,144	\$32,241
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,116	\$2,190	\$2,332	\$2,454	\$2,570	\$2,682	\$2,780	\$2,863	\$2,942	\$3,035	\$3,133	\$3,144	\$32,241
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,116	2,190	2,332	2,454	2,570	2,682	2,780	2,863	2,942	3,035	3,133	3,144	32,241
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,116	\$2,190	\$2,332	\$2,454	\$2,570	\$2,682	\$2,780	\$2,863	\$2,942	\$3,035	\$3,133	\$3,144	\$32,241

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(In Dollars)

367 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$27,479	\$55,471	\$37,539	\$32,650	\$33,974	\$29,709	\$25,228	\$20,026	\$21,990	\$30,197	\$24,911	\$53,049	\$392,224
b.	Clearings to Plant		22,093	60,857	28,233	28,233	28,233	28,233	28,233	28,233	28,233	28,233	28,233	55,177	392,224
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$394,337	416,430	477,286	505,519	533,753	561,986	590,219	618,452	646,685	674,918	703,151	731,384	786,561	
3	Less: Accumulated Depreciation	(\$7,851)	(8,837)	(9,878)	(11,071)	(12,335)	(13,670)	(15,075)	(16,550)	(18,096)	(19,713)	(21,400)	(23,158)	(24,987)	
4	CWIP - Non-Interest Bearing	\$0	5,386	0	9,306	13,723	19,464	20,940	17,935	9,728	3,485	5,450	2,128	0	
5	Net Investment (Lines 2 + 3 + 4)	\$386,486	\$412,979	\$467,409	\$503,754	\$535,141	\$567,780	\$596,084	\$619,837	\$638,317	\$658,690	\$687,201	\$710,354	\$761,575	
6	Average Net Investment		\$399,732	\$440,194	\$485,581	\$519,448	\$551,461	\$581,932	\$607,961	\$629,077	\$648,504	\$672,946	\$698,777	\$735,964	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$616	\$679	\$749	\$801	\$850	\$897	\$937	\$970	\$1,000	\$1,037	\$1,077	\$1,135	10,748
b.	Equity Component: Grossed Up For Taxes	6.33%	\$2,108	\$2,321	\$2,560	\$2,739	\$2,908	\$3,068	\$3,206	\$3,317	\$3,419	\$3,548	\$3,684	\$3,881	36,760
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$986	\$1,041	\$1,193	\$1,264	\$1,334	\$1,405	\$1,476	\$1,546	\$1,617	\$1,687	\$1,758	\$1,828	17,135
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	\$251	3,018
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,961	\$4,292	\$4,754	\$5,055	\$5,344	\$5,622	\$5,870	\$6,084	\$6,287	\$6,525	\$6,771	\$7,095	\$67,660
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,961	\$4,292	\$4,754	\$5,055	\$5,344	\$5,622	\$5,870	\$6,084	\$6,287	\$6,525	\$6,771	\$7,095	\$67,660
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,961	4,292	4,754	5,055	5,344	5,622	5,870	6,084	6,287	6,525	6,771	7,095	67,660
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,961	\$4,292	\$4,754	\$5,055	\$5,344	\$5,622	\$5,870	\$6,084	\$6,287	\$6,525	\$6,771	\$7,095	\$67,660

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(In Dollars)

368 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$28,426	\$43,084	\$38,833	\$33,776	\$35,145	\$30,733	\$26,098	\$20,717	\$22,749	\$31,239	\$25,770	\$1,499	\$338,069
b.	Clearings to Plant		16,246	1,884	29,207	29,207	29,207	29,207	29,207	29,207	29,207	29,207	29,207	57,080	338,069
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$317,052	333,297	335,181	364,388	393,594	422,801	452,008	481,214	\$10,421	539,628	568,834	598,041	655,120	
3	Less: Accumulated Depreciation	(\$12,985)	(13,751)	(14,556)	(15,366)	(16,247)	(17,198)	(18,220)	(19,312)	(20,475)	(21,709)	(23,013)	(24,387)	(25,833)	
4	CWIP - Non-Interest Bearing	(\$0)	12,180	\$3,381	63,007	67,577	73,516	75,042	71,934	63,444	56,986	59,018	55,581	0	
5	Net Investment (Lines 2 + 3 + 4)	\$304,067	\$331,727	\$374,005	\$412,029	\$444,924	\$479,119	\$508,830	\$533,836	\$553,390	\$574,905	\$604,839	\$629,235	\$629,288	
6	Average Net Investment		\$317,897	\$352,866	\$393,017	\$428,477	\$462,022	\$493,974	\$521,333	\$543,613	\$564,147	\$589,872	\$617,037	\$629,262	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$490	\$544	\$606	\$661	\$712	\$762	\$804	\$838	\$870	\$909	\$951	\$970	9,117
b.	Equity Component: Grossed Up For Taxes	6.33%	\$1,676	\$1,861	\$2,072	\$2,259	\$2,436	\$2,605	\$2,749	\$2,866	\$2,975	\$3,110	\$3,254	\$3,318	31,181
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	2.9%	\$766	\$805	\$810	\$881	\$951	\$1,022	\$1,092	\$1,163	\$1,234	\$1,304	\$1,375	\$1,445	12,848
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	\$202	2,426
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,135	\$3,412	\$3,690	\$4,003	\$4,302	\$4,590	\$4,847	\$5,070	\$5,280	\$5,526	\$5,782	\$5,936	\$55,572
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$3,135	\$3,412	\$3,690	\$4,003	\$4,302	\$4,590	\$4,847	\$5,070	\$5,280	\$5,526	\$5,782	\$5,936	\$55,572
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,135	3,412	3,690	4,003	4,302	4,590	4,847	5,070	5,280	5,526	5,782	5,936	55,572
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,135	\$3,412	\$3,690	\$4,003	\$4,302	\$4,590	\$4,847	\$5,070	\$5,280	\$5,526	\$5,782	\$5,936	\$55,572

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(In Dollars)

369 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$20,846	\$31,595	\$28,478	\$24,769	\$25,773	\$22,538	\$19,138	\$15,192	\$16,682	\$22,908	\$18,898	\$2,318	\$249,137
b.	Clearings to Plant		1,298	1,876	21,418	21,418	21,418	21,418	21,418	21,418	21,418	21,418	21,418	41,858	237,797
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$99,058	100,356	102,233	123,651	145,069	166,487	187,905	209,324	230,742	252,160	273,578	294,996	336,855	
3	Less: Accumulated Depreciation	(\$2,190)	(2,520)	(2,855)	(3,195)	(3,608)	(4,091)	(4,646)	(5,272)	(5,970)	(6,739)	(7,580)	(8,492)	(9,475)	
4	CWIP - Non-Interest Bearing	(\$0)	19,547	49,266	56,325	59,676	64,032	65,151	62,871	56,646	51,910	53,400	50,880	11,339	
5	Net Investment (Lines 2 + 3 + 4)	\$96,868	\$117,383	\$148,644	\$176,781	\$201,138	\$226,428	\$248,410	\$266,923	\$281,417	\$297,330	\$319,398	\$337,384	\$338,719	
6	Average Net Investment		\$107,126	\$133,014	\$162,712	\$188,959	\$213,783	\$237,419	\$257,667	\$274,170	\$289,374	\$308,364	\$328,391	\$338,052	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.85%	\$165	\$205	\$251	\$291	\$330	\$366	\$397	\$423	\$446	\$475	\$506	\$521	4,377
b.	Equity Component: Grossed Up For Taxes	6.33%	\$565	\$701	\$858	\$996	\$1,127	\$1,252	\$1,359	\$1,446	\$1,526	\$1,626	\$1,732	\$1,782	14,970
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$330	\$335	\$341	\$412	\$484	\$555	\$626	\$698	\$769	\$841	\$912	\$983	7,285
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0076525	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	758
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,123	\$1,304	\$1,513	\$1,763	\$2,004	\$2,236	\$2,445	\$2,629	\$2,804	\$3,005	\$3,213	\$3,350	\$27,390
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,123	\$1,304	\$1,513	\$1,763	\$2,004	\$2,236	\$2,445	\$2,629	\$2,804	\$3,005	\$3,213	\$3,350	\$27,390
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,123	1,304	1,513	1,763	2,004	2,236	2,445	2,629	2,804	3,005	3,213	3,350	27,390
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,123	\$1,304	\$1,513	\$1,763	\$2,004	\$2,236	\$2,445	\$2,629	\$2,804	\$3,005	\$3,213	\$3,350	\$27,390

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(In Dollars)

373 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270
3	Less: Accumulated Depreciation	(\$32)	(40)	(48)	(56)	(64)	(72)	(80)	(88)	(96)	(104)	(112)	(120)	(128)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$2,238	\$2,230	\$2,222	\$2,214	\$2,206	\$2,198	\$2,190	\$2,182	\$2,174	\$2,166	\$2,158	\$2,150	\$2,142	
6	Average Net Investment		\$2,234	\$2,226	\$2,218	\$2,210	\$2,202	\$2,194	\$2,186	\$2,178	\$2,170	\$2,162	\$2,154	\$2,146	
7	Return on Average Net Investment (A)														
a.	Debt Component		1.85%												
b.	Equity Component: Grossed Up For Taxes		6.33%												
c.	Other														
8	Investment Expenses														
a.	Depreciation		\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$96
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$17
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)	\$25	\$25	\$25	\$25	\$25	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$292
a.	Recoverable Costs Allocated to Energy	0	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand	\$25	\$25	\$25	\$25	\$25	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$292
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)	25	25	25	25	25	24	24	24	24	24	24	24	24	292
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)	\$25	\$25	\$25	\$25	\$25	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$292

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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350 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	
3	Less: Accumulated Depreciation	(\$479)	(608)	(736)	(865)	(994)	(1,123)	(1,252)	(1,380)	(1,509)	(1,638)	(1,767)	(1,896)	(2,024)	
4	CWIP - Non-Interest Bearing	\$5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	
5	Net Investment (Lines 2 + 3 + 4)	\$133,703	\$133,575	\$133,446	\$133,317	\$133,188	\$133,059	\$132,931	\$132,802	\$132,673	\$132,544	\$132,415	\$132,287	\$132,158	
6	Average Net Investment		\$133,639	\$133,510	\$133,381	\$133,253	\$133,124	\$132,995	\$132,866	\$132,737	\$132,609	\$132,480	\$132,351	\$132,222	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$206	\$206	\$206	\$205	\$205	\$205	\$205	\$205	\$204	\$204	\$204	\$204	2,459
	b. Equity Component Grossed Up For Taxes	6.33%	\$705	\$704	\$703	\$703	\$702	\$701	\$701	\$700	\$699	\$699	\$698	\$697	8,411
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	1,546
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$82	\$82	\$82	\$82	\$82	\$82	\$82	\$82	\$82	\$82	\$82	\$82	986
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,122	\$1,121	\$1,120	\$1,119	\$1,118	\$1,117	\$1,116	\$1,115	\$1,115	\$1,114	\$1,113	\$1,112	\$13,401
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,122	\$1,121	\$1,120	\$1,119	\$1,118	\$1,117	\$1,116	\$1,115	\$1,115	\$1,114	\$1,113	\$1,112	\$13,401
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		789	789	788	787	787	786	786	785	784	784	783	782	9,430
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$789	\$789	\$788	\$787	\$787	\$786	\$786	\$785	\$784	\$784	\$783	\$782	\$9,430

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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353 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$126,123	(\$13,069)	\$19,141	\$26,416	\$30,303	\$31,603	\$88,210	\$78,602	\$46,393	\$53,949	\$95,566	\$207,615	\$790,853
	b. Clearings to Plant		467,530	66,593	0	0	0	70,745	83,172	0	5,274	46,570	71,914	47,290	859,088
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,116,735	3,584,265	3,650,858	3,650,858	3,650,858	3,650,858	3,721,603	3,804,775	3,804,775	3,810,049	3,856,619	3,928,533	3,975,823	
3	Less: Accumulated Depreciation	(\$28,085)	(32,760)	(38,137)	(43,613)	(49,089)	(54,565)	(60,042)	(65,624)	(71,331)	(77,038)	(82,754)	(88,538)	(94,431)	
4	CWIP - Non-Interest Bearing	\$421,070	79,662	0	19,141	45,557	75,860	36,718	41,757	120,359	161,478	168,856	192,509	352,834	
5	Net Investment (Lines 2 + 3 + 4)	\$3,509,719	\$3,631,167	\$3,612,722	\$3,626,386	\$3,647,326	\$3,672,153	\$3,698,279	\$3,780,907	\$3,853,803	\$3,894,488	\$3,942,722	\$4,032,503	\$4,234,226	
6	Average Net Investment		\$3,570,443	\$3,621,944	\$3,619,554	\$3,636,856	\$3,659,739	\$3,685,216	\$3,739,593	\$3,817,355	\$3,874,145	\$3,918,605	\$3,987,612	\$4,133,364	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$5,504	\$5,584	\$5,580	\$5,607	\$5,642	\$5,681	\$5,765	\$5,885	\$5,973	\$6,041	\$6,148	\$6,372	69,783
	b. Equity Component Grossed Up For Taxes	6.33%	\$18,826	\$19,098	\$19,085	\$19,176	\$19,297	\$19,431	\$19,718	\$20,128	\$20,428	\$20,662	\$21,026	\$21,794	238,669
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$4,675	\$5,376	\$5,476	\$5,476	\$5,476	\$5,476	\$5,582	\$5,707	\$5,707	\$5,715	\$5,785	\$5,893	66,346
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	\$1,988	23,851
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$30,993	\$32,046	\$32,129	\$32,247	\$32,403	\$32,577	\$33,053	\$33,708	\$34,095	\$34,406	\$34,946	\$36,047	\$398,649
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$30,993	\$32,046	\$32,129	\$32,247	\$32,403	\$32,577	\$33,053	\$33,708	\$34,095	\$34,406	\$34,946	\$36,047	\$398,649
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,810	22,550	22,609	22,692	22,802	22,924	23,259	23,720	23,992	24,211	24,591	25,366	280,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,810	\$22,550	\$22,609	\$22,692	\$22,802	\$22,924	\$23,259	\$23,720	\$23,992	\$24,211	\$24,591	\$25,366	\$280,525

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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355 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	
	Less: Accumulated Depreciation	(\$2,728)	(3,929)	(5,130)	(6,330)	(7,531)	(8,732)	(9,933)	(11,133)	(12,334)	(13,535)	(14,736)	(15,936)	(17,137)	
3	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$433,905	\$432,704	\$431,503	\$430,302	\$429,102	\$427,901	\$426,700	\$425,499	\$424,299	\$423,098	\$421,897	\$420,696	\$419,496	
6	Average Net Investment		\$433,304	\$432,103	\$430,903	\$429,702	\$428,501	\$427,300	\$426,100	\$424,899	\$423,698	\$422,498	\$421,297	\$420,096	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$668	\$666	\$664	\$662	\$661	\$659	\$657	\$655	\$653	\$651	\$649	\$648	7,894
	b. Equity Component Grossed Up For Taxes		\$2,285	\$2,278	\$2,272	\$2,266	\$2,259	\$2,253	\$2,247	\$2,240	\$2,234	\$2,228	\$2,221	\$2,215	26,999
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	14,409
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	\$278	3,341
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,432	\$4,424	\$4,416	\$4,407	\$4,399	\$4,391	\$4,383	\$4,375	\$4,366	\$4,358	\$4,350	\$4,342	\$52,643
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,432	\$4,424	\$4,416	\$4,407	\$4,399	\$4,391	\$4,383	\$4,375	\$4,366	\$4,358	\$4,350	\$4,342	\$52,643
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,119	3,113	3,107	3,101	3,096	3,090	3,084	3,078	3,073	3,067	3,061	3,055	37,044
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,119	\$3,113	\$3,107	\$3,101	\$3,096	\$3,090	\$3,084	\$3,078	\$3,073	\$3,067	\$3,061	\$3,055	\$37,044

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
Page 84 of 145

356 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$219,346)	(\$107,272)	\$157,112	\$216,827	\$248,735	\$259,405	\$724,049	\$645,185	\$380,801	\$442,823	\$784,427	\$1,704,151	\$5,236,896
	b. Clearings to Plant		(35,761)	116,114	0	0	0	580,110	682,008	0	43,246	381,876	589,693	387,781	2,745,067
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,414,360	2,378,599	2,494,714	2,494,714	2,494,714	2,494,714	3,074,824	3,756,832	3,756,832	3,800,078	4,181,953	4,771,646	5,159,428	
3	Less: Accumulated Depreciation	(\$20,022)	(23,844)	(27,611)	(31,561)	(35,510)	(39,460)	(43,410)	(48,279)	(54,227)	(60,176)	(66,192)	(72,814)	(80,369)	
4	CWIP - Non-Interest Bearing	\$1,901,804	1,718,219	1,494,833	1,651,945	1,868,772	2,117,506	1,796,801	1,838,842	2,484,027	2,821,582	2,882,529	3,077,263	4,393,632	
5	Net Investment (Lines 2 + 3 + 4)	\$4,296,143	\$4,072,974	\$3,961,936	\$4,115,098	\$4,327,975	\$4,572,760	\$4,828,214	\$5,547,394	\$6,186,631	\$6,561,484	\$6,998,290	\$7,776,096	\$9,472,691	
6	Average Net Investment		\$4,184,558	\$4,017,455	\$4,038,517	\$4,221,536	\$4,450,367	\$4,700,487	\$5,187,804	\$5,867,013	\$6,374,057	\$6,779,887	\$7,387,193	\$8,624,393	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.85%												
	b. Equity Component Grossed Up For Taxes		6.33%												
	c. Other														0
8	Investment Expenses														
	a. Depreciation	1.9%	\$3,823	\$3,766	\$3,950	\$3,950	\$3,950	\$3,950	\$4,868	\$5,948	\$5,948	\$6,017	\$6,621	\$7,555	60,347
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	\$1,540	18,476
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,878	\$32,683	\$33,010	\$34,257	\$35,816	\$37,521	\$41,760	\$47,468	\$50,924	\$53,758	\$58,501	\$67,865	\$527,440
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$33,878	\$32,683	\$33,010	\$34,257	\$35,816	\$37,521	\$41,760	\$47,468	\$50,924	\$53,758	\$58,501	\$67,865	\$527,440
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		23,840	22,998	23,229	24,106	25,204	26,403	29,386	33,403	35,834	37,829	41,166	47,756	371,155
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$23,840	\$22,998	\$23,229	\$24,106	\$25,204	\$26,403	\$29,386	\$33,403	\$35,834	\$37,829	\$41,166	\$47,756	\$371,155

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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356 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$231	231	231	231	231	231	231	231	231	231	231	231	231	
3	Less: Accumulated Depreciation	(\$1)	(1)	(1)	(1)	(2)	(2)	(2)	(2)	(2)	(3)	(3)	(3)	(3)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$230	\$230	\$230	\$230	\$229	\$229	\$229	\$229	\$229	\$228	\$228	\$228	\$228	
6	Average Net Investment		\$230	\$230	\$230	\$230	\$229	\$229	\$229	\$229	\$228	\$228	\$228	\$228	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	4
	b. Equity Component Grossed Up For Taxes		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	14
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$23
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$23
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	1	1	1	1	1	1	1	1	1	1	1	16
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$16

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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362 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$57,957	(\$10,493)	\$15,328	\$21,154	\$24,267	\$25,308	\$70,639	\$62,945	\$37,151	\$43,202	\$76,529	\$166,259	\$590,247
	b. Clearings to Plant		23,120	24,344	0	0	0	56,596	66,537	0	4,219	37,256	57,531	37,832	307,437
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$541,777	564,897	589,241	589,241	589,241	589,241	645,837	712,375	712,375	716,594	753,850	811,381	849,213	
3	Less: Accumulated Depreciation	(\$668)	(1,481)	(2,328)	(3,212)	(4,096)	(4,980)	(5,863)	(6,832)	(7,901)	(8,969)	(10,044)	(11,175)	(12,392)	
4	CWIP - Non-Interest Bearing	(\$0)	34,837	0	15,328	36,482	60,749	29,460	33,562	96,507	129,439	135,385	154,383	282,810	
5	Net Investment (Lines 2 + 3 + 4)	\$541,108	\$598,253	\$586,913	\$601,357	\$621,627	\$645,010	\$669,434	\$739,104	\$800,981	\$837,064	\$879,191	\$954,590	\$1,119,631	
6	Average Net Investment		\$569,681	\$592,583	\$594,135	\$611,492	\$633,319	\$657,222	\$704,269	\$770,043	\$819,022	\$858,127	\$916,890	\$1,037,110	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$878	\$914	\$916	\$943	\$976	\$1,013	\$1,086	\$1,187	\$1,263	\$1,323	\$1,414	\$1,599	13,511
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,004	\$3,125	\$3,133	\$3,224	\$3,339	\$3,465	\$3,713	\$4,060	\$4,319	\$4,525	\$4,835	\$5,468	46,210
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$813	\$847	\$884	\$884	\$884	\$884	\$969	\$1,069	\$1,069	\$1,075	\$1,131	\$1,217	11,724
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	\$345	4,146
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,040	\$5,231	\$5,278	\$5,396	\$5,545	\$5,708	\$6,113	\$6,661	\$6,995	\$7,268	\$7,724	\$8,630	\$75,591
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,040	\$5,231	\$5,278	\$5,396	\$5,545	\$5,708	\$6,113	\$6,661	\$6,995	\$7,268	\$7,724	\$8,630	\$75,591
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,040	5,231	5,278	5,396	5,545	5,708	6,113	6,661	6,995	7,268	7,724	8,630	75,591
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,040	\$5,231	\$5,278	\$5,396	\$5,545	\$5,708	\$6,113	\$6,661	\$6,995	\$7,268	\$7,724	\$8,630	\$75,591

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$4)	\$27	\$19	\$26	\$30	\$32	\$88	\$79	\$46	\$54	\$96	\$208	\$702
	b. Clearings to Plant		(4)	27	0	0	0	0	0	0	0	0	0	0	23
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in Service/Depreciation Base	\$0	(4)	23	23	23	23	23	23	23	23	23	23	23	
3	Less: Accumulated Depreciation	\$0	0	0	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(1)
4	CWIP - Non-Interest Bearing	\$0	1	0	20	46	76	108	196	275	321	375	471	679	
5	Net Investment (Lines 2 + 3 + 4)	\$0	(\$4)	\$23	\$43	\$69	\$99	\$131	\$219	\$298	\$344	\$398	\$494	\$701	
6	Average Net Investment		(\$2)	\$10	\$33	\$56	\$84	\$115	\$175	\$258	\$321	\$371	\$446	\$598	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.85%												
	b. Equity Component Grossed Up For Taxes		6.33%												
	c. Other														
8	Investment Expenses														
	a. Depreciation		2.7%	\$0	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	b. Amortization			0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		0.0076525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		(\$0)	\$0	\$0	\$0	\$1	\$1	\$1	\$2	\$2	\$3	\$3	\$4	\$17
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		(\$0)	\$0	\$0	\$0	\$1	\$1	\$1	\$2	\$2	\$3	\$3	\$4	\$17
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		(0)	0	0	0	1	1	1	2	2	3	3	4	17
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(\$0)	\$0	\$0	\$0	\$1	\$1	\$1	\$2	\$2	\$3	\$3	\$4	\$17

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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354 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1	(\$0)	\$900	\$1,129	\$15,827	\$82,975	\$91,782	\$91,782	\$101,652	\$424,305	\$133,021	\$1,167	\$944,541
	b. Clearings to Plant		0	0	0	0	0	0	90,038	0	0	0	0	831,755	921,793
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$0	0	0	0	0	0	0	90,038	90,038	90,038	90,038	90,038	921,793	
3	Less: Accumulated Depreciation	(\$2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,200)	(2,297)	(2,395)	(2,492)	(2,590)	(2,687)	
4	CWIP - Non-Interest Bearing	\$0	1	0	900	2,029	17,856	100,831	102,576	194,358	296,010	720,315	853,337	22,748	
5	Net Investment (Lines 2 + 3 + 4)	(\$2,199)	(\$2,199)	(\$2,199)	(\$1,300)	(\$170)	\$15,656	\$98,632	\$190,414	\$282,098	\$383,653	\$807,861	\$940,785	\$941,854	
6	Average Net Investment		(\$2,199)	(\$2,199)	(\$1,749)	(\$735)	\$7,743	\$57,144	\$144,523	\$236,256	\$332,876	\$595,757	\$874,323	\$941,319	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.85%												
	b. Equity Component Grossed Up For Taxes		6.33%												
	c. Other														
8	Investment Expenses														
	a. Depreciation		1.3%												
	b. Amortization														
	c. Dismantlement														
	d. Property Taxes		0.0076525												
	e. Other														
9	Total System Recoverable Expenses (Lines 7 + 8)		(\$15)	(\$15)	(\$12)	(\$5)	\$53	\$389	\$985	\$1,707	\$2,366	\$4,157	\$6,056	\$6,512	\$22,178
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		(\$15)	(\$15)	(\$12)	(\$5)	\$53	\$389	\$985	\$1,707	\$2,366	\$4,157	\$6,056	\$6,512	\$22,178
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		(11)	(11)	(8)	(4)	37	274	693	1,202	1,665	2,925	4,261	4,583	15,607
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		(\$11)	(\$11)	(\$8)	(\$4)	\$37	\$274	\$693	\$1,202	\$1,665	\$2,925	\$4,261	\$4,583	\$15,607

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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355 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$728,300	(\$288,283)	\$16,278	\$20,431	\$286,354	\$1,501,286	\$1,660,630	\$1,660,630	\$1,839,208	\$7,677,025	\$2,406,780	\$21,112	\$17,529,752
	b. Clearings to Plant		728,299	(319,117)	0	0	0	0	1,629,068	0	0	0	0	15,049,090	17,087,340
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	18,278,576	\$18,278,576	19,006,875	18,687,759	18,687,759	18,687,759	18,687,759	20,316,826	20,316,826	20,316,826	20,316,826	20,316,826	35,365,916	
3	Less: Accumulated Depreciation	(308,503)	(\$308,503)	(358,769)	(411,038)	(462,429)	(513,820)	(565,212)	(616,603)	(667,994)	(723,866)	(779,737)	(835,608)	(891,479)	(947,351)
4	CWIP - Non-Interest Bearing	(0)	(\$0)	0	30,834	47,112	67,543	353,897	1,855,183	1,886,746	3,547,376	5,386,584	13,063,610	15,470,390	442,411
5	Net Investment (Lines 2 + 3 + 4)	17,970,073	\$17,970,073	\$18,648,106	\$18,307,555	\$18,272,442	\$18,241,481	\$18,476,444	\$19,926,339	\$21,535,578	\$23,140,337	\$24,923,674	\$32,544,828	\$34,895,736	\$34,860,977
6	Average Net Investment		\$18,309,090	\$18,477,831	\$18,289,998	\$18,256,961	\$18,358,963	\$19,201,391	\$20,730,958	\$22,337,957	\$24,032,005	\$28,734,251	\$33,720,282	\$34,878,357	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$28,227	\$28,487	\$28,197	\$28,146	\$28,303	\$29,602	\$31,960	\$34,438	\$37,049	\$44,299	\$51,985	\$53,771	424,464
	b. Equity Component Grossed Up For Taxes	6.33%	\$96,540	\$97,430	\$96,439	\$96,265	\$96,803	\$101,245	\$109,310	\$117,783	\$126,715	\$151,509	\$177,800	\$183,906	1,451,744
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$50,266	\$52,269	\$51,391	\$51,391	\$51,391	\$51,391	\$51,391	\$55,871	\$55,871	\$55,871	\$55,871	\$55,871	638,848
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	\$11,656	139,878
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$186,689	\$189,842	\$187,684	\$187,459	\$188,154	\$193,895	\$204,318	\$219,749	\$231,293	\$263,336	\$297,313	\$305,204	\$2,654,934
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$186,689	\$189,842	\$187,684	\$187,459	\$188,154	\$193,895	\$204,318	\$219,749	\$231,293	\$263,336	\$297,313	\$305,204	\$2,654,934
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		131,371	133,590	132,071	131,913	132,402	136,442	143,776	154,635	162,758	185,307	209,216	214,769	1,868,250
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$131,371	\$133,590	\$132,071	\$131,913	\$132,402	\$136,442	\$143,776	\$154,635	\$162,758	\$185,307	\$209,216	\$214,769	\$1,868,250

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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956 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$9,600	(\$5,327)	\$1,449	\$1,819	\$25,493	\$133,654	\$147,840	\$147,840	\$163,738	\$683,456	\$214,266	\$1,880	\$1,525,707
	b. Clearings to Plant		9,362	(3,289)	0	0	0	0	145,030	0	0	0	0	1,339,763	1,490,866
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	569,050	\$569,050	\$78,412	\$75,123	\$75,123	\$75,123	\$75,123	720,153	720,153	720,153	720,153	720,153	2,059,916	
3	Less: Accumulated Depreciation	(10,686)	(\$10,686)	(11,587)	(12,503)	(13,414)	(14,324)	(15,235)	(16,146)	(17,056)	(18,196)	(19,337)	(20,477)	(22,757)	
4	CWIP - Non-Interest Bearing		1,800	\$1,800	2,037	0	1,449	3,268	28,761	162,415	313,064	476,802	1,160,258	1,374,525	36,641
5	Net Investment (Lines 2 + 3 + 4)	560,164	\$560,164	\$568,862	\$562,620	\$563,158	\$564,066	\$588,649	\$721,392	\$868,321	\$1,015,020	\$1,177,618	\$1,859,934	\$2,073,060	\$2,073,800
6	Average Net Investment		\$564,513	\$565,741	\$562,889	\$563,612	\$576,358	\$655,020	\$794,857	\$941,671	\$1,096,319	\$1,518,776	\$1,966,497	\$2,073,430	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$870	\$872	\$868	\$869	\$889	\$1,010	\$1,225	\$1,452	\$1,690	\$2,341	\$3,032	\$3,197	18,315
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,977	\$2,983	\$2,968	\$2,972	\$3,039	\$3,454	\$4,191	\$4,965	\$5,781	\$8,008	\$10,369	\$10,933	62,639
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$901	\$916	\$911	\$911	\$911	\$911	\$911	\$1,140	\$1,140	\$1,140	\$1,140	\$1,140	12,071
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	\$363	4,355
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,111	\$5,134	\$5,109	\$5,114	\$5,201	\$5,737	\$6,690	\$7,920	\$8,974	\$11,853	\$14,904	\$15,632	\$97,379
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,111	\$5,134	\$5,109	\$5,114	\$5,201	\$5,737	\$6,690	\$7,920	\$8,974	\$11,853	\$14,904	\$15,632	\$97,379
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,596	3,613	3,595	3,599	3,660	4,037	4,708	5,573	6,315	8,341	10,488	11,000	68,525
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,596	\$3,613	\$3,595	\$3,599	\$3,660	\$4,037	\$4,708	\$5,573	\$6,315	\$8,341	\$10,488	\$11,000	\$68,525

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Venendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

954 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$733,657	\$268,788	\$677	\$38,213	\$611	\$655	\$677	\$677	\$655	\$677	\$655	\$706,057	\$1,752,000
	b. Clearings to Plant		2,407	858,458	0	0	0	0	0	0	0	0	0	838,397	1,699,262
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,704,844	4,707,251	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	5,565,709	6,404,106	
3	Less: Accumulated Depreciation	(\$70,703)	(75,800)	(80,899)	(86,929)	(92,958)	(98,988)	(105,017)	(111,047)	(117,076)	(123,106)	(129,135)	(135,165)	(141,194)	
4	CWIP - Non-Interest Bearing	\$289,492	1,020,742	431,072	431,749	469,962	470,573	471,229	471,906	472,583	473,238	473,915	474,570	342,230	
5	Net Investment (Lines 2 + 3 + 4)	\$4,923,633	\$5,652,193	\$5,915,882	\$5,910,529	\$5,942,713	\$5,937,295	\$5,931,920	\$5,926,568	\$5,921,215	\$5,915,841	\$5,910,488	\$5,905,114	\$6,605,142	
6	Average Net Investment		\$5,287,913	\$5,784,037	\$5,913,206	\$5,926,621	\$5,940,004	\$5,934,608	\$5,929,244	\$5,923,892	\$5,918,528	\$5,913,165	\$5,907,801	\$6,255,128	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$8,152	\$8,917	\$9,116	\$9,137	\$9,158	\$9,149	\$9,141	\$9,133	\$9,124	\$9,116	\$9,108	\$9,643	108,894
	b. Equity Component Grossed Up For Taxes	6.33%	\$27,882	\$30,498	\$31,179	\$31,250	\$31,320	\$31,292	\$31,264	\$31,235	\$31,207	\$31,179	\$31,151	\$32,982	372,438
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$5,097	\$5,100	\$6,030	\$6,030	\$6,030	\$6,030	\$6,030	\$6,030	\$6,030	\$6,030	\$6,030	\$6,030	70,492
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	\$3,000	36,004
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$44,131	\$47,515	\$49,325	\$49,416	\$49,508	\$49,471	\$49,434	\$49,398	\$49,361	\$49,325	\$49,288	\$51,655	\$587,828
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$44,131	\$47,515	\$49,325	\$49,416	\$49,508	\$49,471	\$49,434	\$49,398	\$49,361	\$49,325	\$49,288	\$51,655	\$587,828
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		31,055	33,436	34,710	34,774	34,838	34,812	34,786	34,761	34,735	34,709	34,684	36,349	413,649
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$31,055	\$33,436	\$34,710	\$34,774	\$34,838	\$34,812	\$34,786	\$34,761	\$34,735	\$34,709	\$34,684	\$36,349	\$413,649

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Venendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

555 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$312,390	\$114,450	\$288	\$16,271	\$260	\$279	\$288	\$288	\$279	\$288	\$279	\$300,638	\$746,000
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	356,989	356,989
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,176,392	2,533,380	
3	Less: Accumulated Depreciation	(\$141,066)	(147,051)	(153,036)	(159,021)	(165,006)	(170,991)	(176,977)	(182,962)	(188,947)	(194,932)	(200,917)	(206,902)	(212,887)	
4	CWIP - Non-Interest Bearing	\$340,940	653,330	767,780	768,068	784,339	784,600	784,879	785,167	785,455	785,734	786,022	786,301	729,951	
5	Net Investment (Lines 2 + 3 + 4)	\$2,376,265	\$2,682,671	\$2,791,135	\$2,785,438	\$2,795,725	\$2,790,000	\$2,784,294	\$2,778,597	\$2,772,900	\$2,767,194	\$2,761,497	\$2,755,791	\$3,050,444	
6	Average Net Investment		\$2,529,468	\$2,736,903	\$2,788,287	\$2,790,582	\$2,792,862	\$2,787,147	\$2,781,445	\$2,775,748	\$2,770,047	\$2,764,345	\$2,758,644	\$2,903,118	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$3,900	\$4,219	\$4,299	\$4,302	\$4,306	\$4,297	\$4,288	\$4,279	\$4,270	\$4,262	\$4,253	\$4,476	51,150
	b. Equity Component Grossed Up For Taxes	6.33%	\$13,337	\$14,431	\$14,702	\$14,714	\$14,726	\$14,696	\$14,666	\$14,636	\$14,606	\$14,576	\$14,546	\$15,307	174,943
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	\$5,985	71,821
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	\$1,388	16,655
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,610	\$26,023	\$26,374	\$26,389	\$26,405	\$26,366	\$26,327	\$26,288	\$26,249	\$26,210	\$26,172	\$27,156	\$314,570
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,610	\$26,023	\$26,374	\$26,389	\$26,405	\$26,366	\$26,327	\$26,288	\$26,249	\$26,210	\$26,172	\$27,156	\$314,570
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,318	18,312	18,559	18,570	18,581	18,553	18,526	18,499	18,471	18,444	18,417	19,109	221,359
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,318	\$18,312	\$18,559	\$18,570	\$18,581	\$18,553	\$18,526	\$18,499	\$18,471	\$18,444	\$18,417	\$19,109	\$221,359

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

856 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$838	\$307	\$1	\$44	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$806	\$2,000
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	957	957
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	745,673	746,630	
3	Less: Accumulated Depreciation	(\$57,113)	(58,294)	(59,474)	(60,655)	(61,836)	(63,016)	(64,197)	(65,378)	(66,558)	(67,739)	(68,920)	(70,100)	(71,281)	
4	CWIP - Non-Interest Bearing	\$0	838	1,145	1,145	1,189	1,190	1,190	1,191	1,192	1,193	1,193	1,194	1,043	
5	Net Investment (Lines 2 + 3 + 4)	\$688,560	\$688,217	\$687,343	\$686,163	\$685,026	\$683,846	\$682,666	\$681,487	\$680,307	\$679,127	\$677,947	\$676,767	\$676,392	
6	Average Net Investment		\$688,389	\$687,780	\$686,753	\$685,595	\$684,436	\$683,256	\$682,076	\$680,897	\$679,717	\$678,537	\$677,357	\$676,580	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,061	\$1,060	\$1,059	\$1,057	\$1,055	\$1,053	\$1,052	\$1,050	\$1,048	\$1,046	\$1,044	\$1,043	12,628
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,630	\$3,627	\$3,621	\$3,615	\$3,609	\$3,603	\$3,596	\$3,590	\$3,584	\$3,578	\$3,572	\$3,567	43,191
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	\$1,181	14,168
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$476	\$476	\$476	\$476	\$476	\$476	\$476	\$476	\$476	\$476	\$476	\$476	5,706
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,347	\$6,343	\$6,336	\$6,328	\$6,320	\$6,312	\$6,304	\$6,296	\$6,288	\$6,280	\$6,272	\$6,267	\$75,694
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,347	\$6,343	\$6,336	\$6,328	\$6,320	\$6,312	\$6,304	\$6,296	\$6,288	\$6,280	\$6,272	\$6,267	\$75,694
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,466	4,464	4,459	4,453	4,447	4,442	4,436	4,431	4,425	4,419	4,414	4,410	53,265
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,466	\$4,464	\$4,459	\$4,453	\$4,447	\$4,442	\$4,436	\$4,431	\$4,425	\$4,419	\$4,414	\$4,410	\$53,265

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

955 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$198,499	\$331,548	\$910,919	\$910,919	\$910,919	\$910,919	\$910,919	\$910,919	\$910,919	\$910,919	\$910,919	\$1,074,380	\$9,802,701
	b. Clearings to Plant		0	0	0	0	1,475,979	2,165,961	1,247,190	727,957	799,964	0	1,475,979	3,288,744	11,181,775
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,494,276	1,494,276	1,494,276	1,494,276	1,494,276	2,970,255	5,136,216	6,383,406	7,111,363	7,911,328	7,911,328	9,387,307	12,676,051	
3	Less: Accumulated Depreciation	(\$113,066)	(117,176)	(121,285)	(125,394)	(129,503)	(133,613)	(141,781)	(155,906)	(173,460)	(193,016)	(214,772)	(236,528)	(262,344)	
4	CWIP - Non-Interest Bearing	\$1,379,075	1,577,573	1,909,121	2,820,040	3,730,960	3,165,900	1,910,858	1,574,587	1,757,550	1,868,505	2,779,424	2,214,364	1	
5	Net Investment (Lines 2 + 3 + 4)	\$2,760,284	\$2,954,674	\$3,282,112	\$4,188,922	\$5,095,732	\$6,002,542	\$6,905,294	\$7,802,088	\$8,695,453	\$9,586,816	\$10,475,980	\$11,365,143	\$12,413,708	
6	Average Net Investment		\$2,857,479	\$3,118,393	\$3,735,517	\$4,642,327	\$5,549,137	\$6,453,918	\$7,353,691	\$8,248,771	\$9,141,135	\$10,031,398	\$10,920,561	\$11,889,425	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$4,405	\$4,808	\$5,759	\$7,157	\$8,555	\$9,950	\$11,337	\$12,717	\$14,093	\$15,465	\$16,836	\$18,330	129,410
	b. Equity Component: Grossed Up For Taxes	6.33%	\$15,067	\$16,443	\$19,697	\$24,478	\$29,259	\$34,030	\$38,774	\$43,494	\$48,199	\$52,893	\$57,582	\$62,690	442,606
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$4,109	\$4,109	\$4,109	\$4,109	\$4,109	\$8,168	\$14,125	\$17,554	\$19,556	\$21,756	\$21,756	\$25,815	149,277
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$953	\$953	\$953	\$953	\$953	\$953	\$953	\$953	\$953	\$953	\$953	\$953	11,435
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24,534	\$26,312	\$30,518	\$36,697	\$42,876	\$53,101	\$65,189	\$74,718	\$82,801	\$91,067	\$97,127	\$107,788	\$732,729
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$24,534	\$26,312	\$30,518	\$36,697	\$42,876	\$53,101	\$65,189	\$74,718	\$82,801	\$91,067	\$97,127	\$107,788	\$732,729
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		17,265	18,516	21,475	25,823	30,172	37,367	45,873	52,578	58,266	64,083	68,347	75,849	515,614
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$17,265	\$18,516	\$21,475	\$25,823	\$30,172	\$37,367	\$45,873	\$52,578	\$58,266	\$64,083	\$68,347	\$75,849	\$515,614

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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356 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$218,778	\$365,420	\$1,003,984	\$1,003,984	\$1,003,984	\$1,003,984	\$1,003,984	\$1,003,984	\$1,003,984	\$1,003,984	\$1,003,984	\$840,525	\$10,460,576
	b. Clearings to Plant		65,145	500,113	0	0	1,626,773	2,387,247	1,374,610	802,329	881,693	0	1,626,773	3,624,739	12,889,422
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$9,656,453	9,721,598	10,221,711	10,221,711	10,221,711	11,848,484	14,235,731	15,610,341	16,412,670	17,294,362	17,294,362	18,921,135	22,545,874	
3	Less: Accumulated Depreciation	(\$172,349)	(187,639)	(203,031)	(219,216)	(235,400)	(251,584)	(270,345)	(292,884)	(317,601)	(343,588)	(370,970)	(398,353)	(428,311)	
4	CWIP - Non-Interest Bearing	\$3,111,139	3,264,773	3,130,080	4,134,064	5,138,047	4,515,258	3,131,995	2,761,369	2,963,023	3,085,314	4,089,298	3,466,509	682,294	
5	Net Investment (Lines 2 + 3 + 4)	\$12,595,243	\$12,798,732	\$13,148,760	\$14,136,559	\$15,124,358	\$16,112,157	\$17,097,381	\$18,078,825	\$19,058,092	\$20,036,089	\$21,012,690	\$21,989,291	\$22,799,857	
6	Average Net Investment		\$12,696,987	\$12,973,746	\$13,642,659	\$14,630,459	\$15,618,258	\$16,604,769	\$17,588,103	\$18,568,458	\$19,547,091	\$20,524,389	\$21,500,990	\$22,394,574	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$19,575	\$20,001	\$21,032	\$22,555	\$24,078	\$25,599	\$27,115	\$28,626	\$30,135	\$31,642	\$33,147	\$34,525	318,031
	b. Equity Component Grossed Up For Taxes	6.33%	\$66,948	\$68,408	\$71,935	\$77,143	\$82,352	\$87,553	\$92,738	\$97,907	\$103,067	\$108,221	\$113,370	\$118,082	1,087,724
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$15,289	\$15,393	\$16,184	\$16,184	\$16,184	\$18,760	\$22,540	\$24,716	\$25,987	\$27,383	\$27,383	\$29,958	255,962
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	\$6,158	73,896
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$107,970	\$109,959	\$115,310	\$122,041	\$128,772	\$138,070	\$148,551	\$157,408	\$165,347	\$173,403	\$180,058	\$188,723	\$1,735,614
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$107,970	\$109,959	\$115,310	\$122,041	\$128,772	\$138,070	\$148,551	\$157,408	\$165,347	\$173,403	\$180,058	\$188,723	\$1,735,614
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		75,978	77,377	81,142	85,879	90,616	97,159	104,534	110,767	116,353	122,022	126,705	132,803	1,221,334
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$75,978	\$77,377	\$81,142	\$85,879	\$90,616	\$97,159	\$104,534	\$110,767	\$116,353	\$122,022	\$126,705	\$132,803	\$1,221,334

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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360 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$507,895	\$150,437	\$220,440	\$604,168	\$947,074	\$1,143,020	\$1,387,953	\$1,510,419	\$1,510,419	\$1,510,419	\$1,510,419	\$1,510,419	\$12,513,082
	b. Clearings to Plant		3,485	0	80,499	0	0	0	53,474	0	1,479,063	0	0	764,960	2,381,481
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,206,806	2,210,291	2,210,291	2,290,791	2,290,791	2,290,791	2,290,791	2,344,264	2,344,264	3,823,327	3,823,327	3,823,327	4,588,287	
3	Less: Accumulated Depreciation	(\$14,363)	(16,938)	(19,517)	(22,095)	(24,768)	(27,441)	(30,113)	(32,786)	(35,521)	(38,256)	(42,716)	(47,177)	(51,637)	
4	CWIP - Non-Interest Bearing	\$167,009	671,418	821,855	961,795	1,565,963	2,513,037	3,656,057	4,990,536	6,500,955	6,532,312	8,042,731	9,553,150	10,298,610	
5	Net Investment (Lines 2 + 3 + 4)	\$2,359,451	\$2,864,772	\$3,012,630	\$3,230,491	\$3,831,986	\$4,776,387	\$5,916,734	\$7,302,015	\$8,809,699	\$10,317,383	\$11,823,342	\$13,329,301	\$14,835,259	
6	Average Net Investment		\$2,612,111	\$2,938,701	\$3,121,560	\$3,531,238	\$4,304,186	\$5,346,560	\$6,609,374	\$8,055,857	\$9,563,541	\$11,070,363	\$12,576,321	\$14,082,280	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$4,027	\$4,530	\$4,812	\$5,444	\$6,636	\$8,243	\$10,189	\$12,419	\$14,744	\$17,067	\$19,388	\$21,710	129,210
	b. Equity Component Grossed Up For Taxes	6.33%	\$13,773	\$15,495	\$16,459	\$18,619	\$22,695	\$28,191	\$34,850	\$42,477	\$50,426	\$58,372	\$66,312	\$74,253	441,923
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$2,575	\$2,579	\$2,579	\$2,673	\$2,673	\$2,673	\$2,673	\$2,735	\$2,735	\$4,461	\$4,461	\$4,461	37,274
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	\$1,407	16,888
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,782	\$24,012	\$25,258	\$28,143	\$33,411	\$40,514	\$49,119	\$59,038	\$69,313	\$81,306	\$91,569	\$101,831	\$625,295
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,782	\$24,012	\$25,258	\$28,143	\$33,411	\$40,514	\$49,119	\$59,038	\$69,313	\$81,306	\$91,569	\$101,831	\$625,295
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,782	24,012	25,258	28,143	33,411	40,514	49,119	59,038	69,313	81,306	91,569	101,831	625,295
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,782	\$24,012	\$25,258	\$28,143	\$33,411	\$40,514	\$49,119	\$59,038	\$69,313	\$81,306	\$91,569	\$101,831	\$625,295

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$141,082	\$41,788	\$61,233	\$167,824	\$263,076	\$317,506	\$385,542	\$419,561	\$419,561	\$419,561	\$419,561	\$419,561	\$3,475,856
	b. Clearings to Plant		11,002	13,461	22,361	0	0	0	14,854	0	410,851	0	0	212,489	685,018
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,018,221	3,029,223	3,042,684	3,065,045	3,065,045	3,065,045	3,065,045	3,079,899	3,079,899	3,490,749	3,490,749	3,490,749	3,703,238	
3	Less: Accumulated Depreciation	(\$68,403)	(78,967)	(89,569)	(100,218)	(110,946)	(121,674)	(132,401)	(143,129)	(153,909)	(164,688)	(176,906)	(189,124)	(201,341)	
4	CWIP - Non-Interest Bearing	\$159,635	289,714	318,041	356,914	524,738	787,814	1,105,320	1,476,008	1,895,569	1,904,279	2,323,840	2,743,401	2,950,473	
5	Net Investment (Lines 2 + 3 + 4)	\$3,109,452	\$3,239,970	\$3,271,156	\$3,321,740	\$3,478,837	\$3,731,185	\$4,037,963	\$4,412,778	\$4,821,559	\$5,230,340	\$5,637,684	\$6,045,027	\$6,452,370	
6	Average Net Investment		\$3,174,711	\$3,255,563	\$3,296,448	\$3,400,288	\$3,605,011	\$3,884,574	\$4,225,370	\$4,617,168	\$5,025,950	\$5,434,012	\$5,841,355	\$6,248,698	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$4,894	\$5,019	\$5,082	\$5,242	\$5,558	\$5,989	\$6,514	\$7,118	\$7,748	\$8,377	\$9,005	\$9,633	80,181
	b. Equity Component Grossed Up For Taxes	6.33%	\$16,740	\$17,166	\$17,381	\$17,929	\$19,008	\$20,483	\$22,279	\$24,345	\$26,501	\$28,652	\$30,800	\$32,948	274,233
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$10,564	\$10,602	\$10,649	\$10,728	\$10,728	\$10,728	\$10,728	\$10,780	\$10,780	\$12,218	\$12,218	\$12,218	132,938
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	\$1,925	23,097
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$34,122	\$34,712	\$35,038	\$35,823	\$37,219	\$39,124	\$41,446	\$44,168	\$46,953	\$51,172	\$53,948	\$56,724	\$510,449
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$34,122	\$34,712	\$35,038	\$35,823	\$37,219	\$39,124	\$41,446	\$44,168	\$46,953	\$51,172	\$53,948	\$56,724	\$510,449
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$4,122	\$4,712	\$5,038	\$5,823	\$7,219	\$9,124	\$11,446	\$14,168	\$16,953	\$21,172	\$23,948	\$26,724	\$210,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,122	\$4,712	\$5,038	\$5,823	\$7,219	\$9,124	\$11,446	\$14,168	\$16,953	\$21,172	\$23,948	\$26,724	\$210,449

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$112,865	\$33,430	\$48,987	\$134,259	\$210,461	\$254,004	\$308,434	\$335,649	\$335,649	\$335,649	\$335,649	\$335,649	\$2,780,685
	b. Clearings to Plant		15,815	34,056	17,889	0	0	0	11,883	0	328,681	0	0	169,991	578,314
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,035,102	2,050,917	2,084,973	2,102,862	2,102,862	2,102,862	2,102,862	2,114,745	2,114,745	2,443,425	2,443,425	2,443,425	2,613,416	
3	Less: Accumulated Depreciation	(\$30,863)	(35,442)	(40,057)	(44,748)	(49,480)	(54,211)	(58,942)	(63,674)	(68,432)	(73,190)	(78,688)	(84,186)	(89,683)	
4	CWIP - Non-Interest Bearing	\$145,160	242,211	241,586	272,684	406,943	617,404	871,408	1,167,959	1,503,608	1,510,576	1,846,225	2,181,874	2,347,531	
5	Net Investment (Lines 2 + 3 + 4)	\$2,149,400	\$2,257,686	\$2,286,502	\$2,330,797	\$2,460,325	\$2,666,055	\$2,915,328	\$3,219,030	\$3,549,921	\$3,880,811	\$4,210,962	\$4,541,113	\$4,871,264	
6	Average Net Investment		\$2,203,543	\$2,272,094	\$2,308,650	\$2,395,561	\$2,563,190	\$2,790,691	\$3,067,179	\$3,384,476	\$3,715,366	\$4,045,887	\$4,376,038	\$4,706,189	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$3,397	\$3,503	\$3,559	\$3,693	\$3,952	\$4,302	\$4,729	\$5,218	\$5,728	\$6,237	\$6,746	\$7,255	58,319
	b. Equity Component Grossed Up For Taxes	6.33%	\$11,619	\$11,980	\$12,173	\$12,631	\$13,515	\$14,715	\$16,173	\$17,846	\$19,590	\$21,333	\$23,074	\$24,815	199,463
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$4,579	\$4,615	\$4,691	\$4,731	\$4,731	\$4,731	\$4,731	\$4,758	\$4,758	\$5,498	\$5,498	\$5,498	58,820
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	\$1,298	15,574
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,893	\$21,395	\$21,721	\$22,354	\$23,496	\$25,046	\$26,930	\$29,119	\$31,374	\$34,366	\$36,616	\$38,866	\$332,176
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,893	\$21,395	\$21,721	\$22,354	\$23,496	\$25,046	\$26,930	\$29,119	\$31,374	\$34,366	\$36,616	\$38,866	\$332,176
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,893	21,395	21,721	22,354	23,496	25,046	26,930	29,119	31,374	34,366	36,616	38,866	332,176
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,893	\$21,395	\$21,721	\$22,354	\$23,496	\$25,046	\$26,930	\$29,119	\$31,374	\$34,366	\$36,616	\$38,866	\$332,176

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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366 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$597,247	\$176,902	\$259,221	\$710,456	\$1,113,689	\$1,344,107	\$1,632,130	\$1,776,141	\$1,776,141	\$1,776,141	\$1,776,141	\$1,776,141	\$14,714,457
	b. Clearings to Plant		155,081	622	94,661	0	0	0	62,881	0	1,739,268	0	0	899,536	2,952,050
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$13,092,227	13,247,308	13,247,930	13,342,591	13,342,591	13,342,591	13,342,591	13,405,472	13,405,472	15,144,741	15,144,741	15,144,741	16,044,277	
3	Less: Accumulated Depreciation	(\$112,532)	(129,988)	(147,651)	(165,315)	(183,105)	(200,896)	(218,686)	(236,476)	(254,350)	(272,224)	(292,417)	(312,610)	(332,803)	
4	CWIP - Non-Interest Bearing	\$503,930	946,095	1,122,376	1,286,935	1,997,392	3,111,080	4,455,187	6,024,436	7,800,577	7,837,450	9,613,591	11,389,732	12,266,338	
5	Net Investment (Lines 2 + 3 + 4)	\$13,483,625	\$14,063,415	\$14,222,654	\$14,464,211	\$15,156,877	\$16,252,776	\$17,579,093	\$19,193,432	\$20,951,700	\$22,709,967	\$24,465,915	\$26,221,863	\$27,977,812	
6	Average Net Investment		\$13,773,520	\$14,143,035	\$14,343,433	\$14,810,544	\$15,704,827	\$16,915,934	\$18,386,262	\$20,072,566	\$21,830,833	\$23,587,941	\$25,343,889	\$27,099,837	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$21,234	\$21,804	\$22,113	\$22,833	\$24,212	\$26,079	\$28,345	\$30,945	\$33,656	\$36,365	\$39,072	\$41,779	348,436
	b. Equity Component Grossed Up For Taxes	6.33%	\$72,625	\$74,573	\$75,630	\$78,093	\$82,808	\$89,194	\$96,947	\$105,838	\$115,109	\$124,374	\$133,633	\$142,891	1,191,715
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$17,456	\$17,663	\$17,664	\$17,790	\$17,790	\$17,790	\$17,790	\$17,874	\$17,874	\$20,193	\$20,193	\$20,193	220,271
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	\$8,349	100,189
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$119,664	\$122,389	\$123,756	\$127,065	\$133,159	\$141,412	\$151,431	\$163,006	\$174,988	\$189,281	\$201,247	\$213,212	\$1,860,610
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$119,664	\$122,389	\$123,756	\$127,065	\$133,159	\$141,412	\$151,431	\$163,006	\$174,988	\$189,281	\$201,247	\$213,212	\$1,860,610
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$119,664	\$122,389	\$123,756	\$127,065	\$133,159	\$141,412	\$151,431	\$163,006	\$174,988	\$189,281	\$201,247	\$213,212	\$1,860,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$119,664	\$122,389	\$123,756	\$127,065	\$133,159	\$141,412	\$151,431	\$163,006	\$174,988	\$189,281	\$201,247	\$213,212	\$1,860,610

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,807,529	\$831,581	\$1,218,541	\$3,339,705	\$5,235,213	\$6,318,361	\$7,672,295	\$8,349,262	\$8,349,262	\$8,349,262	\$8,349,262	\$8,349,262	\$69,169,536
	b. Clearings to Plant		564,547	374,654	444,983	0	0	0	295,591	0	8,175,930	0	0	4,228,527	14,084,232
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$55,876,545	56,441,092	56,815,746	57,260,729	57,260,729	57,260,729	57,260,729	57,556,320	57,556,320	65,732,250	65,732,250	65,732,250	69,960,778	
3	Less: Accumulated Depreciation	(\$932,766)	(1,072,458)	(1,213,560)	(1,355,600)	(1,498,752)	(1,641,903)	(1,785,055)	(1,928,207)	(2,072,098)	(2,215,989)	(2,380,319)	(2,544,650)	(2,708,981)	
4	CWIP - Non-Interest Bearing	\$47,523,456	49,766,438	50,223,365	50,996,923	54,336,628	59,571,841	65,890,202	73,266,906	81,616,168	81,789,500	90,138,762	98,488,025	102,608,760	
5	Net Investment (Lines 2 + 3 + 4)	\$102,467,235	\$105,135,073	\$105,825,551	\$106,902,052	\$110,098,605	\$115,190,667	\$121,365,875	\$128,895,019	\$137,100,390	\$145,305,762	\$153,490,693	\$161,675,625	\$169,860,557	
6	Average Net Investment		\$103,801,154	\$105,480,312	\$106,363,801	\$108,500,329	\$112,644,636	\$118,278,271	\$125,130,447	\$132,997,704	\$141,203,076	\$149,398,228	\$157,583,159	\$165,768,091	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$160,027	\$162,615	\$163,978	\$167,271	\$173,660	\$182,346	\$192,909	\$205,038	\$217,688	\$230,322	\$242,941	\$255,559	2,354,355
	b. Equity Component Grossed Up For Taxes	6.33%	\$547,321	\$556,174	\$560,833	\$572,098	\$593,950	\$623,655	\$659,785	\$701,268	\$744,533	\$787,744	\$830,901	\$874,059	8,052,321
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$139,691	\$141,103	\$142,039	\$143,152	\$143,152	\$143,152	\$143,152	\$143,891	\$143,891	\$164,331	\$164,331	\$164,331	1,776,214
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	\$35,633	427,598
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$882,672	\$895,526	\$902,483	\$918,155	\$946,396	\$984,786	\$1,031,480	\$1,085,830	\$1,141,745	\$1,218,030	\$1,273,806	\$1,329,581	\$12,610,488
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$882,672	\$895,526	\$902,483	\$918,155	\$946,396	\$984,786	\$1,031,480	\$1,085,830	\$1,141,745	\$1,218,030	\$1,273,806	\$1,329,581	\$12,610,488
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		882,672	895,526	902,483	918,155	946,396	984,786	1,031,480	1,085,830	1,141,745	1,218,030	1,273,806	1,329,581	12,610,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$882,672	\$895,526	\$902,483	\$918,155	\$946,396	\$984,786	\$1,031,480	\$1,085,830	\$1,141,745	\$1,218,030	\$1,273,806	\$1,329,581	\$12,610,488

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No.(CAM-2)
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368 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$427,948	\$126,757	\$185,741	\$509,067	\$797,997	\$963,100	\$1,169,479	\$1,272,668	\$1,272,668	\$1,272,668	\$1,272,668	\$1,272,668	\$10,543,430
	b. Clearings to Plant		1,361,692	223,250	67,828	0	0	0	45,057	0	1,246,247	0	0	644,549	3,588,624
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$7,620,827	8,982,519	9,205,769	9,273,597	9,273,597	9,273,597	9,273,597	9,318,654	9,318,654	10,564,901	10,564,901	10,564,901	11,209,451	
3	Less: Accumulated Depreciation	(\$114,743)	(133,160)	(154,868)	(177,115)	(199,526)	(221,938)	(244,349)	(266,760)	(289,280)	(311,800)	(337,332)	(362,864)	(388,396)	
4	CWIP - Non-Interest Bearing	\$365,956	-567,788	-664,281	-546,368	-37,301	760,696	1,723,796	2,848,219	4,120,887	4,147,308	5,419,976	6,692,644	7,320,762	
5	Net Investment (Lines 2 + 3 + 4)	\$7,872,040	\$8,281,571	\$8,386,620	\$8,550,114	\$9,036,770	\$9,812,356	\$10,753,045	\$11,900,112	\$13,150,260	\$14,400,409	\$15,647,545	\$16,894,681	\$18,141,817	
6	Average Net Investment		\$8,076,805	\$8,334,096	\$8,468,367	\$8,793,442	\$9,424,563	\$10,282,700	\$11,326,579	\$12,525,186	\$13,775,335	\$15,023,977	\$16,271,113	\$17,518,249	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$12,452	\$12,848	\$13,055	\$13,557	\$14,530	\$15,852	\$17,462	\$19,310	\$21,237	\$23,162	\$25,085	\$27,007	215,556
	b. Equity Component Grossed Up For Taxes	6.33%	\$42,587	\$43,944	\$44,652	\$46,366	\$49,694	\$54,218	\$59,723	\$66,043	\$72,634	\$79,218	\$85,794	\$92,370	737,242
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$18,417	\$21,708	\$22,247	\$22,411	\$22,411	\$22,411	\$22,411	\$22,520	\$22,520	\$25,532	\$25,532	\$25,532	273,652
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	\$4,860	58,319
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,316	\$83,360	\$84,814	\$87,194	\$91,494	\$97,342	\$104,455	\$112,732	\$121,251	\$132,772	\$141,270	\$149,769	\$1,284,770
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,316	\$83,360	\$84,814	\$87,194	\$91,494	\$97,342	\$104,455	\$112,732	\$121,251	\$132,772	\$141,270	\$149,769	\$1,284,770
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		78,316	83,360	84,814	87,194	91,494	97,342	104,455	112,732	121,251	132,772	141,270	149,769	1,284,770
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78,316	\$83,360	\$84,814	\$87,194	\$91,494	\$97,342	\$104,455	\$112,732	\$121,251	\$132,772	\$141,270	\$149,769	\$1,284,770

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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369 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$103,460	\$30,645	\$44,904	\$123,071	\$192,922	\$232,837	\$282,731	\$307,678	\$307,678	\$307,678	\$307,678	\$307,678	\$2,548,961
	b. Clearings to Plant		205,301	23,247	16,398	0	0	0	10,893	0	301,291	0	0	155,825	712,954
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$6,499,088	6,704,389	6,727,636	6,744,034	6,744,034	6,744,034	6,744,034	6,754,927	6,754,927	7,056,217	7,056,217	7,056,217	7,212,042	
3	Less: Accumulated Depreciation	(\$145,920)	(167,584)	(189,932)	(212,357)	(234,838)	(257,318)	(279,798)	(302,278)	(324,794)	(347,311)	(370,832)	(394,352)	(417,873)	
4	CWIP - Non-Interest Bearing	\$1,027,028	925,188	932,585	961,091	1,084,163	1,277,085	1,509,923	1,781,761	2,089,439	2,095,826	2,403,504	2,711,182	2,863,035	
5	Net Investment (Lines 2 + 3 + 4)	\$7,380,196	\$7,461,993	\$7,470,289	\$7,492,768	\$7,593,359	\$7,763,801	\$7,974,159	\$8,234,410	\$8,519,571	\$8,804,733	\$9,088,890	\$9,373,047	\$9,657,205	
6	Average Net Investment		\$7,421,094	\$7,466,141	\$7,481,529	\$7,543,064	\$7,678,580	\$7,868,980	\$8,104,284	\$8,376,990	\$8,662,152	\$8,946,812	\$9,230,969	\$9,515,126	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$11,441	\$11,510	\$11,534	\$11,629	\$11,838	\$12,131	\$12,494	\$12,915	\$13,354	\$13,793	\$14,231	\$14,669	151,539
	b. Equity Component Grossed Up For Taxes	6.33%	\$39,130	\$39,367	\$39,448	\$39,773	\$40,487	\$41,491	\$42,732	\$44,170	\$45,674	\$47,175	\$48,673	\$50,171	\$18,292
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$21,664	\$22,348	\$22,425	\$22,480	\$22,480	\$22,480	\$22,480	\$22,516	\$22,516	\$23,521	\$23,521	\$23,521	271,953
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	\$4,145	49,735
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$76,379	\$77,370	\$77,552	\$78,026	\$78,950	\$80,247	\$81,851	\$83,746	\$85,689	\$88,633	\$90,569	\$92,506	\$991,518
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$76,379	\$77,370	\$77,552	\$78,026	\$78,950	\$80,247	\$81,851	\$83,746	\$85,689	\$88,633	\$90,569	\$92,506	\$991,518
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		76,379	77,370	77,552	78,026	78,950	80,247	81,851	83,746	85,689	88,633	90,569	92,506	991,518
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$76,379	\$77,370	\$77,552	\$78,026	\$78,950	\$80,247	\$81,851	\$83,746	\$85,689	\$88,633	\$90,569	\$92,506	\$991,518

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,703	\$1,393	\$2,041	\$5,594	\$8,769	\$10,584	\$12,851	\$13,985	\$13,985	\$13,985	\$13,985	\$13,985	\$115,862
	b. Clearings to Plant		694	(901)	745	0	0	0	495	0	13,695	0	0	7,083	21,811
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$91,678	92,371	91,470	92,215	92,215	92,215	92,215	92,711	92,711	106,406	106,406	106,406	113,489	
3	Less: Accumulated Depreciation	(\$2,203)	(2,527)	(2,852)	(3,175)	(3,500)	(3,825)	(4,150)	(4,475)	(4,802)	(5,129)	(5,504)	(5,879)	(6,254)	
4	CWIP - Non-Interest Bearing	\$10,177	14,186	16,481	17,776	23,370	32,140	42,723	55,079	69,065	69,355	83,341	97,326	104,228	
5	Net Investment (Lines 2 + 3 + 4)	\$99,652	\$104,031	\$105,098	\$106,817	\$112,086	\$120,530	\$130,789	\$143,315	\$156,974	\$170,632	\$184,243	\$197,853	\$211,463	
6	Average Net Investment		\$101,841	\$104,565	\$105,958	\$109,452	\$116,308	\$125,660	\$137,052	\$150,144	\$163,803	\$177,437	\$191,048	\$204,658	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$157	\$161	\$163	\$169	\$179	\$194	\$211	\$231	\$253	\$274	\$295	\$316	2,602
	b. Equity Component Grossed Up For Taxes		\$537	\$551	\$559	\$577	\$613	\$663	\$723	\$792	\$864	\$936	\$1,007	\$1,079	8,900
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$323	\$326	\$322	\$325	\$325	\$325	\$325	\$327	\$327	\$375	\$375	\$375	4,050
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	\$58	702
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,076	\$1,097	\$1,103	\$1,129	\$1,176	\$1,240	\$1,317	\$1,408	\$1,501	\$1,643	\$1,735	\$1,828	\$16,254
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,076	\$1,097	\$1,103	\$1,129	\$1,176	\$1,240	\$1,317	\$1,408	\$1,501	\$1,643	\$1,735	\$1,828	\$16,254
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,076	1,097	1,103	1,129	1,176	1,240	1,317	1,408	1,501	1,643	1,735	1,828	16,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,076	\$1,097	\$1,103	\$1,129	\$1,176	\$1,240	\$1,317	\$1,408	\$1,501	\$1,643	\$1,735	\$1,828	\$16,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$210,356	\$204,406	\$270,423	\$347,255	\$287,786	\$285,401	\$268,013	\$241,911	\$254,051	\$244,407	\$234,814	\$219,333	\$3,068,157
	b. Clearings to Plant		(10,279)	492,654	1,263,996	219,839	1,003,288	1,070,977	970,074	210,980	129,740	208,857	7,115	101,813	5,669,055
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$4,475,256	4,464,977	4,957,631	6,221,628	6,441,466	7,444,754	8,515,732	9,485,806	9,696,787	9,826,526	10,035,383	10,042,497	10,144,310	
3	Less: Accumulated Depreciation	(\$149,154)	(164,817)	(180,445)	(197,797)	(219,572)	(242,117)	(268,174)	(297,979)	(331,179)	(365,118)	(399,511)	(434,635)	(469,784)	
4	CWIP - Non-Interest Bearing	\$4,395,811	4,616,446	4,328,198	3,334,625	3,462,041	2,746,539	1,960,962	1,258,901	1,289,832	1,414,143	1,449,694	1,677,394	1,794,913	
5	Net Investment (Lines 2 + 3 + 4)	\$8,721,913	\$8,916,606	\$9,105,384	\$9,358,456	\$9,683,935	\$9,949,176	\$10,208,520	\$10,446,728	\$10,655,439	\$10,875,551	\$11,085,565	\$11,285,256	\$11,469,440	
6	Average Net Investment		\$8,819,259	\$9,010,995	\$9,231,920	\$9,521,196	\$9,816,556	\$10,078,848	\$10,327,624	\$10,551,083	\$10,765,495	\$10,980,558	\$11,185,411	\$11,377,348	
7	Return on Average Net Investment (A)														
	a. Debt Component														187,569
	b. Equity Component Grossed Up For Taxes		\$13,596	\$13,892	\$14,233	\$14,679	\$15,134	\$15,538	\$15,922	\$16,266	\$16,597	\$16,928	\$17,244	\$17,540	641,519
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$15,663	\$15,627	\$17,352	\$21,776	\$22,545	\$26,057	\$29,805	\$33,200	\$33,939	\$34,393	\$35,124	\$35,149	320,630
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	\$2,854	34,247
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,616	\$79,886	\$83,116	\$89,511	\$92,293	\$97,592	\$103,036	\$107,954	\$110,154	\$112,073	\$114,200	\$115,533	\$1,183,965
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,616	\$79,886	\$83,116	\$89,511	\$92,293	\$97,592	\$103,036	\$107,954	\$110,154	\$112,073	\$114,200	\$115,533	\$1,183,965
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		78,616	79,886	83,116	89,511	92,293	97,592	103,036	107,954	110,154	112,073	114,200	115,533	1,183,965
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$78,616	\$79,886	\$83,116	\$89,511	\$92,293	\$97,592	\$103,036	\$107,954	\$110,154	\$112,073	\$114,200	\$115,533	\$1,183,965

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,876,212	\$2,794,859	\$3,697,518	\$4,748,048	\$3,934,921	\$3,902,304	\$3,664,562	\$3,236,021	\$3,473,664	\$3,341,797	\$3,210,636	\$2,998,956	\$41,879,498
	b. Clearings to Plant		304,447	6,134,730	17,282,721	3,005,874	13,718,033	14,643,557	13,263,903	2,884,750	1,773,939	2,855,712	97,281	1,392,097	77,357,043
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$53,780,118	54,084,565	60,219,295	77,502,016	80,507,890	94,225,923	108,869,480	122,133,383	125,018,132	126,792,071	129,647,783	129,745,064	131,137,161	
3	Less: Accumulated Depreciation	(\$1,266,612)	(1,387,617)	(1,509,307)	(1,644,801)	(1,819,180)	(2,000,323)	(2,212,331)	(2,457,288)	(2,732,088)	(3,013,379)	(3,298,661)	(3,590,368)	(3,882,295)	
4	CWIP - Non-Interest Bearing	\$57,434,016	60,005,781	56,665,910	43,080,707	44,822,881	35,039,769	24,298,516	14,699,175	15,050,447	16,750,172	17,236,257	20,349,613	21,956,471	
5	Net Investment (Lines 2 + 3 + 4)	\$109,947,523	\$112,702,729	\$115,375,898	\$118,937,922	\$123,511,591	\$127,265,369	\$130,955,665	\$134,375,271	\$137,336,492	\$140,528,865	\$143,585,379	\$146,504,308	\$149,211,337	
6	Average Net Investment		\$111,325,126	\$114,039,313	\$117,156,910	\$121,224,756	\$125,388,480	\$129,110,517	\$132,665,468	\$135,855,881	\$138,932,678	\$142,057,122	\$145,044,844	\$147,857,823	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$171,626	\$175,811	\$180,617	\$186,888	\$193,307	\$199,045	\$204,526	\$209,444	\$214,188	\$219,005	\$223,611	\$227,947	2,406,016
	b. Equity Component Grossed Up For Taxes	6.33%	\$586,993	\$601,304	\$617,743	\$639,191	\$661,146	\$680,771	\$699,516	\$716,338	\$732,561	\$749,036	\$764,789	\$779,622	8,229,010
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$121,005	\$121,690	\$135,493	\$174,380	\$181,143	\$212,008	\$244,956	\$274,800	\$281,291	\$285,282	\$291,708	\$291,926	2,615,683
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	\$34,296	411,555
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$913,921	\$933,101	\$968,149	\$1,034,755	\$1,069,892	\$1,126,121	\$1,183,294	\$1,234,879	\$1,262,336	\$1,287,619	\$1,314,404	\$1,333,792	\$13,662,264
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$913,921	\$933,101	\$968,149	\$1,034,755	\$1,069,892	\$1,126,121	\$1,183,294	\$1,234,879	\$1,262,336	\$1,287,619	\$1,314,404	\$1,333,792	\$13,662,264
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		913,921	933,101	968,149	1,034,755	1,069,892	1,126,121	1,183,294	1,234,879	1,262,336	1,287,619	1,314,404	1,333,792	13,662,264
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$913,921	\$933,101	\$968,149	\$1,034,755	\$1,069,892	\$1,126,121	\$1,183,294	\$1,234,879	\$1,262,336	\$1,287,619	\$1,314,404	\$1,333,792	\$13,662,264

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$24,272	\$23,585	\$31,203	\$40,068	\$33,206	\$32,931	\$102,569	\$27,913	\$29,314	\$28,201	\$27,094	\$25,308	\$425,662
	b. Clearings to Plant		(7,329)	157,573	145,846	25,366	115,764	123,574	111,932	24,344	14,970	24,099	821	11,748	748,707
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$578,007	570,678	728,251	874,097	899,463	1,015,227	1,138,801	1,250,733	1,275,077	1,290,047	1,314,146	1,314,967	1,326,714	
3	Less: Accumulated Depreciation	(\$6,676)	(7,447)	(8,208)	(9,179)	(10,344)	(11,543)	(12,897)	(14,415)	(16,083)	(17,783)	(19,503)	(21,255)	(23,009)	
4	CWIP - Non-Interest Bearing	\$384,892	416,493	282,505	167,862	182,564	100,006	9,363	0	3,569	17,912	22,014	48,287	61,847	
5	Net Investment (Lines 2 + 3 + 4)	\$956,223	\$979,725	\$1,002,549	\$1,032,781	\$1,071,683	\$1,103,690	\$1,135,267	\$1,236,317	\$1,262,562	\$1,290,176	\$1,316,657	\$1,341,999	\$1,365,553	
6	Average Net Investment		\$967,974	\$991,137	\$1,017,665	\$1,052,232	\$1,087,687	\$1,119,479	\$1,185,792	\$1,249,440	\$1,276,369	\$1,303,416	\$1,329,328	\$1,353,776	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,492	\$1,528	\$1,569	\$1,622	\$1,677	\$1,726	\$1,828	\$1,926	\$1,968	\$2,009	\$2,049	\$2,087	21,482
	b. Equity Component Grossed Up For Taxes	6.33%	\$5,104	\$5,226	\$5,366	\$5,548	\$5,735	\$5,903	\$6,252	\$6,588	\$6,730	\$6,873	\$7,009	\$7,138	73,472
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$771	\$761	\$971	\$1,165	\$1,199	\$1,354	\$1,518	\$1,668	\$1,700	\$1,720	\$1,752	\$1,753	16,333
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$369	\$369	\$369	\$369	\$369	\$369	\$369	\$369	\$369	\$369	\$369	\$369	4,423
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,735	\$7,884	\$8,274	\$8,704	\$8,980	\$9,351	\$9,968	\$10,550	\$10,766	\$10,971	\$11,179	\$11,347	\$115,710
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,735	\$7,884	\$8,274	\$8,704	\$8,980	\$9,351	\$9,968	\$10,550	\$10,766	\$10,971	\$11,179	\$11,347	\$115,710
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,735	7,884	8,274	8,704	8,980	9,351	9,968	10,550	10,766	10,971	11,179	11,347	115,710
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,735	\$7,884	\$8,274	\$8,704	\$8,980	\$9,351	\$9,968	\$10,550	\$10,766	\$10,971	\$11,179	\$11,347	\$115,710

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

967 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$837,378	\$813,693	\$1,076,493	\$1,382,343	\$1,145,610	\$1,019,809	\$1,066,898	\$962,991	\$1,011,320	\$972,928	\$934,742	\$873,114	\$12,097,318
	b. Clearings to Plant		13,860	1,250,462	5,031,678	875,128	3,993,858	4,263,314	3,861,643	839,864	516,463	831,410	28,322	405,294	21,911,296
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,721,744	12,735,604	13,986,066	19,017,744	19,892,872	23,886,730	28,150,044	32,011,687	32,851,550	33,368,014	34,199,423	34,227,746	34,633,040	
3	Less: Accumulated Depreciation	(\$366,027)	(397,831)	(429,670)	(464,635)	(512,180)	(561,912)	(621,629)	(692,004)	(772,033)	(854,162)	(937,582)	(1,023,081)	(1,108,650)	
4	CWIP - Non-Interest Bearing	\$16,519,437	17,342,955	16,906,186	12,951,001	13,458,216	10,609,968	7,366,463	4,571,718	4,694,845	5,189,702	5,331,221	6,237,640	6,705,460	
5	Net Investment (Lines 2 + 3 + 4)	\$28,875,154	\$29,680,728	\$30,462,582	\$31,504,110	\$32,838,908	\$33,934,786	\$34,894,878	\$35,891,401	\$36,774,363	\$37,703,554	\$38,593,062	\$39,442,306	\$40,229,850	
6	Average Net Investment		\$29,277,941	\$30,071,655	\$30,983,346	\$32,171,509	\$33,386,847	\$34,414,832	\$35,393,139	\$36,332,882	\$37,238,958	\$38,148,308	\$39,017,684	\$39,836,078	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.85%												641,754
	b. Equity Component Grossed Up For Taxes		6.33%												2,194,917
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		3.0%	\$31,804	\$31,839	\$34,965	\$47,544	\$49,732	\$59,717	\$70,375	\$80,029	\$82,129	\$83,420	\$85,499	742,623
	b. Amortization			\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement			N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		0.0076525	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	\$8,113	97,354
	e. Other			0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$239,430	\$244,873	\$254,212	\$274,888	\$285,358	\$302,348	\$319,673	\$335,730	\$344,005	\$351,492	\$359,495	\$365,143	\$3,676,648
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$239,430	\$244,873	\$254,212	\$274,888	\$285,358	\$302,348	\$319,673	\$335,730	\$344,005	\$351,492	\$359,495	\$365,143	\$3,676,648
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		239,430	244,873	254,212	274,888	285,358	302,348	319,673	335,730	344,005	351,492	359,495	365,143	3,676,648
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$239,430	\$244,873	\$254,212	\$274,888	\$285,358	\$302,348	\$319,673	\$335,730	\$344,005	\$351,492	\$359,495	\$365,143	\$3,676,648

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$16,181	\$15,724	\$20,802	\$26,712	\$22,137	\$21,954	\$20,616	\$18,609	\$19,542	\$18,801	\$18,063	\$16,872	\$236,012
	b. Clearings to Plant		1,488	11,564	97,230	16,911	77,176	82,383	74,621	16,229	9,980	16,066	547	7,832	412,027
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$248,527	250,015	261,578	358,809	375,719	452,895	535,278	609,899	626,129	636,109	652,175	652,722	660,554	
3	Less: Accumulated Depreciation	(\$7,523)	(8,124)	(8,728)	(9,360)	(10,227)	(11,135)	(12,230)	(13,523)	(14,997)	(16,510)	(18,048)	(19,624)	(21,201)	
4	CWIP - Non-Interest Bearing	\$237,912	252,605	256,765	180,336	190,138	135,099	74,670	20,665	23,044	32,607	35,342	52,857	61,897	
5	Net Investment (Lines 2 + 3 + 4)	\$478,915	\$494,496	\$509,615	\$529,785	\$555,630	\$576,859	\$597,719	\$617,041	\$634,176	\$652,205	\$669,469	\$685,955	\$701,249	
6	Average Net Investment		\$486,706	\$502,056	\$519,700	\$542,707	\$566,245	\$587,289	\$607,380	\$625,609	\$643,191	\$660,837	\$677,712	\$693,602	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$750	\$774	\$801	\$837	\$873	\$905	\$936	\$964	\$992	\$1,019	\$1,045	\$1,069	10,966
	b. Equity Component Grossed Up For Taxes		\$2,566	\$2,647	\$2,740	\$2,862	\$2,986	\$3,097	\$3,203	\$3,299	\$3,391	\$3,484	\$3,573	\$3,657	37,505
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$601	\$604	\$632	\$867	\$908	\$1,094	\$1,294	\$1,474	\$1,513	\$1,537	\$1,576	\$1,577	13,678
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$158	\$158	\$158	\$158	\$158	\$158	\$158	\$158	\$158	\$158	\$158	\$158	1,902
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,076	\$4,184	\$4,332	\$4,724	\$4,925	\$5,255	\$5,591	\$5,896	\$6,055	\$6,199	\$6,353	\$6,462	\$64,051
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,076	\$4,184	\$4,332	\$4,724	\$4,925	\$5,255	\$5,591	\$5,896	\$6,055	\$6,199	\$6,353	\$6,462	\$64,051
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,076	4,184	4,332	4,724	4,925	5,255	5,591	5,896	6,055	6,199	6,353	6,462	64,051
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,076	\$4,184	\$4,332	\$4,724	\$4,925	\$5,255	\$5,591	\$5,896	\$6,055	\$6,199	\$6,353	\$6,462	\$64,051

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

369 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$24,272	\$23,585	\$31,203	\$40,068	\$33,206	\$149,236	\$30,925	\$27,913	\$29,314	\$28,201	\$27,094	\$25,308	\$470,323
	b. Clearings to Plant		5,612	12,649	145,846	25,366	115,764	123,574	111,932	24,344	14,970	24,099	821	11,748	616,724
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$620,206	625,817	638,466	784,312	809,678	925,442	1,049,016	1,160,948	1,185,292	1,200,262	1,224,361	1,225,182	1,236,929	
3	Less: Accumulated Depreciation	(\$16,943)	(19,010)	(21,096)	(23,224)	(25,839)	(28,538)	(31,622)	(35,119)	(38,989)	(42,940)	(46,941)	(51,022)	(55,106)	
4	CWIP - Non-Interest Bearing	\$208,249	226,909	237,845	123,202	137,904	55,346	81,008	0	3,569	17,913	22,015	48,288	61,848	
5	Net Investment (Lines 2 + 3 + 4)	\$811,512	\$833,716	\$855,215	\$884,290	\$921,743	\$952,250	\$1,098,402	\$1,125,829	\$1,149,872	\$1,175,235	\$1,199,435	\$1,222,448	\$1,243,671	
6	Average Net Investment		\$822,614	\$844,466	\$869,753	\$903,017	\$936,997	\$1,025,326	\$1,112,115	\$1,137,851	\$1,162,554	\$1,187,335	\$1,210,941	\$1,233,060	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,268	\$1,302	\$1,341	\$1,392	\$1,445	\$1,581	\$1,715	\$1,754	\$1,792	\$1,830	\$1,867	\$1,901	19,188
	b. Equity Component Grossed Up For Taxes	6.33%	\$4,337	\$4,453	\$4,586	\$4,761	\$4,941	\$5,406	\$5,864	\$6,000	\$6,130	\$6,261	\$6,385	\$6,502	65,625
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$2,067	\$2,086	\$2,128	\$2,614	\$2,699	\$3,085	\$3,497	\$3,870	\$3,951	\$4,001	\$4,081	\$4,084	38,163
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$396	\$396	\$396	\$396	\$396	\$396	\$396	\$396	\$396	\$396	\$396	\$396	4,746
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,069	\$8,236	\$8,451	\$9,163	\$9,480	\$10,467	\$11,471	\$12,019	\$12,269	\$12,487	\$12,729	\$12,882	\$127,722
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,069	\$8,236	\$8,451	\$9,163	\$9,480	\$10,467	\$11,471	\$12,019	\$12,269	\$12,487	\$12,729	\$12,882	\$127,722
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		8,069	8,236	8,451	9,163	9,480	10,467	11,471	12,019	12,269	12,487	12,729	12,882	127,722
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$8,069	\$8,236	\$8,451	\$9,163	\$9,480	\$10,467	\$11,471	\$12,019	\$12,269	\$12,487	\$12,729	\$12,882	\$127,722

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

370 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$38,668	\$55,032	\$72,806	\$93,492	\$77,481	\$76,839	\$72,157	\$65,130	\$68,398	\$65,802	\$63,219	\$59,051	\$808,076
	b. Clearings to Plant		(21,782)	(99,140)	340,307	59,187	270,116	288,340	261,174	56,802	34,930	56,231	1,916	27,411	1,275,492
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,511,862	1,490,081	1,390,941	1,731,247	1,790,435	2,060,551	2,348,891	2,610,065	2,666,867	2,701,797	2,758,027	2,759,943	2,787,354	
3	Less: Accumulated Depreciation	(\$75,708)	(83,267)	(90,717)	(97,672)	(106,328)	(115,280)	(125,583)	(137,328)	(150,378)	(163,712)	(177,221)	(191,011)	(204,811)	
4	CWIP - Non-Interest Bearing	\$818,093	878,543	1,032,715	765,215	799,519	606,884	395,382	206,366	214,693	248,162	257,733	319,037	350,677	
5	Net Investment (Lines 2 + 3 + 4)	\$2,254,247	\$2,285,356	\$2,332,938	\$2,398,790	\$2,483,625	\$2,552,154	\$2,618,690	\$2,679,103	\$2,731,182	\$2,786,246	\$2,838,539	\$2,887,968	\$2,933,220	
6	Average Net Investment		\$2,269,802	\$2,309,147	\$2,365,864	\$2,441,208	\$2,517,890	\$2,585,422	\$2,648,896	\$2,705,143	\$2,758,714	\$2,812,393	\$2,863,254	\$2,910,594	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.85%												
	b. Equity Component: Grossed Up For Taxes		6.33%												
	c. Other														
8	Investment Expenses														
	a. Depreciation		6.0%												
	b. Amortization														
	c. Dismantlement														
	d. Property Taxes		0.0076525												
	e. Other														
9	Total System Recoverable Expenses (Lines 7 + 8)		\$23,991	\$24,150	\$24,041	\$26,256	\$27,074	\$28,885	\$30,759	\$32,449	\$33,098	\$33,638	\$34,266	\$34,598	\$353,204
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$23,991	\$24,150	\$24,041	\$26,256	\$27,074	\$28,885	\$30,759	\$32,449	\$33,098	\$33,638	\$34,266	\$34,598	\$353,204
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		23,991	24,150	24,041	26,256	27,074	28,885	30,759	32,449	33,098	33,638	34,266	34,598	353,204
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$23,991	\$24,150	\$24,041	\$26,256	\$27,074	\$28,885	\$30,759	\$32,449	\$33,098	\$33,638	\$34,266	\$34,598	\$353,204

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-El
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

373 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$17,966	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$17,966
	b. Clearings to Plant		13,399	9,084	0	0	0	0	0	0	0	0	0	0	22,483
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$85,559	98,958	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	
3	Less: Accumulated Depreciation	(\$1,221)	(1,523)	(1,871)	(2,252)	(2,633)	(3,014)	(3,395)	(3,776)	(4,156)	(4,537)	(4,918)	(5,299)	(5,680)	
4	CWIP - Non-Interest Bearing	\$4,516	9,084	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$88,854	\$106,519	\$106,170	\$105,789	\$105,408	\$105,028	\$104,647	\$104,266	\$103,885	\$103,504	\$103,123	\$102,742	\$102,362	
6	Average Net Investment		\$97,687	\$106,344	\$105,980	\$105,599	\$105,218	\$104,837	\$104,456	\$104,075	\$103,695	\$103,314	\$102,933	\$102,552	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$151	\$164	\$163	\$163	\$162	\$162	\$161	\$160	\$160	\$159	\$159	\$158	1,922
	b. Equity Component: Grossed Up For Taxes	6.33%	\$515	\$561	\$559	\$557	\$555	\$553	\$551	\$549	\$547	\$545	\$543	\$541	6,574
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$302	\$349	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	4,459
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	\$55	655
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,022	\$1,128	\$1,158	\$1,155	\$1,152	\$1,150	\$1,147	\$1,145	\$1,142	\$1,139	\$1,137	\$1,134	\$13,609
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,022	\$1,128	\$1,158	\$1,155	\$1,152	\$1,150	\$1,147	\$1,145	\$1,142	\$1,139	\$1,137	\$1,134	\$13,609
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,022	1,128	1,158	1,155	1,152	1,150	1,147	1,145	1,142	1,139	1,137	1,134	13,609
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,022	\$1,128	\$1,158	\$1,155	\$1,152	\$1,150	\$1,147	\$1,145	\$1,142	\$1,139	\$1,137	\$1,134	\$13,609

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,144,239	\$934,061	\$848,910	\$997,234	\$934,839	\$1,065,856	\$742,541	\$618,873	\$698,270	\$667,040	\$649,327	\$714,957	\$10,016,147
	b. Clearings to Plant		125,436	1,140,473	1,380,339	1,137,634	2,626,943	3,202,328	3,343,734	5,551	759,404	615,569	78,447	467,125	14,882,983
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$10,108,628	10,234,064	11,374,537	12,754,876	13,892,510	16,519,453	19,721,781	23,065,515	23,071,066	23,830,470	24,446,040	24,524,486	24,991,611	
3	Less: Accumulated Depreciation	(\$347,538)	(382,919)	(418,738)	(458,549)	(503,191)	(551,815)	(609,633)	(678,659)	(759,388)	(840,137)	(923,544)	(1,009,105)	(1,094,940)	
4	CWIP - Non-Interest Bearing	\$7,793,629	8,812,432	8,606,020	8,074,590	7,934,191	6,242,087	4,105,615	1,504,422	2,117,744	2,056,610	2,108,081	2,678,960	2,926,793	
5	Net Investment (Lines 2 + 3 + 4)	\$17,554,718	\$18,663,577	\$19,561,819	\$20,370,918	\$21,323,510	\$22,209,725	\$23,217,764	\$23,891,278	\$24,429,423	\$25,046,943	\$25,630,577	\$26,194,342	\$26,823,464	
6	Average Net Investment		\$18,109,148	\$19,112,698	\$19,966,368	\$20,847,214	\$21,766,618	\$22,713,745	\$23,554,521	\$24,160,350	\$24,738,183	\$25,338,760	\$25,912,459	\$26,508,903	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$27,918	\$29,465	\$30,781	\$32,139	\$33,557	\$35,017	\$36,313	\$37,247	\$38,138	\$39,064	\$39,948	\$40,868	420,457
	b. Equity Component: Grossed Up For Taxes	6.33%	\$95,486	\$100,777	\$105,278	\$109,923	\$114,771	\$119,765	\$124,198	\$127,392	\$130,439	\$133,606	\$136,631	\$139,776	1,438,040
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$35,380	\$35,819	\$39,811	\$44,642	\$48,624	\$57,818	\$69,026	\$80,729	\$80,749	\$83,407	\$85,561	\$85,836	747,402
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	\$6,446	77,357
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$165,230	\$172,508	\$182,317	\$193,151	\$203,398	\$219,046	\$235,984	\$251,815	\$255,772	\$262,523	\$268,587	\$272,926	\$2,683,256
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$165,230	\$172,508	\$182,317	\$193,151	\$203,398	\$219,046	\$235,984	\$251,815	\$255,772	\$262,523	\$268,587	\$272,926	\$2,683,256
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		165,230	172,508	182,317	193,151	203,398	219,046	235,984	251,815	255,772	262,523	268,587	272,926	2,683,256
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$165,230	\$172,508	\$182,317	\$193,151	\$203,398	\$219,046	\$235,984	\$251,815	\$255,772	\$262,523	\$268,587	\$272,926	\$2,683,256

Notes:

- (A) Line (6 x 7)/12. Refer to Form 9E for details.
(8) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,811,559	\$1,895,792	\$2,085,893	\$2,450,348	\$2,297,033	\$2,618,962	\$1,824,529	\$1,520,660	\$1,715,748	\$1,639,012	\$1,595,488	\$1,756,753	\$24,211,776
	b. Clearings to Plant		174,139	873,461	3,391,690	2,795,329	6,454,775	7,868,578	8,216,031	13,641	1,865,964	1,512,541	192,755	1,147,792	34,506,696
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$22,732,822	22,906,961	23,780,422	27,172,112	29,967,441	36,422,216	44,290,794	52,506,825	52,520,465	54,386,429	55,898,971	56,091,725	57,239,518	
3	Less: Accumulated Depreciation	(\$542,125)	(593,274)	(644,815)	(698,321)	(759,458)	(826,885)	(908,835)	(1,008,489)	(1,126,629)	(1,244,800)	(1,367,170)	(1,492,942)	(1,619,149)	
4	CWIP - Non-Interest Bearing	\$18,505,104	21,142,523	22,164,854	20,859,057	20,514,076	16,356,333	11,106,717	4,715,216	6,222,235	6,072,019	6,198,490	7,601,223	8,210,184	
5	Net Investment (Lines 2 + 3 + 4)	\$40,695,801	\$43,456,211	\$45,300,462	\$47,332,849	\$49,722,059	\$51,951,665	\$54,488,676	\$56,213,551	\$57,616,071	\$59,213,648	\$60,730,291	\$62,200,006	\$63,830,553	
6	Average Net Investment		\$42,076,006	\$44,378,336	\$46,316,655	\$48,527,454	\$50,836,862	\$53,220,171	\$55,351,114	\$56,914,811	\$58,414,860	\$59,971,970	\$61,465,149	\$63,015,280	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$64,867	\$68,417	\$71,405	\$74,813	\$78,373	\$82,048	\$85,333	\$87,744	\$90,056	\$92,457	\$94,759	\$97,149	987,420
	b. Equity Component Grossed Up For Taxes	6.33%	\$221,857	\$233,997	\$244,217	\$255,875	\$268,052	\$280,618	\$291,854	\$300,099	\$308,009	\$316,219	\$324,092	\$332,266	3,377,155
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$51,149	\$51,541	\$53,506	\$61,137	\$67,427	\$81,950	\$99,654	\$118,140	\$118,171	\$122,369	\$125,773	\$126,206	1,077,024
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	\$14,497	173,964
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$352,371	\$368,451	\$383,625	\$406,322	\$428,349	\$459,113	\$491,338	\$520,480	\$530,733	\$545,542	\$559,121	\$570,118	\$5,615,563
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$352,371	\$368,451	\$383,625	\$406,322	\$428,349	\$459,113	\$491,338	\$520,480	\$530,733	\$545,542	\$559,121	\$570,118	\$5,615,563
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		352,371	368,451	383,625	406,322	428,349	459,113	491,338	520,480	530,733	545,542	559,121	570,118	5,615,563
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$352,371	\$368,451	\$383,625	\$406,322	\$428,349	\$459,113	\$491,338	\$520,480	\$530,733	\$545,542	\$559,121	\$570,118	\$5,615,563

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$147,116	\$120,094	\$109,146	\$128,216	\$120,194	\$137,039	\$95,470	\$79,569	\$89,778	\$85,762	\$83,485	\$91,923	\$1,287,790
	b. Clearings to Plant		51,394	428	177,472	146,267	337,750	411,728	429,909	714	97,638	79,145	10,086	60,059	1,802,589
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,583,296	1,634,690	1,635,118	1,812,590	1,958,857	2,296,607	2,708,335	3,138,243	3,138,957	3,236,595	3,315,739	3,325,825	3,385,884	
3	Less: Accumulated Depreciation	(\$20,922)	(23,033)	(25,213)	(27,393)	(29,810)	(32,421)	(35,484)	(39,095)	(43,279)	(47,464)	(51,780)	(56,201)	(60,635)	
4	CWIP - Non-Interest Bearing	\$850,082	945,805	1,065,470	997,144	979,093	761,536	486,847	152,408	231,264	223,403	230,021	303,420	335,284	
5	Net Investment (Lines 2 + 3 + 4)	\$2,412,456	\$2,557,461	\$2,675,375	\$2,782,341	\$2,908,140	\$3,025,722	\$3,159,698	\$3,251,556	\$3,326,942	\$3,412,534	\$3,493,981	\$3,573,045	\$3,660,533	
6	Average Net Investment		\$2,484,959	\$2,616,418	\$2,728,858	\$2,845,240	\$2,966,931	\$3,092,710	\$3,205,627	\$3,289,249	\$3,369,738	\$3,453,257	\$3,533,513	\$3,616,789	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$3,831	\$4,034	\$4,207	\$4,386	\$4,574	\$4,768	\$4,942	\$5,071	\$5,195	\$5,324	\$5,447	\$5,576	57,355
	b. Equity Component Grossed Up For Taxes	6.33%	\$13,103	\$13,796	\$14,389	\$15,002	\$15,644	\$16,307	\$16,903	\$17,343	\$17,768	\$18,208	\$18,631	\$19,071	196,165
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$2,111	\$2,180	\$2,180	\$2,417	\$2,612	\$3,062	\$3,611	\$4,184	\$4,185	\$4,315	\$4,421	\$4,434	39,713
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	\$1,010	12,116
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$20,054	\$21,019	\$21,785	\$22,815	\$23,839	\$25,147	\$26,465	\$27,608	\$28,158	\$28,857	\$29,510	\$30,091	\$305,349
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$20,054	\$21,019	\$21,785	\$22,815	\$23,839	\$25,147	\$26,465	\$27,608	\$28,158	\$28,857	\$29,510	\$30,091	\$305,349
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,054	21,019	21,785	22,815	23,839	25,147	26,465	27,608	28,158	28,857	29,510	30,091	305,349
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,054	\$21,019	\$21,785	\$22,815	\$23,839	\$25,147	\$26,465	\$27,608	\$28,158	\$28,857	\$29,510	\$30,091	\$305,349

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$615,710	\$502,614	\$456,794	\$536,607	\$503,032	\$573,532	\$399,558	\$333,013	\$375,735	\$358,931	\$349,400	\$384,715	\$5,389,641
	b. Clearings to Plant		244,629	(63,144)	742,754	612,155	1,413,546	1,723,158	1,799,247	2,987	408,632	331,235	42,212	251,358	7,508,768
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$6,834,807	7,079,437	7,016,293	7,759,047	8,371,202	9,784,748	11,507,906	13,307,153	13,310,140	13,718,772	14,050,006	14,092,218	14,343,576	
3	Less: Accumulated Depreciation	(\$165,885)	(182,972)	(200,670)	(218,211)	(237,608)	(258,536)	(282,998)	(311,768)	(345,036)	(378,311)	(412,608)	(447,733)	(482,964)	
4	CWIP - Non-Interest Bearing	\$4,410,638	4,781,718	5,347,475	5,061,516	4,985,968	4,075,454	2,925,829	1,526,140	1,856,165	1,823,269	1,850,965	2,158,153	2,291,511	
5	Net Investment (Lines 2 + 3 + 4)	\$11,079,561	\$11,678,183	\$12,163,098	\$12,602,352	\$13,119,562	\$13,601,666	\$14,150,736	\$14,521,524	\$14,821,269	\$15,163,729	\$15,488,363	\$15,802,638	\$16,152,123	
6	Average Net Investment		\$11,378,872	\$11,920,641	\$12,382,725	\$12,860,957	\$13,360,614	\$13,876,201	\$14,336,130	\$14,671,397	\$14,992,499	\$15,326,046	\$15,645,501	\$15,977,380	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$17,542	\$18,378	\$19,090	\$19,827	\$20,598	\$21,392	\$22,102	\$22,618	\$23,113	\$23,628	\$24,120	\$24,632	257,040
	b. Equity Component Grossed Up For Taxes	6.33%	\$59,998	\$62,855	\$65,291	\$67,813	\$70,448	\$73,166	\$75,591	\$77,359	\$79,052	\$80,811	\$82,495	\$84,245	879,125
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$17,087	\$17,699	\$17,541	\$19,398	\$20,928	\$24,462	\$28,770	\$33,268	\$33,275	\$34,297	\$35,125	\$35,231	317,079
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	\$4,359	52,304
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$98,986	\$103,290	\$106,281	\$111,397	\$116,332	\$123,379	\$130,821	\$137,604	\$139,800	\$143,094	\$146,099	\$148,466	\$1,505,549
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$98,986	\$103,290	\$106,281	\$111,397	\$116,332	\$123,379	\$130,821	\$137,604	\$139,800	\$143,094	\$146,099	\$148,466	\$1,505,549
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$98,986	\$103,290	\$106,281	\$111,397	\$116,332	\$123,379	\$130,821	\$137,604	\$139,800	\$143,094	\$146,099	\$148,466	\$1,505,549
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$98,986	\$103,290	\$106,281	\$111,397	\$116,332	\$123,379	\$130,821	\$137,604	\$139,800	\$143,094	\$146,099	\$148,466	\$1,505,549

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

958 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$675,646	\$551,541	\$501,261	\$588,843	\$552,000	\$629,363	\$393,755	\$365,430	\$412,312	\$393,871	\$383,412	\$422,165	\$5,869,598
	b. Clearings to Plant		11,071	265,259	815,057	671,746	1,551,148	1,890,899	1,974,395	3,278	448,410	363,479	46,321	275,826	8,316,888
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,585,929	4,597,000	4,862,259	5,677,316	6,349,062	7,900,209	9,791,108	11,765,503	11,768,781	12,217,191	12,580,670	12,626,991	12,902,817	
3	Less: Accumulated Depreciation	(\$111,210)	(122,292)	(133,402)	(145,152)	(158,872)	(174,216)	(193,308)	(216,970)	(245,403)	(273,845)	(303,369)	(333,773)	(364,288)	
4	CWIP - Non-Interest Bearing	\$3,519,468	4,184,043	4,470,325	4,156,529	4,073,626	3,074,479	1,812,943	232,303	594,455	558,357	588,749	925,840	1,072,179	
5	Net Investment (Lines 2 + 3 + 4)	\$7,994,187	\$8,658,751	\$9,199,182	\$9,688,693	\$10,263,816	\$10,800,472	\$11,410,743	\$11,780,836	\$12,117,832	\$12,501,703	\$12,866,049	\$13,219,058	\$13,610,708	
6	Average Net Investment		\$8,326,469	\$8,928,966	\$9,443,937	\$9,976,254	\$10,532,144	\$11,105,607	\$11,595,789	\$11,949,334	\$12,309,768	\$12,683,876	\$13,042,553	\$13,414,883	
7	Return on Average Net Investment (A)														
	a. Debt Component														
	b. Equity Component Grossed Up For Taxes														
	c. Other														
8	Investment Expenses														
	a. Depreciation		\$11,083	\$11,109	\$11,750	\$13,720	\$15,344	\$19,092	\$23,662	\$28,433	\$28,441	\$29,525	\$30,403	\$30,515	253,078
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	\$2,925	35,094
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$70,747	\$74,880	\$79,030	\$84,627	\$90,039	\$97,695	\$105,605	\$112,786	\$115,250	\$118,883	\$122,206	\$124,855	\$1,196,603
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$70,747	\$74,880	\$79,030	\$84,627	\$90,039	\$97,695	\$105,605	\$112,786	\$115,250	\$118,883	\$122,206	\$124,855	\$1,196,603
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		70,747	74,880	79,030	84,627	90,039	97,695	105,605	112,786	115,250	118,883	122,206	124,855	1,196,603
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$70,747	\$74,880	\$79,030	\$84,627	\$90,039	\$97,695	\$105,605	\$112,786	\$115,250	\$118,883	\$122,206	\$124,855	\$1,196,603

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

569 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$43,590	\$35,583	\$32,339	\$37,990	\$35,613	\$40,604	\$72,985	\$23,576	\$26,601	\$25,411	\$24,736	\$27,236	\$426,266
	b. Clearings to Plant		2,515	8,751	52,584	43,338	100,074	121,993	127,380	211	28,930	23,450	2,988	17,795	530,011
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$412,948	415,462	424,213	476,797	520,136	620,210	742,203	869,583	869,795	898,725	922,175	925,163	942,959	
3	Less: Accumulated Depreciation	(\$10,771)	(12,148)	(13,533)	(14,947)	(16,536)	(18,270)	(20,337)	(22,811)	(25,710)	(28,609)	(31,605)	(34,679)	(37,763)	
4	CWIP - Non-Interest Bearing	\$157,931	199,006	225,839	205,594	200,245	135,784	54,395	0	23,364	21,035	22,996	44,744	54,185	
5	Net Investment (Lines 2 + 3 + 4)	\$560,107	\$602,320	\$636,519	\$667,444	\$703,845	\$737,724	\$776,261	\$846,772	\$867,449	\$891,151	\$913,566	\$935,228	\$959,381	
6	Average Net Investment		\$581,214	\$619,420	\$651,981	\$685,644	\$720,784	\$756,992	\$811,516	\$857,111	\$879,300	\$902,358	\$924,397	\$947,305	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$896	\$955	\$1,005	\$1,057	\$1,111	\$1,167	\$1,251	\$1,321	\$1,356	\$1,391	\$1,425	\$1,460	14,396
	b. Equity Component Grossed Up For Taxes		\$3,065	\$3,266	\$3,438	\$3,615	\$3,801	\$3,991	\$4,279	\$4,519	\$4,636	\$4,758	\$4,874	\$4,995	49,237
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$1,376	\$1,385	\$1,414	\$1,589	\$1,734	\$2,067	\$2,474	\$2,899	\$2,899	\$2,996	\$3,074	\$3,084	26,991
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	\$263	3,160
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,600	\$5,869	\$6,120	\$6,525	\$6,909	\$7,489	\$8,267	\$9,003	\$9,155	\$9,408	\$9,637	\$9,803	\$93,785
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,600	\$5,869	\$6,120	\$6,525	\$6,909	\$7,489	\$8,267	\$9,003	\$9,155	\$9,408	\$9,637	\$9,803	\$93,785
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,600	5,869	6,120	6,525	6,909	7,489	8,267	9,003	9,155	9,408	9,637	9,803	93,785
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,600	\$5,869	\$6,120	\$6,525	\$6,909	\$7,489	\$8,267	\$9,003	\$9,155	\$9,408	\$9,637	\$9,803	\$93,785

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
Page 118 of 145

Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

370 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,449	\$4,448	\$4,042	\$4,749	\$4,452	\$5,076	\$3,536	\$2,947	\$3,325	\$3,176	\$3,092	\$3,405	\$47,696
	b. Clearings to Plant		(76)	(11,135)	6,573	5,417	12,509	15,249	15,923	26	3,616	2,931	374	2,224	53,632
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$22,125	22,049	10,914	17,487	22,904	35,413	50,662	66,585	66,611	70,228	73,159	73,533	75,757	
3	Less: Accumulated Depreciation	(\$1,716)	(1,826)	(1,937)	(1,991)	(2,079)	(2,193)	(2,370)	(2,623)	(2,956)	(3,289)	(3,641)	(4,006)	(4,374)	
4	CWIP - Non-Interest Bearing	\$30,442	35,968	51,550	49,020	48,351	40,294	30,120	17,733	20,654	20,363	20,608	23,326	24,506	
5	Net Investment (Lines 2 + 3 + 4)	\$50,852	\$56,190	\$60,528	\$64,515	\$69,177	\$73,514	\$78,412	\$81,695	\$84,309	\$87,301	\$90,126	\$92,852	\$95,889	
6	Average Net Investment		\$53,521	\$58,359	\$62,521	\$66,846	\$71,345	\$75,963	\$80,054	\$83,002	\$85,805	\$88,714	\$91,489	\$94,371	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.85%												
	b. Equity Component Grossed Up For Taxes		6.33%												
	c. Other														
8	Investment Expenses														
	a. Depreciation		6.0%												
	b. Amortization														
	c. Dismantlement														
	d. Property Taxes		0.0076525												
	e. Other														
9	Total System Recoverable Expenses (Lines 7 + 8)		\$489	\$522	\$495	\$557	\$615	\$709	\$813	\$913	\$932	\$970	\$1,003	\$1,025	\$9,042
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$489	\$522	\$495	\$557	\$615	\$709	\$813	\$913	\$932	\$970	\$1,003	\$1,025	\$9,042
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		489	522	495	557	615	709	813	913	932	970	1,003	1,025	9,042
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$489	\$522	\$495	\$557	\$615	\$709	\$813	\$913	\$932	\$970	\$1,003	\$1,025	\$9,042

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,449	\$403,777	\$4,042	\$4,749	\$4,452	\$5,076	\$3,536	\$2,947	\$3,325	\$3,176	\$3,092	\$3,405	\$447,025
	b. Clearings to Plant		371	399,393	6,573	5,417	12,509	15,249	15,923	26	3,616	2,931	374	2,224	464,607
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$142,648	143,018	542,411	548,984	554,402	566,911	582,160	598,083	598,109	601,725	604,656	605,030	607,254	
3	Less: Accumulated Depreciation	(\$2,980)	(3,483)	(3,987)	(5,899)	(7,835)	(9,789)	(11,787)	(13,839)	(15,947)	(18,056)	(20,177)	(22,308)	(24,441)	
4	CWIP - Non-Interest Bearing	\$24,355	29,433	33,817	31,287	30,618	22,561	12,387	0	2,921	2,630	2,875	5,593	6,773	
5	Net Investment (Lines 2 + 3 + 4)	\$164,023	\$168,969	\$572,241	\$574,372	\$577,185	\$579,683	\$582,760	\$584,244	\$585,082	\$586,299	\$587,354	\$588,315	\$589,587	
6	Average Net Investment		\$166,496	\$370,605	\$573,306	\$575,778	\$578,434	\$581,221	\$583,502	\$584,663	\$585,691	\$586,827	\$587,835	\$588,951	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$257	\$571	\$884	\$888	\$892	\$896	\$900	\$901	\$903	\$905	\$906	\$908	9,810
	b. Equity Component Grossed Up For Taxes		\$878	\$1,954	\$3,023	\$3,036	\$3,050	\$3,065	\$3,077	\$3,083	\$3,088	\$3,094	\$3,100	\$3,105	33,552
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$503	\$504	\$1,912	\$1,935	\$1,954	\$1,998	\$2,052	\$2,108	\$2,108	\$2,121	\$2,131	\$2,133	21,461
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	\$91	1,092
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,728	\$3,121	\$5,910	\$5,950	\$5,987	\$6,050	\$6,119	\$6,183	\$6,190	\$6,211	\$6,228	\$6,237	\$65,915
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,728	\$3,121	\$5,910	\$5,950	\$5,987	\$6,050	\$6,119	\$6,183	\$6,190	\$6,211	\$6,228	\$6,237	\$65,915
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,728	3,121	5,910	5,950	5,987	6,050	6,119	6,183	6,190	6,211	6,228	6,237	65,915
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,728	\$3,121	\$5,910	\$5,950	\$5,987	\$6,050	\$6,119	\$6,183	\$6,190	\$6,211	\$6,228	\$6,237	\$65,915

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
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367 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		(\$901)	(\$3,722)	\$199,839	\$224,839	\$249,839	\$249,839	\$332,950	\$332,950	\$357,950	\$380,082	\$230,082	\$232,420	\$2,786,167
	b. Clearings to Plant		0	0	0	0	0	370,025	175,275	136,325	136,325	740,050	603,725	603,725	2,765,450
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$0	0	0	0	0	0	370,025	545,300	681,625	817,950	1,558,000	2,161,725	2,765,450	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	(925)	(2,288)	(3,992)	(6,037)	(9,932)	(15,337)	
4	CWIP - Non-Interest Bearing	\$187,699	186,798	183,076	382,915	607,754	857,593	737,407	895,082	1,091,707	1,313,332	953,364	579,721	208,416	
5	Net Investment (Lines 2 + 3 + 4)	\$187,699	\$186,798	\$183,076	\$382,915	\$607,754	\$857,593	\$1,107,432	\$1,439,457	\$1,771,044	\$2,127,290	\$2,505,327	\$2,731,514	\$2,958,529	
6	Average Net Investment		\$187,248	\$184,937	\$282,996	\$495,335	\$732,674	\$982,513	\$1,273,445	\$1,605,250	\$1,949,167	\$2,316,308	\$2,618,420	\$2,845,022	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$289	\$285	\$436	\$764	\$1,130	\$1,515	\$1,963	\$2,475	\$3,005	\$3,571	\$4,037	\$4,386	23,855
	b. Equity Component Grossed Up For Taxes		\$987	\$975	\$1,492	\$2,612	\$3,863	\$5,181	\$6,715	\$8,464	\$10,278	\$12,213	\$13,806	\$15,001	81,587
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$925	\$1,363	\$1,704	\$2,045	\$3,895	\$5,404	15,337
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,276	\$1,260	\$1,928	\$3,375	\$4,993	\$6,695	\$9,603	\$12,302	\$14,987	\$17,829	\$21,738	\$24,792	\$120,779
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,276	\$1,260	\$1,928	\$3,375	\$4,993	\$6,695	\$9,603	\$12,302	\$14,987	\$17,829	\$21,738	\$24,792	\$120,779
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,276	1,260	1,928	3,375	4,993	6,695	9,603	12,302	14,987	17,829	21,738	24,792	120,779
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,276	\$1,260	\$1,928	\$3,375	\$4,993	\$6,695	\$9,603	\$12,302	\$14,987	\$17,829	\$21,738	\$24,792	\$120,779

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - Transmission - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-2)
Form 7E
Page 121 of 145

353 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500,000	\$500,000
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	\$500,000
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$500,000
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$250,000	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$385	385
	b. Equity Component Grossed Up For Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,318	1,318
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,704	\$1,704
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,704	\$1,704
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		0	0	0	0	0	0	0	0	0	0	0	1,199	1,199
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$1,199	\$1,199

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No.(CAM-2)
Form 7E
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353 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$696,548	\$428,938	\$532,594	\$271,999	\$663,206	\$845,733	\$860,278	\$392,054	\$380,778	\$68,350	\$589,734	\$513,458	\$6,243,668
	b. Clearings to Plant		785,923	(133,855)	380,420	0	336,226	282,235	1,678,697	718,499	688,288	0	0	777,385	5,513,818
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$4,265,738	5,051,661	4,917,806	5,298,225	5,298,225	5,634,452	5,916,687	7,595,384	8,313,883	9,002,171	9,002,171	9,002,171	9,779,556	
3	Less: Accumulated Depreciation	(\$73)	(6,472)	(14,049)	(21,426)	(29,374)	(37,321)	(45,773)	(54,648)	(66,041)	(78,511)	(92,015)	(105,518)	(119,021)	
4	CWIP - Non-Interest Bearing	\$89,375	0	562,793	714,967	986,966	1,313,946	1,877,443	1,059,024	732,578	425,068	493,418	1,083,152	819,225	
5	Net Investment (Lines 2 + 3 + 4)	\$4,355,040	\$5,045,189	\$5,466,549	\$5,991,766	\$6,255,818	\$6,911,076	\$7,748,358	\$8,599,760	\$8,980,421	\$9,348,728	\$9,403,574	\$9,979,805	\$10,479,760	
6	Average Net Investment		\$4,700,114	\$5,255,869	\$5,729,158	\$6,123,792	\$6,583,447	\$7,329,717	\$8,174,059	\$8,790,090	\$9,164,574	\$9,376,151	\$9,691,690	\$10,229,783	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$7,246	\$8,103	\$8,832	\$9,441	\$10,149	\$11,300	\$12,602	\$13,551	\$14,129	\$14,455	\$14,941	\$15,771	140,521
	b. Equity Component Grossed Up For Taxes	6.33%	\$24,783	\$27,713	\$30,209	\$32,289	\$34,713	\$38,648	\$43,100	\$46,348	\$48,323	\$49,438	\$51,102	\$53,939	480,606
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$6,399	\$7,577	\$7,377	\$7,947	\$7,947	\$8,452	\$8,875	\$11,393	\$12,471	\$13,503	\$13,503	\$13,503	118,948
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	\$2,720	32,644
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$41,148	\$46,114	\$49,138	\$52,398	\$55,530	\$61,120	\$67,297	\$74,013	\$77,643	\$80,117	\$82,267	\$85,934	\$772,718
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$41,148	\$46,114	\$49,138	\$52,398	\$55,530	\$61,120	\$67,297	\$74,013	\$77,643	\$80,117	\$82,267	\$85,934	\$772,718
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		28,955	32,450	34,578	36,872	39,076	43,009	47,356	52,082	54,636	56,377	57,891	60,471	543,754
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$28,955	\$32,450	\$34,578	\$36,872	\$39,076	\$43,009	\$47,356	\$52,082	\$54,636	\$56,377	\$57,891	\$60,471	\$543,754

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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355 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$68,714	\$61,277	\$76,085	\$38,857	\$94,744	\$120,819	\$122,897	\$56,008	\$54,397	\$9,764	\$84,248	\$73,351	\$861,160
	b. Clearings to Plant		0	0	54,346	0	48,032	40,319	239,814	102,643	98,327	0	0	111,055	694,536
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,229,965	1,229,965	1,229,965	1,284,310	1,284,310	1,332,343	1,372,662	1,612,476	1,715,119	1,813,445	1,813,445	1,813,445	1,924,500	
3	Less: Accumulated Depreciation	(\$73,577)	(76,960)	(80,342)	(83,725)	(87,257)	(90,788)	(94,452)	(98,227)	(102,661)	(107,378)	(112,365)	(117,352)	(122,339)	
4	CWIP - Non-Interest Bearing	\$2,194,766	2,263,479	2,324,756	2,346,495	2,385,352	2,432,064	2,512,563	2,395,646	2,349,011	2,305,081	2,314,846	2,399,093	2,361,389	
5	Net Investment (Lines 2 + 3 + 4)	\$3,351,153	\$3,416,484	\$3,474,379	\$3,547,081	\$3,582,406	\$3,673,618	\$3,790,773	\$3,909,895	\$3,961,468	\$4,011,149	\$4,015,926	\$4,095,187	\$4,163,551	
6	Average Net Investment		\$3,383,818	\$3,445,431	\$3,510,730	\$3,564,744	\$3,628,012	\$3,732,196	\$3,850,334	\$3,935,682	\$3,986,309	\$4,013,537	\$4,055,556	\$4,129,369	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$5,217	\$5,312	\$5,412	\$5,496	\$5,593	\$5,754	\$5,936	\$6,068	\$6,146	\$6,188	\$6,252	\$6,366	69,738
	b. Equity Component Grossed Up For Taxes	6.33%	\$17,842	\$18,167	\$18,511	\$18,796	\$19,130	\$19,679	\$20,302	\$20,752	\$21,019	\$21,162	\$21,384	\$21,773	238,518
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$3,382	\$3,382	\$3,382	\$3,532	\$3,532	\$3,664	\$3,775	\$4,434	\$4,717	\$4,987	\$4,987	\$4,987	48,761
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$784	\$784	\$784	\$784	\$784	\$784	\$784	\$784	\$784	\$784	\$784	\$784	9,412
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$27,226	\$27,645	\$28,090	\$28,608	\$29,039	\$29,881	\$30,797	\$32,038	\$32,665	\$33,121	\$33,408	\$33,911	\$366,430
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$27,226	\$27,645	\$28,090	\$28,608	\$29,039	\$29,881	\$30,797	\$32,038	\$32,665	\$33,121	\$33,408	\$33,911	\$366,430
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		19,158	19,454	19,767	20,131	20,435	21,027	21,672	22,545	22,986	23,307	23,509	23,863	257,853
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$19,158	\$19,454	\$19,767	\$20,131	\$20,435	\$21,027	\$21,672	\$22,545	\$22,986	\$23,307	\$23,509	\$23,863	\$257,853

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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356 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,335	\$196,086	\$243,472	\$124,342	\$303,180	\$386,621	\$393,270	\$179,224	\$174,070	\$31,246	\$269,593	\$234,724	\$2,540,161
	b. Clearings to Plant		0	0	173,906	0	153,703	129,022	767,404	328,457	314,646	0	0	355,376	2,222,514
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$337,085	337,085	337,085	510,991	510,991	664,694	793,716	1,561,120	1,889,577	2,204,223	2,204,223	2,204,223	2,559,599	
3	Less: Accumulated Depreciation	(\$7,203)	(7,736)	(8,270)	(8,804)	(9,613)	(10,422)	(11,474)	(12,731)	(15,203)	(18,195)	(21,685)	(25,175)	(28,665)	
4	CWIP - Non-Interest Bearing	\$372,011	376,346	572,431	641,997	766,339	915,815	1,173,414	799,280	650,048	509,471	540,717	810,310	689,658	
5	Net Investment (Lines 2 + 3 + 4)	\$701,893	\$705,694	\$901,246	\$1,144,184	\$1,267,717	\$1,570,088	\$1,955,656	\$2,347,669	\$2,524,422	\$2,695,500	\$2,723,256	\$2,989,358	\$3,220,592	
6	Average Net Investment		\$703,793	\$803,470	\$1,022,715	\$1,205,950	\$1,418,902	\$1,762,872	\$2,151,663	\$2,436,046	\$2,609,961	\$2,709,378	\$2,856,307	\$3,104,975	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$1,085	\$1,239	\$1,577	\$1,859	\$2,187	\$2,718	\$3,317	\$3,756	\$4,024	\$4,177	\$4,403	\$4,787	35,128
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,711	\$4,237	\$5,393	\$6,359	\$7,482	\$9,295	\$11,345	\$12,845	\$13,762	\$14,286	\$15,061	\$16,372	120,146
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$534	\$534	\$534	\$809	\$809	\$1,052	\$1,257	\$2,472	\$2,992	\$3,490	\$3,490	\$3,490	21,462
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	\$215	2,580
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,545	\$6,224	\$7,718	\$9,242	\$10,693	\$13,280	\$16,134	\$19,287	\$20,992	\$22,168	\$23,169	\$24,864	\$179,316
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,545	\$6,224	\$7,718	\$9,242	\$10,693	\$13,280	\$16,134	\$19,287	\$20,992	\$22,168	\$23,169	\$24,864	\$179,316
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,902	4,380	5,431	6,503	7,525	9,345	11,353	13,572	14,772	15,599	16,304	17,496	126,183
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,902	\$4,380	\$5,431	\$6,503	\$7,525	\$9,345	\$11,353	\$13,572	\$14,772	\$15,599	\$16,304	\$17,496	\$126,183

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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362 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$604,683	\$539,236	\$669,547	\$341,942	\$833,744	\$1,063,207	\$1,081,492	\$492,867	\$478,692	\$85,925	\$741,380	\$645,490	\$7,578,205
	b. Clearings to Plant		4,554,951	212,004	478,242	0	422,684	354,810	2,110,362	903,256	865,277	0	0	977,284	10,878,870
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$5,240,275	9,795,226	10,007,231	10,485,473	10,485,473	10,908,157	11,262,967	13,373,329	14,276,585	15,141,862	15,141,862	15,141,862	16,119,145	
3	Less: Accumulated Depreciation	(\$119,327)	(127,187)	(141,880)	(156,891)	(172,619)	(188,347)	(204,709)	(221,604)	(241,664)	(263,079)	(285,791)	(308,504)	(331,217)	
4	CWIP - Non-Interest Bearing	\$5,749,803	1,799,534	2,126,766	2,318,071	2,660,012	3,071,072	3,779,470	2,750,600	2,340,211	1,953,626	2,039,552	2,780,932	2,449,138	
5	Net Investment (Lines 2 + 3 + 4)	\$10,870,752	\$11,467,574	\$11,992,117	\$12,646,653	\$12,972,866	\$13,790,882	\$14,837,727	\$15,902,325	\$16,375,132	\$16,832,409	\$16,895,622	\$17,614,289	\$18,237,067	
6	Average Net Investment		\$11,169,163	\$11,729,846	\$12,319,385	\$12,809,760	\$13,381,874	\$14,314,305	\$15,370,026	\$16,138,728	\$16,603,771	\$16,864,016	\$17,254,956	\$17,925,678	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.85%	\$17,219	\$18,084	\$18,992	\$19,748	\$20,630	\$22,068	\$23,695	\$24,881	\$25,597	\$25,999	\$26,601	\$27,635	271,151
	b. Equity Component Grossed Up For Taxes	6.33%	\$58,893	\$61,849	\$64,957	\$67,543	\$70,560	\$75,476	\$81,043	\$85,096	\$87,548	\$88,920	\$90,982	\$94,518	927,384
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$7,860	\$14,693	\$15,011	\$15,728	\$15,728	\$16,362	\$16,894	\$20,060	\$21,415	\$22,713	\$22,713	\$22,713	211,890
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	\$3,342	40,101
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$87,314	\$97,967	\$102,302	\$106,361	\$110,260	\$117,248	\$124,974	\$133,378	\$137,902	\$140,974	\$143,638	\$148,208	\$1,450,527
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$87,314	\$97,967	\$102,302	\$106,361	\$110,260	\$117,248	\$124,974	\$133,378	\$137,902	\$140,974	\$143,638	\$148,208	\$1,450,527
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		87,314	97,967	102,302	106,361	110,260	117,248	124,974	133,378	137,902	140,974	143,638	148,208	1,450,527
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$87,314	\$97,967	\$102,302	\$106,361	\$110,260	\$117,248	\$124,974	\$133,378	\$137,902	\$140,974	\$143,638	\$148,208	\$1,450,527

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 7E
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Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$181,060	\$187,890	\$299,783	\$275,501	\$243,937	\$142,617	\$173,621	\$165,326	\$165,300	\$201,925	\$165,324	\$142,655	\$2,344,939
	b. Clearings to Plant		182,405	216,546	299,783	275,501	243,937	142,617	173,621	165,326	165,300	201,925	165,324	142,655	2,374,939
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,322,015	6,504,420	6,720,966	7,020,749	7,296,250	7,540,187	7,682,804	7,856,425	8,021,751	8,187,051	8,388,976	8,554,300	8,696,955	
3	Less: Accumulated Depreciation (\$241,376)	(255,600)	(270,235)	(285,357)	(301,154)	(317,570)	(334,536)	(351,822)	(369,499)	(387,548)	(405,969)	(424,844)	(444,091)		
4	CWIP - Non-Interest Bearing	\$30,000	28,655	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,110,640	\$6,277,476	\$6,450,731	\$6,735,392	\$6,995,096	\$7,222,616	\$7,348,268	\$7,504,603	\$7,652,252	\$7,799,503	\$7,983,007	\$8,129,456	\$8,252,864	
6	Average Net Investment		\$6,194,058	\$6,364,103	\$6,593,062	\$6,865,244	\$7,108,856	\$7,285,442	\$7,426,435	\$7,578,427	\$7,725,877	\$7,891,255	\$8,056,231	\$8,191,160	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component 1.85%		\$9,549	\$9,811	\$10,164	\$10,584	\$10,959	\$11,232	\$11,449	\$11,683	\$11,911	\$12,166	\$12,420	\$12,628	134,557
	b. Equity Component Grossed Up For Taxes 6.33%		\$32,660	\$33,557	\$34,764	\$36,199	\$37,483	\$38,415	\$39,158	\$39,959	\$40,737	\$41,609	\$42,479	\$43,190	460,209
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation 2.7%		\$14,225	\$14,635	\$15,122	\$15,797	\$16,417	\$16,965	\$17,286	\$17,677	\$18,049	\$18,421	\$18,875	\$19,247	202,716
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes 0.0076525		\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	\$4,032	48,380
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$60,465	\$62,034	\$64,082	\$66,611	\$68,891	\$70,643	\$71,925	\$73,351	\$74,728	\$76,227	\$77,806	\$79,097	\$845,861
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$60,465	\$62,034	\$64,082	\$66,611	\$68,891	\$70,643	\$71,925	\$73,351	\$74,728	\$76,227	\$77,806	\$79,097	\$845,861
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,465	62,034	64,082	66,611	68,891	70,643	71,925	73,351	74,728	76,227	77,806	79,097	845,861
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$60,465	\$62,034	\$64,082	\$66,611	\$68,891	\$70,643	\$71,925	\$73,351	\$74,728	\$76,227	\$77,806	\$79,097	\$845,861

Notes:

(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20240010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-2)
Form 7E
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356 Line	Description	Beginning of Period Amount	Actual January	Actual February	Estimated March	Estimated April	Estimated May	Estimated June	Estimated July	Estimated August	Estimated September	Estimated October	Estimated November	Estimated December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$825,527	\$770,803	\$899,385	\$783,293	\$783,416	\$783,337	\$1,050,971	\$1,050,983	\$1,050,907	\$922,326	\$922,380	\$922,452	\$10,765,780
	b. Clearings to Plant		825,529	770,803	899,385	783,293	783,416	783,337	1,050,971	1,050,983	1,050,907	922,326	922,380	922,452	10,765,782
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$34,786,940	35,612,469	36,383,272	37,282,657	38,065,950	38,849,365	39,632,703	40,683,673	41,734,656	42,785,563	43,707,890	44,630,270	45,552,722	
3	Less: Accumulated Depreciation	(\$914,472)	(969,552)	(1,025,938)	(1,083,545)	(1,142,576)	(1,202,847)	(1,264,358)	(1,327,110)	(1,391,526)	(1,457,606)	(1,525,350)	(1,594,554)	(1,665,218)	
4	CWIP - Non-Interest Bearing	\$122,906	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	
5	Net Investment (Lines 2 + 3 + 4)	\$33,995,374	\$34,765,821	\$35,480,238	\$36,322,016	\$37,046,278	\$37,769,422	\$38,491,248	\$39,479,467	\$40,466,034	\$41,450,861	\$42,305,444	\$43,158,620	\$44,010,407	
6	Average Net Investment		\$34,380,597	\$35,123,029	\$35,901,127	\$36,684,147	\$37,407,850	\$38,130,335	\$38,985,357	\$39,972,750	\$40,958,448	\$41,878,152	\$42,732,032	\$43,584,514	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.85%	\$53,003	\$54,148	\$55,348	\$56,555	\$57,670	\$58,784	\$60,102	\$61,625	\$63,144	\$64,562	\$65,879	\$67,193	718,013
	b. Equity Component Grossed Up For Taxes	6.33%	\$181,281	\$185,196	\$189,299	\$193,427	\$197,243	\$201,053	\$205,561	\$210,767	\$215,965	\$220,814	\$225,317	\$229,812	2,455,735
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$55,079	\$56,386	\$57,607	\$59,031	\$60,271	\$61,511	\$62,752	\$64,416	\$66,080	\$67,744	\$69,204	\$70,665	750,746
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0076525	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	\$22,184	266,209
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$311,548	\$317,914	\$324,437	\$331,197	\$337,369	\$343,533	\$350,599	\$358,992	\$367,373	\$375,304	\$382,583	\$389,853	\$4,190,703
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$311,548	\$317,914	\$324,437	\$331,197	\$337,369	\$343,533	\$350,599	\$358,992	\$367,373	\$375,304	\$382,583	\$389,853	\$4,190,703
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		219,233	223,713	228,303	233,060	237,403	241,740	246,713	252,619	258,517	264,098	269,220	274,336	2,948,956
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$219,233	\$223,713	\$228,303	\$233,060	\$237,403	\$241,740	\$246,713	\$252,619	\$258,517	\$264,098	\$269,220	\$274,336	\$2,948,956

Notes:
(A) Line (6 x 7)/12. Refer to Form 9E for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
Form 8E
Page 128 of 145

Project Description and Progress Report

Activity Title: Feeder Hardening - Distribution

Description : The Feeder Hardening program will enable the feeder backbone to better withstand extreme weather events. This includes strengthening structures, updating BIL (basic insulation level) to current standards, updating conductor to current standards, relocating difficult to access facilities, replacing oil filled equipment as appropriate, and will incorporate the company's pole inspection and replacement activities

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$152.1M on engineering and construction for the Feeder Hardening work plan through December 31, 2025. In addition, DEF expects to spend an additional \$7.4M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to harden 198 feeder line miles in 2024. In addition, engineering and material costs for the 2025 work plan will be incurred allowing for construction to begin in January 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
Form 8E
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Project Description and Progress Report

Activity Title:	Feeder Hardening - Wood Pole Replacement & Inspection - Distribution
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.
Accomplishments :	
Fiscal Expenditures:	DEF expects to incur \$37.0M on engineering and construction for the Feeder Hardening Pole Replacement and Feeder Hardening Inspections work plan through December 31, 2025.
Progress Summary:	DEF expects to replace 3,319 feeder poles while also inspecting 31,264 feeder poles and applying pole treatments as needed in 2025. DEF will maintain continuous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
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Project Description and Progress Report

Activity Title: Lateral Hardening - Overhead

Description : The overhead hardening strategy will include structure strengthening, deteriorated conductor replacement, removing open secondary wires, replacing fuses with automated line devices, pole replacement (when needed), line relocation, and/or hazard tree removal.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$104.4M on engineering and construction for the Lateral Hardening Overhead work plan through December 31, 2025. In addition, DEF expects to spend an additional \$8.1M in 2024 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to harden 143 miles of lateral overhead lines in 2025. In addition, engineering and material costs for the 2026 work plan will be incurred allowing for construction to begin in January 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
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Project Description and Progress Report

Activity Title:	Lateral Hardening - Wood Pole Replacement & Inspection - Distribution
Description :	Per Commission Order No. 2006-0144-PAA-EI, pole inspection is performed on an 8-year cycle. These inspections determine the extent of pole decay and any associated loss of strength. The information gathered from these inspections is used to determine pole replacements and to effectuate the extension of pole life through treatment and reinforcement.
Accomplishments :	
Fiscal Expenditures:	DEF expects to incur \$50.3M on engineering and construction for the Lateral Hardening Pole Replacement and Lateral Hardening Inspections work plan through December 31, 2025.
Progress Summary:	DEF expects to replace 5,802 lateral poles while also inspecting 99,260 lateral poles and applying pole treatments as needed in 2025. DEF will maintain continuous flow of replacements of poles not passing inspection throughout the year as inspections are completed.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Automation

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

SOG Automation projects provide intelligence and control for the SOG operations; Automation projects enable the grid to dynamically reconfigure around trouble and restore customers not impacted by an outage.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$57.7M on engineering and construction activities for the SOG-Automation work plan through December 31, 2025. In addition, DEF expects to spend an additional \$1.3M in 2025 on engineering and design for the 2026 work plan.

Progress Summary: DEF expects to install 911 automated switching devices in 2025. In addition, engineering on the 2026 targets is ongoing, allowing for construction of the 2026 work plan to begin in January 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
Form 8E
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Project Description and Progress Report

Activity Title: Self-Optimizing Grid (SOG) - Capacity and Connectivity (C&C)

Description : The current grid has limited ability to reroute and rapidly restore power. The SOG program is established to address both of these issues. The SOG program consists of three (3) major components: capacity, connectivity, and automation and intelligence. The SOG program redesigns key portions of the distribution system and transforms it into a dynamic smart-thinking, self-healing network.

The SOG Capacity projects focus on expanding substation and distribution line capacity to allow for two-way power flow. SOG Connectivity projects create tie points between circuits.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$46.7M on engineering and construction activities for the SOG-C&C work plan through December 31, 2025. In addition, DEF expects to spend an additional \$1.0M in 2025 on engineering and design for the 2026 work plan.

Progress Summary: DEF expects to complete Self-Optimizing Grid capacity and connectivity work on 96 circuits in 2025. In addition, engineering on the 2026 targets is ongoing, allowing for construction of the 2026 work plan to begin in January 2026.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
Form 8E
Page 134 of 145

Project Description and Progress Report

Activity Title: Underground Flood Mitigation - Distribution

Description : Underground Flood Mitigation will harden existing underground line and equipment to withstand storm surge through the use of DEF's current storm surge standards. This involves the installation of specialized stainless-steel equipment, submersible connections and concrete pads with increased mass. The primary purpose of this hardening activity is to minimize the equipment damage caused by storm surge and thus reduce customer outages and/or expedite restoration after the storm surge has receded. For selected locations, DEF would utilize a concrete pad with increased weight and stainless steel tiedowns and change all the connections to waterproof (submersible) connections. Conventional switchgear would be replaced with submersible switchgears that are able to withstand the storm surge.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$2.7M on engineering and construction activities for the Underground Flood Mitigation work plan through December 31, 2025. DEF expects spend an additional \$0.1M engineering on the 2026 targets, allowing for construction of the 2026 work plan to begin in January 2026.

Progress Summary: DEF expects to complete construction work at 4 locations during 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
Form 8E
Page 135 of 145

Project Description and Progress Report

Activity Title: Lateral Hardening - Underground

Description : Lateral segments that are most prone to damage resulting in outages during extreme weather events will be placed underground. Doing so will greatly reduce both damage costs and outage duration for DEF customers. Lateral Undergrounding focuses on branch lines that historically experience the most outage events, contain assets of greater vintage, are susceptible to damage from vegetation, and/or often have facilities that are inaccessible to trucks. These branch lines will be replaced with a modern, updated, and standard underground design of today.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$115.7M on engineering and construction activities for the Lateral Hardening Underground work plan through December 31, 2025. In addition, DEF expects to spend an additional \$0.2M in 2025 on engineering and design for the 2026 work plan.

Progress Summary: DEF expects to underground 56 miles of lateral overhead lines in 2025. In addition, engineering for the 2026 targets is ongoing, allowing for construction of the 2026 work plan to begin in January 2026.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
Form 8E
Page 136 of 145

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement

Description : This activity will upgrade wood poles to non-wood material such as steel or concrete. Wood pole failure has been the predominate structure damage to the transmission system during extreme weather. This strengthens structures by eliminating damage from woodpeckers and wood rot. The new structures will be more resistant to damage from extreme weather events. Other related hardware upgrades will occur simultaneously, such as insulators, crossarms, switches, and guys.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$117.2M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission: Wood to Non-Wood Pole Replacement work plan by December 31, 2025. In addition, DEF expects to spend an additional \$2.0M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to replace 1,853 poles from January 1, 2025 to December 31, 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
Form 8E
Page 137 of 145

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Upgrades

Description : Tower Upgrade will prioritize towers based on inspection data and enhanced weather modeling. The upgrade activities will replace tower types that have previously failed during extreme weather events. Over 700 towers have been identified as having this design type.

In addition, the tower upgrade activities will upgrade lattice towers identified by visual ground inspections, aerial drone inspections and data gathered during cathodic protection installations. This will improve the ability of the transmission grid to sustain operations during extreme weather events by reducing outages and improving restoration times. Other related hardware upgrades will occur simultaneously such as insulators, cathodic protection, and guys.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur \$19.5M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission: Tower Upgrades work plan by December 31, 2025. In addition, DEF expects to spend an additional \$0.5M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary:

DEF expects to replace 78 towers from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Cathodic Protection

Description : The purpose of the Cathodic Protection (CP) activities will be to mitigate active groundline corrosion on the lattice tower system. This will be done by installing passive CP systems comprised of anodes on each leg of lattice towers. The anodes serve as sacrificial assets that corrode in place of structural steel, preventing loss of structure strength to corrosion. Each CP project will address all towers on a line from beginning point to end point.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur \$2.2M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission: Tower Cathodic Protection work plan by December 31, 2025. In addition, DEF expects to spend an additional \$0.3M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary:

DEF expects to install 273 Cathodic Protection measures on its towers from January 1, 2025 to December 31, 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
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Project Description and Progress Report

Activity Title: Structure Hardening - Transmission: Tower Drone Inspections

Description : DEF will conduct drone inspections on targeted lattice tower lines. The intent of this additional inspection is to identify otherwise difficult to see structure, hardware, or insulation vulnerabilities through high resolution imagery. DEF is incorporating drone patrols into the inspections because drones have the unique ability to provide a close vantage point with multiple angles on structures that is unattainable through aerial or ground patrols with binoculars.

Accomplishments :

Fiscal Expenditures:

DEF expects to incur \$105K of O&M expenses on inspection activities for the 2025 SPP Structure Hardening - Transmission: Tower Drone Inspections work plan by December 31, 2025. This program does not expect to incur any Capital costs.

Progress Summary:

DEF expects to inspect 798 towers from January 1, 2025 to December 31, 2025.

**Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025**

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
Form 8E
Page 140 of 145

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - GOAB

Description : The Gang Operated Air Break (GOAB) line switch automation project is an initiative that will upgrade switch locations with modern switches enabled with remote-control capabilities. The GOAB upgrades increase the number of remote-control switches to support faster isolation of trouble spots on the transmission system and more rapid restoration following line faults.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$4.1M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission - GOAB work plan by December 31, 2025. In addition, DEF expects to spend an additional \$2.5M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to automate 6 GOAB switches on its system from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
Form 8E
Page 141 of 145

Project Description and Progress Report

Activity Title: Structure Hardening - Transmission - Overhead Ground Wire

Description :

The Overhead Ground Wires standards-based activity targets replacement of transmission overhead ground wire susceptible to damage or failure with optical ground wire (OPGW). OPGW improves grounding and lightning protection and provides high speed transmission of data for system protection and control and communications.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$19.6M on engineering, materials, and construction activities for the 2025 SPP Structure Hardening - Transmission - Overhead Ground Wire work plan by December 31, 2025. In addition, DEF expects to spend an additional \$0.7M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to replace 61 miles of Overhead Ground wire in its transmission system from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
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Project Description and Progress Report

Activity Title: Substation Hardening- Transmission - Breaker Replacements and Electro-Mechanical Relays

Description :

Substation Hardening will address two major components: 1) Upgrading oil breakers to state-of-the-art gas or vacuum breakers to mitigate the risk of catastrophic failure and extended outages during extreme weather events; and 2) Upgrading electromechanical relays to digital relays will provide communications and enable DEF to respond and restore service more quickly from extreme weather events.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$14.8M on engineering, materials, and construction activities for the 2025 SPP Substation Hardening- Transmission - Breaker and Electro-Mechanical Relay Replacements work plan by December 31, 2025. In addition, DEF expects to spend an additional \$2.4M in 2025 on engineering and materials for the 2026 work plan.

Progress Summary: DEF expects to install 33 Breaker and Electro-Mechanical Relay replacement measures on its transmission system from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. Brong
Exh. No. (CAM-2)
Form 8E
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Project Description and Progress Report

Activity Title: Vegetation Management - Transmission

Description :

DEF's Transmission fully Integrated Vegetation Management (IVM) program is focused on ensuring the safe and reliable operation of the transmission system by minimizing vegetation-related interruptions and adequate conductor-to-vegetation clearances, while maintaining compliance with regulatory, environmental, and safety requirements or standards. The program activities focus on the removal and/or control of incompatible vegetation within and along the right of way to minimize the risk of vegetation-related outages and ensure necessary access within all transmission line corridors. The IVM program includes the following activities: planned threat and condition-based work, reactive work that includes hazard tree mitigation, and floor management (herbicide, mowing, and hand cutting operation).

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$10.8M on capital activities and \$12.1M of O&M activities for the 2025 SPP Vegetation Management - Transmission work plan by December 31, 2025.

Progress Summary: DEF expects to complete transmission IVM activities on 648 miles from January 1, 2025 to December 31, 2025.

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated-Actual Filing
January 2025 - December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: R. McCabe
Exh. No. (CAM-2)
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Project Description and Progress Report

Activity Title: Vegetation Management - Distribution

Description :

DEF will continue to utilize a fully Integrated Vegetation Management (IVM) focused on trimming feeders and laterals on average 3 and 5-year cycles, respectively, to minimize the impact of vegetation on the distribution assets. This corresponds to trimming approximately 1,913 miles of feeder backbone and 2,471 miles of laterals annually. The IVM program consists of the following: routine maintenance “trimming”, hazard tree removal, herbicide applications, vine removal, customer requested work, and right-of-way brush “mowing” where applicable. The IVM program incorporates a combination of both cycle-based maintenance and reliability-driven prioritization of work to reduce event possibilities during extreme weather events and enhance overall reliability.

Accomplishments :

Fiscal Expenditures: DEF expects to incur \$2.3M on capital activities and \$49.0M of O&M activities for the 2025 SPP Vegetation Management - Distribution work plan through December 31, 2025.

Progress Summary: DEF expects to complete distribution IVM activities on 4,599 miles by December 31, 2025.

Duke Energy Florida
Cost Recovery Clause
January 2025 - December 2025
Budget Capital Structure and Cost Rates

Docket No. 20230010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-2)
Form 9E
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	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base				Revenue Requirement	Monthly Revenue Requirement
	Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Rate	Rate
1 Common Equity	\$ 9,207,280	45.33%	10.30%	4.67%	6.26%	0.5217%
2 Long Term Debt	8,244,062	40.59%	4.52%	1.83%	1.83%	0.1525%
3 Short Term Debt	(100,651)	-0.50%	4.71%	-0.02%	-0.02%	-0.0017%
4 Cust Dep Active	136,031	0.67%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	190,737	0.94%	7.57%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,632,933	12.96%			0.00%	0.0000%
8 Total	\$ 20,310,392	100.00%		6.57%	8.18%	0.6817%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,207,280	53%	10.30%	5.43%	71.8%	0.07%	0.0503%
10	Preferred Equity	-	0%				0.07%	0.0000%
11	Long Term Debt	8,244,062	47%	4.52%	2.13%	28.2%	0.07%	0.0197%
12	ITC Cost Rate	17,451,342	100%		7.57%			0.0700%

13	Breakdown of Revenue Requirement Rate of Return between Debt and Equity:					
14	Total Equity Component (Lines 1 and 9)					6.327%
15	Total Debt Component (Lines 2, 3 , 4 , and 11)					1.850%
	Total Revenue Requirement Rate of Return					8.177%

Notes:

Statutory Tax Rate: 25.345%

Column:

(1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology

(2) Column (1) / Total Column (1)

(3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement

Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).

(4) Column (2) x Column (3)

(5) For equity components: Column (4) / (1-effective income tax rate/100)

* For debt components: Column (4)

** Line 6 is the pre-tax ITC components from Lines 9 and 11

(6) Column (5) / 12

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 1P
Page 1 of 127

Summary of Projected Period Recovery Amount
(in Dollars)

<u>Line</u>	<u>Energy (\$)</u>	<u>Demand (\$)</u>	<u>Total (\$)</u>
1. Total Jurisdictional Revenue Requirements for the Projected Period			
a. Overhead Distribution Hardening Programs (Form 2P, Line 12b + Form 3P, Line 1b)	\$ -	\$ 201,584,840	\$ 201,584,840
b. Overhead Transmission Hardening Programs (Form 2P, Line 13b + Form 3P, Line 2b)	-	53,519,954	53,519,954
c. Vegetation Management Distribution Programs (Form 2P, Line 14b + Form 3P, Line 3.1)	-	50,898,323	50,898,323
d. Vegetation Management Transmission Programs (Form 2P, Line 15b + Form 3P, Line 3.2)	-	12,944,931	12,944,931
e. Underground Distribution Hardening Programs (Form 2P, Line 16b + Form 3P, Line 4.b)	-	31,257,422	31,257,422
f. Legal, Accounting, and Administrative (N/A)	-	-	-
g. Total Projected Period Rev. Req.	\$ -	\$ 350,205,469	\$ 350,205,469
2. Estimated True up of (Over)/Under Recovery for the Current Period (SPPCRC Form 1E, Line 4)	\$ -	\$ (21,779,919)	\$ (21,779,919)
3. Final True Up of (Over)/Under Recovery for the Prior Period (SPPCRC Form 1A, Line 6)	\$ -	\$ (9,479,063)	\$ (9,479,063)
4. Jurisdictional Amount to be Recovered/(Refunded) (Line 1g + Line 2 + Line 3)	\$ -	\$ 318,946,487	\$ 318,946,487
Prior Periods (Over)/Under Recovery Allocation		\$ 350,205,469	\$ (31,258,982)
Distribution	81%	\$ 283,740,584	\$ (25,326,394)
Transmission	19%	66,464,885	\$ (5,932,588)

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Estimated True-up Filing
Projected Period: January through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 2P
Page 2 of 127

Calculation of Annual Revenue Requirements for O&M by Programs
(in Dollars)

Line	O&M Activities	T/D	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 9,193	\$ 9,193	\$ 9,193	\$ 9,193	\$ 9,193	\$ 9,193	\$ 8,193	\$ 8,193	\$ 8,193	\$ 8,193	\$ 8,193	\$ 8,193	\$ 104,316
1.2	PH - Wood Pole Replacement & Inspection	D	9,347	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	9,350	112,200
1.3	Lateral Hardening - O/H	D	5,774	5,694	5,694	5,694	5,694	5,694	5,694	5,694	5,694	5,694	5,694	5,694	69,413
1.4	LH - Wood Pole Replacement & Inspection	D	29,634	29,632	29,632	29,632	29,632	29,632	29,632	29,632	29,632	29,632	29,632	29,632	357,992
1.5	Self-Optimizing Grid - SOG	D	44,481	44,494	44,494	44,494	44,494	44,494	44,494	43,724	43,724	43,724	43,724	43,724	529,297
1.6	Structure Hardening - Trans - Pole Replacements - Distribution (underbuild)	D	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	63,066	756,792
1.a	Adjustments (FERC Adjustments included in the O&M Adjustments)	D	0	0	0	0	0	0	0	0	0	0	0	0	0
1.b	Subtotal of Overhead O&M Programs - Distribution		161,695	161,629	161,629	161,629	161,629	161,629	159,860	159,860	159,860	159,860	159,860	159,860	1,929,000
2.	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements & Inspections	T	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 187,154	\$ 2,245,847
2.2	Structure Hardening - Trans - Tower Upgrades	T	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	18,531	222,376
2.3	Structure Hardening - Trans - Cathodic Protection	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.4	Structure Hardening - Trans - Drone Inspections	T	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	30,500	366,000
2.5	Structure Hardening - Trans - GOAB	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.6	Structure Hardening - Overhead Ground Wire	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.7	Substation Hardening	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.a	Adjustments	T	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead O&M Programs - Transmission		\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 2,834,223
3.	Veg. Management O&M Programs														
3.1	Vegetation Management - Distribution	D	\$ 5,057,604	\$ 4,046,083	\$ 4,046,083	\$ 5,259,217	\$ 4,207,373	\$ 4,207,373	\$ 4,073,534	\$ 3,258,827	\$ 3,258,827	\$ 4,863,989	\$ 3,729,901	\$ 3,729,902	\$ 49,738,713
3.2	Vegetation Management - Transmission	T	849,698	817,424	897,579	1,577,403	1,523,834	1,381,551	1,479,562	1,479,562	943,134	707,193	560,839	613,607	12,931,386
3.a	Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management O&M Programs		\$ 5,907,302	\$ 4,863,507	\$ 5,043,662	\$ 6,836,620	\$ 5,731,207	\$ 5,588,924	\$ 5,553,096	\$ 4,738,389	\$ 4,201,961	\$ 5,571,182	\$ 4,290,740	\$ 4,343,509	\$ 62,670,099
4.	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 615	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 611	\$ 7,336
4.2	UG - Lateral Hardening	D	53,673	51,068	51,068	46,611	46,611	46,611	46,611	46,611	46,188	43,193	42,673	46,674	567,571
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground O&M Programs		\$ 54,288	\$ 51,679	\$ 51,679	\$ 47,222	\$ 47,222	\$ 47,222	\$ 47,222	\$ 47,222	\$ 46,779	\$ 43,804	\$ 43,284	\$ 47,286	\$ 574,907
5.	SPP Implementation Costs														
5.1	Distribution	D	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.2	Transmission	T	0	0	0	0	0	0	0	0	0	0	0	0	0
	Subtotal Implementation Costs		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
6.	Total of O&M Programs		\$ 6,359,471	\$ 5,313,001	\$ 5,493,156	\$ 7,281,656	\$ 6,176,243	\$ 6,033,960	\$ 5,996,362	\$ 5,181,655	\$ 4,644,785	\$ 6,011,031	\$ 4,730,069	\$ 4,786,840	\$ 68,008,230
7.	Allocation of O&M Costs		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Distribution O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Distribution O&M Allocated to Demand		5,273,587	4,259,392	4,259,392	5,468,068	4,416,224	4,416,224	4,280,615	3,465,908	3,465,465	5,067,653	3,933,045	3,937,048	52,242,620
c.	Transmission O&M Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Transmission O&M Allocated to Demand		1,085,884	1,053,609	1,233,765	1,813,588	1,760,019	1,617,736	1,715,747	1,715,747	1,179,320	943,378	797,024	849,793	15,765,610
8.	Retail Jurisdictional Factors														
a.	Distribution Energy Jurisdictional Factor	D	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
b.	Distribution Demand Jurisdictional Factor	D	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000
c.	Transmission Energy Jurisdictional Factor	T	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000	0.9800000
d.	Transmission Demand Jurisdictional Factor	T	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900	0.7036900
9.	Jurisdictional Energy Revenue Requirements		0	0	0	0	0	0	0	0	0	0	0	0	0
10.	Jurisdictional Demand Revenue Requirements		6,037,713	5,000,806	5,127,679	6,744,272	5,654,732	5,554,609	5,487,969	4,673,262	4,295,341	5,731,498	4,493,903	4,536,038	63,336,722
11.	Total Jurisdictional O&M Revenue Requirements		6,037,713	5,000,806	5,127,679	6,744,272	5,654,732	5,554,609	5,487,969	4,673,262	4,295,341	5,731,498	4,493,903	4,536,038	63,336,722
O&M Revenue Requirements by Category of Activity															
12.	Overhead: Distribution Hardening O&M Programs (System)		\$ 161,695	\$ 161,629	\$ 161,629	\$ 161,629	\$ 161,629	\$ 161,629	\$ 159,860	\$ 159,860	\$ 159,860	\$ 159,860	\$ 159,860	\$ 159,860	\$ 1,929,000
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 161,695	\$ 161,629	\$ 161,629	\$ 161,629	\$ 161,629	\$ 161,629	\$ 159,860	\$ 159,860	\$ 159,860	\$ 159,860	\$ 159,860	\$ 159,860	\$ 1,929,000
13.	Overhead: Transmission O&M Programs (System)		\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 236,185	\$ 2,834,223
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 166,201	\$ 1,994,415
14.	Veg. Management Distribution O&M Programs (System)		\$ 5,057,604	\$ 4,046,083	\$ 4,046,083	\$ 5,259,217	\$ 4,207,373	\$ 4,207,373	\$ 4,073,534	\$ 3,258,827	\$ 3,258,827	\$ 4,863,989	\$ 3,729,901	\$ 3,729,902	\$ 49,738,713
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 5,057,604	\$ 4,046,083	\$ 4,046,083	\$ 5,259,217	\$ 4,207,373	\$ 4,207,373	\$ 4,073,534	\$ 3,258,827	\$ 3,258,827	\$ 4,863,989	\$ 3,729,901	\$ 3,729,902	\$ 49,738,713
15.	Veg. Management Transmission O&M Programs (System)		\$ 849,698	\$ 817,424	\$ 897,579	\$ 1,577,403	\$ 1,523,834	\$ 1,381,551	\$ 1,479,562	\$ 1,479,562	\$ 943,134	\$ 707,193	\$ 560,839	\$ 613,607	\$ 12,931,386
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 597,924	\$ 575,213	\$ 701,987	\$ 1,110,002	\$ 1,072,307	\$ 972,184	\$ 1,041,153	\$ 1,041,153	\$ 683,674	\$ 497,645	\$ 394,656	\$ 431,789	\$ 9,099,687
16.	Underground: Distribution Hardening O&M Programs (System)		\$ 54,288	\$ 51,679	\$ 51,679	\$ 47,222	\$ 47,222	\$ 47,222	\$ 47,222	\$ 47,222	\$ 46,779	\$ 43,804	\$ 43,284	\$ 47,286	\$ 574,907
a.	Allocated to Energy (Retail)		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Allocated to Demand (Retail)		\$ 54,288	\$ 51,679	\$ 51,679	\$ 47,222	\$ 47,222	\$ 47,222	\$ 47,222	\$ 47,222	\$ 46,779	\$ 43,804	\$ 43,284	\$ 47,286	\$ 574,907

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Project Listing by Each Program

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. CAM-3]
Form 2P - Details
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 156	OH
1.1.2	DUNEDIN 69KV	C102	Clearwater	\$ 2,340	OH
1.1.3	FLORA-MAR 115KV	C4002	Seven Springs	\$ 2,784	OH
1.1.4	FLORA-MAR 115KV	C4007	Seven Springs	\$ 3,920	OH
1.1.5	FLORA-MAR 115KV	C4009	Seven Springs	\$ 3,610	OH
1.1.6	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 1,586	OH
1.1.7	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 3,017	OH
1.1.8	ODESSA 69KV	C4320	Seven Springs	\$ 1,998	OH
1.1.9	EAST CLEARWATER 230KV	C901	Clearwater	\$ 1,567	OH
1.1.10	LARGO 230KV	J406	Clearwater	\$ 2,033	OH
1.1.11	LARGO 230KV	J407	Clearwater	\$ 1,880	OH
1.1.12	LARGO 230KV	J409	Clearwater	\$ 2,234	OH
1.1.13	TAFT 69KV	K1023	SE Orlando	\$ 1,591	OH
1.1.14	TAFT 69KV	K1025	SE Orlando	\$ 1,215	OH
1.1.15	LAKE PLACID 69KV	K1066	Highlands	\$ 1,333	OH
1.1.16	SUN N LAKES 69KV	K1137	Highlands	\$ 2,503	OH
1.1.17	HAINES CITY 69KV	K16	Lake Wales	\$ 638	OH
1.1.18	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 1,799	OH
1.1.19	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 2,519	OH
1.1.20	DINNER LAKE 69KV	K1687	Highlands	\$ 805	OH
1.1.21	DINNER LAKE 69KV	K1688	Highlands	\$ 278	OH
1.1.22	DINNER LAKE 69KV	K1689	Highlands	\$ 2,170	OH
1.1.23	DINNER LAKE 69KV	K1690	Highlands	\$ 1,643	OH
1.1.24	DINNER LAKE 69KV	K1691	Highlands	\$ 1,590	OH
1.1.25	HAINES CITY 69KV	K17	Lake Wales	\$ 998	OH
1.1.26	HAINES CITY 69KV	K18	Lake Wales	\$ 973	OH
1.1.27	HAINES CITY 69KV	K21	Lake Wales	\$ 1,355	OH
1.1.28	LAKE BRYAN 230KV	K230	Buena Vista	\$ 172	OH
1.1.29	LAKE BRYAN 230KV	K239	Buena Vista	\$ 877	OH
1.1.30	LAKE PLACID 69KV	K757	Highlands	\$ 446	OH
1.1.31	LAKE PLACID 69KV	K758	Highlands	\$ 1,045	OH
1.1.32	ISLEWORTH 69KV	K789	Winter Garden	\$ 2,026	OH
1.1.33	LAKE WILSON 69KV	K883	Buena Vista	\$ 2,899	OH
1.1.34	LAKE WILSON 69KV	K884	Buena Vista	\$ 584	OH
1.1.35	EATONVILLE 69KV	M1139	Longwood	\$ 1,143	OH
1.1.36	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 917	OH
1.1.37	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 619	OH
1.1.38	KELLER ROAD 69KV	M3	Longwood	\$ 87	OH
1.1.39	ALTAMONTE 230KV	M572	Longwood	\$ 581	OH
1.1.40	ALTAMONTE 230KV	M578	Longwood	\$ 549	OH
1.1.41	ALTAMONTE 230KV	M579	Longwood	\$ 500	OH
1.1.42	MYRTLE LAKE 230KV	M648	Longwood	\$ 1,206	OH
1.1.43	MYRTLE LAKE 230KV	M649	Longwood	\$ 1,353	OH
1.1.44	MYRTLE LAKE 230KV	M659	Longwood	\$ 890	OH
1.1.45	MADISON 115KV	N1	Monticello	\$ 2,104	OH
1.1.46	JASPER SOUTH 115KV	N191	Monticello	\$ 773	OH
1.1.47	JASPER SOUTH 115KV	N192	Monticello	\$ 457	OH
1.1.48	WINTER PARK 69KV	W0015	Longwood	\$ 1,522	OH
1.1.49	WINTER PARK 69KV	W0016	Longwood	\$ 2,473	OH
1.1.50	OVEDO 69KV	W0174	Jamestown	\$ 1,764	OH
1.1.51	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 976	OH
1.1.52	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 2,688	OH
1.1.53	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 1,028	OH
1.1.54	SUNFLOWER 69KV	W0470	Jamestown	\$ 982	OH
1.1.55	UCF 69KV	W1013	Jamestown	\$ 317	OH
1.1.56	MAXIMO 115KV	X142	St. Petersburg	\$ 355	OH
1.1.57	MAXIMO 115KV	X143	St. Petersburg	\$ 2,484	OH
1.1.58	MAXIMO 115KV	X146	St. Petersburg	\$ 2,852	OH
1.1.59	MAXIMO 115KV	X147	St. Petersburg	\$ 2,579	OH
1.1.60	MAXIMO 115KV	X150	St. Petersburg	\$ 2,631	OH
		subtotal		\$ 90,416	

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
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Line					O&M Expenditures	OH or UG
1.	Distribution					
1.1	Feeder Hardening - Distribution					
	Substation	Feeder	Operations Center			
1.1.61	MAXIMO 115KV	X151	St. Petersburg	\$	1,733	OH
1.1.62	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$	650	OH
1.1.63	NORTHEAST 230KV	X284	St. Petersburg	\$	2,369	OH
1.1.64	NORTHEAST 230KV	X287	St. Petersburg	\$	2,118	OH
1.1.65	NORTHEAST 230KV	X289	St. Petersburg	\$	1,204	OH
1.1.66	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$	689	OH
1.1.67	SIXTEENTH STREET 115KV	X46	St. Petersburg	\$	553	OH
1.1.68	FORTIETH STREET 230KV	X81	St. Petersburg	\$	1,391	OH
1.1.69	FORTIETH STREET 230KV	X82	St. Petersburg	\$	1,621	OH
1.1.70	FORTIETH STREET 230KV	X84	St. Petersburg	\$	492	OH
1.1.71	FORTIETH STREET 230KV	X85	St. Petersburg	\$	540	OH
1.1.72	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$	541	OH
			subtotal	\$	13,899	
			TOTAL	\$	104,316	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 275	OH
1.3.2	DUNEDIN 69KV	C102	Clearwater	\$ 2,437	OH
1.3.3	FLORA-MAR 115KV	C4002	Seven Springs	\$ 1,082	OH
1.3.4	FLORA-MAR 115KV	C4007	Seven Springs	\$ 970	OH
1.3.5	FLORA-MAR 115KV	C4009	Seven Springs	\$ 581	OH
1.3.6	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 2,037	OH
1.3.7	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 2,398	OH
1.3.8	ODESSA 69KV	C4320	Seven Springs	\$ 186	OH
1.3.9	EAST CLEARWATER 230KV	C901	Clearwater	\$ 62	OH
1.3.10	LARGO 230KV	J406	Clearwater	\$ 2,366	OH
1.3.11	LARGO 230KV	J407	Clearwater	\$ 1,437	OH
1.3.12	LARGO 230KV	J409	Clearwater	\$ 245	OH
1.3.13	ULMERTON WEST 69KV	J680	Walsingham	\$ 1,169	OH
1.3.14	TAFT 69KV	K1023	SE Orlando	\$ 1,434	OH
1.3.15	TAFT 69KV	K1025	SE Orlando	\$ 677	OH
1.3.16	LAKE PLACID 69KV	K1066	Highlands	\$ 2,949	OH
1.3.17	SUN N LAKES 69KV	K1137	Highlands	\$ 223	OH
1.3.18	HAINES CITY 69KV	K16	Lake Wales	\$ 833	OH
1.3.19	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 380	OH
1.3.20	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 237	OH
1.3.21	DINNER LAKE 69KV	K1687	Highlands	\$ 205	OH
1.3.22	DINNER LAKE 69KV	K1690	Highlands	\$ 1,611	OH
1.3.23	DINNER LAKE 69KV	K1691	Highlands	\$ 950	OH
1.3.24	HAINES CITY 69KV	K18	Lake Wales	\$ 818	OH
1.3.25	LAKE BRYAN 230KV	K238	Buena Vista	\$ 73	OH
1.3.26	LAKE BRYAN 230KV	K244	Buena Vista	\$ 232	OH
1.3.27	LAKE PLACID 69KV	K758	Highlands	\$ 2,405	OH
1.3.28	ISLEWORTH 69KV	K789	Winter Garden	\$ 345	OH
1.3.29	LAKE WILSON 69KV	K883	Buena Vista	\$ 202	OH
1.3.30	LAKE WILSON 69KV	K884	Buena Vista	\$ 286	OH
1.3.31	EATONVILLE 69KV	M1138	Longwood	\$ 1,091	OH
1.3.32	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 615	OH
1.3.33	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 8	OH
1.3.34	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 394	OH
1.3.35	BAY RIDGE 69KV	M453	Apopka	\$ 2,790	OH
1.3.36	ALTAMONTE 230KV	M572	Longwood	\$ 1,031	OH
1.3.37	ALTAMONTE 230KV	M573	Longwood	\$ 708	OH
1.3.38	ALTAMONTE 230KV	M575	Longwood	\$ 311	OH
1.3.39	ALTAMONTE 230KV	M578	Longwood	\$ 2,389	OH
1.3.40	MYRTLE LAKE 230KV	M648	Longwood	\$ 209	OH
1.3.41	MYRTLE LAKE 230KV	M649	Longwood	\$ 64	OH
1.3.42	MYRTLE LAKE 230KV	M659	Longwood	\$ 198	OH
1.3.43	FERN PARK 69KV	M907	Longwood	\$ 793	OH
1.3.44	FERN PARK 69KV	M909	Longwood	\$ 971	OH
1.3.45	BEACON HILL 69KV	N515	Monticello	\$ 619	OH
1.3.46	BEACON HILL 69KV	N527	Monticello	\$ 1,725	OH
1.3.47	WINTER PARK 69KV	W0015	Longwood	\$ 2,264	OH
1.3.48	LAKE LUNTZ 69KV	W0016	Winter Garden	\$ 706	OH
1.3.49	OVEDO 69KV	W0174	Jamestown	\$ 1,391	OH
1.3.50	OVEDO 69KV	W0175	Jamestown	\$ 448	OH
1.3.51	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 2,855	OH
1.3.52	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 851	OH
1.3.53	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 140	OH
1.3.54	UCF 69KV	W1012	Jamestown	\$ 335	OH
1.3.55	MAXIMO 115KV	X142	St. Petersburg	\$ 256	OH
1.3.56	MAXIMO 115KV	X143	St. Petersburg	\$ 1,777	OH
1.3.57	MAXIMO 115KV	X146	St. Petersburg	\$ 2,230	OH
1.3.58	MAXIMO 115KV	X147	St. Petersburg	\$ 841	OH
1.3.59	MAXIMO 115KV	X150	St. Petersburg	\$ 1,004	OH
1.3.60	MAXIMO 115KV	X151	St. Petersburg	\$ 1,102	OH
		subtotal		\$ 59,223	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1. Distribution					
1.3 Lateral Hardening - O/H					
	Substation	Feeder	Operations Center		
1.3.61	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 883	OH
1.3.62	NORTHEAST 230KV	X284	St. Petersburg	\$ 972	OH
1.3.63	NORTHEAST 230KV	X287	St. Petersburg	\$ 344	OH
1.3.64	NORTHEAST 230KV	X289	St. Petersburg	\$ 403	OH
1.3.65	SIXTEENTH STREET 115KV	X43	St. Petersburg	\$ 740	OH
1.3.66	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 1,964	OH
1.3.67	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 1,047	OH
1.3.68	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 1,469	OH
1.3.69	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 779	OH
1.3.70	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 588	OH
			subtotal	\$ 9,190	
		Total		\$ 68,413	
1.4 LH - Wood Pole Replacement & Inspection					
	Pole Replacements			\$ 38,858	OH
	Pole Inspections / Pole Treatments			\$ 1,764	OH
	Pole Inspections			\$ 317,360	OH
		Total		\$ 357,982	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.1	ADAMS 69KV	A199	Inverness	\$ 442 OH
1.5.2	ZUBER 69KV	A202	Ocala	\$ 442 OH
1.5.3	ZUBER 69KV	A203	Ocala	\$ 442 OH
1.5.4	ZUBER 69KV	A205	Ocala	\$ 451 OH
1.5.5	EAGLES NEST 69KV	A228	Ocala	\$ 893 OH
1.5.6	CIRCLE SQUARE 69KV	A250	Inverness	\$ 3,149 OH
1.5.7	CIRCLE SQUARE 69KV	A251	Inverness	\$ 2,247 OH
1.5.8	CIRCLE SQUARE 69KV	A253	Inverness	\$ 1,344 OH
1.5.9	TANGERINE 115KV	A262	Inverness	\$ 442 OH
1.5.10	TANGERINE 115KV	A263	Inverness	\$ 1,344 OH
1.5.11	TANGERINE 115KV	A264	Inverness	\$ 451 OH
1.5.12	ORANGE BLOSSOM 69KV	A310	Ocala	\$ 167 OH
1.5.13	RAINBOW SPRINGS 69KV	A368	Inverness	\$ 451 OH
1.5.14	RAINBOW SPRINGS 69KV	A369	Inverness	\$ 451 OH
1.5.15	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 91 OH
1.5.16	WILDWOOD CITY 69KV	A395	Ocala	\$ 1,344 OH
1.5.17	HERNANDO AIRPORT 115KV	A430	Inverness	\$ 442 OH
1.5.18	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 2,247 OH
1.5.19	GEORGIA PACIFIC 69KV	A45	Monticello	\$ 1,344 OH
1.5.20	HOLDER 230KV	A47	Inverness	\$ 893 OH
1.5.21	LAKE WEIR 69KV	A61	Ocala	\$ 893 OH
1.5.22	DUNNELLON TOWN 69KV	A68	Inverness	\$ 1,344 OH
1.5.23	DUNNELLON TOWN 69KV	A69	Inverness	\$ 1,344 OH
1.5.24	DUNNELLON TOWN 69KV	A70	Inverness	\$ 451 OH
1.5.25	DUNNELLON TOWN 69KV	A71	Inverness	\$ 451 OH
1.5.26	BEVERLY HILLS 115KV	A72	Inverness	\$ 1,344 OH
1.5.27	BEVERLY HILLS 115KV	A73	Inverness	\$ 893 OH
1.5.28	BEVERLY HILLS 115KV	A74	Inverness	\$ 442 OH
1.5.29	BEVERLY HILLS 115KV	A75	Inverness	\$ 1,344 OH
1.5.30	INVERNESS 115KV	A81	Inverness	\$ 442 OH
1.5.31	INVERNESS 115KV	A82	Inverness	\$ 893 OH
1.5.32	INVERNESS 115KV	A84	Inverness	\$ 451 OH
1.5.33	INVERNESS 115KV	A85	Inverness	\$ 893 OH
1.5.34	FLORAL CITY 69KV	A87	Inverness	\$ 442 OH
1.5.35	TRENTON 69KV	A90	Monticello	\$ 442 OH
1.5.36	BROOKSVILLE 115KV	A95	Inverness	\$ 893 OH
1.5.37	BROOKSVILLE 115KV	A96	Inverness	\$ 442 OH
1.5.38	BROOKSVILLE 115KV	A97	Inverness	\$ 442 OH
1.5.39	BROOKSVILLE 115KV	A98	Inverness	\$ 442 OH
1.5.40	BELLEAIR 69KV	C1007	Clearwater	\$ 166 OH
1.5.41	LAND O LAKES 69KV	C141	Seven Springs	\$ 3,149 OH
1.5.42	LAND O LAKES 69KV	C148	Seven Springs	\$ 3,149 OH
1.5.43	DENHAM 69KV	C151	Seven Springs	\$ 1,344 OH
1.5.44	DENHAM 69KV	C152	Seven Springs	\$ 2,247 OH
1.5.45	DENHAM 69KV	C156	Seven Springs	\$ 1,344 OH
1.5.46	DENHAM 69KV	C157	Seven Springs	\$ 442 OH
1.5.47	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 1,281 OH
1.5.48	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 1,237 OH
1.5.49	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 748 OH
1.5.50	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 1,505 OH
1.5.51	TARPON SPRINGS 115KV	C306	Seven Springs	\$ 1,534 OH
1.5.52	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 740 OH
1.5.53	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 1,796 OH
1.5.54	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 1,796 OH
1.5.55	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 442 OH
1.5.56	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ 983 OH
1.5.57	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 1,029 OH
1.5.58	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 765 OH
1.5.59	ANCLOTE PLANT 230KV	C4206	Seven Springs	\$ 1,344 OH
1.5.60	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 774 OH
		subtotal	\$ 61,191	

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Line			O&M Expenditures	OH or UG
1.	Distribution			
1.5	Self-Optimizing Grid - SOG (Automation)			
	Substation	Feeder	Operations Center	
1.5.61	ODESSA 69KV	C4318	Seven Springs	\$ 2,247 OH
1.5.62	ODESSA 69KV	C4320	Seven Springs	\$ 682 OH
1.5.63	ODESSA 69KV	C4322	Seven Springs	\$ 3,149 OH
1.5.64	ODESSA 69KV	C4323	Seven Springs	\$ 1,475 OH
1.5.65	ODESSA 69KV	C4328	Seven Springs	\$ 930 OH
1.5.66	ODESSA 69KV	C4329	Seven Springs	\$ 971 OH
1.5.67	ODESSA 69KV	C4344	Seven Springs	\$ 1,018 OH
1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 456 OH
1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 2,247 OH
1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 1,796 OH
1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	\$ 893 OH
1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	\$ 1,796 OH
1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 442 OH
1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	\$ 442 OH
1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	\$ 2,247 OH
1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	\$ 893 OH
1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	\$ 2,698 OH
1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	\$ 875 OH
1.5.79	ELFERS 115KV	C951	Seven Springs	\$ 893 OH
1.5.80	ELFERS 115KV	C953	Seven Springs	\$ 1,344 OH
1.5.81	ELFERS 115KV	C954	Seven Springs	\$ 451 OH
1.5.82	ELFERS 115KV	C955	Seven Springs	\$ 1,789 OH
1.5.83	ELFERS 115KV	C956	Seven Springs	\$ 1,291 OH
1.5.84	ELFERS 115KV	C957	Seven Springs	\$ 1,278 OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	\$ 1,077 OH
1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 448 OH
1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 106 OH
1.5.88	LARGO 230KV	J404	Clearwater	\$ 106 OH
1.5.89	LARGO 230KV	J405	Clearwater	\$ 775 OH
1.5.90	LARGO 230KV	J406	Clearwater	\$ 1,107 OH
1.5.91	ULMERTON WEST 69KV	J684	Walsingham	\$ 123 OH
1.5.92	ULMERTON WEST 69KV	J689	Walsingham	\$ 109 OH
1.5.93	TAFT 69KV	K1024	SE Orlando	\$ 536 OH
1.5.94	TAFT 69KV	K1025	SE Orlando	\$ 244 OH
1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	\$ 893 OH
1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	\$ 1,709 OH
1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	\$ 3,113 OH
1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	\$ 2,239 OH
1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	\$ 2,317 OH
1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	\$ 1,243 OH
1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	\$ 1,414 OH
1.5.102	SUN N LAKES 69KV	K1135	Highlands	\$ 893 OH
1.5.103	SUN N LAKES 69KV	K1136	Highlands	\$ 1,796 OH
1.5.104	POINCIANA 69KV	K1237	Lake Wales	\$ 1,344 OH
1.5.105	SUN N LAKES 69KV	K1297	Highlands	\$ 893 OH
1.5.106	SUN N LAKES 69KV	K1300	Highlands	\$ 442 OH
1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	\$ 478 OH
1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 1,521 OH
1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 674 OH
1.5.110	LEISURE LAKES 69KV	K1415	Highlands	\$ 1,344 OH
1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	\$ 421 OH
1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	\$ 442 OH
1.5.113	MIDWAY 69KV	K1472	Lake Wales	\$ 893 OH
1.5.114	MIDWAY 69KV	K1473	Lake Wales	\$ 1,796 OH
1.5.115	MIDWAY 69KV	K1475	Lake Wales	\$ 2,247 OH
1.5.116	POINCIANA 69KV	K1509	Lake Wales	\$ 1,796 OH
1.5.117	POINCIANA 69KV	K1556	Lake Wales	\$ 893 OH
1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	\$ 1,694 OH
1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 1,249 OH
1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$ 816 OH
		subtotal		\$ 71,498

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 243	OH
1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 272	OH
1.5.123	LAKEWOOD 69KV	K1694	Highlands	\$ 65	OH
1.5.124	LAKEWOOD 69KV	K1705	Highlands	\$ 442	OH
1.5.125	LAKEWOOD 69KV	K1706	Highlands	\$ 893	OH
1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	\$ 1,344	OH
1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$ 451	OH
1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	\$ 442	OH
1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	\$ 451	OH
1.5.130	DESOTO CITY 69KV	K3221	Highlands	\$ 1,344	OH
1.5.131	DESOTO CITY 69KV	K3222	Highlands	\$ 442	OH
1.5.132	DUNDEE 230KV	K3246	Lake Wales	\$ 451	OH
1.5.133	AVALON 230KV	K38	Winter Garden	\$ 2,282	OH
1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	\$ 1,796	OH
1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	\$ 1,344	OH
1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	\$ 1,344	OH
1.5.137	MONTVERDE 69KV	K4840	Clermont	\$ 451	OH
1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	\$ 171	OH
1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	\$ 442	OH
1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 442	OH
1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 1,344	OH
1.5.142	GROVELAND 69KV	K673	Clermont	\$ 893	OH
1.5.143	ISLEWORTH 69KV	K773	Winter Garden	\$ 1,474	OH
1.5.144	ISLEWORTH 69KV	K777	Winter Garden	\$ 301	OH
1.5.145	ISLEWORTH 69KV	K789	Winter Garden	\$ 1,174	OH
1.5.146	ISLEWORTH 69KV	K792	Winter Garden	\$ 2,051	OH
1.5.147	GIFFORD 230KV	K83	Buena Vista	\$ 3,149	OH
1.5.148	GIFFORD 230KV	K84	Buena Vista	\$ 3,149	OH
1.5.149	LAKE WILSON 69KV	K880	Buena Vista	\$ 1,796	OH
1.5.150	LAKE WILSON 69KV	K881	Buena Vista	\$ 893	OH
1.5.151	LAKE WILSON 69KV	K882	Buena Vista	\$ 979	OH
1.5.152	LAKE WILSON 69KV	K883	Buena Vista	\$ 1,139	OH
1.5.153	LAKE WILSON 69KV	K884	Buena Vista	\$ 616	OH
1.5.154	MINNEOLA 69KV	K946	Clermont	\$ 893	OH
1.5.155	MINNEOLA 69KV	K949	Clermont	\$ 1,344	OH
1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	\$ 442	OH
1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	\$ 893	OH
1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 545	OH
1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	\$ 451	OH
1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	\$ 442	OH
1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	\$ 442	OH
1.5.162	WEKIVA 230KV	M107	Apopka	\$ 563	OH
1.5.163	WEKIVA 230KV	M112	Apopka	\$ 398	OH
1.5.164	WEKIVA 230KV	M113	Apopka	\$ 442	OH
1.5.165	EATONVILLE 69KV	M1131	Longwood	\$ 223	OH
1.5.166	EATONVILLE 69KV	M1135	Longwood	\$ 2,247	OH
1.5.167	EATONVILLE 69KV	M1139	Longwood	\$ 223	OH
1.5.168	WEKIVA 230KV	M115	Apopka	\$ 372	OH
1.5.169	LISBON 69KV	M1518	Apopka	\$ 1,344	OH
1.5.170	LISBON 69KV	M1519	Apopka	\$ 1,344	OH
1.5.171	LISBON 69KV	M1520	Apopka	\$ 442	OH
1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 489	OH
1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 1,187	OH
1.5.174	LOCKHART 230KV	M412	Apopka	\$ 893	OH
1.5.175	LAKE EMMA 230KV	M422	Longwood	\$ 516	OH
1.5.176	LAKE EMMA 230KV	M423	Longwood	\$ 192	OH
1.5.177	LAKE EMMA 230KV	M424	Longwood	\$ 451	OH
1.5.178	LAKE EMMA 230KV	M427	Longwood	\$ 842	OH
1.5.179	UMATILLA 69KV	M4405	Apopka	\$ 442	OH
1.5.180	UMATILLA 69KV	M4407	Apopka	\$ 1,344	OH
		subtotal		\$ 53,488	

Duke Energy Florida
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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.181	BAY RIDGE 69KV	M445	Apopka	\$ 1,796	OH
1.5.182	BAY RIDGE 69KV	M447	Apopka	\$ 1,796	OH
1.5.183	BAY RIDGE 69KV	M451	Apopka	\$ 451	OH
1.5.184	BAY RIDGE 69KV	M453	Apopka	\$ 1,344	OH
1.5.185	PIEDMONT 230KV	M471	Apopka	\$ 831	OH
1.5.186	PIEDMONT 230KV	M472	Apopka	\$ 442	OH
1.5.187	PIEDMONT 230KV	M473	Apopka	\$ 893	OH
1.5.188	PIEDMONT 230KV	M474	Apopka	\$ 893	OH
1.5.189	EUSTIS 69KV	M499	Apopka	\$ 893	OH
1.5.190	EUSTIS 69KV	M501	Apopka	\$ 442	OH
1.5.191	EUSTIS 69KV	M503	Apopka	\$ 442	OH
1.5.192	EUSTIS 69KV	M504	Apopka	\$ 1,344	OH
1.5.193	WELCH ROAD 230KV	M545	Apopka	\$ 2,247	OH
1.5.194	WELCH ROAD 230KV	M548	Apopka	\$ 893	OH
1.5.195	WOLF LAKE 69KV	M564	Apopka	\$ 1,344	OH
1.5.196	MYRTLE LAKE 230KV	M649	Longwood	\$ 207	OH
1.5.197	MYRTLE LAKE 230KV	M657	Longwood	\$ 639	OH
1.5.198	SPRING LAKE 230KV	M663	Longwood	\$ 482	OH
1.5.199	SPRING LAKE 230KV	M669	Longwood	\$ 1,344	OH
1.5.200	SPRING LAKE 230KV	M670	Longwood	\$ 473	OH
1.5.201	KELLY PARK 69KV	M822	Apopka	\$ 1,796	OH
1.5.202	MADISON 115KV	N1	Monticello	\$ 160	OH
1.5.203	PERRY 230KV	N10	Monticello	\$ 451	OH
1.5.204	PERRY NORTH 69KV	N14	Monticello	\$ 442	OH
1.5.205	PERRY NORTH 69KV	N15	Monticello	\$ 442	OH
1.5.206	MADISON 115KV	N2	Monticello	\$ 219	OH
1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ 618	OH
1.5.208	MADISON 115KV	N3	Monticello	\$ 437	OH
1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 437	OH
1.5.210	BEACON HILL 69KV	N515	Monticello	\$ 926	OH
1.5.211	BEACON HILL 69KV	N516	Monticello	\$ 618	OH
1.5.212	PORT ST JOE 230KV	N52	Monticello	\$ 309	OH
1.5.213	BEACON HILL 69KV	N527	Monticello	\$ 618	OH
1.5.214	PORT ST JOE 230KV	N53	Monticello	\$ 618	OH
1.5.215	PORT ST JOE 230KV	N54	Monticello	\$ 309	OH
1.5.216	PORT ST JOE 230KV	N55	Monticello	\$ 309	OH
1.5.217	INDIAN PASS 69KV	N556	Monticello	\$ 926	OH
1.5.218	WAUKEENAH 115KV	N64	Monticello	\$ 2,247	OH
1.5.219	WAUKEENAH 115KV	N65	Monticello	\$ 451	OH
1.5.220	MONTICELLO 69KV	N66	Monticello	\$ 451	OH
1.5.221	MONTICELLO 69KV	N67	Monticello	\$ 442	OH
1.5.222	MONTICELLO 69KV	N68	Monticello	\$ 451	OH
1.5.223	MONTICELLO 69KV	N69	Monticello	\$ 442	OH
1.5.224	PERRY 230KV	N7	Monticello	\$ 451	OH
1.5.225	PERRY 230KV	N8	Monticello	\$ 451	OH
1.5.226	PERRY 230KV	N9	Monticello	\$ 442	OH
1.5.227	WINTER PARK 69KV	W0015	Longwood	\$ 1,046	OH
1.5.228	WINTER PARK 69KV	W0016	Longwood	\$ 900	OH
1.5.229	MAITLAND 69KV	W0086	Longwood	\$ 210	OH
1.5.230	DELTONA EAST 115KV	W0123	Deland	\$ 1,796	OH
1.5.231	OVIEDO 69KV	W0175	Jamestown	\$ 1,152	OH
1.5.232	OVIEDO 69KV	W0181	Jamestown	\$ 1,491	OH
1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 380	OH
1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 569	OH
1.5.235	EAST ORANGE 69KV	W0265	Jamestown	\$ 1,615	OH
1.5.236	SUNFLOWER 69KV	W0469	Jamestown	\$ 2,624	OH
1.5.237	SUNFLOWER 69KV	W0472	Jamestown	\$ 1,750	OH
1.5.238	SUNFLOWER 69KV	W0475	Jamestown	\$ 2,187	OH
1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	\$ 2,247	OH
1.5.240	CASSADAGA 115KV	W0516	Deland	\$ 442	OH
		subtotal		\$ 53,069	

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Line				O&M Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.241	CASSADAGA 115KV	W0523	Deland	\$ 451	OH
1.5.242	CURRY FORD 230KV	W0597	SE Orlando	\$ 1,701	OH
1.5.243	CURRY FORD 230KV	W0598	SE Orlando	\$ 962	OH
1.5.244	CURRY FORD 230KV	W0601	SE Orlando	\$ 766	OH
1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 862	OH
1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 247	OH
1.5.247	HIGHBANKS 115KV	W0751	Deland	\$ 451	OH
1.5.248	BARBERVILLE 115KV	W0902	Deland	\$ 893	OH
1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	\$ 451	OH
1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	\$ 451	OH
1.5.251	BITHLO 230KV	W0951	Jamestown	\$ 1,344	OH
1.5.252	BITHLO 230KV	W0952	Jamestown	\$ 451	OH
1.5.253	BITHLO 230KV	W0955	Jamestown	\$ 1,796	OH
1.5.254	BITHLO 230KV	W0956	Jamestown	\$ 1,344	OH
1.5.255	RIO PINAR 230KV	W0971	SE Orlando	\$ 442	OH
1.5.256	RIO PINAR 230KV	W0974	SE Orlando	\$ 185	OH
1.5.257	UCF NORTH 69KV	W0992	Jamestown	\$ 2,019	OH
1.5.258	UCF 69KV	W1012	Jamestown	\$ 2,423	OH
1.5.259	UCF 69KV	W1013	Jamestown	\$ 1,211	OH
1.5.260	UCF 69KV	W1015	Jamestown	\$ 1,211	OH
1.5.261	UCF 69KV	W1018	Jamestown	\$ 808	OH
1.5.262	LAKE HELEN 115KV	W1705	Deland	\$ 1,344	OH
1.5.263	BAYWAY 115KV	X100	St. Petersburg	\$ 336	OH
1.5.264	MAXIMO 115KV	X141	St. Petersburg	\$ 2,481	OH
1.5.265	MAXIMO 115KV	X151	St. Petersburg	\$ 1,680	OH
1.5.266	MAXIMO 115KV	X152	St. Petersburg	\$ 441	OH
1.5.267	PILSBURY 115KV	X256	St. Petersburg	\$ 442	OH
1.5.268	NORTHEAST 230KV	X283	St. Petersburg	\$ 506	OH
1.5.269	NORTHEAST 230KV	X284	St. Petersburg	\$ 1,016	OH
1.5.270	NORTHEAST 230KV	X285	St. Petersburg	\$ 2,835	OH
1.5.271	NORTHEAST 230KV	X286	St. Petersburg	\$ 783	OH
1.5.272	NORTHEAST 230KV	X287	St. Petersburg	\$ 1,592	OH
1.5.273	NORTHEAST 230KV	X290	St. Petersburg	\$ 1,245	OH
1.5.274	DISSTON 115KV	X61	Walsingham	\$ 451	OH
1.5.275	VINOY 115KV	X71	St. Petersburg	\$ 442	OH
1.5.276	BAYWAY 115KV	X96	St. Petersburg	\$ 2,249	OH
1.5.277	BAYWAY 115KV	X97	St. Petersburg	\$ 1,145	OH
1.5.278	BAYWAY 115KV	X99	St. Petersburg	\$ 2,232	OH
		subtotal		\$ 41,690	
1.5	Self-Optimizing Grid - SOG (Connection & Capacity)				
1.5.279	SILVER SPRINGS 230KV	A154	Ocala	\$ 1,030	OH
1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	\$ 2,390	OH
1.5.281	TANGERINE 115KV	A262	Inverness	\$ 5,577	OH
1.5.282	MARICAMP 69KV	A333	Ocala	\$ 4,702	OH
1.5.283	MARICAMP 69KV	A334	Ocala	\$ 4,068	OH
1.5.284	MARICAMP 69KV	A336	Ocala	\$ 2,101	OH
1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 6,707	OH
1.5.286	LAKE WEIR 69KV	A61	Ocala	\$ 7,967	OH
1.5.287	DUNNELLON TOWN 69KV	A69	Inverness	\$ 11,304	OH
		subtotal		\$ 45,845	

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1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.288	BEVERLY HILLS 115KV	A75	Inverness	\$ 4,382	OH
1.5.289	BROOKSVILLE 115KV	A95	Inverness	\$ 4,382	OH
1.5.290	BROOKSVILLE 115KV	A97	Inverness	\$ 5,975	OH
1.5.291	DENHAM 69KV	C152	Seven Springs	\$ 1,434	OH
1.5.292	DENHAM 69KV	C157	Seven Springs	\$ 6,373	OH
1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 8,157	OH
1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 7,300	OH
1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 3,527	OH
1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 2,641	OH
1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 797	OH
1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 398	OH
1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 5,577	OH
1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 964	OH
1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 3,914	OH
1.5.302	ODESSA 69KV	C4318	Seven Springs	\$ 422	OH
1.5.303	ODESSA 69KV	C4329	Seven Springs	\$ 4,121	OH
1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 418	OH
1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 398	OH
1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 11,798	OH
1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	\$ 1,753	OH
1.5.308	ELFERS 115KV	C955	Seven Springs	\$ 3,654	OH
1.5.309	ELFERS 115KV	C957	Seven Springs	\$ 9,213	OH
1.5.310	LARGO 230KV	J405	Clearwater	\$ 3,123	OH
1.5.311	TRI CITY 115KV	J5032	Clearwater	\$ 1,225	OH
1.5.312	TAFT 69KV	K1025	SE Orlando	\$ 968	OH
1.5.313	SUN N LAKES 69KV	K1136	Highlands	\$ 1,195	OH
1.5.314	SUN N LAKES 69KV	K1300	Highlands	\$ 797	OH
1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 4,768	OH
1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 3,702	OH
1.5.317	MIDWAY 69KV	K1472	Lake Wales	\$ 3,266	OH
1.5.318	POINCIANA 69KV	K1556	Lake Wales	\$ 4,939	OH
1.5.319	HAINES CITY 69KV	K16	Lake Wales	\$ 3,069	OH
1.5.320	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 4,003	OH
1.5.321	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 1,117	OH
1.5.322	HAINES CITY 69KV	K21	Lake Wales	\$ 703	OH
1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	\$ 3,665	OH
1.5.324	DESOTO CITY 69KV	K3221	Highlands	\$ 1,195	OH
1.5.325	DUNDEE 230KV	K3246	Lake Wales	\$ 2,390	OH
1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 7,942	OH
1.5.327	MONTVERDE 69KV	K4845	Clermont	\$ 438	OH
1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 2,541	OH
1.5.329	PIEDMONT 230KV	M472	Apopka	\$ 478	OH
1.5.330	MADISON 115KV	N1	Monticello	\$ 2,336	OH
1.5.331	MADISON 115KV	N2	Monticello	\$ 69	OH
1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 174	OH
1.5.333	PORT ST JOE 230KV	N52	Monticello	\$ 2,411	OH
1.5.334	PORT ST JOE 230KV	N53	Monticello	\$ 4,471	OH
1.5.335	PORT ST JOE 230KV	N55	Monticello	\$ 7,241	OH
1.5.336	OVIEDO 69KV	W0175	Jamestown	\$ 612	OH
1.5.337	OVIEDO 69KV	W0181	Jamestown	\$ 456	OH
1.5.338	EAST ORANGE 69KV	W0265	Jamestown	\$ 1,176	OH
1.5.339	CURRY FORD 230KV	W0596	SE Orlando	\$ 4,099	OH
1.5.340	CURRY FORD 230KV	W0597	SE Orlando	\$ 13,599	OH
1.5.341	CURRY FORD 230KV	W0598	SE Orlando	\$ 532	OH
1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 375	OH
1.5.343	RIO PINAR 230KV	W0971	SE Orlando	\$ 7,011	OH
1.5.344	UCF 69KV	W1012	Jamestown	\$ 1,176	OH
1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 8,521	OH
1.5.346	PILSBURY 115KV	X253	St. Petersburg	\$ 3,896	OH
1.5.347	PILSBURY 115KV	X256	St. Petersburg	\$ 3,187	OH
1.5.348	NORTHEAST 230KV	X290	St. Petersburg	\$ 2,051	OH
			subtotal	\$ 202,517	
			TOTAL - SOG Automation	\$ 280,935	
			TOTAL - SOG C&C	\$ 248,362	
			TOTAL SOG	\$ 529,297	

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1. Distribution (Overhead)						
1.6	Structure Hardening - Transmisson Wood Pole Replacement - Distribution Underbuild					
1.6.1	Details included in Structure Hardening - Transmisson Wood Pole Replacement				\$	756,792 OH
1.7 Substation Hardening - Distribution						
1.7.1	This is a Capital (only) Program					N/A OH
3. Veg. Management O&M Programs						
3.1	Vegetation Management - Distribution					
3.1	Vegetation Management expenses are not required to be recorded at the project level.				\$	49,738,713 OH
4. Underground Distribution						
4.1	Underground Flood Mitigation - U/G					
4.1.1	NORTHEAST 230KV	X283	ST. PETERSBURG	\$	555	UG
	NORTHEAST 230KV	X286	ST. PETERSBURG	\$	1,374	UG
	NORTHEAST 230KV	X290	ST. PETERSBURG	\$	2,742	UG
	FLORA-MAR 115KV	C4002	SEVEN SPRINGS	\$	2,665	UG
					TOTAL \$	7,336
4.2	Lateral Hardening - U/G					
	Substation	Feeder	Operations Center			
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$	6,663	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$	7,182	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$	2,102	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$	4,233	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$	6,011	UG
4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	\$	1,801	UG
4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	\$	2,450	UG
4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	\$	3,111	UG
4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$	842	UG
4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$	128	UG
4.2.11	CURLEW 115KV	C4973	Seven Springs	\$	7,653	UG
4.2.12	CURLEW 115KV	C4976	Seven Springs	\$	2,581	UG
4.2.13	CURLEW 115KV	C4985	Seven Springs	\$	9,198	UG
4.2.14	CURLEW 115KV	C4987	Seven Springs	\$	748	UG
4.2.15	CURLEW 115KV	C4989	Seven Springs	\$	9,327	UG
4.2.16	CURLEW 115KV	C4990	Seven Springs	\$	8,117	UG
4.2.17	CURLEW 115KV	C4991	Seven Springs	\$	9,031	UG
4.2.18	OAKHURST 69KV	J224	Walsingham	\$	62,092	UG
4.2.19	OAKHURST 69KV	J227	Walsingham	\$	18,866	UG
4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	\$	25,800	UG
4.2.21	CLERMONT 69KV	K601	Clermont	\$	3,029	UG
4.2.22	CLERMONT 69KV	K605	Clermont	\$	1,275	UG
4.2.23	BAY HILL 69KV	K67	Buena Vista	\$	2,178	UG
4.2.24	BAY HILL 69KV	K68	Buena Vista	\$	11,891	UG
4.2.25	BAY HILL 69KV	K73	Buena Vista	\$	2,252	UG
4.2.26	BAY HILL 69KV	K76	Buena Vista	\$	9,520	UG
4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	\$	1,756	UG
4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	\$	2,115	UG
4.2.29	MAITLAND 69KV	M80	Longwood	\$	6,049	UG
4.2.30	MAITLAND 69KV	M82	Longwood	\$	1,601	UG
4.2.31	MAITLAND 69KV	W0079	Longwood	\$	22,886	UG
4.2.32	MAITLAND 69KV	W0086	Longwood	\$	3,624	UG
4.2.33	LAKE ALOMA 69KV	W0151	Longwood	\$	7,594	UG
4.2.34	LAKE ALOMA 69KV	W0153	Longwood	\$	414	UG
4.2.35	ECON 230KV	W0320	Jamestown	\$	1,196	UG
	subtotal				\$	265,316

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4.	Distribution (Underground)					
4.2	Lateral Hardening - U/G					
	Substation	Feeder	Operations Center			
4.2.36	ECON 230KV	W0321	Jamestown	\$	7,320	UG
4.2.37	SKY LAKE 230KV	W0363	SE Orlando	\$	4,102	UG
4.2.38	SKY LAKE 230KV	W0365	SE Orlando	\$	8,495	UG
4.2.39	SKY LAKE 230KV	W0366	SE Orlando	\$	12,428	UG
4.2.40	SKY LAKE 230KV	W0367	SE Orlando	\$	62	UG
4.2.41	SKY LAKE 230KV	W0368	SE Orlando	\$	8,111	UG
4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	\$	988	UG
4.2.43	DELAND 69KV	W0805	Deland	\$	20,434	UG
4.2.44	DELAND 69KV	W0806	Deland	\$	15,802	UG
4.2.45	DELAND 69KV	W0807	Deland	\$	21,006	UG
4.2.46	DELAND 69KV	W0808	Deland	\$	3,853	UG
4.2.47	DELAND 69KV	W0809	Deland	\$	10,170	UG
4.2.48	RIO PINAR 230KV	W0968	SE Orlando	\$	1,060	UG
4.2.49	RIO PINAR 230KV	W0970	SE Orlando	\$	4,608	UG
4.2.50	RIO PINAR 230KV	W0975	SE Orlando	\$	1,206	UG
4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$	13,281	UG
4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$	64,678	UG
4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$	60,008	UG
4.2.54	GATEWAY 115KV	X111	Walsingham	\$	851	UG
4.2.55	GATEWAY 115KV	X125	Walsingham	\$	2,693	UG
4.2.56	PASADENA 230KV	X213	St. Petersburg	\$	2,605	UG
4.2.57	PASADENA 230KV	X219	St. Petersburg	\$	5,197	UG
4.2.58	VINOY 115KV	X70	St. Petersburg	\$	27,677	UG
4.2.59	VINOY 115KV	X71	St. Petersburg	\$	4,483	UG
4.2.60	VINOY 115KV	X72	St. Petersburg	\$	1,137	UG
			subtotal	\$	302,255	
			TOTAL	\$	567,571	

Duke Energy Florida
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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1	\$ 3,903	OH
2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1	\$ 1,301	OH
2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1	\$ 6,505	OH
2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1	\$ 1,301	OH
2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4	\$ 1,301	OH
2.1.6	16TH ST - 40TH ST 115KV	BFE-2	\$ 1,301	OH
2.1.7	ALDERMAN - CURLEW 115KV	HTW-1	\$ 1,301	OH
2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1	\$ 19,515	OH
2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2	\$ 1,301	OH
2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1	\$ 97,575	OH
2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2	\$ 1,301	OH
2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6	\$ 24,719	OH
2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1	\$ 15,612	OH
2.1.14	PASADENA - 51ST ST 115KV	PF-1	\$ 1,301	OH
2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2	\$ 3,903	OH
2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1	\$ 14,311	OH
2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2	\$ 10,408	OH
2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2	\$ 5,204	OH
2.1.19	TURNER PL - DELTONA 115KV	TD-2	\$ 19,515	OH
2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2	\$ 2,602	OH
2.1.21	CASSADAGA - DELTONA 115KV	DC-1	\$ 2,602	OH
2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1	\$ 1,301	OH
2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1	\$ 13,010	OH
2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1	\$ 2,602	OH
2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4	\$ 5,204	OH
2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1	\$ 3,903	OH
2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1	\$ 1,301	OH
2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2	\$ 3,903	OH
2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3	\$ 7,806	OH
2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1	\$ 1,301	OH
2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2	\$ 2,602	OH
2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1	\$ 16,913	OH
2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1	\$ 3,903	OH
2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1	\$ 2,602	OH
2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2	\$ 9,107	OH
2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1	\$ 2,602	OH
2.1.37	ALAFAYA - UCF 69KV	AUCF-1	\$ 2,602	OH
2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6	\$ 7,806	OH
2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWOOD	CEB-4	\$ 6,505	OH
2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES CITY	CEB-3	\$ 1,301	OH
2.1.41	DELAND - DELAND WEST 69KV	ED-1	\$ 2,602	OH
2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1	\$ 2,602	OH
2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1	\$ 13,010	OH
2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1	\$ 6,505	OH
2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2	\$ 1,301	OH
2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1	\$ 3,903	OH
2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2	\$ 10,408	OH
2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1	\$ 13,010	OH
2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1	\$ 2,602	OH
2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1	\$ 3,903	OH
2.1.51	EUSTIS TAPLINE 69KV	EP-1	\$ 6,505	OH
2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	\$ 2,602	OH
2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1	\$ 14,311	OH
2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1	\$ 83,264	OH
2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1	\$ 2,602	OH
2.1.56	MT DORA EAST SEC 69KV	SES-1	\$ 9,107	OH
2.1.57	EUSTIS - UMATILLA 69KV	EU-1	\$ 31,224	OH
2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2	\$ 1,301	OH
2.1.59	ENOLA - UMATILLA 69KV	UEN-1	\$ 1,301	OH
2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1	\$ 9,107	OH
	subtotal		\$ 554,226	

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	\$ 5,204	OH
2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	\$ 5,204	OH
2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	\$ 2,602	OH
2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	\$ 2,602	OH
2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	\$ 3,903	OH
2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	\$ 1,301	OH
2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	\$ 106,682	OH
2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	\$ 10,408	OH
2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	\$ 18,214	OH
2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	\$ 35,127	OH
2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	\$ 1,301	OH
2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	\$ 2,602	OH
2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	\$ 85,866	OH
2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	\$ 1,301	OH
2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	\$ 23,418	OH
2.1.76	DRIFTON - HANSON 115KV	JQ-4	\$ 26,020	OH
2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	\$ 2,602	OH
2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	\$ 45,535	OH
2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	\$ 13,010	OH
2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	\$ 10,408	OH
2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	\$ 62,448	OH
2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	\$ 1,301	OH
2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	\$ 31,224	OH
2.1.84	HAVANA - QUINCY 115KV	HQ-1	\$ 81,963	OH
2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	\$ 13,010	OH
2.1.86	JASPER -HOMERVILLE 115KV	JW2	\$ 20,816	OH
2.1.87	NEWBERRY - TRENTON 69KV	NT-1	\$ 10,408	OH
2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	\$ 18,214	OH
2.1.89	ARCHER - WILLISTON 69KV	AW-1	\$ 79,361	OH
2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	\$ 7,806	OH
2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	\$ 9,107	OH
2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	\$ 7,806	OH
2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	\$ 7,806	OH
2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	\$ 14,311	OH
2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	\$ 19,515	OH
2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115KV	JS-3	\$ 63,749	OH
2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	\$ 195,150	OH
2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	\$ 11,709	OH
2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	\$ 13,010	OH
2.1.100	FTO 69KV	FTO-1???	\$ 58,545	OH
2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	\$ 14,311	OH
2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	\$ 23,418	OH
2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	\$ 57,244	OH
2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	\$ 15,612	OH
2.1.105	IDYLVILD - UNIVERSITY FLA 69KV	IG	\$ 20,816	OH
2.1.106	FT WHITE - JASPER 69KV	JF-1	\$ 141,809	OH
2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	\$ 37,729	OH
2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	\$ 312,240	OH
2.1.109	2026 TBD Projects		\$ 214,665	OH
		subtotal	\$ 1,968,413	
	Total Wood Pole Replacement		\$ 2,522,639	
	Wood Poles - Distribution Underbuild TOTAL		\$ 756,792	
	Transmission Wood Pole Replacement		\$ 1,765,847	
	Transmission Wood Pole Inspections		\$ 480,000	
	Transmission TOTAL		\$ 2,245,847	

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Line			O&M Expenditures	OH or UG
2.	Transmission			
2.2	Structure Hardening - Trans - Tower Upgrades			
	SOUTH ELOISE (TECO) - WEST LAKE WALES	WLXT-3	\$ 5,852	OH
	CRAWFORDVILLE - ST MARKS EAST	CP-1	\$ 111,188	OH
	PERRY - SUWANNEE RIVER	SPP-1	\$ 105,336	OH
		TOTAL	\$ 222,376	
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	This is a Capital (only) Program		N/A	OH
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	Drone inspection expenses are not recorded at the project level.		\$ 366,000	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	This is generally a Capital Program		\$ -	OH
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	This is a Capital (only) Program		N/A	OH
2.7	Substation Hardening			
2.7.1	This is a Capital (only) Program		N/A	OH
3.	Veg. Management O&M Programs			
3.2	Vegetation Management - Transmission			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		\$ 12,931,386	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
Annual Revenue Requirements for Capital Investment Programs
(in Dollars)

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Duke Energy Florida, LLC
Witness: C.A. Menendez
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Line	Capital Investment Activities	E/D	Projection January	Projection February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	End of Period Total
1.	Overhead: Distribution														
1.1	Feeder Hardening - Distribution	D	\$ 5,704,340	\$ 5,892,696	\$ 5,961,947	\$ 6,043,068	\$ 6,112,236	\$ 6,184,779	\$ 6,318,780	\$ 6,428,162	\$ 6,497,169	\$ 6,636,739	\$ 6,741,627	\$ 6,812,306	\$ 75,333,849
1.2	Feeder Hardening - Wood Pole Replacement & Inspection	D	668,050	683,143	698,204	713,232	728,226	743,188	758,117	773,013	787,875	802,705	817,502	832,266	9,005,522
1.3	Lateral Hardening - O/H	D	2,950,126	3,066,893	3,111,715	3,161,999	3,206,783	3,251,567	3,317,103	3,381,658	3,426,161	3,500,863	3,553,058	3,598,426	39,526,353
1.4	Lateral Hardening - Wood Pole Replacement & Inspection	D	1,800,993	1,839,303	1,877,525	1,915,659	1,953,704	1,991,661	2,029,530	2,067,310	2,105,003	2,142,607	2,180,122	2,217,550	24,120,966
1.5	SOG	D	3,239,745	3,327,474	3,390,290	3,483,125	3,545,706	3,610,562	3,705,739	3,781,728	3,843,916	3,930,058	3,992,061	4,054,042	43,904,445
1.6	Structure Hardening - Trans - Pole Replacements - Distribut	D	376,502	388,687	400,849	412,989	425,106	437,234	449,339	461,422	473,481	485,518	497,532	509,524	5,318,186
1.7	Substation Hardening	D	162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
1.a	1.8 Structure Hardening - Trans - GOAB - Distribution	D	9,684	10,022	10,361	10,699	11,037	11,376	11,714	12,053	12,391	12,730	13,068	13,407	138,541
1.b	Subtotal of Overhead Distribution Feeder Hardening Capital Programs		\$ 14,911,913	\$ 15,376,120	\$ 15,624,221	\$ 15,919,529	\$ 16,166,987	\$ 16,419,985	\$ 16,785,368	\$ 17,105,819	\$ 17,351,901	\$ 17,722,553	\$ 18,011,733	\$ 18,259,711	\$ 199,655,840
2	Overhead: Transmission														
2.1	Structure Hardening - Trans - Pole Replacements	D	\$ 3,078,625	\$ 3,130,070	\$ 3,181,410	\$ 3,232,645	\$ 3,283,773	\$ 3,334,953	\$ 3,386,025	\$ 3,436,991	\$ 3,487,850	\$ 3,538,602	\$ 3,589,248	\$ 3,639,787	\$ 40,319,979
2.2	Structure Hardening - Trans - Tower Upgrades	D	275,510	283,068	290,626	298,185	305,743	313,302	320,860	328,419	335,977	343,535	351,094	358,652	3,804,971
2.3	Structure Hardening - Trans - Cathodic Protection	D	65,379	66,317	67,254	68,192	69,130	70,067	71,005	71,942	72,880	73,817	74,755	75,692	846,430
2.4	Structure Hardening - Trans - Drone Inspections	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.5	Structure Hardening - Trans - GOAB	D	85,561	88,292	91,023	93,754	96,485	99,216	101,947	104,679	107,410	110,141	112,872	115,603	1,206,983
2.6	Structure Hardening - Trans - Overhead Ground Wire	D	238,812	245,090	251,369	257,647	263,926	270,204	276,483	282,761	289,039	295,318	301,596	307,875	3,280,120
2.7	Substation Hardening	D	112,127	117,022	121,917	126,812	131,707	136,602	141,497	146,392	151,287	156,182	161,077	165,972	1,668,592
2.8	Substation Flood Mitigation	D	3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484	34,252	228,342
2.9	Structure Hardening - Trans - Insulators	D	1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
2.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
2.b	Subtotal of Overhead Transmission Structure Hardening Capital Programs		\$ 3,861,000	\$ 3,939,977	\$ 4,018,848	\$ 4,097,613	\$ 4,176,273	\$ 4,254,984	\$ 4,333,587	\$ 4,412,084	\$ 4,490,475	\$ 4,568,758	\$ 4,646,935	\$ 4,725,005	\$ 51,525,539
3	Veg. Management Programs														
3.1	Vegetation Management - Distribution	D	\$ 82,418	\$ 83,963	\$ 86,305	\$ 90,448	\$ 94,653	\$ 97,724	\$ 99,377	\$ 101,230	\$ 102,986	\$ 104,920	\$ 106,969	\$ 108,615	\$ 1,159,610
3.2	Vegetation Management - Transmission	D	286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
3.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
3.b	Subtotal of Vegetation Management Capital Invest. Programs		\$ 369,072	\$ 377,414	\$ 386,549	\$ 397,134	\$ 407,030	\$ 415,447	\$ 422,730	\$ 430,627	\$ 438,419	\$ 446,139	\$ 453,614	\$ 460,678	\$ 5,004,853
4	Underground: Distribution														
4.1	UG - Flood Mitigation	D	\$ 22,986	\$ 32,171	\$ 34,416	\$ 36,033	\$ 36,605	\$ 37,177	\$ 37,749	\$ 38,484	\$ 39,217	\$ 39,949	\$ 40,753	\$ 41,555	\$ 437,095
4.2	Lateral Hardening Underground	D	2,115,053	2,198,609	2,268,366	2,358,488	2,421,823	2,485,159	2,556,306	2,624,911	2,690,055	2,773,555	2,846,424	2,906,674	30,245,420
4.a	Adjustments	D	0	0	0	0	0	0	0	0	0	0	0	0	0
4.b	Subtotal of Underground Capital Programs		\$ 2,138,038	\$ 2,230,780	\$ 2,302,781	\$ 2,394,521	\$ 2,458,429	\$ 2,522,336	\$ 2,594,055	\$ 2,663,394	\$ 2,729,272	\$ 2,813,504	\$ 2,887,177	\$ 2,948,229	\$ 30,682,515
5a	Jurisdictional Energy Revenue Requirements		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5b	Jurisdictional Demand Revenue Requirements		\$ 21,280,023	\$ 21,924,290	\$ 22,332,399	\$ 22,808,797	\$ 23,208,719	\$ 23,612,752	\$ 24,135,740	\$ 24,611,925	\$ 25,010,066	\$ 25,550,954	\$ 25,999,458	\$ 26,393,623	\$ 286,668,747
Capital Revenue Requirements (B)															
6.	Overhead: Distribution Hardening Capital Programs		\$ 14,911,913	\$ 15,376,120	\$ 15,624,221	\$ 15,919,529	\$ 16,166,987	\$ 16,419,985	\$ 16,785,368	\$ 17,105,819	\$ 17,351,901	\$ 17,722,553	\$ 18,011,733	\$ 18,259,711	\$ 199,655,840
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 14,911,913	\$ 15,376,120	\$ 15,624,221	\$ 15,919,529	\$ 16,166,987	\$ 16,419,985	\$ 16,785,368	\$ 17,105,819	\$ 17,351,901	\$ 17,722,553	\$ 18,011,733	\$ 18,259,711	\$ 199,655,840
7.	Overhead: Transmission Capital Programs		\$ 3,861,000	\$ 3,939,977	\$ 4,018,848	\$ 4,097,613	\$ 4,176,273	\$ 4,254,984	\$ 4,333,587	\$ 4,412,084	\$ 4,490,475	\$ 4,568,758	\$ 4,646,935	\$ 4,725,005	\$ 51,525,539
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 3,861,000	\$ 3,939,977	\$ 4,018,848	\$ 4,097,613	\$ 4,176,273	\$ 4,254,984	\$ 4,333,587	\$ 4,412,084	\$ 4,490,475	\$ 4,568,758	\$ 4,646,935	\$ 4,725,005	\$ 51,525,539
8.	Veg. Management Capital Programs		\$ 369,072	\$ 377,414	\$ 386,549	\$ 397,134	\$ 407,030	\$ 415,447	\$ 422,730	\$ 430,627	\$ 438,419	\$ 446,139	\$ 453,614	\$ 460,678	\$ 5,004,853
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 369,072	\$ 377,414	\$ 386,549	\$ 397,134	\$ 407,030	\$ 415,447	\$ 422,730	\$ 430,627	\$ 438,419	\$ 446,139	\$ 453,614	\$ 460,678	\$ 5,004,853
9.	Underground: Distribution Hardening Capital Programs		\$ 2,138,038	\$ 2,230,780	\$ 2,302,781	\$ 2,394,521	\$ 2,458,429	\$ 2,522,336	\$ 2,594,055	\$ 2,663,394	\$ 2,729,272	\$ 2,813,504	\$ 2,887,177	\$ 2,948,229	\$ 30,682,515
a.	Allocated to Energy		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
b.	Allocated to Demand		\$ 2,138,038	\$ 2,230,780	\$ 2,302,781	\$ 2,394,521	\$ 2,458,429	\$ 2,522,336	\$ 2,594,055	\$ 2,663,394	\$ 2,729,272	\$ 2,813,504	\$ 2,887,177	\$ 2,948,229	\$ 30,682,515

Notes:

- (A) Any necessary adjustments are shown within the calculations on the detailed Form 4P - Program by FERC
(B) Jurisdictional Energy and Demand Revenue Requirements are calculated on the detailed Form 4P - Program by FERC

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Projection Filing
Projected Period: January through December 2026
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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 194,597	OH
1.1.2	DUNEDIN 69KV	C102	Clearwater	\$ 2,925,284	OH
1.1.3	FLORA-MAR 115KV	C4002	Seven Springs	\$ 3,480,519	OH
1.1.4	FLORA-MAR 115KV	C4007	Seven Springs	\$ 4,900,348	OH
1.1.5	FLORA-MAR 115KV	C4009	Seven Springs	\$ 4,512,302	OH
1.1.6	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 1,982,605	OH
1.1.7	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 3,771,859	OH
1.1.8	ODESSA 69KV	C4320	Seven Springs	\$ 2,497,744	OH
1.1.9	EAST CLEARWATER 230KV	C901	Clearwater	\$ 1,958,854	OH
1.1.10	LARGO 230KV	J406	Clearwater	\$ 2,541,830	OH
1.1.11	LARGO 230KV	J407	Clearwater	\$ 2,350,606	OH
1.1.12	LARGO 230KV	J409	Clearwater	\$ 2,792,401	OH
1.1.13	TAFT 69KV	K1023	SE Orlando	\$ 1,989,250	OH
1.1.14	TAFT 69KV	K1025	SE Orlando	\$ 1,518,807	OH
1.1.15	LAKE PLACID 69KV	K1066	Highlands	\$ 1,665,898	OH
1.1.16	SUN N LAKES 69KV	K1137	Highlands	\$ 3,128,495	OH
1.1.17	HAINES CITY 69KV	K16	Lake Wales	\$ 798,086	OH
1.1.18	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 2,249,134	OH
1.1.19	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 3,148,848	OH
1.1.20	DINNER LAKE 69KV	K1687	Highlands	\$ 1,005,986	OH
1.1.21	DINNER LAKE 69KV	K1688	Highlands	\$ 347,539	OH
1.1.22	DINNER LAKE 69KV	K1689	Highlands	\$ 2,712,880	OH
1.1.23	DINNER LAKE 69KV	K1690	Highlands	\$ 2,054,307	OH
1.1.24	DINNER LAKE 69KV	K1691	Highlands	\$ 1,987,704	OH
1.1.25	HAINES CITY 69KV	K17	Lake Wales	\$ 1,248,077	OH
1.1.26	HAINES CITY 69KV	K18	Lake Wales	\$ 1,215,876	OH
1.1.27	HAINES CITY 69KV	K21	Lake Wales	\$ 1,693,393	OH
1.1.28	LAKE BRYAN 230KV	K230	Buena Vista	\$ 215,025	OH
1.1.29	LAKE BRYAN 230KV	K239	Buena Vista	\$ 1,096,391	OH
1.1.30	LAKE PLACID 69KV	K757	Highlands	\$ 556,951	OH
1.1.31	LAKE PLACID 69KV	K758	Highlands	\$ 1,306,526	OH
1.1.32	ISLEWORTH 69KV	K789	Winter Garden	\$ 2,531,877	OH
1.1.33	LAKE WILSON 69KV	K883	Buena Vista	\$ 3,624,088	OH
1.1.34	LAKE WILSON 69KV	K884	Buena Vista	\$ 729,454	OH
1.1.35	EATONVILLE 69KV	M1139	Longwood	\$ 1,428,859	OH
1.1.36	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 1,145,898	OH
1.1.37	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 773,349	OH
1.1.38	KELLER ROAD 69KV	M3	Longwood	\$ 108,694	OH
1.1.39	ALTAMONTE 230KV	M572	Longwood	\$ 725,702	OH
1.1.40	ALTAMONTE 230KV	M578	Longwood	\$ 685,937	OH
1.1.41	ALTAMONTE 230KV	M579	Longwood	\$ 625,545	OH
1.1.42	MYRTLE LAKE 230KV	M648	Longwood	\$ 1,507,780	OH
1.1.43	MYRTLE LAKE 230KV	M649	Longwood	\$ 1,691,077	OH
1.1.44	MYRTLE LAKE 230KV	M659	Longwood	\$ 1,112,772	OH
1.1.45	MADISON 115KV	N1	Monticello	\$ 2,629,426	OH
1.1.46	JASPER SOUTH 115KV	N191	Monticello	\$ 966,619	OH
1.1.47	JASPER SOUTH 115KV	N192	Monticello	\$ 571,304	OH
1.1.48	WINTER PARK 69KV	W0015	Longwood	\$ 1,902,306	OH
1.1.49	WINTER PARK 69KV	W0016	Longwood	\$ 3,091,828	OH
1.1.50	OVEDO 69KV	W0174	Jamestown	\$ 2,204,951	OH
1.1.51	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 1,220,582	OH
1.1.52	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 3,360,240	OH
1.1.53	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 1,284,914	OH
1.1.54	SUNFLOWER 69KV	W0470	Jamestown	\$ 1,227,532	OH
1.1.55	UCF 69KV	W1013	Jamestown	\$ 395,733	OH
1.1.56	MAXIMO 115KV	X142	St. Petersburg	\$ 443,664	OH
1.1.57	MAXIMO 115KV	X143	St. Petersburg	\$ 3,104,890	OH
1.1.58	MAXIMO 115KV	X146	St. Petersburg	\$ 3,564,859	OH
1.1.59	MAXIMO 115KV	X147	St. Petersburg	\$ 3,223,874	OH
1.1.60	MAXIMO 115KV	X150	St. Petersburg	\$ 3,288,329	OH
		subtotal		\$ 113,020,201	

Duke Energy Florida
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.1	Feeder Hardening - Distribution				
	Substation	Feeder	Operations Center		
1.1.61	MAXIMO 115KV	X151	St. Petersburg	\$ 2,166,018	OH
1.1.62	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$ 812,376	OH
1.1.63	NORTHEAST 230KV	X284	St. Petersburg	\$ 2,960,658	OH
1.1.64	NORTHEAST 230KV	X287	St. Petersburg	\$ 2,647,391	OH
1.1.65	NORTHEAST 230KV	X289	St. Petersburg	\$ 1,505,138	OH
1.1.66	SIXTEENTH STREET 115KV	X45	St. Petersburg	\$ 861,696	OH
1.1.67	SIXTEENTH STREET 115KV	X46	St. Petersburg	\$ 690,908	OH
1.1.68	FORTIETH STREET 230KV	X81	St. Petersburg	\$ 1,738,143	OH
1.1.69	FORTIETH STREET 230KV	X82	St. Petersburg	\$ 2,025,746	OH
1.1.70	FORTIETH STREET 230KV	X84	St. Petersburg	\$ 615,480	OH
1.1.71	FORTIETH STREET 230KV	X85	St. Petersburg	\$ 674,754	OH
1.1.72	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$ 675,996	OH
1.1.76	Engineering/Materials for Future Year Projects			\$ 7,500,000	OH
		subtotal		\$ 24,874,304	
		TOTAL		\$ 137,894,505	
1.2	Feeder Hardening Wood Pole Replacement and Inspection - Distribution				
	Substation				
	Pole Replacements			\$ 19,540,703	
	Pole Inspections / Pole Treatments			\$ 667,130	
		TOTAL		\$ 20,207,833	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.3	Lateral Hardening - O/H				
	Substation	Feeder	Operations Center		
1.3.1	SILVER SPRINGS SHORES 69KV	A128	Ocala	\$ 343,502	OH
1.3.2	DUNEDIN 69KV	C102	Clearwater	\$ 3,046,141	OH
1.3.3	FLORA-MAR 115KV	C4002	Seven Springs	\$ 1,352,876	OH
1.3.4	FLORA-MAR 115KV	C4007	Seven Springs	\$ 1,212,976	OH
1.3.5	FLORA-MAR 115KV	C4009	Seven Springs	\$ 726,638	OH
1.3.6	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 2,546,215	OH
1.3.7	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 2,997,270	OH
1.3.8	ODESSA 69KV	C4320	Seven Springs	\$ 232,402	OH
1.3.9	EAST CLEARWATER 230KV	C901	Clearwater	\$ 77,558	OH
1.3.10	LARGO 230KV	J406	Clearwater	\$ 2,957,462	OH
1.3.11	LARGO 230KV	J407	Clearwater	\$ 1,796,168	OH
1.3.12	LARGO 230KV	J409	Clearwater	\$ 305,804	OH
1.3.13	ULMERTON WEST 69KV	J680	Walsingham	\$ 1,461,831	OH
1.3.14	TAFT 69KV	K1023	SE Orlando	\$ 1,791,922	OH
1.3.15	TAFT 69KV	K1025	SE Orlando	\$ 846,302	OH
1.3.16	LAKE PLACID 69KV	K1066	Highlands	\$ 3,685,812	OH
1.3.17	SUN N LAKES 69KV	K1137	Highlands	\$ 278,604	OH
1.3.18	HAINES CITY 69KV	K16	Lake Wales	\$ 1,041,580	OH
1.3.19	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 474,429	OH
1.3.20	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 296,048	OH
1.3.21	DINNER LAKE 69KV	K1687	Highlands	\$ 256,411	OH
1.3.22	DINNER LAKE 69KV	K1690	Highlands	\$ 2,013,289	OH
1.3.23	DINNER LAKE 69KV	K1691	Highlands	\$ 1,188,114	OH
1.3.24	HAINES CITY 69KV	K18	Lake Wales	\$ 1,022,102	OH
1.3.25	LAKE BRYAN 230KV	K238	Buena Vista	\$ 90,681	OH
1.3.26	LAKE BRYAN 230KV	K244	Buena Vista	\$ 289,876	OH
1.3.27	LAKE PLACID 69KV	K758	Highlands	\$ 3,005,960	OH
1.3.28	ISLEWORTH 69KV	K789	Winter Garden	\$ 431,558	OH
1.3.29	LAKE WILSON 69KV	K883	Buena Vista	\$ 253,086	OH
1.3.30	LAKE WILSON 69KV	K884	Buena Vista	\$ 357,230	OH
1.3.31	EATONVILLE 69KV	M1138	Longwood	\$ 1,364,229	OH
1.3.32	DOUGLAS AVENUE 69KV	M1704	Apopka	\$ 768,597	OH
1.3.33	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 10,113	OH
1.3.34	DOUGLAS AVENUE 69KV	M1709	Apopka	\$ 492,827	OH
1.3.35	BAY RIDGE 69KV	M453	Apopka	\$ 3,487,554	OH
1.3.36	ALTAMONTE 230KV	M572	Longwood	\$ 1,289,320	OH
1.3.37	ALTAMONTE 230KV	M573	Longwood	\$ 885,468	OH
1.3.38	ALTAMONTE 230KV	M575	Longwood	\$ 389,116	OH
1.3.39	ALTAMONTE 230KV	M578	Longwood	\$ 2,986,434	OH
1.3.40	MYRTLE LAKE 230KV	M648	Longwood	\$ 261,705	OH
1.3.41	MYRTLE LAKE 230KV	M649	Longwood	\$ 80,029	OH
1.3.42	MYRTLE LAKE 230KV	M659	Longwood	\$ 247,510	OH
1.3.43	FERN PARK 69KV	M907	Longwood	\$ 991,347	OH
1.3.44	FERN PARK 69KV	M909	Longwood	\$ 1,214,246	OH
1.3.45	BEACON HILL 69KV	N515	Monticello	\$ 773,888	OH
1.3.46	BEACON HILL 69KV	N527	Monticello	\$ 2,156,009	OH
1.3.47	WINTER PARK 69KV	W0015	Longwood	\$ 2,830,615	OH
1.3.48	LAKE LUNTZ 69KV	W0016	Winter Garden	\$ 882,938	OH
1.3.49	OVIEDO 69KV	W0174	Jamestown	\$ 1,738,823	OH
1.3.50	OVIEDO 69KV	W0175	Jamestown	\$ 559,651	OH
1.3.51	NARCOOSSEE 69KV	W0212	SE Orlando	\$ 3,569,199	OH
1.3.52	NARCOOSSEE 69KV	W0213	SE Orlando	\$ 1,063,128	OH
1.3.53	NARCOOSSEE 69KV	W0217	SE Orlando	\$ 174,522	OH
1.3.54	UCF 69KV	W1012	Jamestown	\$ 418,619	OH
1.3.55	MAXIMO 115KV	X142	St. Petersburg	\$ 319,937	OH
1.3.56	MAXIMO 115KV	X143	St. Petersburg	\$ 2,221,691	OH
1.3.57	MAXIMO 115KV	X146	St. Petersburg	\$ 2,787,538	OH
1.3.58	MAXIMO 115KV	X147	St. Petersburg	\$ 1,051,556	OH
1.3.59	MAXIMO 115KV	X150	St. Petersburg	\$ 1,254,646	OH
1.3.60	MAXIMO 115KV	X151	St. Petersburg	\$ 1,377,846	OH
		subtotal		\$ 74,028,950	

Duke Energy Florida
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Line					Capital Expenditures	OH or UG
1.	Distribution					
1.3	Lateral Hardening - O/H					
	Substation	Feeder	Operations Center			
1.3.61	BAYBORO SOUTH 115KV	X21	St. Petersburg	\$	1,103,190	OH
1.3.62	NORTHEAST 230KV	X284	St. Petersburg	\$	1,215,254	OH
1.3.63	NORTHEAST 230KV	X287	St. Petersburg	\$	430,615	OH
1.3.64	NORTHEAST 230KV	X289	St. Petersburg	\$	504,053	OH
1.3.65	SIXTEENTH STREET 115KV	X43	St. Petersburg	\$	925,367	OH
1.3.66	FORTIETH STREET 230KV	X81	St. Petersburg	\$	2,455,291	OH
1.3.67	FORTIETH STREET 230KV	X82	St. Petersburg	\$	1,308,727	OH
1.3.68	FORTIETH STREET 230KV	X84	St. Petersburg	\$	1,836,109	OH
1.3.69	FORTIETH STREET 230KV	X85	St. Petersburg	\$	973,838	OH
1.3.70	BAYBORO SOUTH 115KV	X9	St. Petersburg	\$	735,294	OH
	Engineering/Materials for Future Year Projects			\$	1,250,000	OH
			subtotal	\$	12,737,739	OH
			Total	\$	86,766,689	
1.4	LH - Wood Pole Replacement & Inspection					
	Pole Replacements			\$	48,572,495	OH
	Pole Inspections / Pole Treatments			\$	2,204,580	OH
			Total	\$	50,777,075	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.1	ADAMS 69KV	A199	Inverness	\$ 90,208	OH
1.5.2	ZUBER 69KV	A202	Ocala	\$ 90,208	OH
1.5.3	ZUBER 69KV	A203	Ocala	\$ 90,208	OH
1.5.4	ZUBER 69KV	A205	Ocala	\$ 92,088	OH
1.5.5	EAGLES NEST 69KV	A228	Ocala	\$ 182,296	OH
1.5.6	CIRCLE SQUARE 69KV	A250	Inverness	\$ 642,733	OH
1.5.7	CIRCLE SQUARE 69KV	A251	Inverness	\$ 458,558	OH
1.5.8	CIRCLE SQUARE 69KV	A253	Inverness	\$ 274,383	OH
1.5.9	TANGERINE 115KV	A262	Inverness	\$ 90,208	OH
1.5.10	TANGERINE 115KV	A263	Inverness	\$ 274,383	OH
1.5.11	TANGERINE 115KV	A264	Inverness	\$ 92,088	OH
1.5.12	ORANGE BLOSSOM 69KV	A310	Ocala	\$ 34,066	OH
1.5.13	RAINBOW SPRINGS 69KV	A368	Inverness	\$ 92,088	OH
1.5.14	RAINBOW SPRINGS 69KV	A369	Inverness	\$ 92,088	OH
1.5.15	ORANGE BLOSSOM 69KV	A388	Ocala	\$ 18,651	OH
1.5.16	WILDWOOD CITY 69KV	A395	Ocala	\$ 274,383	OH
1.5.17	HERNANDO AIRPORT 115KV	A430	Inverness	\$ 90,208	OH
1.5.18	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 458,558	OH
1.5.19	GEORGIA PACIFIC 69KV	A45	Monticello	\$ 274,383	OH
1.5.20	HOLDER 230KV	A47	Inverness	\$ 182,296	OH
1.5.21	LAKE WEIR 69KV	A61	Ocala	\$ 182,296	OH
1.5.22	DUNNELLON TOWN 69KV	A68	Inverness	\$ 274,383	OH
1.5.23	DUNNELLON TOWN 69KV	A69	Inverness	\$ 274,383	OH
1.5.24	DUNNELLON TOWN 69KV	A70	Inverness	\$ 92,088	OH
1.5.25	DUNNELLON TOWN 69KV	A71	Inverness	\$ 92,088	OH
1.5.26	BEVERLY HILLS 115KV	A72	Inverness	\$ 274,383	OH
1.5.27	BEVERLY HILLS 115KV	A73	Inverness	\$ 182,296	OH
1.5.28	BEVERLY HILLS 115KV	A74	Inverness	\$ 90,208	OH
1.5.29	BEVERLY HILLS 115KV	A75	Inverness	\$ 274,383	OH
1.5.30	INVERNESS 115KV	A81	Inverness	\$ 90,208	OH
1.5.31	INVERNESS 115KV	A82	Inverness	\$ 182,296	OH
1.5.32	INVERNESS 115KV	A84	Inverness	\$ 92,088	OH
1.5.33	INVERNESS 115KV	A85	Inverness	\$ 182,296	OH
1.5.34	FLORAL CITY 69KV	A87	Inverness	\$ 90,208	OH
1.5.35	TRENTON 69KV	A90	Monticello	\$ 90,208	OH
1.5.36	BROOKSVILLE 115KV	A95	Inverness	\$ 182,296	OH
1.5.37	BROOKSVILLE 115KV	A96	Inverness	\$ 90,208	OH
1.5.38	BROOKSVILLE 115KV	A97	Inverness	\$ 90,208	OH
1.5.39	BROOKSVILLE 115KV	A98	Inverness	\$ 90,208	OH
1.5.40	BELLEAIR 69KV	C1007	Clearwater	\$ 33,879	OH
1.5.41	LAND O LAKES 69KV	C141	Seven Springs	\$ 642,733	OH
1.5.42	LAND O LAKES 69KV	C148	Seven Springs	\$ 642,733	OH
1.5.43	DENHAM 69KV	C151	Seven Springs	\$ 274,383	OH
1.5.44	DENHAM 69KV	C152	Seven Springs	\$ 458,558	OH
1.5.45	DENHAM 69KV	C156	Seven Springs	\$ 274,383	OH
1.5.46	DENHAM 69KV	C157	Seven Springs	\$ 90,208	OH
1.5.47	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 261,415	OH
1.5.48	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 252,513	OH
1.5.49	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 152,711	OH
1.5.50	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 307,205	OH
1.5.51	TARPON SPRINGS 115KV	C306	Seven Springs	\$ 312,993	OH
1.5.52	TARPON SPRINGS 115KV	C308	Seven Springs	\$ 151,063	OH
1.5.53	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 366,471	OH
1.5.54	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 366,471	OH
1.5.55	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 90,208	OH
1.5.56	ANCLOTE PLANT 230KV	C4201	Seven Springs	\$ 200,679	OH
1.5.57	ANCLOTE PLANT 230KV	C4202	Seven Springs	\$ 210,042	OH
1.5.58	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 156,140	OH
1.5.59	ANCLOTE PLANT 230KV	C4206	Seven Springs	\$ 274,383	OH
1.5.60	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 157,969	OH
		subtotal		\$ 12,487,953	

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Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.61	ODESSA 69KV	C4318	Seven Springs	\$ 458,558	OH
1.5.62	ODESSA 69KV	C4320	Seven Springs	\$ 139,190	OH
1.5.63	ODESSA 69KV	C4322	Seven Springs	\$ 642,733	OH
1.5.64	ODESSA 69KV	C4323	Seven Springs	\$ 300,954	OH
1.5.65	ODESSA 69KV	C4328	Seven Springs	\$ 189,860	OH
1.5.66	ODESSA 69KV	C4329	Seven Springs	\$ 198,062	OH
1.5.67	ODESSA 69KV	C4344	Seven Springs	\$ 207,653	OH
1.5.68	SEVEN SPRINGS 230KV	C4512	Seven Springs	\$ 93,025	OH
1.5.69	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 458,558	OH
1.5.70	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 366,471	OH
1.5.71	STATION MORGAN ROAD 230.000 KV	C54	Seven Springs	\$ 182,296	OH
1.5.72	STATION MORGAN ROAD 230.000 KV	C55	Seven Springs	\$ 366,471	OH
1.5.73	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 90,208	OH
1.5.74	STATION MORGAN ROAD 230.000 KV	C57	Seven Springs	\$ 90,208	OH
1.5.75	ZEPHYRHILLS 69KV	C851	Zephyrhills	\$ 458,558	OH
1.5.76	ZEPHYRHILLS 69KV	C852	Zephyrhills	\$ 182,296	OH
1.5.77	ZEPHYRHILLS 69KV	C855	Zephyrhills	\$ 550,646	OH
1.5.78	EAST CLEARWATER 230KV	C903	Clearwater	\$ 178,537	OH
1.5.79	ELFERS 115KV	C951	Seven Springs	\$ 182,296	OH
1.5.80	ELFERS 115KV	C953	Seven Springs	\$ 274,383	OH
1.5.81	ELFERS 115KV	C954	Seven Springs	\$ 92,088	OH
1.5.82	ELFERS 115KV	C955	Seven Springs	\$ 365,007	OH
1.5.83	ELFERS 115KV	C956	Seven Springs	\$ 263,415	OH
1.5.84	ELFERS 115KV	C957	Seven Springs	\$ 260,760	OH
1.5.85	BELLEAIR 69KV	J1001	Clearwater	\$ 219,890	OH
1.5.86	TAYLOR AVENUE 69KV	J2902	Walsingham	\$ 91,382	OH
1.5.87	TAYLOR AVENUE 69KV	J2904	Walsingham	\$ 21,649	OH
1.5.88	LARGO 230KV	J404	Clearwater	\$ 21,697	OH
1.5.89	LARGO 230KV	J405	Clearwater	\$ 158,165	OH
1.5.90	LARGO 230KV	J406	Clearwater	\$ 225,963	OH
1.5.91	ULMERTON WEST 69KV	J684	Walsingham	\$ 25,174	OH
1.5.92	ULMERTON WEST 69KV	J689	Walsingham	\$ 22,147	OH
1.5.93	TAFT 69KV	K1024	SE Orlando	\$ 109,433	OH
1.5.94	TAFT 69KV	K1025	SE Orlando	\$ 49,751	OH
1.5.95	EAST LAKE WALES 69KV	K1032	Lake Wales	\$ 182,296	OH
1.5.96	REEDY LAKE 69KV	K1102	Buena Vista	\$ 348,783	OH
1.5.97	REEDY LAKE 69KV	K1108	Buena Vista	\$ 635,348	OH
1.5.98	REEDY LAKE 69KV	K1110	Buena Vista	\$ 457,026	OH
1.5.99	REEDY LAKE 69KV	K1111	Buena Vista	\$ 472,868	OH
1.5.100	REEDY LAKE 69KV	K1113	Buena Vista	\$ 253,745	OH
1.5.101	REEDY LAKE 69KV	K1116	Buena Vista	\$ 288,588	OH
1.5.102	SUN N LAKES 69KV	K1135	Highlands	\$ 182,296	OH
1.5.103	SUN N LAKES 69KV	K1136	Highlands	\$ 366,471	OH
1.5.104	POINCIANA 69KV	K1237	Lake Wales	\$ 274,383	OH
1.5.105	SUN N LAKES 69KV	K1297	Highlands	\$ 182,296	OH
1.5.106	SUN N LAKES 69KV	K1300	Highlands	\$ 90,208	OH
1.5.107	FOUR CORNERS 69KV	K1409	Buena Vista	\$ 97,606	OH
1.5.108	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 310,433	OH
1.5.109	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 137,613	OH
1.5.110	LEISURE LAKES 69KV	K1415	Highlands	\$ 274,383	OH
1.5.111	FOUR CORNERS 69KV	K1416	Buena Vista	\$ 86,003	OH
1.5.112	COUNTRY OAKS 69KV	K1443	Lake Wales	\$ 90,208	OH
1.5.113	MIDWAY 69KV	K1472	Lake Wales	\$ 182,296	OH
1.5.114	MIDWAY 69KV	K1473	Lake Wales	\$ 366,471	OH
1.5.115	MIDWAY 69KV	K1475	Lake Wales	\$ 458,558	OH
1.5.116	POINCIANA 69KV	K1509	Lake Wales	\$ 366,471	OH
1.5.117	POINCIANA 69KV	K1556	Lake Wales	\$ 182,296	OH
1.5.118	CABBAGE ISLAND 69KV	K1613	Lake Wales	\$ 345,810	OH
1.5.119	CABBAGE ISLAND 69KV	K1614	Lake Wales	\$ 254,872	OH
1.5.120	CABBAGE ISLAND 69KV	K1615	Lake Wales	\$ 166,553	OH
		subtotal		\$ 14,591,364	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.121	CABBAGE ISLAND 69KV	K1616	Lake Wales	\$ 49,623	OH
1.5.122	CABBAGE ISLAND 69KV	K1618	Lake Wales	\$ 55,588	OH
1.5.123	LAKEWOOD 69KV	K1694	Highlands	\$ 13,299	OH
1.5.124	LAKEWOOD 69KV	K1705	Highlands	\$ 90,208	OH
1.5.125	LAKEWOOD 69KV	K1706	Highlands	\$ 182,296	OH
1.5.126	CHAMPIONS GATE 69KV	K1764	Lake Wales	\$ 274,383	OH
1.5.127	LAKE OF THE HILLS 69KV	K1885	Lake Wales	\$ 92,088	OH
1.5.128	LAKE PLACID NORTH 69KV	K24	Highlands	\$ 90,208	OH
1.5.129	CYPRESSWOOD 69KV	K317	Lake Wales	\$ 92,088	OH
1.5.130	DESOTO CITY 69KV	K3221	Highlands	\$ 274,383	OH
1.5.131	DESOTO CITY 69KV	K3222	Highlands	\$ 90,208	OH
1.5.132	DUNDEE 230KV	K3246	Lake Wales	\$ 92,088	OH
1.5.133	AVALON 230KV	K38	Winter Garden	\$ 465,741	OH
1.5.134	HUNTERS CREEK 69KV	K40	Buena Vista	\$ 366,471	OH
1.5.135	HUNTERS CREEK 69KV	K43	Buena Vista	\$ 274,383	OH
1.5.136	HUNTERS CREEK 69KV	K48	Buena Vista	\$ 274,383	OH
1.5.137	MONTVERDE 69KV	K4840	Clermont	\$ 92,088	OH
1.5.138	LOUGHMAN 69KV	K5079	Lake Wales	\$ 34,827	OH
1.5.139	CYPRESSWOOD 69KV	K561	Lake Wales	\$ 90,208	OH
1.5.140	POINCIANA NORTH 69KV	K629	Lake Wales	\$ 90,208	OH
1.5.141	POINCIANA NORTH 69KV	K631	Lake Wales	\$ 274,383	OH
1.5.142	GROVELAND 69KV	K673	Clermont	\$ 182,296	OH
1.5.143	ISLEWORTH 69KV	K773	Winter Garden	\$ 300,772	OH
1.5.144	ISLEWORTH 69KV	K777	Winter Garden	\$ 61,344	OH
1.5.145	ISLEWORTH 69KV	K789	Winter Garden	\$ 239,610	OH
1.5.146	ISLEWORTH 69KV	K792	Winter Garden	\$ 418,660	OH
1.5.147	GIFFORD 230KV	K83	Buena Vista	\$ 642,733	OH
1.5.148	GIFFORD 230KV	K84	Buena Vista	\$ 642,733	OH
1.5.149	LAKE WILSON 69KV	K880	Buena Vista	\$ 366,471	OH
1.5.150	LAKE WILSON 69KV	K881	Buena Vista	\$ 182,296	OH
1.5.151	LAKE WILSON 69KV	K882	Buena Vista	\$ 199,824	OH
1.5.152	LAKE WILSON 69KV	K883	Buena Vista	\$ 232,536	OH
1.5.153	LAKE WILSON 69KV	K884	Buena Vista	\$ 125,797	OH
1.5.154	MINNEOLA 69KV	K946	Clermont	\$ 182,296	OH
1.5.155	MINNEOLA 69KV	K949	Clermont	\$ 274,383	OH
1.5.156	BOGGY MARSH 69KV	K959	Buena Vista	\$ 90,208	OH
1.5.157	BOGGY MARSH 69KV	K965	Buena Vista	\$ 182,296	OH
1.5.158	INTERCESSION CITY PLANT 230KV	K966	Lake Wales	\$ 111,175	OH
1.5.159	EUSTIS SOUTH 69KV	M1054	Apopka	\$ 92,088	OH
1.5.160	EUSTIS SOUTH 69KV	M1055	Apopka	\$ 90,208	OH
1.5.161	EUSTIS SOUTH 69KV	M1059	Apopka	\$ 90,208	OH
1.5.162	WEKIVA 230KV	M107	Apopka	\$ 114,969	OH
1.5.163	WEKIVA 230KV	M112	Apopka	\$ 81,281	OH
1.5.164	WEKIVA 230KV	M113	Apopka	\$ 90,298	OH
1.5.165	EATONVILLE 69KV	M1131	Longwood	\$ 45,593	OH
1.5.166	EATONVILLE 69KV	M1135	Longwood	\$ 458,558	OH
1.5.167	EATONVILLE 69KV	M1139	Longwood	\$ 45,591	OH
1.5.168	WEKIVA 230KV	M115	Apopka	\$ 76,018	OH
1.5.169	LISBON 69KV	M1518	Apopka	\$ 274,383	OH
1.5.170	LISBON 69KV	M1519	Apopka	\$ 274,383	OH
1.5.171	LISBON 69KV	M1520	Apopka	\$ 90,208	OH
1.5.172	DOUGLAS AVENUE 69KV	M1706	Apopka	\$ 99,776	OH
1.5.173	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 242,241	OH
1.5.174	LOCKHART 230KV	M412	Apopka	\$ 182,296	OH
1.5.175	LAKE EMMA 230KV	M422	Longwood	\$ 105,345	OH
1.5.176	LAKE EMMA 230KV	M423	Longwood	\$ 39,178	OH
1.5.177	LAKE EMMA 230KV	M424	Longwood	\$ 92,088	OH
1.5.178	LAKE EMMA 230KV	M427	Longwood	\$ 171,937	OH
1.5.179	UMATILLA 69KV	M4405	Apopka	\$ 90,208	OH
1.5.180	UMATILLA 69KV	M4407	Apopka	\$ 274,383	OH
		subtotal		\$ 10,915,816	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.181	BAY RIDGE 69KV	M445	Apopka	\$ 366,471	OH
1.5.182	BAY RIDGE 69KV	M447	Apopka	\$ 366,471	OH
1.5.183	BAY RIDGE 69KV	M451	Apopka	\$ 92,088	OH
1.5.184	BAY RIDGE 69KV	M453	Apopka	\$ 274,383	OH
1.5.185	PIEDMONT 230KV	M471	Apopka	\$ 169,514	OH
1.5.186	PIEDMONT 230KV	M472	Apopka	\$ 90,208	OH
1.5.187	PIEDMONT 230KV	M473	Apopka	\$ 182,296	OH
1.5.188	PIEDMONT 230KV	M474	Apopka	\$ 182,296	OH
1.5.189	EUSTIS 69KV	M499	Apopka	\$ 182,296	OH
1.5.190	EUSTIS 69KV	M501	Apopka	\$ 90,208	OH
1.5.191	EUSTIS 69KV	M503	Apopka	\$ 90,208	OH
1.5.192	EUSTIS 69KV	M504	Apopka	\$ 274,383	OH
1.5.193	WELCH ROAD 230KV	M545	Apopka	\$ 458,558	OH
1.5.194	WELCH ROAD 230KV	M548	Apopka	\$ 182,296	OH
1.5.195	WOLF LAKE 69KV	M564	Apopka	\$ 274,383	OH
1.5.196	MYRTLE LAKE 230KV	M649	Longwood	\$ 42,192	OH
1.5.197	MYRTLE LAKE 230KV	M657	Longwood	\$ 130,476	OH
1.5.198	SPRING LAKE 230KV	M663	Longwood	\$ 98,392	OH
1.5.199	SPRING LAKE 230KV	M669	Longwood	\$ 274,383	OH
1.5.200	SPRING LAKE 230KV	M670	Longwood	\$ 96,549	OH
1.5.201	KELLY PARK 69KV	M822	Apopka	\$ 366,471	OH
1.5.202	MADISON 115KV	N1	Monticello	\$ 32,573	OH
1.5.203	PERRY 230KV	N10	Monticello	\$ 92,088	OH
1.5.204	PERRY NORTH 69KV	N14	Monticello	\$ 90,208	OH
1.5.205	PERRY NORTH 69KV	N15	Monticello	\$ 90,208	OH
1.5.206	MADISON 115KV	N2	Monticello	\$ 44,634	OH
1.5.207	PORT ST JOE INDUSTRIAL 69KV	N202	Monticello	\$ 126,026	OH
1.5.208	MADISON 115KV	N3	Monticello	\$ 89,269	OH
1.5.209	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 89,269	OH
1.5.210	BEACON HILL 69KV	N515	Monticello	\$ 189,039	OH
1.5.211	BEACON HILL 69KV	N516	Monticello	\$ 126,026	OH
1.5.212	PORT ST JOE 230KV	N52	Monticello	\$ 63,013	OH
1.5.213	BEACON HILL 69KV	N527	Monticello	\$ 126,026	OH
1.5.214	PORT ST JOE 230KV	N53	Monticello	\$ 126,026	OH
1.5.215	PORT ST JOE 230KV	N54	Monticello	\$ 63,013	OH
1.5.216	PORT ST JOE 230KV	N55	Monticello	\$ 63,013	OH
1.5.217	INDIAN PASS 69KV	N556	Monticello	\$ 189,039	OH
1.5.218	WAUKEENAH 115KV	N64	Monticello	\$ 458,558	OH
1.5.219	WAUKEENAH 115KV	N65	Monticello	\$ 92,088	OH
1.5.220	MONTICELLO 69KV	N66	Monticello	\$ 92,088	OH
1.5.221	MONTICELLO 69KV	N67	Monticello	\$ 90,208	OH
1.5.222	MONTICELLO 69KV	N68	Monticello	\$ 92,088	OH
1.5.223	MONTICELLO 69KV	N69	Monticello	\$ 90,208	OH
1.5.224	PERRY 230KV	N7	Monticello	\$ 92,088	OH
1.5.225	PERRY 230KV	N8	Monticello	\$ 92,088	OH
1.5.226	PERRY 230KV	N9	Monticello	\$ 90,208	OH
1.5.227	WINTER PARK 69KV	W0015	Longwood	\$ 213,399	OH
1.5.228	WINTER PARK 69KV	W0016	Longwood	\$ 183,702	OH
1.5.229	MAITLAND 69KV	W0086	Longwood	\$ 42,848	OH
1.5.230	DELTONA EAST 115KV	W0123	Deland	\$ 366,471	OH
1.5.231	OVIEDO 69KV	W0175	Jamestown	\$ 235,028	OH
1.5.232	OVIEDO 69KV	W0181	Jamestown	\$ 304,217	OH
1.5.233	NARCOOSSEE 69KV	W0215	SE Orlando	\$ 77,490	OH
1.5.234	NARCOOSSEE 69KV	W0216	SE Orlando	\$ 116,171	OH
1.5.235	EAST ORANGE 69KV	W0265	Jamestown	\$ 329,607	OH
1.5.236	SUNFLOWER 69KV	W0469	Jamestown	\$ 535,611	OH
1.5.237	SUNFLOWER 69KV	W0472	Jamestown	\$ 357,074	OH
1.5.238	SUNFLOWER 69KV	W0475	Jamestown	\$ 446,343	OH
1.5.239	MAGNOLIA RANCH 69KV	W0504	SE Orlando	\$ 458,558	OH
1.5.240	CASSADAGA 115KV	W0516	Deland	\$ 90,208	OH
		subtotal		\$ 10,830,337	

Duke Energy Florida
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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (Automation)				
	Substation	Feeder	Operations Center		
1.5.241	CASSADAGA 115KV	W0523	Deland	\$ 92,088	OH
1.5.242	CURRY FORD 230KV	W0597	SE Orlando	\$ 347,130	OH
1.5.243	CURRY FORD 230KV	W0598	SE Orlando	\$ 196,365	OH
1.5.244	CURRY FORD 230KV	W0601	SE Orlando	\$ 156,374	OH
1.5.245	WEST CHAPMAN 69KV	W0702	Jamestown	\$ 175,945	OH
1.5.246	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 50,427	OH
1.5.247	HIGHBANKS 115KV	W0751	Deland	\$ 92,088	OH
1.5.248	BARBERVILLE 115KV	W0902	Deland	\$ 182,296	OH
1.5.249	WINTER PARK EAST 230KV	W0924	Jamestown	\$ 92,088	OH
1.5.250	WINTER PARK EAST 230KV	W0928	Jamestown	\$ 92,088	OH
1.5.251	BITHLO 230KV	W0951	Jamestown	\$ 274,383	OH
1.5.252	BITHLO 230KV	W0952	Jamestown	\$ 92,088	OH
1.5.253	BITHLO 230KV	W0955	Jamestown	\$ 366,471	OH
1.5.254	BITHLO 230KV	W0956	Jamestown	\$ 274,383	OH
1.5.255	RIO PINAR 230KV	W0971	SE Orlando	\$ 90,208	OH
1.5.256	RIO PINAR 230KV	W0974	SE Orlando	\$ 37,746	OH
1.5.257	UCF NORTH 69KV	W0992	Jamestown	\$ 412,008	OH
1.5.258	UCF 69KV	W1012	Jamestown	\$ 494,410	OH
1.5.259	UCF 69KV	W1013	Jamestown	\$ 247,205	OH
1.5.260	UCF 69KV	W1015	Jamestown	\$ 247,205	OH
1.5.261	UCF 69KV	W1018	Jamestown	\$ 164,803	OH
1.5.262	LAKE HELEN 115KV	W1705	Deland	\$ 274,383	OH
1.5.263	BAYWAY 115KV	X100	St. Petersburg	\$ 68,610	OH
1.5.264	MAXIMO 115KV	X141	St. Petersburg	\$ 506,363	OH
1.5.265	MAXIMO 115KV	X151	St. Petersburg	\$ 342,805	OH
1.5.266	MAXIMO 115KV	X152	St. Petersburg	\$ 89,956	OH
1.5.267	PILSBURY 115KV	X256	St. Petersburg	\$ 90,208	OH
1.5.268	NORTHEAST 230KV	X283	St. Petersburg	\$ 103,194	OH
1.5.269	NORTHEAST 230KV	X284	St. Petersburg	\$ 207,248	OH
1.5.270	NORTHEAST 230KV	X285	St. Petersburg	\$ 578,523	OH
1.5.271	NORTHEAST 230KV	X286	St. Petersburg	\$ 159,788	OH
1.5.272	NORTHEAST 230KV	X287	St. Petersburg	\$ 324,852	OH
1.5.273	NORTHEAST 230KV	X290	St. Petersburg	\$ 254,116	OH
1.5.274	DISSTON 115KV	X61	Walsingham	\$ 92,088	OH
1.5.275	VINOY 115KV	X71	St. Petersburg	\$ 90,208	OH
1.5.276	BAYWAY 115KV	X96	St. Petersburg	\$ 458,963	OH
1.5.277	BAYWAY 115KV	X97	St. Petersburg	\$ 233,576	OH
1.5.278	BAYWAY 115KV	X99	St. Petersburg	\$ 455,529	OH
	Engineering/Materials for Future Year Projects			\$ 1,301,729	OH
		subtotal		\$ 9,809,937	
1.5	Self-Optimizing Grid - SOG (Connection & Capacity)				
1.5.279	SILVER SPRINGS 230KV	A154	Ocala	\$ 210,123	OH
1.5.280	CIRCLE SQUARE 69KV	A251	Inverness	\$ 487,763	OH
1.5.281	TANGERINE 115KV	A262	Inverness	\$ 1,138,114	OH
1.5.282	MARICAMP 69KV	A333	Ocala	\$ 959,561	OH
1.5.283	MARICAMP 69KV	A334	Ocala	\$ 830,127	OH
1.5.284	MARICAMP 69KV	A336	Ocala	\$ 428,867	OH
1.5.285	HERNANDO AIRPORT 115KV	A431	Inverness	\$ 1,368,825	OH
1.5.286	LAKE WEIR 69KV	A61	Ocala	\$ 1,625,876	OH
1.5.287	DUNNELTON TOWN 69KV	A69	Inverness	\$ 2,306,894	OH
		subtotal		\$ 9,356,150	

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Line				Capital Expenditures	OH or UG
1.	Distribution				
1.5	Self-Optimizing Grid - SOG (C&C)				
	Substation	Feeder	Operations Center		
1.5.288	BEVERLY HILLS 115KV	A75	Inverness	\$ 894,232	OH
1.5.289	BROOKSVILLE 115KV	A85	Inverness	\$ 894,232	OH
1.5.290	BROOKSVILLE 115KV	A87	Inverness	\$ 1,219,407	OH
1.5.291	DENHAM 69KV	C152	Seven Springs	\$ 292,658	OH
1.5.292	DENHAM 69KV	C157	Seven Springs	\$ 1,300,701	OH
1.5.293	TARPON SPRINGS 115KV	C302	Seven Springs	\$ 1,864,630	OH
1.5.294	TARPON SPRINGS 115KV	C303	Seven Springs	\$ 1,489,862	OH
1.5.295	TARPON SPRINGS 115KV	C304	Seven Springs	\$ 719,751	OH
1.5.296	TARPON SPRINGS 115KV	C305	Seven Springs	\$ 539,073	OH
1.5.297	ZEPHYRHILLS NORTH 230KV	C340	Zephyrhills	\$ 162,588	OH
1.5.298	ZEPHYRHILLS NORTH 230KV	C341	Zephyrhills	\$ 81,294	OH
1.5.299	ZEPHYRHILLS NORTH 230KV	C345	Zephyrhills	\$ 1,138,114	OH
1.5.300	ANCLOTE PLANT 230KV	C4203	Seven Springs	\$ 196,789	OH
1.5.301	ANCLOTE PLANT 230KV	C4207	Seven Springs	\$ 798,726	OH
1.5.302	ODESSA 69KV	C4318	Seven Springs	\$ 86,171	OH
1.5.303	ODESSA 69KV	C4329	Seven Springs	\$ 840,982	OH
1.5.304	STATION MORGAN ROAD 230.000 KV	C52	Seven Springs	\$ 85,359	OH
1.5.305	STATION MORGAN ROAD 230.000 KV	C53	Seven Springs	\$ 81,294	OH
1.5.306	STATION MORGAN ROAD 230.000 KV	C56	Seven Springs	\$ 2,407,698	OH
1.5.307	ZEPHYRHILLS 69KV	C855	Zephyrhills	\$ 357,693	OH
1.5.308	ELFERS 115KV	C955	Seven Springs	\$ 745,767	OH
1.5.309	ELFERS 115KV	C957	Seven Springs	\$ 1,880,260	OH
1.5.310	LARGO 230KV	J405	Clearwater	\$ 637,365	OH
1.5.311	TRI CITY 115KV	J5032	Clearwater	\$ 249,917	OH
1.5.312	TAFT 69KV	K1025	SE Orlando	\$ 197,597	OH
1.5.313	SUN N LAKES 69KV	K1136	Highlands	\$ 243,881	OH
1.5.314	SUN N LAKES 69KV	K1300	Highlands	\$ 162,588	OH
1.5.315	FOUR CORNERS 69KV	K1410	Buena Vista	\$ 973,155	OH
1.5.316	FOUR CORNERS 69KV	K1412	Buena Vista	\$ 755,453	OH
1.5.317	MIDWAY 69KV	K1472	Lake Wales	\$ 666,609	OH
1.5.318	POINCIANA 69KV	K1556	Lake Wales	\$ 1,006,043	OH
1.5.319	HAINES CITY 69KV	K16	Lake Wales	\$ 626,424	OH
1.5.320	CABBAGE ISLAND 69KV	K1814	Lake Wales	\$ 816,940	OH
1.5.321	CABBAGE ISLAND 69KV	K1818	Lake Wales	\$ 227,942	OH
1.5.322	HAINES CITY 69KV	K21	Lake Wales	\$ 143,429	OH
1.5.323	LAKE PLACID NORTH 69KV	K24	Highlands	\$ 747,903	OH
1.5.324	DESOTO CITY 69KV	K3221	Highlands	\$ 243,881	OH
1.5.325	DUNDEE 230KV	K3246	Lake Wales	\$ 487,763	OH
1.5.326	LAKE LUNTZ 69KV	K3288	Winter Garden	\$ 1,620,742	OH
1.5.327	MONTVERDE 69KV	K4845	Clermont	\$ 89,423	OH
1.5.328	DOUGLAS AVENUE 69KV	M1707	Apopka	\$ 518,870	OH
1.5.329	PIEDMONT 230KV	M472	Apopka	\$ 97,553	OH
1.5.330	MADISON 115KV	N1	Monticello	\$ 476,836	OH
1.5.331	MADISON 115KV	N2	Monticello	\$ 14,177	OH
1.5.332	SUWANNEE DISTRIBUTION 115KV	N323	Monticello	\$ 35,444	OH
1.5.333	PORT ST JOE 230KV	N52	Monticello	\$ 482,042	OH
1.5.334	PORT ST JOE 230KV	N53	Monticello	\$ 912,362	OH
1.5.335	PORT ST JOE 230KV	N55	Monticello	\$ 1,477,793	OH
1.5.336	OVIDEO 69KV	W0175	Jamestown	\$ 124,858	OH
1.5.337	OVIDEO 69KV	W0181	Jamestown	\$ 93,013	OH
1.5.338	EAST ORANGE 69KV	W0285	Jamestown	\$ 239,926	OH
1.5.339	CURRY FORD 230KV	W0596	SE Orlando	\$ 836,514	OH
1.5.340	CURRY FORD 230KV	W0597	SE Orlando	\$ 2,775,292	OH
1.5.341	CURRY FORD 230KV	W0598	SE Orlando	\$ 108,684	OH
1.5.342	WEST CHAPMAN 69KV	W0705	Jamestown	\$ 76,809	OH
1.5.343	RIO PINAR 230KV	W0871	SE Orlando	\$ 1,430,771	OH
1.5.344	UCF 69KV	W1012	Jamestown	\$ 239,926	OH
1.5.345	THIRTY SECOND STREET 115KV	X23	St. Petersburg	\$ 1,719,475	OH
1.5.346	PILSBURY 115KV	X253	St. Petersburg	\$ 795,132	OH
1.5.347	PILSBURY 115KV	X258	St. Petersburg	\$ 650,351	OH
1.5.348	NORTHEAST 230KV	X290	St. Petersburg	\$ 418,653	OH
1.5.350	Misc, Tap changes, etc.			\$ 4,754,536	OH
1.5.351	Engineering/Materials for Future Year Projects			\$ 1,050,000	OH
		subtotal		\$ 47,114,933	
		TOTAL - SOG Automation		\$ 58,835,408	
		TOTAL - SOG C&C		\$ 56,471,083	
		TOTAL SOG		\$ 115,106,491	

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Line				Capital Expenditures	OH or UG
1. Distribution (Overhead)					
1.6 Structure Hardening - Transmission Wood Pole Replacement - Distribution Underbuild					
1.6.1	Details included in Structure Hardening - Transmission Wood Pole Replacement			\$ 16,657,867	OH
1.7 Substation Hardening - Distribution					
1.7.1	Details included in Substation Hardening - Transmission			\$ 9,758,404	OH
1.8 Structure Hardening - Trans - GOAB - Distribution					
1.8.1	Details included in Structure Hardening - Transmission GOAB			\$ 605,540	OH
3. Veg. Management O&M Programs					
3.1 Vegetation Management - Distribution					
3.1	Vegetation Management expenses are not required to be recorded at the project level.			\$ 12,784,754	OH
4. Underground Distribution					
4.1 Underground Flood Mitigation - U/G				N/A	OH
	This is a Capital (only) Program				
4.2 Lateral Hardening - U/G					
	Substation	Feeder	Operations Center		
4.2.1	CLEARWATER 69KV	C10	Clearwater	\$ 1,359,785	UG
4.2.2	CLEARWATER 69KV	C11	Clearwater	\$ 1,465,785	UG
4.2.3	CLEARWATER 69KV	C12	Clearwater	\$ 428,891	UG
4.2.4	CLEARWATER 69KV	C18	Clearwater	\$ 863,926	UG
4.2.5	PORT RICHEY WEST 115KV	C202	Seven Springs	\$ 1,226,705	UG
4.2.6	PORT RICHEY WEST 115KV	C208	Seven Springs	\$ 367,573	UG
4.2.7	PORT RICHEY WEST 115KV	C209	Seven Springs	\$ 499,958	UG
4.2.8	PORT RICHEY WEST 115KV	C210	Seven Springs	\$ 634,869	UG
4.2.9	SEVEN SPRINGS 230KV	C4501	Seven Springs	\$ 171,857	UG
4.2.10	SEVEN SPRINGS 230KV	C4508	Seven Springs	\$ 26,131	UG
4.2.11	CURLEW 115KV	C4973	Seven Springs	\$ 1,561,891	UG
4.2.12	CURLEW 115KV	C4976	Seven Springs	\$ 526,665	UG
4.2.13	CURLEW 115KV	C4985	Seven Springs	\$ 1,877,081	UG
4.2.14	CURLEW 115KV	C4987	Seven Springs	\$ 152,555	UG
4.2.15	CURLEW 115KV	C4989	Seven Springs	\$ 1,903,555	UG
4.2.16	CURLEW 115KV	C4990	Seven Springs	\$ 1,656,466	UG
4.2.17	CURLEW 115KV	C4991	Seven Springs	\$ 1,843,082	UG
4.2.18	OAKHURST 69KV	J224	Walsingham	\$ 12,671,892	UG
4.2.19	OAKHURST 69KV	J227	Walsingham	\$ 3,850,267	UG
4.2.20	CENTRAL PARK 69KV	K495	SE Orlando	\$ 5,265,374	UG
4.2.21	CLERMONT 69KV	K601	Clermont	\$ 618,140	UG
4.2.22	CLERMONT 69KV	K605	Clermont	\$ 260,206	UG
4.2.23	BAY HILL 69KV	K67	Buena Vista	\$ 444,500	UG
4.2.24	BAY HILL 69KV	K68	Buena Vista	\$ 2,426,795	UG
4.2.25	BAY HILL 69KV	K73	Buena Vista	\$ 459,578	UG
4.2.26	BAY HILL 69KV	K76	Buena Vista	\$ 1,942,893	UG
4.2.27	BOGGY MARSH 69KV	K957	Buena Vista	\$ 358,456	UG
4.2.28	BOGGY MARSH 69KV	K959	Buena Vista	\$ 431,589	UG
4.2.29	MAITLAND 69KV	M80	Longwood	\$ 1,234,408	UG
4.2.30	MAITLAND 69KV	M82	Longwood	\$ 326,746	UG
4.2.31	MAITLAND 69KV	W0079	Longwood	\$ 4,670,694	UG
4.2.32	MAITLAND 69KV	W0086	Longwood	\$ 739,650	UG
4.2.33	LAKE ALOMA 69KV	W0151	Longwood	\$ 1,549,799	UG
4.2.34	LAKE ALOMA 69KV	W0153	Longwood	\$ 84,496	UG
4.2.35	ECON 230KV	W0320	Jamestown	\$ 244,176	UG
			subtotal	\$ 54,146,434	

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4.	Distribution (Underground)				
4.2	Lateral Hardening - U/G				
	Substation	Feeder	Operations Center		
4.2.36	ECON 230KV	W0321	Jamestown	\$ 1,493,817	UG
4.2.37	SKY LAKE 230KV	W0363	SE Orlando	\$ 837,136	UG
4.2.38	SKY LAKE 230KV	W0365	SE Orlando	\$ 1,733,722	UG
4.2.39	SKY LAKE 230KV	W0366	SE Orlando	\$ 2,536,269	UG
4.2.40	SKY LAKE 230KV	W0367	SE Orlando	\$ 12,654	UG
4.2.41	SKY LAKE 230KV	W0368	SE Orlando	\$ 1,655,256	UG
4.2.42	CENTRAL PARK 69KV	W0497	SE Orlando	\$ 201,588	UG
4.2.43	DELAND 69KV	W0805	Deland	\$ 4,170,141	UG
4.2.44	DELAND 69KV	W0806	Deland	\$ 3,224,942	UG
4.2.45	DELAND 69KV	W0807	Deland	\$ 4,287,001	UG
4.2.46	DELAND 69KV	W0808	Deland	\$ 786,293	UG
4.2.47	DELAND 69KV	W0809	Deland	\$ 2,075,421	UG
4.2.48	RIO PINAR 230KV	W0968	SE Orlando	\$ 216,299	UG
4.2.49	RIO PINAR 230KV	W0970	SE Orlando	\$ 940,501	UG
4.2.50	RIO PINAR 230KV	W0975	SE Orlando	\$ 246,141	UG
4.2.51	FIFTY-FIRST STREET 230KV	X101	St. Petersburg	\$ 2,710,497	UG
4.2.52	FIFTY-FIRST STREET 230KV	X102	St. Petersburg	\$ 13,199,599	UG
4.2.53	FIFTY-FIRST STREET 230KV	X108	St. Petersburg	\$ 12,246,609	UG
4.2.54	GATEWAY 115KV	X111	Walsingham	\$ 173,603	UG
4.2.55	GATEWAY 115KV	X125	Walsingham	\$ 549,642	UG
4.2.56	PASADENA 230KV	X213	St. Petersburg	\$ 531,687	UG
4.2.57	PASADENA 230KV	X219	St. Petersburg	\$ 1,060,633	UG
4.2.58	VINOY 115KV	X70	St. Petersburg	\$ 5,648,376	UG
4.2.59	VINOY 115KV	X71	St. Petersburg	\$ 914,990	UG
4.2.60	VINOY 115KV	X72	St. Petersburg	\$ 232,143	UG
			subtotal	\$ 61,684,960	
			TOTAL	\$ 115,831,394	

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Line			Capital Expenditures	OH or UG
2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.1	ALTAMONTE - SPRING LAKE 230KV	ASW-1	\$ 184,422	OH
2.1.2	EATONVILLE - SPRING LAKE 69KV	SLE-1	\$ 61,474	OH
2.1.3	DEBARY PL - NORTH LONGWOOD 230KV	DL-1	\$ 307,370	OH
2.1.4	KATHLEEN - WIRE ROAD CKT#1 230KV	KZN-1	\$ 61,474	OH
2.1.5	PALM HARBOR - TARPON SPRINGS 69KV	ECTW-4	\$ 61,474	OH
2.1.6	16TH ST - 40TH ST 115KV	BFE-2	\$ 61,474	OH
2.1.7	ALDERMAN - CURLEW 115KV	HTW-1	\$ 61,474	OH
2.1.8	CENTRAL PLAZA - MAXIMO 115KV	CPM-1	\$ 922,110	OH
2.1.9	DUNEDIN - PALM HARBOR 69KV	ECTW-2	\$ 61,474	OH
2.1.10	CAMP LAKE - GROVELAND 69KV	CLG-1	\$ 4,610,550	OH
2.1.11	CENTRAL PARK - WINDERMERE 69KV	WR-2	\$ 61,474	OH
2.1.12	UMERTON WEST - WALSINGHAM 69KV	DLW-6	\$ 1,168,006	OH
2.1.13	CAMP LAKE - CLERMONT 69KV	CLC-1	\$ 737,688	OH
2.1.14	PASADENA - 51ST ST 115KV	PF-1	\$ 61,474	OH
2.1.15	FISHEATING CREEK - LAKE PLACID 69KV	ALP-2	\$ 184,422	OH
2.1.16	BAYBORO - CENTRAL PLAZA 115KV	BCP-1	\$ 676,214	OH
2.1.17	CLERMONT - CLERMONT EAST 69KV	CLC-2	\$ 491,792	OH
2.1.18	ODESSA - TARPON SPRINGS 69KV	TZ-2	\$ 245,896	OH
2.1.19	TURNER PL - DELTONA 115KV	TD-2	\$ 922,110	OH
2.1.20	DELAND WEST - ORANGE CITY 230KV	DDW-2	\$ 122,948	OH
2.1.21	CASSADAGA - DELTONA 115KV	DC-1	\$ 122,948	OH
2.1.22	PIEDMONT - SPRING LAKE 69KV	PSL-1	\$ 61,474	OH
2.1.23	HAINES CITY - HAINES CITY EAST 69KV	HP-1	\$ 614,740	OH
2.1.24	ALTAMONTE - NORTH LONGWOOD CKT2 69KV	NLA-1	\$ 122,948	OH
2.1.25	SEMINOLE - OAKHURST 69KV	DLW-4	\$ 245,896	OH
2.1.26	LAKE WALES - WEST LAKE WALES CKT#2 69KV	WLL-1	\$ 184,422	OH
2.1.27	DISSTON - STARKEY ROAD 69KV	DLW-1	\$ 61,474	OH
2.1.28	CYPRESSWOOD - HAINES CITY 69KV	ICLW-2	\$ 184,422	OH
2.1.29	EAST CLEARWATER - HIGHLANDS 69KV	ECTW-3	\$ 368,844	OH
2.1.30	DUNEDIN - HIGHLANDS 69KV	ECTW-1	\$ 61,474	OH
2.1.31	FOUR CORNERS - GIFFORD 69KV	BMF-2	\$ 122,948	OH
2.1.32	MAITLAND - SPRING LAKE 69KV	SLM-1	\$ 799,162	OH
2.1.33	AVON PARK PL - DESOTO CITY 69KV	AD-1	\$ 184,422	OH
2.1.34	AVON PARK PL - FT MEADE 230KV	AF2-1	\$ 122,948	OH
2.1.35	DOUGLAS AVE - SPRING LAKE 69KV	ASL-2	\$ 430,318	OH
2.1.36	LARGO - TAYLOR AVE 69KV	LTW-1	\$ 122,948	OH
2.1.37	ALAFAYA - UCF 69KV	AUCF-1	\$ 122,948	OH
2.1.38	NORTH LONGWOOD - WINTER SPRINGS 69KV	WO-6	\$ 368,844	OH
2.1.39	LAKE LOUISA SEC - CLERMONT EAST - WILDWOX	CEB-4	\$ 307,370	OH
2.1.40	LAKE LOUISA SEC - CLERMONT EAST - HAINES C	CEB-3	\$ 61,474	OH
2.1.41	DELAND - DELAND WEST 69KV	ED-1	\$ 122,948	OH
2.1.42	DINNER LAKES - SUN N LAKES 69KV	DLS-1	\$ 122,948	OH
2.1.43	WINDERMERE - WOODSMERE 69KV	WWW-1	\$ 614,740	OH
2.1.44	BAY HILL - ISLEWORTH 69KV	WT-1	\$ 307,370	OH
2.1.45	FT MEADE - SOUTH POLK 230KV	AF-2	\$ 61,474	OH
2.1.46	BAY RIDGE - SORRENTO 69KV	SB-1	\$ 184,422	OH
2.1.47	LEESBURG - OKAHUMPKA 69KV	CLL-2	\$ 491,792	OH
2.1.48	DALLAS - ORANGE BLOSSOM 69KV	DLL-1	\$ 614,740	OH
2.1.49	CRYSTAL RIVER SOUTH - HOMOSASSA 115KV	HCR-HT-1	\$ 122,948	OH
2.1.50	CENTRAL FLA - ORANGE BLOSSOM 69KV	DLL-OCF-1	\$ 184,422	OH
2.1.51	EUSTIS TAPLINE 69KV	EP-1	\$ 307,370	OH
2.1.52	CRYSTAL RIVER SOUTH - TWIN COUNTY RANCH	CRB-4	\$ 122,948	OH
2.1.53	MT DORA EAST SEC 69KV TAPLINE	SES-1	\$ 676,214	OH
2.1.54	FT MEADE - DRY PRAIRIE 230KV	FV-1	\$ 3,934,336	OH
2.1.55	CRYSTAL RIVER NORTH TAPLINE 115KV	CRB-1	\$ 122,948	OH
2.1.56	MT DORA EAST SEC 69KV	SES-1	\$ 430,318	OH
2.1.57	EUSTIS - UMATILLA 69KV	EU-1	\$ 1,475,376	OH
2.1.58	CRYSTAL RIVER TAPLINE 115KV	CRB-3-TL2	\$ 61,474	OH
2.1.59	ENOLA - UMATILLA 69K	UEN-1	\$ 61,474	OH
2.1.60	VANDOLAH - MYAKKA 69KV	VHC-1	\$ 430,318	OH
	subtotal		\$ 26,187,924	

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2.	Transmission			
2.1	Transmission Pole Replacements and Inspections			
		Line ID		
2.1.61	BARBERVILLE - DELAND WEST DE 69KV	DWB-1	\$ 245,896	OH
2.1.62	BARBERVILLE - DELAND WEST 69KV	DWB-1	\$ 245,896	OH
2.1.63	TROPIC TERRACE TAPLINE 115KV	CSB-1	\$ 122,948	OH
2.1.64	FT GREEN SPRINGS - FT MEADE 69KV	FFG-1	\$ 122,948	OH
2.1.65	BEVERLY HILLS - CITRUS HILLS LINE 115KV	BI-2	\$ 184,422	OH
2.1.66	COUNTRY OAKS - EAST LAKE WALES 69KV	LEL-1	\$ 61,474	OH
2.1.67	CARRABELLE - CRAWFORDVILLE 69KV	JA-2	\$ 5,040,868	OH
2.1.68	HOWEY SEC - OKAHUMPKA 69KV	CLL-3	\$ 491,792	OH
2.1.69	MURPHY ROAD PREC TAPLINE 69KV	VW-1-TL1	\$ 860,636	OH
2.1.70	BRADFORDVILLE WEST - TIE #3 115KV	JQ-3	\$ 1,659,798	OH
2.1.71	MCINTOSH TAPLINE 69KV	SI-4-TL2	\$ 61,474	OH
2.1.72	LAKE BRYAN WORLD GATEWAY 69KV	ICLB-2	\$ 122,948	OH
2.1.73	CROOKED LAKE TAPLINE 69KV	AL-3-TL2	\$ 4,057,284	OH
2.1.74	GA PACIFIC - WILCOX 69KV	WGP-1	\$ 61,474	OH
2.1.75	BEVERLY HILLS - LECANTO 115KV	CSB-2	\$ 1,106,532	OH
2.1.76	DRIFTON - HANSON 115KV	JQ-4	\$ 1,229,480	OH
2.1.77	AVON PARK PL - SOUTH POLK 230KV	AF-1	\$ 122,948	OH
2.1.78	BRADFORDVILLE WEST - RABON 115KV	JQ-2	\$ 2,151,590	OH
2.1.79	TAYLOR AVE - WALSINGHAM 69KV	DL-LTW-1	\$ 614,740	OH
2.1.80	SAND LAKE - WINDERMERE 69KV	WLB-3	\$ 491,792	OH
2.1.81	MARTIN WEST - SILVER SPRINGS 69KV	FO-6	\$ 2,950,752	OH
2.1.82	CHIEFLAND-GA PACIFIC 69KV	CGP-1/IS-5	\$ 61,474	OH
2.1.83	LEISURE LAKES TAPLINE 69KV	ALP-1-TL3	\$ 1,475,376	OH
2.1.84	HAVANA - QUINCY 115KV	HQ-1	\$ 3,872,862	OH
2.1.85	SUWANNEE RIVER PL - TWIN LAKES 115KV	SP-1	\$ 614,740	OH
2.1.86	JASPER -HOMERVILLE 115KV	JW2	\$ 983,584	OH
2.1.87	NEWBERRY - TRENTON 69KV	NT-1	\$ 491,792	OH
2.1.88	BROOKRIDGE - TWIN COUNTY RANCH 115KV	CRB-1	\$ 860,636	OH
2.1.89	ARCHER - WILLISTON 69KV	AW-1	\$ 3,749,914	OH
2.1.90	HANSON - CHERRY LAKE TREC 115KV	HC-1	\$ 368,844	OH
2.1.91	VANDOLAH - WAUCHULA 69KV	VW-1	\$ 430,318	OH
2.1.92	FORT GREEN #4 TAPLINE 69KV	FFG-1-TL4	\$ 368,844	OH
2.1.93	AIR PRODUCTS & CHEMICAL CO TAPLINE 69KV	WR-5-TL1	\$ 368,844	OH
2.1.94	AVON PARK PL - WAUCHULA 69KV	APW-1	\$ 676,214	OH
2.1.95	CROSS BAYOU - GE PINELLAS 69KV	LD-2	\$ 922,110	OH
2.1.96	OCCIDENTAL SWIFT CREEK #1 - OCCIDENTAL MTRING 115KV	JS-3	\$ 3,012,226	OH
2.1.97	CHIEFLAND - INGLIS 69KV	IS-1	\$ 9,221,100	OH
2.1.98	BROOKSVILLE WEST - HUDSON 115KV	BWR-1	\$ 553,266	OH
2.1.99	FT MEADE - HOMELAND 69KV	FMB-1	\$ 614,740	OH
2.1.100	FTO 69KV	FTO-1???	\$ 2,766,330	OH
2.1.101	DALLAS AIRPORT - WILDWOOD 69KV	AND-2	\$ 676,214	OH
2.1.102	BROOKSVILLE - UNION HALL 69KV	BZ-1	\$ 1,106,532	OH
2.1.103	ARCHER - HULL ROAD 69KV	AUF-1	\$ 2,704,856	OH
2.1.104	CRAWFORDVILLE - JACKSON BLUFF 69KV	JA-3	\$ 737,688	OH
2.1.105	IDYLVILD - UNIVERSITY FLA 69KV	IG	\$ 983,584	OH
2.1.106	FT WHITE - JASPER 69KV	JF-1	\$ 6,700,666	OH
2.1.107	OCC SWIFT CREEK #1 - OCC SWIFT CREEK #2 115KV	SCSC-1	\$ 1,782,746	OH
2.1.108	FLORIDA GAS TRANSMISSION EAST - WEWAHOOTEE 69KV	RW-3	\$ 14,753,760	OH
2.1.109	2026 TBD Projects		\$ 9,528,470	OH
	2027 TBD Projects		\$ 401,420	OH
	subtotal		\$ 92,796,842	
	Total Wood Pole Replacement		\$ 118,984,766	
	Wood Poles - Distribution Underbuild TOTAL		\$ 16,657,867	
	Transmission Wood Pole Replacement		\$ 102,326,899	

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2.	Transmission			
2.2	Structure Hardening - Trans - Tower Upgrades			
2.2.1	SOUTH ELOISE (TECO) - WEST LAKE WALES	WLXT-3	\$ 525,024	OH
2.2.2	CRAWFORDVILLE - ST MARKS EAST	CP-1	\$ 9,975,456	OH
2.2.3	PERRY - SUWANNEE RIVER	SPP-1	\$ 9,450,432	OH
	TOTAL		\$ 19,950,912	
2.3	Structure Hardening - Trans - Cathodic Protection			
2.3.1	CRP CKT#2 - CITRUS COMBINED CYCLE CKT#	CCF-5	\$ 128,172	OH
2.3.2	AVALON - WINDERMERE 230KV	CFW-6	\$ 42,724	OH
2.3.3	AVON PARK PL - FT MEADE 230KV	AF2-1	\$ 982,652	OH
2.3.4	ECON - WINTER PARK EAST 230KV	EWPE-1	\$ 138,853	OH
2.3.5	LAKE TARPON - PALM HARBOR 230KV	CC-LTL-1	\$ 202,939	OH
2.3.6	LAKE TARPON - SEVEN SPRINGS 230KV	LTS-1	\$ 160,215	OH
2.3.7	LARGO - ULMERTON 230KV	DLW-2	\$ 267,025	OH
2.3.8	RIO PINAR PL - ECON 230KV	NR-3	\$ 160,215	OH
2.3.9	SILVER SPRINGS - SILVER SPRINGS N CKT1	FO-4	\$ 74,767	OH
2.3.10	WINDERMERE - SOUTHWOOD 230KV	WXO-1	\$ 53,405	OH
2.3.11	WINTER PARK EAST - WINTER SPRINGS 230KV	NR-4	\$ 181,577	OH
2.3.12	WINDERMERE - WOODSMERE 230KV	WW-1	\$ 112,151	OH
	TOTAL		\$ 2,504,695	
2.4	Structure Hardening - Trans - Drone Inspections			
2.4.1	O&M Costs only		N/A	OH
2.5	Structure Hardening - Trans - GOAB			
2.5.1	Big Creek SEC Tap	S-6035	\$ 1,778,776	OH
2.5.2	St Augustine TCEC Tap	S-9031	\$ 1,778,776	OH
2.5.3	Ochlockonee Tap	S-9619	\$ 1,778,776	OH
2.5.4	Royal Highlands Tap	S-9574	\$ 1,778,776	OH
	Engineering/Materials for Future Year Projects		\$ 444,692	OH
	TOTAL		\$ 7,559,798	
	Distribution		\$ 605,540	
	Transmission		6,954,258	
2.6	Structure Hardening - Trans - Overhead Ground Wire			
2.6.1	Clearwater - East Clearwater	LECW-3	\$ 2,338,869	OH
2.6.2	Oakhurst - Walsingham	DLW-3	\$ 770,757	OH
2.6.3	Delfona - Monastery	DC-1	\$ 1,904,714	OH
2.6.4	Cassadega - Monastery	DC-1	\$ 1,351,243	OH
2.6.5	Maitland - Keller	SLM-1	\$ 1,253,687	OH
2.6.6	Piedmont - Plymouth	PP-1	\$ 3,284,487	OH
2.6.7	Altamonte - Casselberry	WA-1	\$ 1,477,892	OH
2.6.8	Disston - Kenneth	DK-1	\$ 1,360,112	OH
2.6.9	North Longwood - Winter Springs	WO-6	\$ 1,253,687	OH
2.6.10	Cross Bayou - Disston	LD-1	\$ 1,411,684	OH
	TOTAL		\$ 16,407,132	
2.7	Substation Hardening			
2.7.1	Brooksville	S-0026	\$ 3,915,800	OH
2.7.2	Winter Park	S-0305	\$ 7,773,996	OH
2.7.3	Desoto City	S-0031	\$ 2,994,452	OH
2.7.4	Cypresswood	S-0267	\$ 1,831,314	OH
2.7.5	Zellwood	S-0213	\$ 1,831,314	OH
2.7.6	Hemples	S-0340	\$ 1,831,314	OH
	Engineering/Materials for Future Year Projects		\$ 2,000,000	OH
	TOTAL		\$ 22,178,190	
	Distribution		\$ 9,758,404	
	Transmission		12,419,786	
2.8	Substation Flood Hardening			
2.8.1	Homosassa Substation		\$ 6,860,000	OH
2.9	Structure Hardening - Trans - Insulators			
2.9.1	Citrus Combined Cycle - Central Florida 500KV		\$ 5,828,718	OH
	Engineering for Future projects		\$ 27,237	OH
	TOTAL		\$ 5,855,955	
3.	Veg. Management O&M Programs			
3.2	Vegetation Management - Transmission			
3.2	Vegetation Management expenses are not required to be recorded at the project level.		\$ 12,784,754	OH

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$2,228,566	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$2,999,205	\$35,219,827
b.	Clearings to Plant		10,661,270	0	1,181,941	0	335,956	6,457,553	4,050,891	58,849	7,085,021	3,680,692	300,065	13,431,508	47,243,746
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$145,812,715	156,473,985	156,473,985	157,655,926	157,655,926	157,991,882	164,449,436	168,500,327	168,559,175	175,644,196	179,324,888	179,624,953	193,056,461	
3	Less: Accumulated Depreciation	(\$7,700,035)	(8,210,380)	(8,758,039)	(9,305,698)	(9,857,494)	(10,409,289)	(10,962,261)	(11,537,834)	(12,127,585)	(12,717,542)	(13,332,297)	(13,959,934)	(14,588,621)	
4	CWIP - Non-Interest Bearing	\$26,373,853	17,941,149	20,940,355	22,757,619	25,756,825	28,420,074	24,961,726	23,910,041	26,850,397	22,764,582	22,083,095	24,782,236	14,349,934	
5	Net Investment (Lines 2 + 3 + 4)	\$164,486,533	\$166,204,755	\$168,656,301	\$171,107,848	\$173,555,257	\$176,002,667	\$178,448,901	\$180,872,534	\$183,281,988	\$185,691,236	\$188,075,687	\$190,447,255	\$192,817,774	
6	Average Net Investment		\$165,345,644	\$167,430,528	\$169,882,074	\$172,331,553	\$174,778,962	\$177,225,784	\$179,660,717	\$182,077,261	\$184,486,612	\$186,883,462	\$189,261,471	\$191,632,514	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$265,931	\$269,284	\$273,227	\$277,167	\$281,103	\$285,038	\$288,954	\$292,841	\$296,716	\$300,571	\$304,396	\$308,209	3,443,436
b.	Equity Component Grossed Up For Taxes	6.33%	\$871,756	\$882,748	\$895,673	\$908,588	\$921,491	\$934,392	\$947,229	\$959,970	\$972,673	\$985,310	\$997,848	\$1,010,349	11,288,027
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$510,345	\$547,659	\$547,659	\$551,796	\$551,796	\$552,972	\$575,573	\$589,751	\$589,957	\$614,755	\$627,637	\$628,687	6,888,586
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	\$91,327	1,095,921
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,739,358	\$1,791,018	\$1,807,886	\$1,828,877	\$1,845,717	\$1,863,728	\$1,903,084	\$1,933,889	\$1,950,673	\$1,991,962	\$2,021,207	\$2,038,572	\$22,715,970
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$1,739,358	\$1,791,018	\$1,807,886	\$1,828,877	\$1,845,717	\$1,863,728	\$1,903,084	\$1,933,889	\$1,950,673	\$1,991,962	\$2,021,207	\$2,038,572	\$22,715,970
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,739,358	1,791,018	1,807,886	1,828,877	1,845,717	1,863,728	1,903,084	1,933,889	1,950,673	1,991,962	2,021,207	2,038,572	22,715,970
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,739,358	\$1,791,018	\$1,807,886	\$1,828,877	\$1,845,717	\$1,863,728	\$1,903,084	\$1,933,889	\$1,950,673	\$1,991,962	\$2,021,207	\$2,038,572	\$22,715,970

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$5,869,798	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$6,423,586	\$76,529,240
	b. Clearings to Plant		22,880,725	0	2,536,627	0	721,014	13,858,903	8,693,835	126,299	15,205,544	7,899,332	643,985	28,826,083	101,392,347
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$255,231,179	278,111,904	278,111,904	280,648,531	280,648,531	281,369,545	295,228,448	303,922,283	304,048,582	319,254,126	327,153,458	327,797,443	356,623,526	
3	Less: Accumulated Depreciation	(\$8,692,459)	(9,266,729)	(9,892,481)	(10,518,232)	(11,149,692)	(11,781,151)	(12,414,232)	(13,078,496)	(13,762,321)	(14,446,431)	(15,164,753)	(15,900,848)	(16,638,392)	
4	CWIP - Non-Interest Bearing	\$71,009,769	53,998,842	60,422,427	64,309,386	70,732,972	76,435,544	69,000,226	66,729,977	73,027,264	64,245,305	62,769,559	68,549,159	46,146,662	
5	Net Investment (Lines 2 + 3 + 4)	\$317,548,489	\$322,844,017	\$328,641,851	\$334,439,685	\$340,231,811	\$346,023,938	\$351,814,442	\$357,573,763	\$363,313,524	\$369,053,000	\$374,758,264	\$380,445,755	\$386,131,796	
6	Average Net Investment		\$320,196,253	\$325,742,934	\$331,540,768	\$337,335,748	\$343,127,874	\$348,919,190	\$354,694,103	\$360,443,644	\$366,183,262	\$371,905,632	\$377,602,009	\$383,288,775	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$514,982	\$523,903	\$533,228	\$542,548	\$551,864	\$561,178	\$570,466	\$579,714	\$588,945	\$598,148	\$607,310	\$616,456	6,788,743
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,688,178	\$1,717,422	\$1,747,990	\$1,778,543	\$1,809,081	\$1,839,615	\$1,870,062	\$1,900,376	\$1,930,637	\$1,960,807	\$1,990,840	\$2,020,822	22,254,374
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$574,270	\$625,752	\$625,752	\$631,459	\$631,459	\$633,081	\$664,264	\$683,825	\$684,109	\$718,322	\$736,095	\$737,544	7,945,933
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	\$159,859	1,918,305
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,937,290	\$3,026,936	\$3,066,829	\$3,112,410	\$3,152,263	\$3,193,734	\$3,264,651	\$3,323,773	\$3,363,550	\$3,437,136	\$3,494,104	\$3,534,682	\$38,907,356
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,937,290	\$3,026,936	\$3,066,829	\$3,112,410	\$3,152,263	\$3,193,734	\$3,264,651	\$3,323,773	\$3,363,550	\$3,437,136	\$3,494,104	\$3,534,682	\$38,907,356
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,937,290	3,026,936	3,066,829	3,112,410	3,152,263	3,193,734	3,264,651	3,323,773	3,363,550	3,437,136	3,494,104	3,534,682	38,907,356
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,937,290	\$3,026,936	\$3,066,829	\$3,112,410	\$3,152,263	\$3,193,734	\$3,264,651	\$3,323,773	\$3,363,550	\$3,437,136	\$3,494,104	\$3,534,682	\$38,907,356

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 366)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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866 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
	a. Expenditures/Additions		\$783,612	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$229,824	\$3,311,678
	b. Clearings to Plant		820,098	0	90,919	0	25,843	496,735	311,607	4,527	545,002	283,130	23,082	1,033,193	3,634,134
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,376,029	13,196,126	13,196,126	13,287,045	13,287,045	13,312,888	13,809,623	14,121,230	14,125,756	14,670,758	14,953,888	14,976,970	16,010,163	
3	Less: Accumulated Depreciation	(\$227,072)	(243,573)	(261,168)	(278,763)	(296,479)	(314,195)	(331,945)	(350,358)	(369,187)	(388,021)	(407,582)	(427,520)	(447,490)	
4	CWIP - Non-Interest Bearing	\$734,518	698,033	927,857	1,066,763	1,296,587	1,500,568	1,233,658	1,151,875	1,377,172	1,061,995	1,008,689	1,215,431	412,062	
5	Net Investment (Lines 2 + 3 + 4)	\$12,883,475	\$13,650,586	\$13,862,816	\$14,075,045	\$14,287,153	\$14,499,261	\$14,711,335	\$14,922,746	\$15,133,742	\$15,344,732	\$15,554,995	\$15,764,881	\$15,974,736	
6	Average Net Investment		\$13,267,031	\$13,756,701	\$13,968,930	\$14,181,099	\$14,393,207	\$14,605,298	\$14,817,040	\$15,028,244	\$15,239,237	\$15,449,863	\$15,659,938	\$15,869,808	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$21,338	\$22,125	\$22,467	\$22,808	\$23,149	\$23,490	\$23,831	\$24,170	\$24,510	\$24,849	\$25,186	\$25,524	283,447
	b. Equity Component: Grossed Up For Taxes	6.33%	\$69,948	\$72,530	\$73,649	\$74,767	\$75,886	\$77,004	\$78,120	\$79,234	\$80,346	\$81,457	\$82,564	\$83,671	929,175
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$16,501	\$17,595	\$17,595	\$17,716	\$17,716	\$17,751	\$18,413	\$18,828	\$18,834	\$19,561	\$19,939	\$19,969	220,418
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	\$7,751	93,018
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$115,539	\$120,001	\$121,462	\$123,043	\$124,502	\$125,996	\$128,115	\$129,984	\$131,442	\$133,618	\$135,441	\$136,915	\$1,526,058
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$115,539	\$120,001	\$121,462	\$123,043	\$124,502	\$125,996	\$128,115	\$129,984	\$131,442	\$133,618	\$135,441	\$136,915	\$1,526,058
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$115,539	\$120,001	\$121,462	\$123,043	\$124,502	\$125,996	\$128,115	\$129,984	\$131,442	\$133,618	\$135,441	\$136,915	\$1,526,058
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$115,539	\$120,001	\$121,462	\$123,043	\$124,502	\$125,996	\$128,115	\$129,984	\$131,442	\$133,618	\$135,441	\$136,915	\$1,526,058

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 367)
(In Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$1,252,542	\$15,030,501
b.	Clearings to Plant		4,428,527	0	490,960	0	139,551	2,682,368	1,682,678	24,445	2,943,009	1,528,903	124,642	5,579,242	19,624,325
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$60,683,710	65,112,238	65,112,238	65,603,198	65,603,198	65,742,749	68,425,117	70,107,795	70,132,240	73,075,248	74,604,151	74,728,794	80,308,035	
3	Less: Accumulated Depreciation	(\$2,149,361)	(2,301,071)	(2,463,851)	(2,626,632)	(2,790,640)	(2,954,648)	(3,119,005)	(3,290,068)	(3,465,337)	(3,640,668)	(3,823,356)	(4,009,866)	(4,196,688)	
4	CWIP - Non-Interest Bearing	\$6,858,966	3,682,980	4,935,522	5,697,104	6,949,645	8,062,636	6,632,809	6,202,673	7,430,770	5,740,303	5,463,942	6,591,842	2,265,142	
5	Net Investment (Lines 2 + 3 + 4)	\$65,393,315	\$66,494,147	\$67,583,908	\$68,673,669	\$69,762,203	\$70,850,737	\$71,938,922	\$73,020,401	\$74,097,673	\$75,174,884	\$76,244,738	\$77,310,769	\$78,376,489	
6	Average Net Investment		\$65,943,731	\$67,039,028	\$68,128,789	\$69,217,936	\$70,306,470	\$71,394,829	\$72,479,661	\$73,559,037	\$74,636,279	\$75,709,811	\$76,777,753	\$77,843,629	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$106,060	\$107,821	\$109,574	\$111,326	\$113,076	\$114,827	\$116,571	\$118,307	\$120,040	\$121,767	\$123,484	\$125,199	1,388,051
b.	Equity Component Grossed Up For Taxes	6.33%	\$347,677	\$353,451	\$359,197	\$364,939	\$370,678	\$376,417	\$382,136	\$387,827	\$393,507	\$399,167	\$404,797	\$410,417	4,550,210
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	3.0%	\$151,709	\$162,781	\$162,781	\$164,008	\$164,008	\$164,357	\$171,063	\$175,269	\$175,331	\$182,688	\$186,510	\$186,822	2,047,327
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	\$38,008	456,096
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$643,453	\$662,061	\$669,559	\$678,281	\$685,771	\$693,608	\$707,778	\$719,412	\$726,885	\$741,629	\$752,800	\$760,445	\$8,441,684
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$643,453	\$662,061	\$669,559	\$678,281	\$685,771	\$693,608	\$707,778	\$719,412	\$726,885	\$741,629	\$752,800	\$760,445	\$8,441,684
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		643,453	662,061	669,559	678,281	685,771	693,608	707,778	719,412	726,885	741,629	752,800	760,445	8,441,684
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$643,453	\$662,061	\$669,559	\$678,281	\$685,771	\$693,608	\$707,778	\$719,412	\$726,885	\$741,629	\$752,800	\$760,445	\$8,441,684

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$402,192	\$4,826,308
	b. Clearings to Plant		1,394,166	0	154,561	0	43,933	844,449	529,732	7,696	926,503	481,321	39,239	1,756,428	6,178,028
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$17,572,902	18,967,068	18,967,068	19,121,630	19,121,630	19,165,563	20,010,012	20,539,744	20,547,440	21,473,942	21,955,264	21,994,503	23,750,931	
3	Less: Accumulated Depreciation	(\$633,467)	(675,935)	(721,772)	(767,609)	(813,820)	(860,031)	(906,347)	(954,705)	(1,004,343)	(1,053,999)	(1,105,894)	(1,158,953)	(1,212,106)	
4	CWIP - Non-Interest Bearing	\$3,278,658	2,286,685	2,688,877	2,936,508	3,338,700	3,696,960	3,254,703	3,127,163	3,521,660	2,997,349	2,918,220	3,281,173	1,926,938	
5	Net Investment (Lines 2 + 3 + 4)	\$20,218,093	\$20,577,818	\$20,934,173	\$21,290,528	\$21,646,510	\$22,002,492	\$22,358,367	\$22,712,202	\$23,064,757	\$23,417,293	\$23,767,590	\$24,116,723	\$24,465,762	
6	Average Net Investment		\$20,397,956	\$20,755,995	\$21,112,351	\$21,468,519	\$21,824,501	\$22,180,429	\$22,535,285	\$22,888,479	\$23,241,025	\$23,592,441	\$23,942,156	\$24,291,243	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$32,807	\$33,383	\$33,956	\$34,529	\$35,101	\$35,674	\$36,244	\$36,812	\$37,379	\$37,945	\$38,507	\$39,068	431,404
	b. Equity Component Grossed Up For Taxes	6.33%	\$107,545	\$109,432	\$111,311	\$113,189	\$115,066	\$116,942	\$118,813	\$120,675	\$122,534	\$124,387	\$126,231	\$128,071	1,414,197
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$42,468	\$45,837	\$45,837	\$46,211	\$46,211	\$46,317	\$48,358	\$49,638	\$49,656	\$51,895	\$53,059	\$53,153	578,639
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	\$11,006	132,077
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$193,826	\$199,658	\$202,110	\$204,935	\$207,384	\$209,939	\$214,422	\$218,132	\$220,576	\$225,233	\$228,803	\$231,300	\$2,556,317
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$193,826	\$199,658	\$202,110	\$204,935	\$207,384	\$209,939	\$214,422	\$218,132	\$220,576	\$225,233	\$228,803	\$231,300	\$2,556,317
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		193,826	199,658	202,110	204,935	207,384	209,939	214,422	218,132	220,576	225,233	228,803	231,300	2,556,317
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$193,826	\$199,658	\$202,110	\$204,935	\$207,384	\$209,939	\$214,422	\$218,132	\$220,576	\$225,233	\$228,803	\$231,300	\$2,556,317

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 369)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$114,912	\$1,378,945
b.	Clearings to Plant		410,049	0	45,459	0	12,921	248,367	155,803	2,263	272,501	141,565	11,541	516,596	1,817,067
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,375,708	3,785,757	3,785,757	3,831,216	3,831,216	3,844,137	4,092,505	4,248,308	4,250,572	4,523,072	4,664,638	4,676,178	5,192,775	
3	Less: Accumulated Depreciation	(\$135,505)	(135,505)	(148,124)	(160,743)	(173,514)	(186,284)	(199,098)	(212,740)	(226,901)	(241,069)	(256,146)	(271,695)	(287,282)	
4	CWIP - Non-Interest Bearing	\$1,246,063	950,926	1,065,838	1,135,291	1,250,203	1,352,194	1,218,739	1,177,847	1,290,496	1,132,907	1,106,254	1,209,625	807,941	
5	Net Investment (Lines 2 + 3 + 4)	\$4,486,266	\$4,601,178	\$4,703,471	\$4,805,764	\$4,907,906	\$5,010,047	\$5,112,145	\$5,213,416	\$5,314,167	\$5,414,910	\$5,514,745	\$5,614,109	\$5,713,434	
6	Average Net Investment		\$4,543,722	\$4,652,325	\$4,754,618	\$4,856,835	\$4,958,976	\$5,061,096	\$5,162,780	\$5,263,791	\$5,364,538	\$5,464,828	\$5,564,427	\$5,663,771	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$7,308	\$7,482	\$7,647	\$7,811	\$7,976	\$8,140	\$8,303	\$8,466	\$8,628	\$8,789	\$8,949	\$9,109	98,610
b.	Equity Component Grossed Up For Taxes	6.33%	\$23,956	\$24,529	\$25,068	\$25,607	\$26,145	\$26,684	\$27,220	\$27,752	\$28,284	\$28,812	\$29,337	\$29,861	323,255
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.0%	\$0	\$12,619	\$12,619	\$12,771	\$12,771	\$12,814	\$13,642	\$14,161	\$14,169	\$15,077	\$15,549	\$15,587	151,778
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	\$2,114	25,372
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$33,378	\$46,745	\$47,448	\$48,303	\$49,006	\$49,752	\$51,279	\$52,494	\$53,194	\$54,793	\$55,950	\$56,672	\$599,014
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$33,378	\$46,745	\$47,448	\$48,303	\$49,006	\$49,752	\$51,279	\$52,494	\$53,194	\$54,793	\$55,950	\$56,672	\$599,014
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		33,378	46,745	47,448	48,303	49,006	49,752	51,279	52,494	53,194	54,793	55,950	56,672	599,014
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$33,378	\$46,745	\$47,448	\$48,303	\$49,006	\$49,752	\$51,279	\$52,494	\$53,194	\$54,793	\$55,950	\$56,672	\$599,014

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 370)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$782,130	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$11,491	\$908,534
b.	Clearings to Plant		205,024	0	22,730	0	6,461	124,184	77,902	1,132	136,250	70,783	5,770	258,298	908,534
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,303,880	1,508,904	1,508,904	1,531,634	1,531,634	1,538,094	1,662,278	1,740,180	1,741,312	1,877,562	1,948,344	1,954,115	2,212,413	
3	Less: Accumulated Depreciation	(\$51,069)	(57,588)	(65,133)	(72,677)	(80,336)	(87,994)	(95,684)	(103,996)	(112,697)	(121,403)	(130,791)	(140,533)	(150,303)	
4	CWIP - Non-Interest Bearing	\$0	577,106	588,597	577,359	588,850	593,881	481,188	414,778	425,137	300,378	241,087	246,807	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,252,811	\$2,028,422	\$2,032,369	\$2,036,315	\$2,040,148	\$2,043,981	\$2,047,782	\$2,050,962	\$2,053,752	\$2,056,537	\$2,058,640	\$2,060,390	\$2,062,110	
6	Average Net Investment		\$1,640,616	\$2,030,395	\$2,034,342	\$2,038,232	\$2,042,065	\$2,045,882	\$2,049,372	\$2,052,357	\$2,055,144	\$2,057,589	\$2,059,515	\$2,061,250	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$2,639	\$3,266	\$3,272	\$3,278	\$3,284	\$3,290	\$3,296	\$3,301	\$3,305	\$3,309	\$3,312	\$3,315	38,868
b.	Equity Component: Grossed Up For Taxes	6.33%	\$8,650	\$10,705	\$10,726	\$10,746	\$10,766	\$10,787	\$10,805	\$10,821	\$10,835	\$10,848	\$10,858	\$10,868	127,415
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	6.0%	\$6,519	\$7,545	\$7,545	\$7,658	\$7,658	\$7,690	\$8,311	\$8,701	\$8,707	\$9,388	\$9,742	\$9,771	99,234
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	\$817	9,800
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$18,625	\$22,332	\$22,359	\$22,499	\$22,526	\$22,584	\$23,229	\$23,639	\$23,664	\$24,362	\$24,729	\$24,770	\$275,317
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$18,625	\$22,332	\$22,359	\$22,499	\$22,526	\$22,584	\$23,229	\$23,639	\$23,664	\$24,362	\$24,729	\$24,770	\$275,317
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		18,625	22,332	22,359	22,499	22,526	22,584	23,229	23,639	23,664	24,362	24,729	24,770	275,317
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$18,625	\$22,332	\$22,359	\$22,499	\$22,526	\$22,584	\$23,229	\$23,639	\$23,664	\$24,362	\$24,729	\$24,770	\$275,317

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 373)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$57,456	\$689,473
b.	Clearings to Plant		205,024	0	22,730	0	6,461	124,184	77,902	1,132	136,250	70,783	5,770	258,298	908,534
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,727,965	1,932,989	1,932,989	1,955,719	1,955,719	1,962,180	2,086,363	2,164,265	2,165,397	2,301,647	2,372,430	2,378,200	2,636,498	
3	Less: Accumulated Depreciation	(\$78,198)	(84,289)	(91,103)	(97,917)	(104,811)	(111,704)	(118,621)	(125,976)	(133,605)	(141,238)	(149,351)	(157,714)	(166,097)	
4	CWIP - Non-Interest Bearing	\$581,154	433,586	491,042	525,769	583,225	634,220	567,492	547,047	603,371	524,576	511,250	562,936	362,093	
5	Net Investment (Lines 2 + 3 + 4)	\$2,230,921	\$2,282,286	\$2,332,928	\$2,383,571	\$2,434,133	\$2,484,695	\$2,535,234	\$2,585,336	\$2,635,163	\$2,684,966	\$2,734,329	\$2,783,422	\$2,832,495	
6	Average Net Investment		\$2,256,604	\$2,307,607	\$2,358,250	\$2,408,852	\$2,459,414	\$2,509,965	\$2,560,285	\$2,610,249	\$2,660,074	\$2,709,657	\$2,758,875	\$2,807,958	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$3,629	\$3,711	\$3,793	\$3,874	\$3,956	\$4,037	\$4,118	\$4,198	\$4,278	\$4,358	\$4,437	\$4,516	48,906
b.	Equity Component: Grossed Up For Taxes	6.33%	\$11,898	\$12,166	\$12,433	\$12,700	\$12,967	\$13,233	\$13,499	\$13,762	\$14,025	\$14,286	\$14,546	\$14,804	160,320
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$6,091	\$6,814	\$6,814	\$6,894	\$6,894	\$6,917	\$7,354	\$7,629	\$7,633	\$8,113	\$8,363	\$8,383	87,899
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	\$1,082	12,987
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,700	\$23,774	\$24,122	\$24,551	\$24,899	\$25,269	\$26,053	\$26,672	\$27,018	\$27,840	\$28,428	\$28,786	\$310,112
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$22,700	\$23,774	\$24,122	\$24,551	\$24,899	\$25,269	\$26,053	\$26,672	\$27,018	\$27,840	\$28,428	\$28,786	\$310,112
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		22,700	23,774	24,122	24,551	24,899	25,269	26,053	26,672	27,018	27,840	28,428	28,786	310,112
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,700	\$23,774	\$24,122	\$24,551	\$24,899	\$25,269	\$26,053	\$26,672	\$27,018	\$27,840	\$28,428	\$28,786	\$310,112

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - (FERC 397)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	8,070	
3	Less: Accumulated Depreciation	(\$1,825)	(1,921)	(2,017)	(2,114)	(2,210)	(2,306)	(2,402)	(2,498)	(2,594)	(2,691)	(2,787)	(2,883)	(2,979)	
4	CWIP - Non-Interest Bearing	\$4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	4,102	
5	Net Investment (Lines 2 + 3 + 4)	\$10,346	\$10,250	\$10,154	\$10,058	\$9,961	\$9,865	\$9,769	\$9,673	\$9,577	\$9,481	\$9,384	\$9,288	\$9,192	
6	Average Net Investment		\$10,298	\$10,202	\$10,106	\$10,009	\$9,913	\$9,817	\$9,721	\$9,625	\$9,529	\$9,432	\$9,336	\$9,240	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$17	\$16	\$16	\$16	\$16	\$16	\$16	\$15	\$15	\$15	\$15	\$15	189
b.	Equity Component: Grossed Up For Taxes	6.33%	\$54	\$54	\$53	\$53	\$52	\$52	\$51	\$51	\$50	\$50	\$49	\$49	618
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	14.3%	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	\$96	1,154
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	\$5	61
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$172	\$171	\$171	\$170	\$169	\$169	\$168	\$167	\$167	\$166	\$165	\$165	\$2,021
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$172	\$171	\$171	\$170	\$169	\$169	\$168	\$167	\$167	\$166	\$165	\$165	\$2,021
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		172	171	171	170	169	169	168	167	167	166	165	165	2,021
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$172	\$171	\$171	\$170	\$169	\$169	\$168	\$167	\$167	\$166	\$165	\$165	\$2,021

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$685,553	\$8,226,636
	b. Clearings to Plant		685,553	685,553	685,553	685,553	685,553	685,553	685,553	685,553	685,553	685,553	685,553	685,553	8,226,636
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$23,799,437	24,484,989	25,170,542	25,856,095	26,541,648	27,227,202	27,912,755	28,598,308	29,283,861	29,969,414	30,654,967	31,340,520	32,026,073	
3	Less: Accumulated Depreciation	(\$1,185,881)	(1,269,179)	(1,354,877)	(1,442,974)	(1,533,470)	(1,626,366)	(1,721,661)	(1,819,356)	(1,919,450)	(2,021,943)	(2,126,836)	(2,234,128)	(2,343,820)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$22,613,555	\$23,215,810	\$23,815,665	\$24,413,122	\$25,008,178	\$25,600,836	\$26,191,093	\$26,778,952	\$27,364,411	\$27,947,470	\$28,528,130	\$29,106,391	\$29,682,252	
6	Average Net Investment		\$22,914,683	\$23,515,738	\$24,114,394	\$24,710,650	\$25,304,507	\$25,895,964	\$26,485,023	\$27,071,681	\$27,655,940	\$28,237,800	\$28,817,261	\$29,394,322	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$36,854	\$37,821	\$38,784	\$39,743	\$40,698	\$41,649	\$42,597	\$43,540	\$44,480	\$45,416	\$46,348	\$47,276	505,206
	b. Equity Component Grossed Up For Taxes	6.33%	\$120,814	\$123,983	\$127,139	\$130,283	\$133,414	\$136,532	\$139,638	\$142,731	\$145,811	\$148,879	\$151,934	\$154,976	1,656,132
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$83,298	\$85,697	\$88,097	\$90,496	\$92,896	\$95,295	\$97,695	\$100,094	\$102,494	\$104,893	\$107,292	\$109,692	1,157,939
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	\$14,906	178,875
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$255,872	\$262,407	\$268,926	\$275,428	\$281,914	\$288,383	\$294,835	\$301,271	\$307,691	\$314,094	\$320,480	\$326,850	\$3,498,152
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$255,872	\$262,407	\$268,926	\$275,428	\$281,914	\$288,383	\$294,835	\$301,271	\$307,691	\$314,094	\$320,480	\$326,850	\$3,498,152
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		255,872	262,407	268,926	275,428	281,914	288,383	294,835	301,271	307,691	314,094	320,480	326,850	3,498,152
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$255,872	\$262,407	\$268,926	\$275,428	\$281,914	\$288,383	\$294,835	\$301,271	\$307,691	\$314,094	\$320,480	\$326,850	\$3,498,152

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$692,066	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$692,067	\$8,304,799
	b. Clearings to Plant		692,066	692,067	692,067	692,067	692,067	692,067	692,067	692,067	692,067	692,067	692,067	692,067	8,304,799
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$29,478,862	30,170,928	30,862,995	31,555,062	32,247,128	32,939,195	33,631,261	34,323,328	35,015,395	35,707,461	36,399,528	37,091,594	37,783,661	
3	Less: Accumulated Depreciation	(\$971,660)	(1,037,988)	(1,105,872)	(1,175,314)	(1,246,313)	(1,318,869)	(1,392,982)	(1,468,652)	(1,545,880)	(1,624,664)	(1,705,006)	(1,786,905)	(1,870,361)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$28,507,202	\$29,132,941	\$29,757,123	\$30,379,748	\$31,000,816	\$31,620,326	\$32,238,279	\$32,854,676	\$33,469,515	\$34,082,797	\$34,694,522	\$35,304,689	\$35,913,300	
6	Average Net Investment		\$28,820,072	\$29,445,032	\$30,068,435	\$30,690,282	\$31,310,571	\$31,929,303	\$32,546,478	\$33,162,095	\$33,776,156	\$34,388,659	\$34,999,605	\$35,608,995	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$46,352	\$47,357	\$48,360	\$49,360	\$50,358	\$51,353	\$52,346	\$53,336	\$54,323	\$55,308	\$56,291	\$57,271	622,016
	b. Equity Component Grossed Up For Taxes	6.33%	\$151,949	\$155,244	\$158,531	\$161,809	\$165,079	\$168,342	\$171,596	\$174,841	\$178,079	\$181,308	\$184,529	\$187,742	2,039,048
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$66,327	\$67,885	\$69,442	\$70,999	\$72,556	\$74,113	\$75,670	\$77,227	\$78,785	\$80,342	\$81,899	\$83,456	898,701
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	\$18,463	221,562
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$283,092	\$288,949	\$294,796	\$300,632	\$306,457	\$312,271	\$318,075	\$323,868	\$329,650	\$335,422	\$341,183	\$346,933	\$3,781,327
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$283,092	\$288,949	\$294,796	\$300,632	\$306,457	\$312,271	\$318,075	\$323,868	\$329,650	\$335,422	\$341,183	\$346,933	\$3,781,327
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		283,092	288,949	294,796	300,632	306,457	312,271	318,075	323,868	329,650	335,422	341,183	346,933	3,781,327
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$283,092	\$288,949	\$294,796	\$300,632	\$306,457	\$312,271	\$318,075	\$323,868	\$329,650	\$335,422	\$341,183	\$346,933	\$3,781,327

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$1,628	\$19,541
	b. Clearings to Plant		1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628	1,628	19,541
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$99,804	101,432	103,061	104,689	106,317	107,946	109,574	111,203	112,831	114,459	116,088	117,716	119,344	
3	Less: Accumulated Depreciation	(\$2,039)	(2,172)	(2,307)	(2,444)	(2,584)	(2,726)	(2,870)	(3,016)	(3,164)	(3,314)	(3,467)	(3,622)	(3,779)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$97,765	\$99,261	\$100,754	\$102,245	\$103,734	\$105,220	\$106,705	\$108,187	\$109,667	\$111,145	\$112,621	\$114,094	\$115,566	
6	Average Net Investment		\$98,513	\$100,007	\$101,499	\$102,989	\$104,477	\$105,962	\$107,446	\$108,927	\$110,406	\$111,883	\$113,358	\$114,830	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$158	\$161	\$163	\$166	\$168	\$170	\$173	\$175	\$178	\$180	\$182	\$185	2,059
	b. Equity Component Grossed Up For Taxes	6.33%	\$519	\$527	\$535	\$543	\$551	\$559	\$566	\$574	\$582	\$590	\$598	\$605	6,750
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$133	\$135	\$137	\$140	\$142	\$144	\$146	\$148	\$150	\$153	\$155	\$157	1,740
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	750
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$873	\$886	\$898	\$911	\$923	\$936	\$948	\$960	\$973	\$985	\$997	\$1,010	\$11,300
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$873	\$886	\$898	\$911	\$923	\$936	\$948	\$960	\$973	\$985	\$997	\$1,010	\$11,300
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		873	886	898	911	923	936	948	960	973	985	997	1,010	11,300
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$873	\$886	\$898	\$911	\$923	\$936	\$948	\$960	\$973	\$985	\$997	\$1,010	\$11,300

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$74,906	\$898,872
	b. Clearings to Plant		74,906	74,906	74,906	74,906	74,906	74,906	74,906	74,906	74,906	74,906	74,906	74,906	898,872
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,664,947	2,739,853	2,814,759	2,889,665	2,964,571	3,039,477	3,114,383	3,189,289	3,264,195	3,339,101	3,414,007	3,488,913	3,563,819	
3	Less: Accumulated Depreciation	(\$93,805)	(100,467)	(107,317)	(114,354)	(121,578)	(128,989)	(136,588)	(144,374)	(152,347)	(160,508)	(168,855)	(177,390)	(186,113)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,571,141	\$2,639,385	\$2,707,441	\$2,775,310	\$2,842,992	\$2,910,487	\$2,977,794	\$3,044,914	\$3,111,847	\$3,178,593	\$3,245,151	\$3,311,522	\$3,377,706	
6	Average Net Investment		\$2,605,263	\$2,673,413	\$2,741,376	\$2,809,151	\$2,876,740	\$2,944,141	\$3,011,354	\$3,078,381	\$3,145,220	\$3,211,872	\$3,278,337	\$3,344,614	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,190	\$4,300	\$4,409	\$4,518	\$4,627	\$4,735	\$4,843	\$4,951	\$5,059	\$5,166	\$5,273	\$5,379	57,449
	b. Equity Component Grossed Up For Taxes	6.33%	\$13,736	\$14,095	\$14,453	\$14,811	\$15,167	\$15,522	\$15,877	\$16,230	\$16,583	\$16,934	\$17,284	\$17,634	188,327
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$6,662	\$6,850	\$7,037	\$7,224	\$7,411	\$7,599	\$7,786	\$7,973	\$8,160	\$8,348	\$8,535	\$8,722	92,308
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	\$1,669	20,030
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$26,257	\$26,914	\$27,568	\$28,222	\$28,874	\$29,525	\$30,175	\$30,824	\$31,471	\$32,117	\$32,761	\$33,405	\$358,114
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$26,257	\$26,914	\$27,568	\$28,222	\$28,874	\$29,525	\$30,175	\$30,824	\$31,471	\$32,117	\$32,761	\$33,405	\$358,114
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,257	26,914	27,568	28,222	28,874	29,525	30,175	30,824	31,471	32,117	32,761	33,405	358,114
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,257	\$26,914	\$27,568	\$28,222	\$28,874	\$29,525	\$30,175	\$30,824	\$31,471	\$32,117	\$32,761	\$33,405	\$358,114

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$140,042	\$1,680,500
	b. Clearings to Plant		140,042	140,042	140,042	140,042	140,042	140,042	140,042	140,042	140,042	140,042	140,042	140,042	1,680,500
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,431,894	6,571,935	6,711,977	6,852,019	6,992,061	7,132,102	7,272,144	7,412,186	7,552,227	7,692,269	7,832,311	7,972,353	8,112,394	
3	Less: Accumulated Depreciation	(\$243,315)	(258,859)	(274,741)	(290,961)	(307,520)	(324,418)	(341,654)	(359,228)	(377,141)	(395,392)	(413,982)	(432,910)	(452,176)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$6,188,579	\$6,313,077	\$6,437,236	\$6,561,058	\$6,684,540	\$6,807,684	\$6,930,490	\$7,052,958	\$7,175,087	\$7,296,877	\$7,418,329	\$7,539,443	\$7,660,218	
6	Average Net Investment		\$6,250,828	\$6,375,157	\$6,499,147	\$6,622,799	\$6,746,112	\$6,869,087	\$6,991,724	\$7,114,022	\$7,235,982	\$7,357,603	\$7,478,886	\$7,599,830	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$10,053	\$10,253	\$10,453	\$10,652	\$10,850	\$11,048	\$11,245	\$11,442	\$11,638	\$11,833	\$12,029	\$12,223	133,719
	b. Equity Component Grossed Up For Taxes	6.33%	\$32,956	\$33,612	\$34,266	\$34,918	\$35,568	\$36,216	\$36,863	\$37,507	\$38,150	\$38,792	\$39,431	\$40,069	438,347
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$15,544	\$15,882	\$16,221	\$16,559	\$16,897	\$17,236	\$17,574	\$17,913	\$18,251	\$18,590	\$18,928	\$19,267	208,862
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	\$4,028	48,342
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$62,582	\$63,776	\$64,967	\$66,157	\$67,344	\$68,528	\$69,710	\$70,890	\$72,068	\$73,243	\$74,416	\$75,587	\$829,269
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$62,582	\$63,776	\$64,967	\$66,157	\$67,344	\$68,528	\$69,710	\$70,890	\$72,068	\$73,243	\$74,416	\$75,587	\$829,269
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		62,582	63,776	64,967	66,157	67,344	68,528	69,710	70,890	72,068	73,243	74,416	75,587	829,269
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$62,582	\$63,776	\$64,967	\$66,157	\$67,344	\$68,528	\$69,710	\$70,890	\$72,068	\$73,243	\$74,416	\$75,587	\$829,269

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$34,196	\$410,355
	b. Clearings to Plant		34,196	34,196	34,196	34,196	34,196	34,196	34,196	34,196	34,196	34,196	34,196	34,196	410,355
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,065,833	2,100,029	2,134,226	2,168,422	2,202,618	2,236,814	2,271,011	2,305,207	2,339,403	2,373,599	2,407,795	2,441,992	2,476,188	
3	Less: Accumulated Depreciation	(\$106,599)	(113,485)	(120,485)	(127,599)	(134,827)	(142,169)	(149,625)	(157,195)	(164,879)	(172,677)	(180,589)	(188,615)	(196,755)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,959,234	\$1,986,544	\$2,013,741	\$2,040,823	\$2,067,791	\$2,094,645	\$2,121,385	\$2,148,011	\$2,174,524	\$2,200,922	\$2,227,206	\$2,253,376	\$2,279,433	
6	Average Net Investment		\$1,972,889	\$2,000,143	\$2,027,282	\$2,054,307	\$2,081,218	\$2,108,015	\$2,134,698	\$2,161,268	\$2,187,723	\$2,214,064	\$2,240,291	\$2,266,404	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$3,173	\$3,217	\$3,261	\$3,304	\$3,347	\$3,390	\$3,433	\$3,476	\$3,519	\$3,561	\$3,603	\$3,645	40,929
	b. Equity Component Grossed Up For Taxes	6.33%	\$10,402	\$10,545	\$10,688	\$10,831	\$10,973	\$11,114	\$11,255	\$11,395	\$11,534	\$11,673	\$11,812	\$11,949	134,172
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$6,886	\$7,000	\$7,114	\$7,228	\$7,342	\$7,456	\$7,570	\$7,684	\$7,798	\$7,912	\$8,026	\$8,140	90,156
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	\$1,294	15,527
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,755	\$22,056	\$22,357	\$22,657	\$22,956	\$23,254	\$23,552	\$23,849	\$24,145	\$24,440	\$24,735	\$25,028	\$280,784
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,755	\$22,056	\$22,357	\$22,657	\$22,956	\$23,254	\$23,552	\$23,849	\$24,145	\$24,440	\$24,735	\$25,028	\$280,784
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		21,755	22,056	22,357	22,657	22,956	23,254	23,552	23,849	24,145	24,440	24,735	25,028	280,784
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$21,755	\$22,056	\$22,357	\$22,657	\$22,956	\$23,254	\$23,552	\$23,849	\$24,145	\$24,440	\$24,735	\$25,028	\$280,784

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	168,871	
3	Less: Accumulated Depreciation	(\$10,536)	(11,131)	(11,726)	(12,321)	(12,917)	(13,512)	(14,107)	(14,702)	(15,298)	(15,893)	(16,488)	(17,084)	(17,679)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$158,335	\$157,740	\$157,145	\$156,550	\$155,954	\$155,359	\$154,764	\$154,169	\$153,573	\$152,978	\$152,383	\$151,787	\$151,192	
6	Average Net Investment		\$158,038	\$157,443	\$156,847	\$156,252	\$155,657	\$155,061	\$154,466	\$153,871	\$153,276	\$152,680	\$152,085	\$151,490	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$254	\$253	\$252	\$251	\$250	\$249	\$248	\$247	\$247	\$246	\$245	\$244	2,987
	b. Equity Component Grossed Up For Taxes	6.33%	\$833	\$830	\$827	\$824	\$821	\$818	\$814	\$811	\$808	\$805	\$802	\$799	9,792
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	\$595	7,143
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	\$106	1,269
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,788	\$1,784	\$1,780	\$1,776	\$1,772	\$1,768	\$1,764	\$1,760	\$1,756	\$1,752	\$1,747	\$1,743	\$21,191
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,788	\$1,784	\$1,780	\$1,776	\$1,772	\$1,768	\$1,764	\$1,760	\$1,756	\$1,752	\$1,747	\$1,743	\$21,191
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,788	1,784	1,780	1,776	1,772	1,768	1,764	1,760	1,756	1,752	1,747	1,743	21,191
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,788	\$1,784	\$1,780	\$1,776	\$1,772	\$1,768	\$1,764	\$1,760	\$1,756	\$1,752	\$1,747	\$1,743	\$21,191

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Deprecation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,594	\$55,596	\$667,130
	b. Clearings to Plant		55,594	55,594	55,594	55,594	55,594	55,594	55,594	55,594	55,594	55,594	55,594	55,596	667,130
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	\$1,458,615	1,514,209	1,569,803	1,625,397	1,680,991	1,736,585	1,792,179	1,847,773	1,903,367	1,958,961	2,014,555	2,070,149	2,125,745	
3	Less: Accumulated Depreciation	(\$58,026)	(63,131)	(68,431)	(73,925)	(79,614)	(85,498)	(91,576)	(97,848)	(104,315)	(110,977)	(117,834)	(124,885)	(132,130)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$1,400,589</u>	<u>\$1,451,078</u>	<u>\$1,501,372</u>	<u>\$1,551,472</u>	<u>\$1,601,377</u>	<u>\$1,651,088</u>	<u>\$1,700,604</u>	<u>\$1,749,925</u>	<u>\$1,799,052</u>	<u>\$1,847,984</u>	<u>\$1,896,722</u>	<u>\$1,945,265</u>	<u>\$1,993,615</u>	
6	Average Net Investment		\$1,425,834	\$1,476,225	\$1,526,422	\$1,576,425	\$1,626,233	\$1,675,846	\$1,725,264	\$1,774,488	\$1,823,518	\$1,872,353	\$1,920,993	\$1,969,440	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$2,293	\$2,374	\$2,455	\$2,535	\$2,616	\$2,695	\$2,775	\$2,854	\$2,933	\$3,011	\$3,090	\$3,168	32,799
	b. Equity Component Grossed Up For Taxes	6.33%	\$7,517	\$7,783	\$8,048	\$8,311	\$8,574	\$8,836	\$9,096	\$9,356	\$9,614	\$9,872	\$10,128	\$10,384	107,519
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$5,105	\$5,300	\$5,494	\$5,689	\$5,883	\$6,078	\$6,273	\$6,467	\$6,662	\$6,856	\$7,051	\$7,246	74,104
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	\$914	10,963
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,829	\$16,371	\$16,911	\$17,449	\$17,987	\$18,523	\$19,057	\$19,590	\$20,122	\$20,653	\$21,182	\$21,710	\$225,384
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,829	\$16,371	\$16,911	\$17,449	\$17,987	\$18,523	\$19,057	\$19,590	\$20,122	\$20,653	\$21,182	\$21,710	\$225,384
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,829	16,371	16,911	17,449	17,987	18,523	19,057	19,590	20,122	20,653	21,182	21,710	225,384
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$15,829</u>	<u>\$16,371</u>	<u>\$16,911</u>	<u>\$17,449</u>	<u>\$17,987</u>	<u>\$18,523</u>	<u>\$19,057</u>	<u>\$19,590</u>	<u>\$20,122</u>	<u>\$20,653</u>	<u>\$21,182</u>	<u>\$21,710</u>	<u>\$225,384</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Feeder Hardening - Distribution - Pole Inspection - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$183,715	\$2,204,580
	b. Clearings to Plant		183,715	183,715	183,715	183,715	183,715	183,715	183,715	183,715	183,715	183,715	183,715	183,715	2,204,580
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$5,037,544	5,221,259	5,404,974	5,588,689	5,772,404	5,956,119	6,139,834	6,323,549	6,507,264	6,690,979	6,874,694	7,058,409	7,242,124	
3	Less: Accumulated Depreciation	(\$199,057)	(216,689)	(234,963)	(253,880)	(273,441)	(293,644)	(314,491)	(335,980)	(358,112)	(380,888)	(404,306)	(428,368)	(453,072)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	<u>\$4,838,487</u>	<u>\$5,004,570</u>	<u>\$5,170,011</u>	<u>\$5,334,809</u>	<u>\$5,498,963</u>	<u>\$5,662,475</u>	<u>\$5,825,343</u>	<u>\$5,987,569</u>	<u>\$6,149,152</u>	<u>\$6,310,091</u>	<u>\$6,470,388</u>	<u>\$6,630,041</u>	<u>\$6,789,052</u>	
6	Average Net Investment		\$4,921,529	\$5,087,291	\$5,252,410	\$5,416,886	\$5,580,719	\$5,743,909	\$5,906,456	\$6,068,360	\$6,229,621	\$6,390,240	\$6,550,215	\$6,709,547	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$7,915	\$8,182	\$8,448	\$8,712	\$8,976	\$9,238	\$9,500	\$9,760	\$10,019	\$10,278	\$10,535	\$10,791	112,354
	b. Equity Component Grossed Up For Taxes	6.33%	\$25,948	\$26,822	\$27,692	\$28,560	\$29,423	\$30,284	\$31,141	\$31,994	\$32,845	\$33,691	\$34,535	\$35,375	368,310
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$17,631	\$18,274	\$18,917	\$19,560	\$20,203	\$20,846	\$21,489	\$22,132	\$22,775	\$23,418	\$24,061	\$24,704	254,015
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	\$3,155	37,862
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>\$54,650</u>	<u>\$56,433</u>	<u>\$58,213</u>	<u>\$59,987</u>	<u>\$61,758</u>	<u>\$63,523</u>	<u>\$65,285</u>	<u>\$67,042</u>	<u>\$68,794</u>	<u>\$70,543</u>	<u>\$72,286</u>	<u>\$74,026</u>	<u>\$772,540</u>
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		<u>\$54,650</u>	<u>\$56,433</u>	<u>\$58,213</u>	<u>\$59,987</u>	<u>\$61,758</u>	<u>\$63,523</u>	<u>\$65,285</u>	<u>\$67,042</u>	<u>\$68,794</u>	<u>\$70,543</u>	<u>\$72,286</u>	<u>\$74,026</u>	<u>\$772,540</u>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		<u>54,650</u>	<u>56,433</u>	<u>58,213</u>	<u>59,987</u>	<u>61,758</u>	<u>63,523</u>	<u>65,285</u>	<u>67,042</u>	<u>68,794</u>	<u>70,543</u>	<u>72,286</u>	<u>74,026</u>	<u>772,540</u>
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$54,650</u>	<u>\$56,433</u>	<u>\$58,213</u>	<u>\$59,987</u>	<u>\$61,758</u>	<u>\$63,523</u>	<u>\$65,285</u>	<u>\$67,042</u>	<u>\$68,794</u>	<u>\$70,543</u>	<u>\$72,286</u>	<u>\$74,026</u>	<u>\$772,540</u>

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$3,203,137	\$38,437,643
	b. Clearings to Plant		11,245,364	0	859,578	0	0	3,265,904	3,134,114	0	4,752,799	1,243,288	177,460	16,942,892	41,621,400
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$97,361,475	108,606,840	108,606,840	109,466,418	109,466,418	109,466,418	112,732,322	115,866,436	115,866,436	120,619,236	121,862,524	122,039,984	138,982,875	
3	Less: Accumulated Depreciation	(\$3,787,137)	(4,127,902)	(4,508,026)	(4,888,150)	(5,271,283)	(5,654,415)	(6,037,547)	(6,432,111)	(6,837,643)	(7,243,176)	(7,665,343)	(8,091,862)	(8,519,002)	
4	CWIP - Non-Interest Bearing	\$56,307,850	48,265,623	51,468,760	53,812,319	57,015,456	60,218,592	60,155,825	60,224,848	63,427,985	61,878,322	63,838,171	66,863,848	53,124,093	
5	Net Investment (Lines 2 + 3 + 4)	<u>\$149,882,189</u>	<u>\$152,744,560</u>	<u>\$155,567,573</u>	<u>\$158,390,586</u>	<u>\$161,210,591</u>	<u>\$164,030,595</u>	<u>\$166,850,600</u>	<u>\$169,659,174</u>	<u>\$172,456,778</u>	<u>\$175,254,382</u>	<u>\$178,035,352</u>	<u>\$180,811,970</u>	<u>\$183,587,967</u>	
6	Average Net Investment		\$151,313,374	\$154,156,067	\$156,979,080	\$159,800,589	\$162,620,593	\$165,440,597	\$168,254,887	\$171,057,976	\$173,855,580	\$176,644,867	\$179,423,661	\$182,199,969	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$243,362	\$247,934	\$252,475	\$257,013	\$261,548	\$266,084	\$270,610	\$275,118	\$279,618	\$284,104	\$288,573	\$293,038	3,219,477
	b. Equity Component Grossed Up For Taxes	6.33%	\$797,773	\$812,761	\$827,645	\$842,520	\$857,388	\$872,256	\$887,094	\$901,873	\$916,623	\$931,329	\$945,980	\$960,617	10,553,859
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$340,765	\$380,124	\$380,124	\$383,132	\$383,132	\$383,132	\$394,563	\$405,533	\$405,533	\$422,167	\$426,519	\$427,140	4,731,865
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	\$60,980	731,764
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>\$1,442,881</u>	<u>\$1,501,799</u>	<u>\$1,521,223</u>	<u>\$1,543,646</u>	<u>\$1,563,049</u>	<u>\$1,582,453</u>	<u>\$1,613,248</u>	<u>\$1,643,504</u>	<u>\$1,662,753</u>	<u>\$1,698,580</u>	<u>\$1,722,052</u>	<u>\$1,741,776</u>	<u>\$19,236,965</u>
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		<u>\$1,442,881</u>	<u>\$1,501,799</u>	<u>\$1,521,223</u>	<u>\$1,543,646</u>	<u>\$1,563,049</u>	<u>\$1,582,453</u>	<u>\$1,613,248</u>	<u>\$1,643,504</u>	<u>\$1,662,753</u>	<u>\$1,698,580</u>	<u>\$1,722,052</u>	<u>\$1,741,776</u>	<u>\$19,236,965</u>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		<u>1,442,881</u>	<u>1,501,799</u>	<u>1,521,223</u>	<u>1,543,646</u>	<u>1,563,049</u>	<u>1,582,453</u>	<u>1,613,248</u>	<u>1,643,504</u>	<u>1,662,753</u>	<u>1,698,580</u>	<u>1,722,052</u>	<u>1,741,776</u>	<u>19,236,965</u>
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$1,442,881</u>	<u>\$1,501,799</u>	<u>\$1,521,223</u>	<u>\$1,543,646</u>	<u>\$1,563,049</u>	<u>\$1,582,453</u>	<u>\$1,613,248</u>	<u>\$1,643,504</u>	<u>\$1,662,753</u>	<u>\$1,698,580</u>	<u>\$1,722,052</u>	<u>\$1,741,776</u>	<u>\$19,236,965</u>

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$3,304,365	\$39,652,377
	b. Clearings to Plant		11,600,748	0	886,743	0	0	3,369,116	3,233,161	0	4,903,001	1,282,580	183,068	17,478,333	42,936,749
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$104,413,908	116,014,656	116,014,656	116,901,400	116,901,400	116,901,400	120,270,515	123,503,676	123,503,676	128,406,677	129,689,256	129,872,324	147,350,657	
3	Less: Accumulated Depreciation	(\$2,645,795)	(2,880,726)	(3,141,759)	(3,402,792)	(3,665,820)	(3,928,848)	(4,191,876)	(4,462,485)	(4,740,368)	(5,018,251)	(5,307,166)	(5,598,967)	(5,891,180)	
4	CWIP - Non-Interest Bearing	\$26,492,437	18,196,053	21,500,418	23,918,040	27,222,404	30,526,769	30,462,018	30,533,222	33,837,587	32,238,951	34,260,736	37,382,033	23,208,065	
5	Net Investment (Lines 2 + 3 + 4)	\$128,260,550	\$131,329,984	\$134,373,316	\$137,416,647	\$140,457,984	\$143,499,321	\$146,540,657	\$149,574,413	\$152,600,895	\$155,627,376	\$158,642,826	\$161,655,390	\$164,667,542	
6	Average Net Investment		\$129,795,267	\$132,851,650	\$135,894,981	\$138,937,316	\$141,978,652	\$145,019,989	\$148,057,535	\$151,087,654	\$154,114,135	\$157,135,101	\$160,149,108	\$163,161,466	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$208,754	\$213,670	\$218,564	\$223,458	\$228,349	\$233,240	\$238,126	\$242,999	\$247,867	\$252,726	\$257,573	\$262,418	2,827,744
	b. Equity Component Grossed Up For Taxes	6.33%	\$684,323	\$700,437	\$716,482	\$732,523	\$748,557	\$764,592	\$780,607	\$796,583	\$812,540	\$828,467	\$844,358	\$860,240	9,269,709
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$234,931	\$261,033	\$261,033	\$263,028	\$263,028	\$263,028	\$270,609	\$277,883	\$277,883	\$288,915	\$291,801	\$292,213	3,245,385
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	\$65,397	784,770
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,193,405	\$1,240,537	\$1,261,477	\$1,284,406	\$1,305,332	\$1,326,258	\$1,354,739	\$1,382,863	\$1,403,687	\$1,435,505	\$1,459,129	\$1,480,268	\$16,127,609
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,193,405	\$1,240,537	\$1,261,477	\$1,284,406	\$1,305,332	\$1,326,258	\$1,354,739	\$1,382,863	\$1,403,687	\$1,435,505	\$1,459,129	\$1,480,268	\$16,127,609
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,193,405	1,240,537	1,261,477	1,284,406	1,305,332	1,326,258	1,354,739	1,382,863	1,403,687	1,435,505	1,459,129	1,480,268	16,127,609
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,193,405	\$1,240,537	\$1,261,477	\$1,284,406	\$1,305,332	\$1,326,258	\$1,354,739	\$1,382,863	\$1,403,687	\$1,435,505	\$1,459,129	\$1,480,268	\$16,127,609

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 366)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$86,767
	b. Clearings to Plant		25,385	0	1,940	0	0	7,372	7,075	0	10,729	2,807	401	38,246	93,953
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$412,622	438,007	438,007	439,947	439,947	439,947	447,319	454,394	454,394	465,123	467,929	468,330	506,576	
3	Less: Accumulated Depreciation	(\$7,580)	(8,130)	(8,714)	(9,298)	(9,885)	(10,471)	(11,058)	(11,654)	(12,260)	(12,866)	(13,486)	(14,110)	(14,735)	
4	CWIP - Non-Interest Bearing	\$18,451	297	7,527	12,817	20,048	27,278	27,137	27,293	34,523	31,025	35,449	42,279	11,264	
5	Net Investment (Lines 2 + 3 + 4)	\$423,493	\$430,173	\$436,820	\$443,466	\$450,110	\$456,754	\$463,398	\$470,032	\$476,657	\$483,282	\$489,892	\$496,499	\$503,105	
6	Average Net Investment		\$426,833	\$433,496	\$440,143	\$446,788	\$453,432	\$460,076	\$466,715	\$473,344	\$479,969	\$486,587	\$493,195	\$499,802	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$686	\$697	\$708	\$719	\$729	\$740	\$751	\$761	\$772	\$783	\$793	\$804	8,943
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,250	\$2,286	\$2,321	\$2,356	\$2,391	\$2,426	\$2,461	\$2,496	\$2,531	\$2,565	\$2,600	\$2,635	29,316
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$550	\$584	\$584	\$587	\$587	\$587	\$596	\$606	\$606	\$620	\$624	\$624	7,155
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	\$258	3,101
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,745	\$3,825	\$3,871	\$3,919	\$3,965	\$4,011	\$4,066	\$4,121	\$4,167	\$4,227	\$4,276	\$4,322	\$48,515
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,745	\$3,825	\$3,871	\$3,919	\$3,965	\$4,011	\$4,066	\$4,121	\$4,167	\$4,227	\$4,276	\$4,322	\$48,515
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,745	3,825	3,871	3,919	3,965	4,011	4,066	4,121	4,167	4,227	4,276	4,322	48,515
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,745	\$3,825	\$3,871	\$3,919	\$3,965	\$4,011	\$4,066	\$4,121	\$4,167	\$4,227	\$4,276	\$4,322	\$48,515

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 367)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$368,758	\$4,425,101
	b. Clearings to Plant		1,294,613	0	98,958	0	0	375,984	360,812	0	547,162	143,133	20,430	1,950,536	4,791,628
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$10,396,089	11,690,702	11,690,702	11,789,660	11,789,660	11,789,660	12,165,645	12,526,457	12,526,457	13,073,619	13,216,751	13,237,181	15,187,717	
3	Less: Accumulated Depreciation	(\$268,515)	(294,506)	(323,732)	(352,959)	(382,433)	(411,908)	(441,382)	(471,796)	(503,112)	(534,428)	(567,112)	(600,154)	(633,247)	
4	CWIP - Non-Interest Bearing	\$2,707,608	1,781,753	2,150,511	2,420,312	2,789,070	3,157,829	3,150,603	3,158,549	3,527,307	3,348,904	3,574,529	3,922,858	2,341,080	
5	Net Investment (Lines 2 + 3 + 4)	\$12,835,181	\$13,177,949	\$13,517,481	\$13,857,013	\$14,196,297	\$14,535,581	\$14,874,865	\$15,213,210	\$15,550,652	\$15,888,094	\$16,224,169	\$16,559,885	\$16,895,551	
6	Average Net Investment		\$13,006,565	\$13,347,715	\$13,687,247	\$14,026,655	\$14,365,939	\$14,705,223	\$15,044,038	\$15,381,931	\$15,719,373	\$16,056,131	\$16,392,027	\$16,727,718	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$20,919	\$21,468	\$22,014	\$22,560	\$23,105	\$23,651	\$24,196	\$24,739	\$25,282	\$25,824	\$26,364	\$26,904	287,024
	b. Equity Component Grossed Up For Taxes	6.33%	\$68,575	\$70,373	\$72,164	\$73,953	\$75,742	\$77,531	\$79,317	\$81,099	\$82,878	\$84,653	\$86,424	\$88,194	940,902
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$25,990	\$29,227	\$29,227	\$29,474	\$29,474	\$29,474	\$30,414	\$31,316	\$31,316	\$32,684	\$33,042	\$33,093	364,731
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	\$6,511	78,137
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$121,995	\$127,579	\$129,915	\$132,498	\$134,833	\$137,167	\$140,438	\$143,665	\$145,987	\$149,672	\$152,341	\$154,702	\$1,670,794
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$121,995	\$127,579	\$129,915	\$132,498	\$134,833	\$137,167	\$140,438	\$143,665	\$145,987	\$149,672	\$152,341	\$154,702	\$1,670,794
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		121,995	127,579	129,915	132,498	134,833	137,167	140,438	143,665	145,987	149,672	152,341	154,702	1,670,794
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$121,995	\$127,579	\$129,915	\$132,498	\$134,833	\$137,167	\$140,438	\$143,665	\$145,987	\$149,672	\$152,341	\$154,702	\$1,670,794

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 368)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$339,836	\$4,078,034
	b. Clearings to Plant		1,193,075	0	91,197	0	0	346,495	332,513	0	504,247	131,906	18,828	1,797,553	4,415,814
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$16,804,130	17,997,205	17,997,205	18,088,402	18,088,402	18,088,402	18,434,897	18,767,410	18,767,410	19,271,658	19,403,564	19,422,392	21,219,945	
3	Less: Accumulated Depreciation	(\$565,712)	(606,322)	(649,815)	(693,308)	(737,022)	(780,735)	(824,449)	(869,000)	(914,355)	(959,709)	(1,006,282)	(1,053,174)	(1,100,112)	
4	CWIP - Non-Interest Bearing	\$2,662,465	1,809,227	2,149,063	2,397,702	2,737,539	3,077,375	3,070,716	3,078,039	3,417,875	3,253,464	3,461,393	3,782,402	2,324,685	
5	Net Investment (Lines 2 + 3 + 4)	\$18,900,884	\$19,200,110	\$19,496,453	\$19,792,796	\$20,088,919	\$20,385,041	\$20,681,164	\$20,976,449	\$21,270,930	\$21,565,412	\$21,858,675	\$22,151,619	\$22,444,518	
6	Average Net Investment		\$19,050,497	\$19,348,282	\$19,644,624	\$19,940,857	\$20,236,980	\$20,533,102	\$20,828,806	\$21,123,690	\$21,418,171	\$21,712,044	\$22,005,147	\$22,298,069	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$30,640	\$31,118	\$31,595	\$32,072	\$32,548	\$33,024	\$33,500	\$33,974	\$34,448	\$34,920	\$35,392	\$35,863	399,092
	b. Equity Component Grossed Up For Taxes	6.33%	\$100,440	\$102,010	\$103,573	\$105,135	\$106,696	\$108,257	\$109,816	\$111,371	\$112,924	\$114,473	\$116,018	\$117,563	1,308,276
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$40,610	\$43,493	\$43,493	\$43,714	\$43,714	\$43,714	\$44,551	\$45,355	\$45,355	\$46,573	\$46,892	\$46,937	534,400
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	\$10,525	126,299
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$182,215	\$187,147	\$189,186	\$191,445	\$193,482	\$195,520	\$198,392	\$201,224	\$203,251	\$206,491	\$208,827	\$210,888	\$2,368,067
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$182,215	\$187,147	\$189,186	\$191,445	\$193,482	\$195,520	\$198,392	\$201,224	\$203,251	\$206,491	\$208,827	\$210,888	\$2,368,067
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		182,215	187,147	189,186	191,445	193,482	195,520	198,392	201,224	203,251	206,491	208,827	210,888	2,368,067
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$182,215	\$187,147	\$189,186	\$191,445	\$193,482	\$195,520	\$198,392	\$201,224	\$203,251	\$206,491	\$208,827	\$210,888	\$2,368,067

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 369)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$7,231	\$86,767
	b. Clearings to Plant		25,385	0	1,940	0	0	7,372	7,075	0	10,729	2,807	401	38,246	93,953
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$465,137	490,521	490,521	492,461	492,461	492,461	499,834	506,908	506,908	517,637	520,444	520,844	559,090	
3	Less: Accumulated Depreciation	(\$20,878)	(22,429)	(24,064)	(25,699)	(27,341)	(28,982)	(30,624)	(32,290)	(33,979)	(35,669)	(37,395)	(39,129)	(40,866)	
4	CWIP - Non-Interest Bearing	\$22,278	4,124	11,355	16,645	23,876	31,106	30,965	31,120	38,351	34,853	39,277	46,107	15,092	
5	Net Investment (Lines 2 + 3 + 4)	\$466,536	\$472,217	\$477,812	\$483,408	\$488,997	\$494,586	\$500,175	\$505,739	\$511,280	\$516,821	\$522,326	\$527,822	\$533,316	
6	Average Net Investment		\$469,377	\$475,014	\$480,610	\$486,202	\$491,791	\$497,380	\$502,957	\$508,509	\$514,050	\$519,573	\$525,074	\$530,569	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$755	\$764	\$773	\$782	\$791	\$800	\$809	\$818	\$827	\$836	\$844	\$853	9,652
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,475	\$2,504	\$2,534	\$2,563	\$2,593	\$2,622	\$2,652	\$2,681	\$2,710	\$2,739	\$2,768	\$2,797	31,640
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,550	\$1,635	\$1,635	\$1,642	\$1,642	\$1,642	\$1,666	\$1,690	\$1,690	\$1,725	\$1,735	\$1,736	19,987
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	\$291	3,496
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,071	\$5,195	\$5,233	\$5,278	\$5,317	\$5,355	\$5,418	\$5,480	\$5,518	\$5,592	\$5,639	\$5,678	\$64,775
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5,071	\$5,195	\$5,233	\$5,278	\$5,317	\$5,355	\$5,418	\$5,480	\$5,518	\$5,592	\$5,639	\$5,678	\$64,775
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5,071	5,195	5,233	5,278	5,317	5,355	5,418	5,480	5,518	5,592	5,639	5,678	64,775
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,071	\$5,195	\$5,233	\$5,278	\$5,317	\$5,355	\$5,418	\$5,480	\$5,518	\$5,592	\$5,639	\$5,678	\$64,775

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening OH - Distribution - (FERC 373)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	75,744	
3	Less: Accumulated Depreciation	(\$3,226)	(3,493)	(3,760)	(4,027)	(4,294)	(4,561)	(4,828)	(5,095)	(5,362)	(5,629)	(5,896)	(6,163)	(6,430)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$72,518	\$72,251	\$71,984	\$71,717	\$71,450	\$71,183	\$70,916	\$70,649	\$70,382	\$70,115	\$69,848	\$69,581	\$69,314	
6	Average Net Investment		\$72,385	\$72,118	\$71,851	\$71,584	\$71,317	\$71,050	\$70,783	\$70,516	\$70,249	\$69,982	\$69,715	\$69,448	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$116	\$116	\$116	\$115	\$115	\$114	\$114	\$113	\$113	\$113	\$112	\$112	1,369
	b. Equity Component Grossed Up For Taxes	6.33%	\$382	\$380	\$379	\$377	\$376	\$375	\$373	\$372	\$370	\$369	\$368	\$366	4,487
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	\$267	3,204
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	569
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$812	\$811	\$809	\$807	\$805	\$803	\$801	\$800	\$798	\$796	\$794	\$792	\$9,629
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$812	\$811	\$809	\$807	\$805	\$803	\$801	\$800	\$798	\$796	\$794	\$792	\$9,629
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		812	811	809	807	805	803	801	800	798	796	794	792	9,629
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$812	\$811	\$809	\$807	\$805	\$803	\$801	\$800	\$798	\$796	\$794	\$792	\$9,629

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$2,295,050	\$27,540,605
	b. Clearings to Plant		2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	2,295,050	27,540,605
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$81,135,568	83,430,618	85,725,668	88,020,719	90,315,769	92,610,819	94,905,870	97,200,920	99,495,971	101,791,021	104,086,072	106,381,122	108,676,172	
3	Less: Accumulated Depreciation	(\$6,017,960)	(6,301,935)	(6,593,942)	(6,893,982)	(7,202,054)	(7,518,159)	(7,842,297)	(8,174,468)	(8,514,671)	(8,862,907)	(9,219,175)	(9,583,477)	(9,955,811)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$75,117,607	\$77,128,683	\$79,131,726	\$81,126,737	\$83,113,714	\$85,092,660	\$87,063,572	\$89,026,452	\$90,981,299	\$92,928,114	\$94,866,896	\$96,797,645	\$98,720,361	
6	Average Net Investment		\$76,123,145	\$78,130,204	\$80,129,231	\$82,120,226	\$84,103,187	\$86,078,116	\$88,045,012	\$90,003,876	\$91,954,707	\$93,897,505	\$95,832,270	\$97,759,003	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$122,431	\$125,659	\$128,875	\$132,077	\$135,266	\$138,442	\$141,606	\$144,756	\$147,894	\$151,018	\$154,130	\$157,229	1,679,384
	b. Equity Component Grossed Up For Taxes	6.33%	\$401,346	\$411,928	\$422,467	\$432,964	\$443,419	\$453,832	\$464,202	\$474,530	\$484,815	\$495,058	\$505,259	\$515,417	5,505,236
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$283,974	\$292,007	\$300,040	\$308,073	\$316,105	\$324,138	\$332,171	\$340,203	\$348,236	\$356,269	\$364,301	\$372,334	3,937,850
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	\$50,818	609,811
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$858,569	\$880,412	\$902,199	\$923,931	\$945,608	\$967,229	\$988,796	\$1,010,307	\$1,031,762	\$1,053,163	\$1,074,508	\$1,095,798	\$11,732,282
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$858,569	\$880,412	\$902,199	\$923,931	\$945,608	\$967,229	\$988,796	\$1,010,307	\$1,031,762	\$1,053,163	\$1,074,508	\$1,095,798	\$11,732,282
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		858,569	880,412	902,199	923,931	945,608	967,229	988,796	1,010,307	1,031,762	1,053,163	1,074,508	1,095,798	11,732,282
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$858,569	\$880,412	\$902,199	\$923,931	\$945,608	\$967,229	\$988,796	\$1,010,307	\$1,031,762	\$1,053,163	\$1,074,508	\$1,095,798	\$11,732,282

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$1,020,022	\$12,240,269
	b. Clearings to Plant		1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	1,020,022	12,240,269
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$48,447,853	49,467,875	50,487,898	51,507,920	52,527,943	53,547,965	54,567,987	55,588,010	56,608,032	57,628,055	58,648,077	59,668,100	60,688,122	
3	Less: Accumulated Depreciation	(\$2,238,315)	(2,347,323)	(2,458,625)	(2,572,223)	(2,688,116)	(2,806,304)	(2,926,787)	(3,049,565)	(3,174,638)	(3,302,006)	(3,431,669)	(3,563,627)	(3,697,880)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$46,209,538	\$47,120,552	\$48,029,272	\$48,935,696	\$49,839,826	\$50,741,661	\$51,641,200	\$52,538,445	\$53,433,394	\$54,326,048	\$55,216,408	\$56,104,472	\$56,990,241	
6	Average Net Investment		\$46,665,045	\$47,574,912	\$48,482,484	\$49,387,761	\$50,290,743	\$51,191,430	\$52,089,822	\$52,985,919	\$53,879,721	\$54,771,228	\$55,660,440	\$56,547,356	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$75,053	\$76,516	\$77,976	\$79,432	\$80,884	\$82,333	\$83,778	\$85,219	\$86,657	\$88,090	\$89,521	\$90,947	996,406
	b. Equity Component Grossed Up For Taxes	6.33%	\$246,033	\$250,830	\$255,615	\$260,388	\$265,149	\$269,898	\$274,634	\$279,359	\$284,071	\$288,772	\$293,460	\$298,136	3,266,346
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$109,008	\$111,303	\$113,598	\$115,893	\$118,188	\$120,483	\$122,778	\$125,073	\$127,368	\$129,663	\$131,958	\$134,253	1,459,565
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	\$30,344	364,132
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$460,438	\$468,994	\$477,533	\$486,057	\$494,566	\$503,058	\$511,534	\$519,995	\$528,440	\$536,869	\$545,283	\$553,680	\$6,086,449
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$460,438	\$468,994	\$477,533	\$486,057	\$494,566	\$503,058	\$511,534	\$519,995	\$528,440	\$536,869	\$545,283	\$553,680	\$6,086,449
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		460,438	468,994	477,533	486,057	494,566	503,058	511,534	519,995	528,440	536,869	545,283	553,680	6,086,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$460,438	\$468,994	\$477,533	\$486,057	\$494,566	\$503,058	\$511,534	\$519,995	\$528,440	\$536,869	\$545,283	\$553,680	\$6,086,449

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 366)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	329,849	
3	Less: Accumulated Depreciation	(\$7,622)	(8,061)	(8,501)	(8,941)	(9,381)	(9,821)	(10,260)	(10,700)	(11,140)	(11,580)	(12,020)	(12,459)	(12,899)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$322,228	\$321,788	\$321,348	\$320,908	\$320,469	\$320,029	\$319,589	\$319,149	\$318,709	\$318,270	\$317,830	\$317,390	\$316,950	
6	Average Net Investment		\$322,008	\$321,568	\$321,128	\$320,689	\$320,249	\$319,809	\$319,369	\$318,929	\$318,490	\$318,050	\$317,610	\$317,170	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$518	\$517	\$516	\$516	\$515	\$514	\$514	\$513	\$512	\$512	\$511	\$510	6,168
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,698	\$1,695	\$1,693	\$1,691	\$1,688	\$1,686	\$1,684	\$1,681	\$1,679	\$1,677	\$1,675	\$1,672	20,220
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	\$440	5,278
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	\$207	2,479
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,862	\$2,859	\$2,856	\$2,853	\$2,850	\$2,847	\$2,844	\$2,841	\$2,838	\$2,835	\$2,832	\$2,829	\$34,145
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,862	\$2,859	\$2,856	\$2,853	\$2,850	\$2,847	\$2,844	\$2,841	\$2,838	\$2,835	\$2,832	\$2,829	\$34,145
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,862	2,859	2,856	2,853	2,850	2,847	2,844	2,841	2,838	2,835	2,832	2,829	34,145
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,862	\$2,859	\$2,856	\$2,853	\$2,850	\$2,847	\$2,844	\$2,841	\$2,838	\$2,835	\$2,832	\$2,829	\$34,145

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 367)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$52,620	\$631,442
	b. Clearings to Plant		52,620	52,620	52,620	52,620	52,620	52,620	52,620	52,620	52,620	52,620	52,620	52,620	631,442
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$1,583,818	1,636,438	1,689,058	1,741,678	1,794,298	1,846,919	1,899,539	1,952,159	2,004,779	2,057,399	2,110,020	2,162,640	2,215,260	
3	Less: Accumulated Depreciation	(\$91,290)	(95,249)	(99,340)	(103,563)	(107,917)	(112,403)	(117,020)	(121,769)	(126,650)	(131,661)	(136,805)	(142,080)	(147,487)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$1,492,527	\$1,541,188	\$1,589,717	\$1,638,115	\$1,686,381	\$1,734,515	\$1,782,518	\$1,830,389	\$1,878,129	\$1,925,737	\$1,973,214	\$2,020,559	\$2,067,773	
6	Average Net Investment		\$1,516,858	\$1,565,453	\$1,613,916	\$1,662,248	\$1,710,448	\$1,758,517	\$1,806,454	\$1,854,259	\$1,901,933	\$1,949,476	\$1,996,887	\$2,044,166	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$2,440	\$2,518	\$2,596	\$2,673	\$2,751	\$2,828	\$2,905	\$2,982	\$3,059	\$3,135	\$3,212	\$3,288	34,387
	b. Equity Component Grossed Up For Taxes	6.33%	\$7,997	\$8,254	\$8,509	\$8,764	\$9,018	\$9,271	\$9,524	\$9,776	\$10,028	\$10,278	\$10,528	\$10,778	112,726
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$3,960	\$4,091	\$4,223	\$4,354	\$4,486	\$4,617	\$4,749	\$4,880	\$5,012	\$5,143	\$5,275	\$5,407	56,197
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	11,904
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$15,389	\$15,854	\$16,319	\$16,784	\$17,247	\$17,709	\$18,170	\$18,631	\$19,090	\$19,549	\$20,007	\$20,464	\$215,213
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$15,389	\$15,854	\$16,319	\$16,784	\$17,247	\$17,709	\$18,170	\$18,631	\$19,090	\$19,549	\$20,007	\$20,464	\$215,213
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		15,389	15,854	16,319	16,784	17,247	17,709	18,170	18,631	19,090	19,549	20,007	20,464	215,213
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$15,389	\$15,854	\$16,319	\$16,784	\$17,247	\$17,709	\$18,170	\$18,631	\$19,090	\$19,549	\$20,007	\$20,464	\$215,213

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 368)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$590,965	\$7,091,584
	b. Clearings to Plant		590,965	590,965	590,965	590,965	590,965	590,965	590,965	590,965	590,965	590,965	590,965	590,965	7,091,584
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$36,756,533	37,347,498	37,938,464	38,529,429	39,120,394	39,711,360	40,302,325	40,893,291	41,484,256	42,075,221	42,666,187	43,257,152	43,848,117	
3	Less: Accumulated Depreciation	(\$1,846,007)	(1,934,836)	(2,025,092)	(2,116,777)	(2,209,890)	(2,304,431)	(2,400,400)	(2,497,797)	(2,596,622)	(2,696,876)	(2,798,558)	(2,901,668)	(3,006,206)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$34,910,525	\$35,412,662	\$35,913,371	\$36,412,652	\$36,910,504	\$37,406,929	\$37,901,925	\$38,395,493	\$38,887,633	\$39,378,345	\$39,867,628	\$40,355,484	\$40,841,911	
6	Average Net Investment		\$35,161,594	\$35,663,017	\$36,163,011	\$36,661,578	\$37,158,717	\$37,654,427	\$38,148,709	\$38,641,563	\$39,132,989	\$39,622,987	\$40,111,556	\$40,598,697	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$56,552	\$57,358	\$58,162	\$58,964	\$59,764	\$60,561	\$61,356	\$62,149	\$62,939	\$63,727	\$64,513	\$65,296	731,339
	b. Equity Component Grossed Up For Taxes	6.33%	\$185,383	\$188,027	\$190,663	\$193,292	\$195,913	\$198,526	\$201,132	\$203,731	\$206,322	\$208,905	\$211,481	\$214,049	2,397,425
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$88,828	\$90,256	\$91,685	\$93,113	\$94,541	\$95,969	\$97,397	\$98,825	\$100,254	\$101,682	\$103,110	\$104,538	1,160,198
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	\$23,022	276,260
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$353,785	\$358,663	\$363,532	\$368,390	\$373,239	\$378,078	\$382,907	\$387,726	\$392,536	\$397,336	\$402,126	\$406,906	\$4,565,223
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$353,785	\$358,663	\$363,532	\$368,390	\$373,239	\$378,078	\$382,907	\$387,726	\$392,536	\$397,336	\$402,126	\$406,906	\$4,565,223
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		353,785	358,663	363,532	368,390	373,239	378,078	382,907	387,726	392,536	397,336	402,126	406,906	4,565,223
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$353,785	\$358,663	\$363,532	\$368,390	\$373,239	\$378,078	\$382,907	\$387,726	\$392,536	\$397,336	\$402,126	\$406,906	\$4,565,223

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 369)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$80,954	\$971,450
	b. Clearings to Plant		80,954	80,954	80,954	80,954	80,954	80,954	80,954	80,954	80,954	80,954	80,954	80,954	971,450
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$4,791,568	4,872,522	4,953,476	5,034,430	5,115,385	5,196,339	5,277,293	5,358,247	5,439,201	5,520,155	5,601,110	5,682,064	5,763,018	
3	Less: Accumulated Depreciation	(\$348,893)	(364,865)	(381,107)	(397,619)	(414,400)	(431,451)	(448,772)	(466,363)	(484,224)	(502,355)	(520,755)	(539,426)	(558,366)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$4,442,675	\$4,507,657	\$4,572,369	\$4,636,812	\$4,700,985	\$4,764,887	\$4,828,521	\$4,891,884	\$4,954,977	\$5,017,801	\$5,080,354	\$5,142,638	\$5,204,652	
6	Average Net Investment		\$4,475,166	\$4,540,013	\$4,604,591	\$4,668,898	\$4,732,936	\$4,796,704	\$4,860,202	\$4,923,430	\$4,986,389	\$5,049,077	\$5,111,496	\$5,173,645	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$7,198	\$7,302	\$7,406	\$7,509	\$7,612	\$7,715	\$7,817	\$7,919	\$8,020	\$8,121	\$8,221	\$8,321	93,159
	b. Equity Component Grossed Up For Taxes	6.33%	\$23,595	\$23,936	\$24,277	\$24,616	\$24,954	\$25,290	\$25,625	\$25,958	\$26,290	\$26,620	\$26,949	\$27,277	305,386
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$15,972	\$16,242	\$16,512	\$16,781	\$17,051	\$17,321	\$17,591	\$17,861	\$18,131	\$18,401	\$18,670	\$18,940	209,473
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	\$3,001	36,013
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$49,765	\$50,481	\$51,195	\$51,908	\$52,618	\$53,327	\$54,033	\$54,738	\$55,441	\$56,143	\$56,842	\$57,539	\$644,031
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$49,765	\$50,481	\$51,195	\$51,908	\$52,618	\$53,327	\$54,033	\$54,738	\$55,441	\$56,143	\$56,842	\$57,539	\$644,031
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		49,765	50,481	51,195	51,908	52,618	53,327	54,033	54,738	55,441	56,143	56,842	57,539	644,031
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$49,765	\$50,481	\$51,195	\$51,908	\$52,618	\$53,327	\$54,033	\$54,738	\$55,441	\$56,143	\$56,842	\$57,539	\$644,031

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening - Distribution - Pole Replacement - (FERC 373)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$8,095	\$97,145
b.	Clearings to Plant		8,095	8,095	8,095	8,095	8,095	8,095	8,095	8,095	8,095	8,095	8,095	8,095	97,145
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$530,208	\$38,303	\$46,399	\$54,494	\$62,589	\$70,685	\$78,780	\$86,876	\$94,971	\$63,066	\$11,162	\$19,257	\$27,353	
3	Less: Accumulated Depreciation	(\$48,767)	(\$0,636)	(\$2,534)	(\$4,460)	(\$6,414)	(\$8,397)	(\$6,409)	(\$2,449)	(\$4,518)	(\$6,615)	(\$8,741)	(\$7,895)	(\$7,078)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$481,440	\$487,667	\$493,865	\$500,034	\$506,175	\$512,287	\$518,371	\$524,426	\$530,453	\$536,451	\$542,420	\$548,361	\$554,274	
6	Average Net Investment		\$484,553	\$490,766	\$496,949	\$503,104	\$509,231	\$515,329	\$521,398	\$527,439	\$533,452	\$539,436	\$545,391	\$551,318	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$779	\$789	\$799	\$809	\$819	\$829	\$839	\$848	\$858	\$868	\$877	\$887	10,001
b.	Equity Component Grossed Up For Taxes	6.33%	\$2,555	\$2,587	\$2,620	\$2,653	\$2,685	\$2,717	\$2,749	\$2,781	\$2,813	\$2,844	\$2,875	\$2,907	32,785
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.2%	\$1,869	\$1,898	\$1,926	\$1,955	\$1,983	\$2,012	\$2,040	\$2,069	\$2,097	\$2,126	\$2,154	\$2,183	24,311
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	\$332	3,985
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,535	\$5,606	\$5,677	\$5,748	\$5,819	\$5,890	\$5,960	\$6,030	\$6,100	\$6,170	\$6,239	\$6,308	\$71,083
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$5,535	\$5,606	\$5,677	\$5,748	\$5,819	\$5,890	\$5,960	\$6,030	\$6,100	\$6,170	\$6,239	\$6,308	\$71,083
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$5,535	\$5,606	\$5,677	\$5,748	\$5,819	\$5,890	\$5,960	\$6,030	\$6,100	\$6,170	\$6,239	\$6,308	\$71,083
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,535	\$5,606	\$5,677	\$5,748	\$5,819	\$5,890	\$5,960	\$6,030	\$6,100	\$6,170	\$6,239	\$6,308	\$71,083

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 350)
(in Dollars)

350 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$992	\$11,898
	b. Clearings to Plant		972	972	972	972	982	982	982	982	982	982	982	982	11,740
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$186,391	187,363	188,335	189,306	190,278	191,260	192,241	193,223	194,204	195,186	196,168	197,149	198,131	
3	Less: Accumulated Depreciation	(\$5,152)	(\$5,338)	(\$5,525)	(\$5,714)	(\$5,903)	(\$6,093)	(\$6,284)	(\$6,477)	(\$6,670)	(\$6,864)	(\$7,059)	(\$7,255)	(\$7,453)	
4	CWIP - Non-Interest Bearing	\$1,256	1,276	1,296	1,316	1,336	1,346	1,356	1,366	1,375	1,385	1,395	1,405	1,415	
5	Net Investment (Lines 2 + 3 + 4)	\$182,496	\$183,301	\$184,105	\$184,909	\$185,711	\$186,512	\$187,312	\$188,112	\$188,910	\$189,707	\$190,504	\$191,299	\$192,093	
6	Average Net Investment		\$182,899	\$183,703	\$184,507	\$185,310	\$186,111	\$186,912	\$187,712	\$188,511	\$189,309	\$190,105	\$190,901	\$191,696	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$294	\$295	\$297	\$298	\$299	\$301	\$302	\$303	\$304	\$306	\$307	\$308	3,615
	b. Equity Component: Grossed Up For Taxes	6.33%	\$964	\$969	\$973	\$977	\$981	\$985	\$990	\$994	\$998	\$1,002	\$1,006	\$1,011	11,850
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$186	\$187	\$188	\$189	\$190	\$191	\$192	\$193	\$194	\$195	\$196	\$197	2,301
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	\$117	1,401
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,562	\$1,568	\$1,575	\$1,581	\$1,588	\$1,594	\$1,601	\$1,607	\$1,614	\$1,620	\$1,626	\$1,633	\$19,168
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,562	\$1,568	\$1,575	\$1,581	\$1,588	\$1,594	\$1,601	\$1,607	\$1,614	\$1,620	\$1,626	\$1,633	\$19,168
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,099	1,103	1,108	1,113	1,117	1,122	1,126	1,131	1,135	1,140	1,145	1,149	13,488
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,099	\$1,103	\$1,108	\$1,113	\$1,117	\$1,122	\$1,126	\$1,131	\$1,135	\$1,140	\$1,145	\$1,149	\$13,488

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 355)
(In Dollars)

355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,913	\$7,510,914	\$7,510,914	\$90,130,960
	b. Clearings to Plant		7,360,695	7,360,695	7,360,695	7,360,695	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	7,435,804	88,929,212
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$324,520,190	331,880,885	339,241,580	346,602,275	353,962,970	361,398,774	368,834,578	376,270,382	383,706,186	391,141,990	398,577,794	406,013,598	413,449,402	
3	Less: Accumulated Depreciation	(\$20,899,692)	(21,792,123)	(22,704,795)	(23,637,709)	(24,590,866)	(25,564,264)	(26,558,111)	(27,572,406)	(28,607,149)	(29,662,341)	(30,737,982)	(31,834,071)	(32,950,608)	
4	CWIP - Non-Interest Bearing	\$31,746,544	31,896,762	32,046,981	32,197,199	32,347,417	32,422,526	32,497,635	32,572,745	32,647,854	32,722,963	32,798,072	32,873,182	32,948,292	
5	Net Investment (Lines 2 + 3 + 4)	\$335,367,042	\$341,985,525	\$348,583,765	\$355,161,764	\$361,719,521	\$368,257,036	\$374,774,103	\$381,270,721	\$387,746,891	\$394,202,612	\$400,637,885	\$407,052,710	\$413,447,086	
6	Average Net Investment		\$338,676,283	\$345,284,645	\$351,872,765	\$358,440,643	\$364,988,279	\$371,515,570	\$378,022,412	\$384,508,806	\$390,974,751	\$397,420,248	\$403,845,297	\$410,249,898	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$544,704	\$555,333	\$565,929	\$576,492	\$587,023	\$597,521	\$607,986	\$618,418	\$628,818	\$639,184	\$649,518	\$659,819	7,230,744
	b. Equity Component: Grossed Up For Taxes	6.33%	\$1,785,611	\$1,820,452	\$1,855,187	\$1,889,815	\$1,924,336	\$1,958,750	\$1,993,057	\$2,027,255	\$2,061,345	\$2,095,328	\$2,129,203	\$2,162,970	23,703,311
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$892,431	\$912,672	\$932,914	\$953,156	\$973,398	\$993,847	\$1,014,295	\$1,034,744	\$1,055,192	\$1,075,640	\$1,096,089	\$1,116,537	12,050,916
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	\$203,257	2,439,078
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,426,002	\$3,491,714	\$3,557,287	\$3,622,720	\$3,688,014	\$3,753,374	\$3,818,594	\$3,883,673	\$3,948,612	\$4,013,409	\$4,078,066	\$4,142,583	\$45,424,049
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,426,002	\$3,491,714	\$3,557,287	\$3,622,720	\$3,688,014	\$3,753,374	\$3,818,594	\$3,883,673	\$3,948,612	\$4,013,409	\$4,078,066	\$4,142,583	\$45,424,049
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		2,410,844	2,457,084	2,503,227	2,549,272	2,595,218	2,641,212	2,687,107	2,732,902	2,778,599	2,824,196	2,869,695	2,915,094	31,964,449
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,410,844	\$2,457,084	\$2,503,227	\$2,549,272	\$2,595,218	\$2,641,212	\$2,687,107	\$2,732,902	\$2,778,599	\$2,824,196	\$2,869,695	\$2,915,094	\$31,964,449

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 356)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$1,015,337	\$12,184,040
	b. Clearings to Plant		995,030	995,030	995,030	995,030	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	1,005,183	12,021,586
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$107,018,067	108,013,097	109,008,127	110,003,156	110,998,186	112,003,370	113,008,553	114,013,736	115,018,920	116,024,103	117,029,286	118,034,469	119,039,653	
3	Less: Accumulated Depreciation	(\$4,169,114)	(4,338,559)	(4,509,580)	(4,682,176)	(4,856,347)	(5,032,095)	(5,209,433)	(5,388,363)	(5,568,885)	(5,750,999)	(5,934,703)	(6,120,000)	(6,306,888)	
4	CWIP - Non-Interest Bearing	(\$0)	20,306	40,613	60,920	81,227	91,380	101,533	111,687	121,840	131,993	142,147	152,300	162,454	
5	Net Investment (Lines 2 + 3 + 4)	\$102,848,953	\$103,694,844	\$104,539,160	\$105,381,901	\$106,223,066	\$107,062,655	\$107,900,653	\$108,737,059	\$109,571,874	\$110,405,098	\$111,236,730	\$112,066,770	\$112,895,219	
6	Average Net Investment		\$103,271,898	\$104,117,002	\$104,960,530	\$105,802,483	\$106,642,860	\$107,481,654	\$108,318,856	\$109,154,467	\$109,988,486	\$110,820,914	\$111,651,750	\$112,480,994	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$166,096	\$167,455	\$168,812	\$170,166	\$171,517	\$172,866	\$174,213	\$175,557	\$176,898	\$178,237	\$179,573	\$180,907	2,082,296
	b. Equity Component Grossed Up For Taxes	6.33%	\$544,483	\$548,939	\$553,386	\$557,825	\$562,256	\$566,678	\$571,092	\$575,498	\$579,895	\$584,284	\$588,664	\$593,036	6,826,035
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$169,445	\$171,021	\$172,596	\$174,172	\$175,747	\$177,339	\$178,930	\$180,522	\$182,113	\$183,705	\$185,296	\$186,888	2,137,774
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	\$67,029	804,343
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
			0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$947,052	\$954,443	\$961,822	\$969,191	\$976,549	\$983,912	\$991,264	\$998,605	\$1,005,935	\$1,013,254	\$1,020,562	\$1,027,860	\$11,850,448
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$947,052	\$954,443	\$961,822	\$969,191	\$976,549	\$983,912	\$991,264	\$998,605	\$1,005,935	\$1,013,254	\$1,020,562	\$1,027,860	\$11,850,448
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		666,431	671,632	676,825	682,010	687,188	692,369	697,542	702,708	707,866	713,017	718,159	723,295	8,339,041
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$666,431	\$671,632	\$676,825	\$682,010	\$687,188	\$692,369	\$697,542	\$702,708	\$707,866	\$713,017	\$718,159	\$723,295	\$8,339,041

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements - (FERC 357)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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35.7 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	31,608	
3	Less: Accumulated Depreciation	(\$1,114)	(1,146)	(1,178)	(1,209)	(1,241)	(1,272)	(1,304)	(1,336)	(1,367)	(1,399)	(1,430)	(1,462)	(1,494)	
4	CWIP - Non-Interest Bearing	\$13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	13,867	
5	Net Investment (Lines 2 + 3 + 4)	\$44,361	\$44,329	\$44,298	\$44,266	\$44,234	\$44,203	\$44,171	\$44,140	\$44,108	\$44,076	\$44,045	\$44,013	\$43,982	
6	Average Net Investment		\$44,345	\$44,313	\$44,282	\$44,250	\$44,219	\$44,187	\$44,155	\$44,124	\$44,092	\$44,061	\$44,029	\$43,997	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	853
	b. Equity Component Grossed Up For Taxes	6.33%	\$234	\$234	\$233	\$233	\$233	\$233	\$233	\$233	\$232	\$232	\$232	\$232	2,795
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	\$32	379
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	\$20	238
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$357	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$4,264
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$357	\$356	\$356	\$356	\$356	\$355	\$355	\$355	\$355	\$355	\$354	\$354	\$4,264
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		251	251	251	250	250	250	250	250	250	250	249	249	3,001
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$251	\$251	\$251	\$250	\$250	\$250	\$250	\$250	\$250	\$250	\$249	\$249	\$3,001

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 364)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$154,680	\$1,856,162
	b. Clearings to Plant		151,587	151,587	151,587	151,587	153,133	153,133	153,133	153,133	153,133	153,133	153,133	153,133	1,831,413
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$3,331,526	3,483,112	3,634,699	3,786,285	3,937,872	4,091,005	4,244,139	4,397,272	4,550,405	4,703,539	4,856,672	5,009,806	5,162,939	
3	Less: Accumulated Depreciation	(\$149,829)	(161,489)	(173,680)	(186,401)	(199,653)	(213,436)	(227,754)	(242,609)	(257,999)	(273,926)	(290,388)	(307,387)	(324,921)	
4	CWIP - Non-Interest Bearing	\$0	3,094	6,188	9,281	12,375	13,922	15,468	17,015	18,562	20,109	21,656	23,202	24,749	
5	Net Investment (Lines 2 + 3 + 4)	\$3,181,697	\$3,324,717	\$3,467,206	\$3,609,165	\$3,750,593	\$3,891,491	\$4,031,853	\$4,171,678	\$4,310,968	\$4,449,722	\$4,587,940	\$4,725,622	\$4,862,767	
6	Average Net Investment		\$3,253,207	\$3,395,962	\$3,538,186	\$3,679,879	\$3,821,042	\$3,961,672	\$4,101,766	\$4,241,323	\$4,380,345	\$4,518,831	\$4,656,781	\$4,794,195	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$5,232	\$5,462	\$5,691	\$5,918	\$6,146	\$6,372	\$6,597	\$6,821	\$7,045	\$7,268	\$7,490	\$7,711	77,752
	b. Equity Component Grossed Up For Taxes	6.33%	\$17,152	\$17,905	\$18,654	\$19,402	\$20,146	\$20,887	\$21,626	\$22,362	\$23,095	\$23,825	\$24,552	\$25,277	254,881
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$11,660	\$12,191	\$12,721	\$13,252	\$13,783	\$14,319	\$14,854	\$15,390	\$15,926	\$16,462	\$16,998	\$17,534	175,092
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	\$2,087	25,040
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,131	\$37,644	\$39,153	\$40,659	\$42,160	\$43,664	\$45,164	\$46,660	\$48,153	\$49,642	\$51,127	\$52,608	\$532,765
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,131	\$37,644	\$39,153	\$40,659	\$42,160	\$43,664	\$45,164	\$46,660	\$48,153	\$49,642	\$51,127	\$52,608	\$532,765
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,131	37,644	39,153	40,659	42,160	43,664	45,164	46,660	48,153	49,642	51,127	52,608	532,765
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,131	\$37,644	\$39,153	\$40,659	\$42,160	\$43,664	\$45,164	\$46,660	\$48,153	\$49,642	\$51,127	\$52,608	\$532,765

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 365)
(In Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$1,140,271	\$13,683,248
	b. Clearings to Plant		1,117,465	1,117,465	1,117,465	1,117,465	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	1,128,868	13,500,805
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base (E)	\$33,164,240	34,281,705	35,399,171	36,516,636	37,634,101	38,762,969	39,891,837	41,020,705	42,149,573	43,278,441	44,407,309	45,536,177	46,665,045	
3	Less: Accumulated Depreciation	(\$1,181,786)	(1,256,406)	(1,333,539)	(1,413,188)	(1,495,350)	(1,580,027)	(1,667,243)	(1,757,000)	(1,849,297)	(1,944,133)	(2,041,510)	(2,141,426)	(2,243,883)	
4	CWIP - Non-Interest Bearing	(\$0)	22,805	45,611	68,416	91,221	102,624	114,027	125,430	136,832	148,235	159,638	171,041	182,443	
5	Net Investment (Lines 2 + 3 + 4)	\$31,982,454	\$33,048,105	\$34,111,242	\$35,171,864	\$36,229,972	\$37,285,566	\$38,338,620	\$39,389,134	\$40,437,108	\$41,482,542	\$42,525,437	\$43,565,791	\$44,603,605	
6	Average Net Investment		\$32,515,279	\$33,579,673	\$34,641,553	\$35,700,918	\$36,757,769	\$37,812,093	\$38,863,877	\$39,913,121	\$40,959,825	\$42,003,990	\$43,045,614	\$44,084,698	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$52,295	\$54,007	\$55,715	\$57,419	\$59,119	\$60,814	\$62,506	\$64,194	\$65,877	\$67,556	\$69,232	\$70,903	739,638
	b. Equity Component: Grossed Up For Taxes	6.33%	\$171,431	\$177,043	\$182,641	\$188,227	\$193,799	\$199,358	\$204,903	\$210,435	\$215,953	\$221,459	\$226,950	\$232,429	2,424,628
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$74,620	\$77,134	\$79,648	\$82,162	\$84,677	\$87,217	\$89,757	\$92,297	\$94,837	\$97,376	\$99,916	\$102,456	1,062,096
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (E)	0.0075160	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	\$20,772	249,261
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$319,118	\$328,956	\$338,777	\$348,580	\$358,366	\$368,160	\$377,937	\$387,697	\$397,439	\$407,163	\$416,870	\$426,560	\$4,475,623
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$319,118	\$328,956	\$338,777	\$348,580	\$358,366	\$368,160	\$377,937	\$387,697	\$397,439	\$407,163	\$416,870	\$426,560	\$4,475,623
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$19,118	\$28,956	\$38,777	\$48,580	\$58,366	\$68,160	\$77,937	\$87,697	\$97,439	\$107,163	\$116,870	\$126,560	4,475,623
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$319,118	\$328,956	\$338,777	\$348,580	\$358,366	\$368,160	\$377,937	\$387,697	\$397,439	\$407,163	\$416,870	\$426,560	\$4,475,623

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (FERC Dist Underbuild 366)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$12,890	\$154,680
	b. Clearings to Plant		12,632	12,632	12,632	12,632	12,761	12,761	12,761	12,761	12,761	12,761	12,761	12,761	152,618
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$371,687	384,319	396,952	409,584	422,216	434,977	447,738	460,499	473,260	486,022	498,783	511,544	524,305	
3	Less: Accumulated Depreciation	(\$6,738)	(7,233)	(7,746)	(8,275)	(8,821)	(9,384)	(9,964)	(10,561)	(11,175)	(11,806)	(12,454)	(13,119)	(13,801)	
4	CWIP - Non-Interest Bearing	(\$0)	258	516	773	1,031	1,160	1,289	1,418	1,547	1,676	1,805	1,933	2,062	
5	Net Investment (Lines 2 + 3 + 4)	\$364,949	\$377,344	\$389,721	\$402,082	\$414,426	\$426,753	\$439,063	\$451,356	\$463,632	\$475,891	\$488,133	\$500,358	\$512,566	
6	Average Net Investment		\$371,146	\$383,533	\$395,902	\$408,254	\$420,589	\$432,908	\$445,210	\$457,494	\$469,762	\$482,012	\$494,246	\$506,462	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$597	\$617	\$637	\$657	\$676	\$696	\$716	\$736	\$756	\$775	\$795	\$815	8,472
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,957	\$2,022	\$2,087	\$2,152	\$2,217	\$2,282	\$2,347	\$2,412	\$2,477	\$2,541	\$2,606	\$2,670	27,772
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$496	\$512	\$529	\$546	\$563	\$580	\$597	\$614	\$631	\$648	\$665	\$682	7,063
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	\$233	2,794
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,282	\$3,384	\$3,486	\$3,588	\$3,690	\$3,791	\$3,893	\$3,995	\$4,096	\$4,197	\$4,299	\$4,400	\$46,101
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,282	\$3,384	\$3,486	\$3,588	\$3,690	\$3,791	\$3,893	\$3,995	\$4,096	\$4,197	\$4,299	\$4,400	\$46,101
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,282	3,384	3,486	3,588	3,690	3,791	3,893	3,995	4,096	4,197	4,299	4,400	46,101
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,282	\$3,384	\$3,486	\$3,588	\$3,690	\$3,791	\$3,893	\$3,995	\$4,096	\$4,197	\$4,299	\$4,400	\$46,101

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 367)
(In Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$28,755	\$345,056
	b. Clearings to Plant		28,180	28,180	28,180	28,180	28,467	28,467	28,467	28,467	28,467	28,467	28,467	28,467	340,455
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$786,561	814,741	842,920	871,100	899,279	927,746	956,214	984,681	1,013,148	1,041,615	1,070,082	1,098,549	1,127,016	
3	Less: Accumulated Depreciation	(\$24,987)	(26,953)	(28,990)	(31,097)	(33,275)	(35,523)	(37,842)	(40,233)	(42,695)	(45,228)	(47,832)	(50,507)	(53,253)	
4	CWIP - Non-Interest Bearing	\$0	576	1,151	1,726	2,301	2,588	2,876	3,163	3,451	3,739	4,026	4,314	4,601	
5	Net Investment (Lines 2 + 3 + 4)	\$761,575	\$788,363	\$815,081	\$841,728	\$868,305	\$894,812	\$921,247	\$947,611	\$973,904	\$1,000,126	\$1,026,276	\$1,052,356	\$1,078,364	
6	Average Net Investment		\$774,969	\$801,722	\$828,405	\$855,017	\$881,559	\$908,029	\$934,429	\$960,758	\$987,015	\$1,013,201	\$1,039,316	\$1,065,360	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,246	\$1,289	\$1,332	\$1,375	\$1,418	\$1,460	\$1,503	\$1,545	\$1,587	\$1,630	\$1,672	\$1,713	17,772
	b. Equity Component: Grossed Up For Taxes	6.33%	\$4,086	\$4,227	\$4,368	\$4,508	\$4,648	\$4,787	\$4,927	\$5,065	\$5,204	\$5,342	\$5,480	\$5,617	58,258
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$1,966	\$2,037	\$2,107	\$2,178	\$2,248	\$2,319	\$2,391	\$2,462	\$2,533	\$2,604	\$2,675	\$2,746	28,267
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	\$493	5,912
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$7,791	\$8,046	\$8,300	\$8,553	\$8,807	\$9,060	\$9,313	\$9,565	\$9,817	\$10,068	\$10,319	\$10,569	\$110,208
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$7,791	\$8,046	\$8,300	\$8,553	\$8,807	\$9,060	\$9,313	\$9,565	\$9,817	\$10,068	\$10,319	\$10,569	\$110,208
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		7,791	8,046	8,300	8,553	8,807	9,060	9,313	9,565	9,817	10,068	10,319	10,569	110,208
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$7,791	\$8,046	\$8,300	\$8,553	\$8,807	\$9,060	\$9,313	\$9,565	\$9,817	\$10,068	\$10,319	\$10,569	\$110,208

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 368)
(In Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$29,746	\$356,954
	b. Clearings to Plant		29,151	29,151	29,151	29,151	29,449	29,449	29,449	29,449	29,449	29,449	29,449	29,449	352,195
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$655,120	684,272	713,423	742,574	771,725	801,174	830,623	860,072	889,520	918,969	948,418	977,867	1,007,315	
3	Less: Accumulated Depreciation	(\$25,833)	(27,416)	(29,069)	(30,794)	(32,588)	(34,453)	(36,389)	(38,397)	(40,475)	(42,625)	(44,846)	(47,138)	(49,501)	
4	CWIP - Non-Interest Bearing	\$0	595	1,190	1,785	2,380	2,678	2,975	3,273	3,570	3,867	4,165	4,462	4,760	
5	Net Investment (Lines 2 + 3 + 4)	\$629,288	\$657,451	\$685,544	\$713,566	\$741,517	\$769,399	\$797,209	\$824,948	\$852,615	\$880,212	\$907,737	\$935,191	\$962,574	
6	Average Net Investment		\$643,370	\$671,497	\$699,555	\$727,542	\$755,458	\$783,304	\$811,078	\$838,781	\$866,413	\$893,974	\$921,464	\$948,883	
7	Return on Average Net Investment (A)														
	a. Debt Component		1.93%												
	b. Equity Component: Grossed Up For Taxes		6.33%												
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,583	\$1,654	\$1,724	\$1,795	\$1,865	\$1,936	\$2,007	\$2,079	\$2,150	\$2,221	\$2,292	\$2,363	23,668
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	\$410	4,924
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,420	\$6,684	\$6,948	\$7,211	\$7,473	\$7,736	\$7,998	\$8,260	\$8,521	\$8,782	\$9,043	\$9,302	\$94,380
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,420	\$6,684	\$6,948	\$7,211	\$7,473	\$7,736	\$7,998	\$8,260	\$8,521	\$8,782	\$9,043	\$9,302	\$94,380
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,420	6,684	6,948	7,211	7,473	7,736	7,998	8,260	8,521	8,782	9,043	9,302	94,380
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,420	\$6,684	\$6,948	\$7,211	\$7,473	\$7,736	\$7,998	\$8,260	\$8,521	\$8,782	\$9,043	\$9,302	\$94,380

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 369)
(in Dollars)

36P Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$21,814	\$261,766
	b. Clearings to Plant		21,378	21,378	21,378	21,378	21,596	21,596	21,596	21,596	21,596	21,596	21,596	21,596	258,276
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$336,855	358,232	379,610	400,988	422,365	443,961	465,557	487,152	508,748	530,344	551,940	573,535	595,131	
3	Less: Accumulated Depreciation	(\$9,475)	(10,598)	(11,792)	(13,057)	(14,394)	(15,802)	(17,282)	(18,834)	(20,457)	(22,153)	(23,921)	(25,761)	(27,673)	
4	CWIP - Non-Interest Bearing	\$11,339	11,776	12,212	12,648	13,085	13,521	13,957	14,393	14,829	15,265	15,701	16,137	16,573	
5	Net Investment (Lines 2 + 3 + 4)	\$338,719	\$359,410	\$380,030	\$400,579	\$421,056	\$441,462	\$461,796	\$482,058	\$502,248	\$522,366	\$542,412	\$562,366	\$582,288	
6	Average Net Investment		\$349,065	\$369,720	\$390,304	\$410,817	\$431,259	\$451,629	\$471,927	\$492,153	\$512,307	\$532,389	\$552,399	\$572,337	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$561	\$595	\$628	\$661	\$694	\$726	\$759	\$792	\$824	\$856	\$888	\$921	8,904
	b. Equity Component: Grossed Up For Taxes	6.33%	\$1,840	\$1,949	\$2,058	\$2,166	\$2,274	\$2,381	\$2,488	\$2,595	\$2,701	\$2,807	\$2,912	\$3,018	29,189
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$1,123	\$1,194	\$1,265	\$1,337	\$1,408	\$1,480	\$1,552	\$1,624	\$1,696	\$1,768	\$1,840	\$1,912	18,198
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	\$211	2,532
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,736	\$3,949	\$4,162	\$4,374	\$4,586	\$4,798	\$5,010	\$5,221	\$5,432	\$5,642	\$5,852	\$6,061	\$58,823
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,736	\$3,949	\$4,162	\$4,374	\$4,586	\$4,798	\$5,010	\$5,221	\$5,432	\$5,642	\$5,852	\$6,061	\$58,823
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,736	3,949	4,162	4,374	4,586	4,798	5,010	5,221	5,432	5,642	5,852	6,061	58,823
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,736	\$3,949	\$4,162	\$4,374	\$4,586	\$4,798	\$5,010	\$5,221	\$5,432	\$5,642	\$5,852	\$6,061	\$58,823

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2025 through December 2025

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Wood Pole Replacements (Dist Underbuild FERC 373)
(In Dollars)

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
a.	Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	2,270	
3	Less: Accumulated Depreciation	(\$128)	(136)	(144)	(152)	(160)	(168)	(176)	(184)	(192)	(200)	(208)	(216)	(224)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$2,142	\$2,134	\$2,126	\$2,118	\$2,110	\$2,102	\$2,094	\$2,086	\$2,078	\$2,070	\$2,062	\$2,054	\$2,046	
6	Average Net Investment		\$2,138	\$2,130	\$2,122	\$2,114	\$2,106	\$2,098	\$2,090	\$2,082	\$2,074	\$2,066	\$2,058	\$2,050	
7	Return on Average Net Investment (A)	Jan-Dec													
a.	Debt Component	1.93%	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	\$3	40
b.	Equity Component: Grossed Up For Taxes	6.33%	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	\$11	132
c.	Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
a.	Depreciation	4.23%	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	\$8	96
b.	Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.0075160	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	17
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$286
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$286
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24	24	24	24	24	24	24	24	24	24	24	24	286
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$24	\$286

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 350)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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350 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	128,801	
3	Less: Accumulated Depreciation	(\$2,024)	(2,153)	(2,282)	(2,411)	(2,540)	(2,668)	(2,797)	(2,926)	(3,055)	(3,184)	(3,312)	(3,441)	(3,570)	
4	CWIP - Non-Interest Bearing	\$5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	5,381	
5	Net Investment (Lines 2 + 3 + 4)	\$132,158	\$132,029	\$131,900	\$131,771	\$131,643	\$131,514	\$131,385	\$131,256	\$131,127	\$130,999	\$130,870	\$130,741	\$130,612	
6	Average Net Investment		\$132,093	\$131,965	\$131,836	\$131,707	\$131,578	\$131,449	\$131,321	\$131,192	\$131,063	\$130,934	\$130,805	\$130,677	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$212	\$212	\$212	\$212	\$212	\$211	\$211	\$211	\$211	\$211	\$210	\$210	2,536
	b. Equity Component Grossed Up For Taxes	6.33%	\$696	\$696	\$695	\$694	\$694	\$693	\$692	\$692	\$691	\$690	\$690	\$689	8,312
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	\$129	1,546
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	\$81	968
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,118	\$1,117	\$1,117	\$1,116	\$1,115	\$1,114	\$1,113	\$1,112	\$1,111	\$1,110	\$1,110	\$1,109	\$13,362
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,118	\$1,117	\$1,117	\$1,116	\$1,115	\$1,114	\$1,113	\$1,112	\$1,111	\$1,110	\$1,110	\$1,109	\$13,362
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		787	786	786	785	784	784	783	783	782	781	781	780	9,403
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$787	\$786	\$786	\$785	\$784	\$784	\$783	\$783	\$782	\$781	\$781	\$780	\$9,403

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 353)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$62,935	\$755,224
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	755,980
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	3,975,823	4,731,803	
3	Less: Accumulated Depreciation	(\$94,431)	(100,395)	(106,359)	(112,322)	(118,286)	(124,250)	(130,214)	(136,177)	(142,141)	(148,105)	(154,069)	(160,032)	(165,996)	
4	CWIP - Non-Interest Bearing	\$352,834	415,769	478,704	541,640	604,575	667,510	730,446	793,381	856,316	919,252	982,187	1,045,122	352,078	
5	Net Investment (Lines 2 + 3 + 4)	\$4,234,226	\$4,291,197	\$4,348,169	\$4,405,140	\$4,462,112	\$4,519,084	\$4,576,055	\$4,633,027	\$4,689,998	\$4,746,970	\$4,803,941	\$4,860,913	\$4,917,885	
6	Average Net Investment		\$4,262,711	\$4,319,683	\$4,376,655	\$4,433,626	\$4,490,598	\$4,547,569	\$4,604,541	\$4,661,512	\$4,718,484	\$4,775,456	\$4,832,427	\$4,889,399	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$6,856	\$6,947	\$7,039	\$7,131	\$7,222	\$7,314	\$7,406	\$7,497	\$7,589	\$7,681	\$7,772	\$7,864	88,318
	b. Equity Component Grossed Up For Taxes	6.33%	\$22,474	\$22,775	\$23,075	\$23,376	\$23,676	\$23,976	\$24,277	\$24,577	\$24,877	\$25,178	\$25,478	\$25,778	289,517
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	\$5,964	71,565
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	\$2,490	29,882
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$37,784	\$38,176	\$38,568	\$38,960	\$39,352	\$39,744	\$40,136	\$40,528	\$40,920	\$41,312	\$41,704	\$42,096	\$479,282
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$37,784	\$38,176	\$38,568	\$38,960	\$39,352	\$39,744	\$40,136	\$40,528	\$40,920	\$41,312	\$41,704	\$42,096	\$479,282
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		26,588	26,864	27,140	27,416	27,692	27,968	28,243	28,519	28,795	29,071	29,347	29,623	337,266
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$26,588	\$26,864	\$27,140	\$27,416	\$27,692	\$27,968	\$28,243	\$28,519	\$28,795	\$29,071	\$29,347	\$29,623	\$337,266

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 355)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	436,632	
3	Less: Accumulated Depreciation	(\$17,137)	(18,338)	(19,539)	(20,739)	(21,940)	(23,141)	(24,341)	(25,542)	(26,743)	(27,944)	(29,144)	(30,345)	(31,546)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$419,496	\$418,295	\$417,094	\$415,893	\$414,693	\$413,492	\$412,291	\$411,090	\$409,890	\$408,689	\$407,488	\$406,288	\$405,087	
6	Average Net Investment		\$418,895	\$417,695	\$416,494	\$415,293	\$414,092	\$412,892	\$411,691	\$410,490	\$409,289	\$408,089	\$406,888	\$405,687	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$674	\$672	\$670	\$668	\$666	\$664	\$662	\$660	\$658	\$656	\$654	\$652	7,957
	b. Equity Component Grossed Up For Taxes	6.33%	\$2,209	\$2,202	\$2,196	\$2,190	\$2,183	\$2,177	\$2,171	\$2,164	\$2,158	\$2,152	\$2,145	\$2,139	26,085
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	\$1,201	14,409
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	\$273	3,282
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$4,356	\$4,348	\$4,340	\$4,332	\$4,323	\$4,315	\$4,307	\$4,299	\$4,290	\$4,282	\$4,274	\$4,266	\$51,733
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$4,356	\$4,348	\$4,340	\$4,332	\$4,323	\$4,315	\$4,307	\$4,299	\$4,290	\$4,282	\$4,274	\$4,266	\$51,733
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,066	3,060	3,054	3,048	3,042	3,037	3,031	3,025	3,019	3,013	3,007	3,002	36,404
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,066	\$3,060	\$3,054	\$3,048	\$3,042	\$3,037	\$3,031	\$3,025	\$3,019	\$3,013	\$3,007	\$3,002	\$36,404

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 356)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,586	\$516,587	\$516,587	\$6,199,034
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	6,199,034
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	5,159,428	11,358,462	
3	Less: Accumulated Depreciation	(\$80,369)	(88,538)	(96,707)	(104,876)	(113,045)	(121,214)	(129,383)	(137,552)	(145,722)	(153,891)	(162,060)	(170,229)	(178,398)	
4	CWIP - Non-Interest Bearing	\$4,393,632	4,910,218	5,426,804	5,943,390	6,459,977	6,976,563	7,493,149	8,009,735	8,526,321	9,042,907	9,559,493	10,076,080	4,393,632	
5	Net Investment (Lines 2 + 3 + 4)	\$9,472,691	\$9,981,108	\$10,489,525	\$10,997,942	\$11,506,359	\$12,014,776	\$12,523,193	\$13,031,610	\$13,540,027	\$14,048,444	\$14,556,861	\$15,065,279	\$15,573,696	
6	Average Net Investment		\$9,726,900	\$10,235,317	\$10,743,733	\$11,252,150	\$11,760,567	\$12,268,984	\$12,777,401	\$13,285,818	\$13,794,235	\$14,302,652	\$14,811,070	\$15,319,487	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$15,644	\$16,462	\$17,280	\$18,097	\$18,915	\$19,733	\$20,550	\$21,368	\$22,186	\$23,003	\$23,821	\$24,639	241,698
	b. Equity Component Grossed Up For Taxes	6.33%	\$51,283	\$53,964	\$56,644	\$59,325	\$62,006	\$64,686	\$67,367	\$70,047	\$72,728	\$75,408	\$78,089	\$80,769	792,316
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	\$8,169	98,029
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	\$3,232	38,778
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$78,328	\$81,826	\$85,325	\$88,823	\$92,321	\$95,819	\$99,318	\$102,816	\$106,314	\$109,812	\$113,310	\$116,809	\$1,170,821
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$78,328	\$81,826	\$85,325	\$88,823	\$92,321	\$95,819	\$99,318	\$102,816	\$106,314	\$109,812	\$113,310	\$116,809	\$1,170,821
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$5,119	\$7,580	\$60,042	\$62,504	\$64,965	\$67,427	\$69,889	\$72,350	\$74,812	\$77,274	\$79,735	\$82,197	\$823,895
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$55,119	\$57,580	\$60,042	\$62,504	\$64,965	\$67,427	\$69,889	\$72,350	\$74,812	\$77,274	\$79,735	\$82,197	\$823,895

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 357)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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357 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$231	231	231	231	231	231	231	231	231	231	231	231	231	231
3	Less: Accumulated Depreciation	(\$3)	(4)	(4)	(4)	(4)	(5)	(5)	(5)	(5)	(5)	(6)	(6)	(6)	(6)
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$228	\$227	\$227	\$227	\$227	\$226	\$226	\$226	\$226	\$226	\$225	\$225	\$225	
6	Average Net Investment		\$227	\$227	\$227	\$227	\$227	\$226	\$226	\$226	\$226	\$225	\$225	\$225	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	4
	b. Equity Component Grossed Up For Taxes	6.33%	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	14
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.2%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	3
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$23
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$23
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1	1	1	1	1	1	1	1	1	1	1	1	16
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$1	\$16

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 362)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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362 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$50,399	\$604,784
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	604,784
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	849,213	1,453,997	
3	Less: Accumulated Depreciation	(\$12,392)	(13,666)	(14,940)	(16,214)	(17,487)	(18,761)	(20,035)	(21,309)	(22,583)	(23,856)	(25,130)	(26,404)	(27,678)	
4	CWIP - Non-Interest Bearing	\$282,810	333,208	383,607	434,006	484,404	534,803	585,202	635,600	685,999	736,397	786,796	837,195	282,810	
5	Net Investment (Lines 2 + 3 + 4)	\$1,119,631	\$1,168,756	\$1,217,881	\$1,267,006	\$1,316,130	\$1,365,255	\$1,414,380	\$1,463,505	\$1,512,630	\$1,561,754	\$1,610,879	\$1,660,004	\$1,709,129	
6	Average Net Investment		\$1,144,193	\$1,193,318	\$1,242,443	\$1,291,568	\$1,340,693	\$1,389,818	\$1,438,942	\$1,488,067	\$1,537,192	\$1,586,317	\$1,635,442	\$1,684,567	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,840	\$1,919	\$1,998	\$2,077	\$2,156	\$2,235	\$2,314	\$2,393	\$2,472	\$2,551	\$2,630	\$2,709	27,298
	b. Equity Component Grossed Up For Taxes	6.33%	\$6,033	\$6,292	\$6,551	\$6,810	\$7,069	\$7,328	\$7,587	\$7,846	\$8,105	\$8,364	\$8,623	\$8,882	89,485
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	\$1,274	15,286
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	\$532	6,383
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$9,679	\$10,017	\$10,355	\$10,693	\$11,031	\$11,369	\$11,707	\$12,045	\$12,383	\$12,721	\$13,059	\$13,397	\$138,451
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$9,679	\$10,017	\$10,355	\$10,693	\$11,031	\$11,369	\$11,707	\$12,045	\$12,383	\$12,721	\$13,059	\$13,397	\$138,451
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		9,679	10,017	10,355	10,693	11,031	11,369	11,707	12,045	12,383	12,721	13,059	13,397	138,451
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$9,679	\$10,017	\$10,355	\$10,693	\$11,031	\$11,369	\$11,707	\$12,045	\$12,383	\$12,721	\$13,059	\$13,397	\$138,451

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: GOAB - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$63	\$756
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$23	23	23	23	23	23	23	23	23	23	23	23	23	
3	Less: Accumulated Depreciation	(\$1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	(1)	
4	CWIP - Non-Interest Bearing	\$679	742	805	868	931	994	1,057	1,120	1,183	1,246	1,309	1,372	1,435	
5	Net Investment (Lines 2 + 3 + 4)	\$701	\$764	\$827	\$890	\$953	\$1,016	\$1,079	\$1,142	\$1,205	\$1,268	\$1,331	\$1,394	\$1,457	
6	Average Net Investment		\$733	\$796	\$859	\$922	\$985	\$1,048	\$1,111	\$1,174	\$1,236	\$1,299	\$1,362	\$1,425	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$1	\$1	\$1	\$1	\$2	\$2	\$2	\$2	\$2	\$2	\$2	\$2	21
	b. Equity Component Grossed Up For Taxes	6.33%	\$4	\$4	\$5	\$5	\$5	\$6	\$6	\$6	\$7	\$7	\$7	\$8	68
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	1
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5	\$6	\$6	\$6	\$7	\$7	\$8	\$8	\$9	\$9	\$9	\$10	\$90
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$5	\$6	\$6	\$6	\$7	\$7	\$8	\$8	\$9	\$9	\$9	\$10	\$90
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		5	6	6	6	7	7	8	8	9	9	9	10	90
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5	\$6	\$6	\$6	\$7	\$7	\$8	\$8	\$9	\$9	\$9	\$10	\$90

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 354)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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354 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$80,302	\$963,629
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	915,329
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	921,793	1,837,122	
3	Less: Accumulated Depreciation	(\$2,687)	(3,686)	(4,685)	(5,683)	(6,682)	(7,680)	(8,679)	(9,678)	(10,676)	(11,675)	(12,673)	(13,672)	(14,671)	
4	CWIP - Non-Interest Bearing	\$22,748	103,051	183,353	263,655	343,958	424,260	504,563	584,865	665,167	745,470	825,772	906,075	71,048	
5	Net Investment (Lines 2 + 3 + 4)	\$941,854	\$1,021,158	\$1,100,461	\$1,179,765	\$1,259,069	\$1,338,373	\$1,417,677	\$1,496,980	\$1,576,284	\$1,655,588	\$1,734,892	\$1,814,196	\$1,893,500	
6	Average Net Investment		\$981,506	\$1,060,810	\$1,140,113	\$1,219,417	\$1,298,721	\$1,378,025	\$1,457,329	\$1,536,632	\$1,615,936	\$1,695,240	\$1,774,544	\$1,853,848	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,579	\$1,706	\$1,834	\$1,961	\$2,089	\$2,216	\$2,344	\$2,471	\$2,599	\$2,727	\$2,854	\$2,982	27,361
	b. Equity Component Grossed Up For Taxes	6.33%	\$5,175	\$5,593	\$6,011	\$6,429	\$6,847	\$7,265	\$7,684	\$8,102	\$8,520	\$8,938	\$9,356	\$9,774	89,693
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	\$999	11,983
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	\$577	6,928
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$8,329	\$8,875	\$9,421	\$9,966	\$10,512	\$11,058	\$11,603	\$12,149	\$12,695	\$13,240	\$13,786	\$14,332	\$135,966
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$8,329	\$8,875	\$9,421	\$9,966	\$10,512	\$11,058	\$11,603	\$12,149	\$12,695	\$13,240	\$13,786	\$14,332	\$135,966
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$,861	6,245	6,629	7,013	7,397	7,781	8,165	8,549	8,933	9,317	9,701	10,085	95,678
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$5,861	\$6,245	\$6,629	\$7,013	\$7,397	\$7,781	\$8,165	\$8,549	\$8,933	\$9,317	\$9,701	\$10,085	\$95,678

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 355)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$1,452,925	\$17,435,102
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	16,561,202
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	35,365,916	51,927,118
3	Less: Accumulated Depreciation	(\$947,351)	(1,044,607)	(1,141,863)	(1,239,120)	(1,336,376)	(1,433,632)	(1,530,888)	(1,628,145)	(1,725,401)	(1,822,657)	(1,919,913)	(2,017,170)	(2,114,426)	(2,114,426)
4	CWIP - Non-Interest Bearing	\$442,411	1,895,337	3,348,262	4,801,187	6,254,112	7,707,037	9,159,962	10,612,887	12,065,813	13,518,738	14,971,663	16,424,588	17,877,513	1,316,311
5	Net Investment (Lines 2 + 3 + 4)	\$34,860,977	\$36,216,646	\$37,572,315	\$38,927,984	\$40,283,653	\$41,639,322	\$42,994,990	\$44,350,659	\$45,706,328	\$47,061,997	\$48,417,666	\$49,773,335	\$51,129,004	
6	Average Net Investment		\$35,538,811	\$36,894,480	\$38,250,149	\$39,605,818	\$40,961,487	\$42,317,156	\$43,672,825	\$45,028,494	\$46,384,163	\$47,739,832	\$49,095,500	\$50,451,169	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$57,158	\$59,339	\$61,519	\$63,699	\$65,880	\$68,060	\$70,240	\$72,421	\$74,601	\$76,782	\$78,962	\$81,142	829,803
	b. Equity Component Grossed Up For Taxes	6.33%	\$187,372	\$194,520	\$201,667	\$208,815	\$215,962	\$223,110	\$230,257	\$237,405	\$244,552	\$251,700	\$258,847	\$265,995	2,720,202
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	\$97,256	1,167,075
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	\$22,151	265,809
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$363,937	\$373,265	\$382,593	\$391,921	\$401,249	\$410,577	\$419,905	\$429,233	\$438,560	\$447,888	\$457,216	\$466,544	\$4,982,889
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$363,937	\$373,265	\$382,593	\$391,921	\$401,249	\$410,577	\$419,905	\$429,233	\$438,560	\$447,888	\$457,216	\$466,544	\$4,982,889
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		256,099	262,663	269,227	275,791	282,355	288,919	295,483	302,047	308,611	315,175	321,739	328,302	3,506,409
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$256,099	\$262,663	\$269,227	\$275,791	\$282,355	\$288,919	\$295,483	\$302,047	\$308,611	\$315,175	\$321,739	\$328,302	\$3,506,409

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Tower Upgrade - (FERC 356)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$129,348	\$1,552,181
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,474,381
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	2,059,916	3,534,297
3	Less: Accumulated Depreciation	(\$22,757)	(26,019)	(29,281)	(32,542)	(35,804)	(39,065)	(42,327)	(45,588)	(48,850)	(52,111)	(55,373)	(58,634)	(61,896)	
4	CWIP - Non-Interest Bearing	\$36,641	165,989	295,338	424,686	554,035	683,383	812,731	942,080	1,071,428	1,200,777	1,330,125	1,459,473	1,588,821	114,441
5	Net Investment (Lines 2 + 3 + 4)	\$2,073,800	\$2,199,886	\$2,325,973	\$2,452,060	\$2,578,147	\$2,704,234	\$2,830,321	\$2,956,408	\$3,082,495	\$3,208,581	\$3,334,668	\$3,460,755	\$3,586,842	
6	Average Net Investment		\$2,136,843	\$2,262,930	\$2,389,017	\$2,515,104	\$2,641,191	\$2,767,277	\$2,893,364	\$3,019,451	\$3,145,538	\$3,271,625	\$3,397,712	\$3,523,799	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$3,437	\$3,640	\$3,842	\$4,045	\$4,248	\$4,451	\$4,653	\$4,856	\$5,059	\$5,262	\$5,465	\$5,667	54,625
	b. Equity Component Grossed Up For Taxes	6.33%	\$11,266	\$11,931	\$12,596	\$13,260	\$13,925	\$14,590	\$15,255	\$15,920	\$16,584	\$17,249	\$17,914	\$18,579	179,068
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	\$3,262	39,138
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	\$1,290	15,482
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$19,255	\$20,122	\$20,990	\$21,857	\$22,725	\$23,592	\$24,460	\$25,328	\$26,195	\$27,063	\$27,930	\$28,798	\$288,314
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$19,255	\$20,122	\$20,990	\$21,857	\$22,725	\$23,592	\$24,460	\$25,328	\$26,195	\$27,063	\$27,930	\$28,798	\$288,314
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,549	14,160	14,770	15,381	15,991	16,602	17,212	17,823	18,433	19,044	19,654	20,265	202,884
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,549	\$14,160	\$14,770	\$15,381	\$15,991	\$16,602	\$17,212	\$17,823	\$18,433	\$19,044	\$19,654	\$20,265	\$202,884

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Venendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 354)
(in Dollars)

554 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$146,274	\$1,755,290
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,755,290
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	6,404,106	8,159,397	
3	Less: Accumulated Depreciation	(\$141,194)	(148,132)	(155,070)	(162,008)	(168,946)	(175,883)	(182,821)	(189,759)	(196,697)	(203,634)	(210,572)	(217,510)	(224,448)	
4	CWIP - Non-Interest Bearing	\$342,230	488,504	634,779	781,053	927,328	1,073,602	1,219,877	1,366,151	1,512,425	1,658,699	1,804,973	1,951,246	342,230	
5	Net Investment (Lines 2 + 3 + 4)	\$6,605,142	\$6,744,479	\$6,883,815	\$7,023,152	\$7,162,489	\$7,301,825	\$7,441,162	\$7,580,499	\$7,719,835	\$7,859,171	\$7,998,507	\$8,137,843	\$8,277,179	
6	Average Net Investment		\$6,674,810	\$6,814,147	\$6,953,484	\$7,092,820	\$7,232,157	\$7,371,494	\$7,510,830	\$7,650,167	\$7,789,503	\$7,928,839	\$8,068,175	\$8,207,511	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$10,735	\$10,959	\$11,184	\$11,408	\$11,632	\$11,856	\$12,080	\$12,304	\$12,528	\$12,752	\$12,976	\$13,200	143,614
	b. Equity Component Grossed Up For Taxes	6.33%	\$35,192	\$35,926	\$36,661	\$37,396	\$38,130	\$38,865	\$39,600	\$40,334	\$41,069	\$41,803	\$42,538	\$43,273	470,787
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.3%	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	\$6,938	83,253
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	\$4,011	48,133
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$56,876	\$57,835	\$58,793	\$59,752	\$60,711	\$61,670	\$62,628	\$63,587	\$64,546	\$65,504	\$66,463	\$67,422	\$745,787
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$56,876	\$57,835	\$58,793	\$59,752	\$60,711	\$61,670	\$62,628	\$63,587	\$64,546	\$65,504	\$66,463	\$67,422	\$745,787
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		40,023	40,698	41,372	42,047	42,722	43,396	44,071	44,746	45,420	46,095	46,769	47,444	524,803
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$40,023	\$40,698	\$41,372	\$42,047	\$42,722	\$43,396	\$44,071	\$44,746	\$45,420	\$46,095	\$46,769	\$47,444	\$524,803

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Venendez
Exh. No. CAM-3)
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Page 88 of 127

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 355)
(in Dollars)

555 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$62,284	\$62,284	\$62,284	\$62,284	\$62,284	\$62,284	\$62,284	\$62,283	\$62,283	\$62,283	\$62,283	\$62,283	\$747,401
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	747,401
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	2,533,380	3,280,781	
3	Less: Accumulated Depreciation	(\$212,887)	(219,854)	(226,821)	(233,787)	(240,754)	(247,721)	(254,688)	(261,655)	(268,621)	(275,588)	(282,555)	(289,522)	(296,489)	
4	CWIP - Non-Interest Bearing	\$729,951	792,235	854,518	916,802	979,085	1,041,369	1,103,652	1,165,936	1,228,219	1,290,502	1,352,786	1,415,069	729,951	
5	Net Investment (Lines 2 + 3 + 4)	\$3,050,444	\$3,105,761	\$3,161,078	\$3,216,395	\$3,271,711	\$3,327,028	\$3,382,345	\$3,437,662	\$3,492,978	\$3,548,295	\$3,603,611	\$3,658,927	\$3,714,244	
6	Average Net Investment		\$3,078,103	\$3,133,420	\$3,188,736	\$3,244,053	\$3,299,370	\$3,354,686	\$3,410,003	\$3,465,320	\$3,520,636	\$3,575,953	\$3,631,269	\$3,686,586	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,951	\$5,040	\$5,129	\$5,218	\$5,306	\$5,395	\$5,484	\$5,573	\$5,662	\$5,751	\$5,840	\$5,929	65,279
	b. Equity Component Grossed Up For Taxes	6.33%	\$16,229	\$16,520	\$16,812	\$17,104	\$17,395	\$17,687	\$17,979	\$18,270	\$18,562	\$18,854	\$19,145	\$19,437	213,994
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	\$6,967	83,602
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	\$1,587	19,041
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$29,733	\$30,114	\$30,494	\$30,875	\$31,255	\$31,636	\$32,017	\$32,397	\$32,778	\$33,158	\$33,539	\$33,920	\$381,915
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$29,733	\$30,114	\$30,494	\$30,875	\$31,255	\$31,636	\$32,017	\$32,397	\$32,778	\$33,158	\$33,539	\$33,920	\$381,915
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,923	21,191	21,458	21,726	21,994	22,262	22,530	22,798	23,065	23,333	23,601	23,869	268,750
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,923	\$21,191	\$21,458	\$21,726	\$21,994	\$22,262	\$22,530	\$22,798	\$23,065	\$23,333	\$23,601	\$23,869	\$268,750

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Cathodic Protection - (FERC 356)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$167	\$2,004
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,004	2,004
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	746,630	748,634	
3	Less: Accumulated Depreciation	(\$71,281)	(72,463)	(73,645)	(74,827)	(76,010)	(77,192)	(78,374)	(79,556)	(80,738)	(81,920)	(83,103)	(84,285)	(85,467)	
4	CWIP - Non-Interest Bearing	\$1,043	1,210	1,377	1,544	1,711	1,878	2,045	2,212	2,379	2,546	2,713	2,880	3,047	
5	Net Investment (Lines 2 + 3 + 4)	\$676,392	\$675,377	\$674,362	\$673,347	\$672,332	\$671,316	\$670,301	\$669,286	\$668,271	\$667,256	\$666,241	\$665,225	\$664,210	
6	Average Net Investment		\$675,885	\$674,870	\$673,854	\$672,839	\$671,824	\$670,809	\$669,794	\$668,778	\$667,763	\$666,748	\$665,733	\$664,718	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,087	\$1,085	\$1,084	\$1,082	\$1,081	\$1,079	\$1,077	\$1,076	\$1,074	\$1,072	\$1,071	\$1,069	12,937
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,563	\$3,558	\$3,553	\$3,547	\$3,542	\$3,537	\$3,531	\$3,526	\$3,521	\$3,515	\$3,510	\$3,505	42,409
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	\$1,182	14,186
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	\$468	5,612
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,300	\$6,293	\$6,286	\$6,279	\$6,272	\$6,265	\$6,258	\$6,251	\$6,244	\$6,237	\$6,230	\$6,223	\$75,143
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,300	\$6,293	\$6,286	\$6,279	\$6,272	\$6,265	\$6,258	\$6,251	\$6,244	\$6,237	\$6,230	\$6,223	\$75,143
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		4,433	4,429	4,424	4,419	4,414	4,409	4,404	4,399	4,394	4,389	4,384	4,379	52,877
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$4,433	\$4,429	\$4,424	\$4,419	\$4,414	\$4,409	\$4,404	\$4,399	\$4,394	\$4,389	\$4,384	\$4,379	\$52,877

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 355)
(in Dollars)

Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$650,406	\$7,804,873
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	7,804,873
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	12,676,051	20,480,923	
3	Less: Accumulated Depreciation	(\$262,344)	(297,203)	(332,062)	(366,921)	(401,780)	(436,639)	(471,498)	(506,358)	(541,217)	(576,076)	(610,935)	(645,794)	(680,653)	
4	CWIP - Non-Interest Bearing	\$1	650,407	1,300,813	1,951,219	2,601,625	3,252,031	3,902,437	4,552,843	5,203,249	5,853,655	6,504,061	7,154,467	1	
5	Net Investment (Lines 2 + 3 + 4)	\$12,413,708	\$13,029,255	\$13,644,802	\$14,260,349	\$14,875,896	\$15,491,443	\$16,106,989	\$16,722,536	\$17,338,083	\$17,953,630	\$18,569,177	\$19,184,724	\$19,800,271	
6	Average Net Investment		\$12,721,481	\$13,337,028	\$13,952,575	\$14,568,122	\$15,183,669	\$15,799,216	\$16,414,763	\$17,030,310	\$17,645,857	\$18,261,404	\$18,876,951	\$19,492,498	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$20,460	\$21,450	\$22,440	\$23,430	\$24,420	\$25,410	\$26,400	\$27,390	\$28,380	\$29,370	\$30,360	\$31,350	310,865
	b. Equity Component Grossed Up For Taxes	6.33%	\$67,072	\$70,317	\$73,562	\$76,808	\$80,053	\$83,299	\$86,544	\$89,789	\$93,035	\$96,280	\$99,525	\$102,771	1,019,055
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	\$34,859	418,310
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	\$7,939	95,273
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$130,331	\$134,566	\$138,801	\$143,037	\$147,272	\$151,508	\$155,743	\$159,978	\$164,214	\$168,449	\$172,684	\$176,920	\$1,843,502
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$130,331	\$134,566	\$138,801	\$143,037	\$147,272	\$151,508	\$155,743	\$159,978	\$164,214	\$168,449	\$172,684	\$176,920	\$1,843,502
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		91,712	94,693	97,673	100,654	103,634	106,614	109,595	112,575	115,555	118,536	121,516	124,497	1,297,254
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$91,712	\$94,693	\$97,673	\$100,654	\$103,634	\$106,614	\$109,595	\$112,575	\$115,555	\$118,536	\$121,516	\$124,497	\$1,297,254

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.

(B) Line 9a x Line 10

(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Transmission: Overhead Ground Wires - (FERC 356)
(in Dollars)

356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$716,855	\$8,602,259
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	8,602,259
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	22,545,874	31,148,134
3	Less: Accumulated Depreciation	(\$428,311)	(464,009)	(499,707)	(535,404)	(571,102)	(606,800)	(642,497)	(678,195)	(713,893)	(749,590)	(785,288)	(820,985)	(856,683)	(856,683)
4	CWIP - Non-Interest Bearing	\$682,294	1,399,149	2,116,004	2,832,859	3,549,714	4,266,569	4,983,424	5,700,279	6,417,134	7,133,988	7,850,843	8,567,698	9,284,553	682,294
5	Net Investment (Lines 2 + 3 + 4)	\$22,799,857	\$23,481,014	\$24,162,172	\$24,843,329	\$25,524,486	\$26,205,643	\$26,886,801	\$27,567,958	\$28,249,115	\$28,930,273	\$29,611,430	\$30,292,587	\$30,973,745	
6	Average Net Investment		\$23,140,436	\$23,821,593	\$24,502,750	\$25,183,907	\$25,865,065	\$26,546,222	\$27,227,379	\$27,908,537	\$28,589,694	\$29,270,851	\$29,952,009	\$30,633,166	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$37,218	\$38,313	\$39,409	\$40,504	\$41,600	\$42,695	\$43,791	\$44,886	\$45,982	\$47,077	\$48,173	\$49,268	518,915
	b. Equity Component Grossed Up For Taxes	6.33%	\$122,004	\$125,595	\$129,186	\$132,778	\$136,369	\$139,960	\$143,552	\$147,143	\$150,734	\$154,325	\$157,917	\$161,508	1,701,071
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	\$35,698	428,372
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	\$14,121	169,454
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$209,040	\$213,727	\$218,414	\$223,101	\$227,787	\$232,474	\$237,161	\$241,848	\$246,535	\$251,221	\$255,908	\$260,595	\$2,817,812
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$209,040	\$213,727	\$218,414	\$223,101	\$227,787	\$232,474	\$237,161	\$241,848	\$246,535	\$251,221	\$255,908	\$260,595	\$2,817,812
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		147,099	150,398	153,696	156,994	160,292	163,590	166,888	170,186	173,484	176,782	180,080	183,378	1,982,866
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$147,099	\$150,398	\$153,696	\$156,994	\$160,292	\$163,590	\$166,888	\$170,186	\$173,484	\$176,782	\$180,080	\$183,378	\$1,982,866

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 360)
(in Dollars)

360 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,183,005	\$1,125,583	\$1,125,583	\$1,027,335	\$1,027,335	\$1,027,335	\$1,027,335	\$1,027,335	\$1,017,572	\$952,009	\$940,555	\$1,028,806	\$12,509,791
	b. Clearings to Plant		574,222	0	1,134,874	0	0	377,366	257,104	106,764	1,110,078	722,699	0	0	4,283,108
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$4,588,287	5,162,509	5,162,509	6,297,383	6,297,383	6,297,383	6,674,749	6,931,853	7,038,617	8,148,695	8,871,395	8,871,395	8,871,395	
3	Less: Accumulated Depreciation	(\$51,637)	(\$6,990)	(\$6,013)	(\$6,036)	(\$7,383)	(\$8,730)	(\$9,077)	(\$8,864)	(\$106,951)	(\$115,163)	(\$124,670)	(\$135,020)	(\$145,370)	
4	CWIP - Non-Interest Bearing	\$10,298,610	10,907,393	12,032,976	12,023,686	13,051,021	14,078,356	14,728,326	15,498,557	16,419,128	16,326,621	16,555,932	17,496,486	18,525,293	
5	Net Investment (Lines 2 + 3 + 4)	\$14,835,259	\$16,012,912	\$17,132,472	\$18,252,032	\$19,272,021	\$20,292,009	\$21,311,998	\$22,331,546	\$23,350,794	\$24,360,154	\$25,302,656	\$26,232,861	\$27,251,318	
6	Average Net Investment		\$15,424,086	\$16,572,692	\$17,692,252	\$18,762,026	\$19,782,015	\$20,802,003	\$21,821,772	\$22,841,170	\$23,855,474	\$24,831,405	\$25,767,759	\$26,742,089	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$24,807	\$26,654	\$28,455	\$30,176	\$31,816	\$33,457	\$35,097	\$36,736	\$38,368	\$39,937	\$41,443	\$43,010	409,956
	b. Equity Component Grossed Up For Taxes	6.33%	\$81,321	\$87,377	\$93,279	\$98,919	\$104,297	\$109,675	\$115,051	\$120,426	\$125,774	\$130,919	\$135,856	\$140,993	1,343,888
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.4%	\$5,353	\$6,023	\$6,023	\$7,347	\$7,347	\$7,347	\$7,787	\$8,087	\$8,212	\$9,507	\$10,350	\$10,350	93,733
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	\$2,874	34,485
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$114,355	\$122,928	\$130,631	\$139,316	\$146,334	\$153,352	\$160,809	\$168,123	\$175,227	\$183,237	\$190,523	\$197,227	\$1,882,061
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$114,355	\$122,928	\$130,631	\$139,316	\$146,334	\$153,352	\$160,809	\$168,123	\$175,227	\$183,237	\$190,523	\$197,227	\$1,882,061
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		114,355	122,928	130,631	139,316	146,334	153,352	160,809	168,123	175,227	183,237	190,523	197,227	1,882,061
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$114,355	\$122,928	\$130,631	\$139,316	\$146,334	\$153,352	\$160,809	\$168,123	\$175,227	\$183,237	\$190,523	\$197,227	\$1,882,061

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 364)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$328,613	\$312,662	\$312,662	\$285,371	\$285,371	\$285,371	\$285,371	\$285,371	\$282,659	\$264,447	\$261,265	\$285,780	\$3,474,942
	b. Clearings to Plant		159,506	0	315,243	0	0	104,824	71,418	29,657	308,355	200,750	0	0	1,189,752
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,703,238	3,862,744	3,862,744	4,177,987	4,177,987	4,177,987	4,282,811	4,354,229	4,383,885	4,692,241	4,892,990	4,892,990	4,892,990	
3	Less: Accumulated Depreciation	(\$201,341)	(214,303)	(227,822)	(241,342)	(255,965)	(270,588)	(285,211)	(300,201)	(315,440)	(330,784)	(347,207)	(364,332)	(381,458)	
4	CWIP - Non-Interest Bearing	\$2,950,473	3,119,580	3,432,242	3,429,661	3,715,032	4,000,403	4,180,950	4,394,903	4,650,617	4,624,921	4,688,618	4,949,883	5,235,663	
5	Net Investment (Lines 2 + 3 + 4)	\$6,452,370	\$6,768,021	\$7,067,164	\$7,366,306	\$7,637,054	\$7,907,802	\$8,178,550	\$8,448,931	\$8,719,062	\$8,986,377	\$9,234,402	\$9,478,541	\$9,747,196	
6	Average Net Investment		\$6,610,196	\$6,917,593	\$7,216,735	\$7,501,680	\$7,772,428	\$8,043,176	\$8,313,741	\$8,583,997	\$8,852,720	\$9,110,390	\$9,356,472	\$9,612,868	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$10,631	\$11,126	\$11,607	\$12,065	\$12,501	\$12,936	\$13,371	\$13,806	\$14,238	\$14,653	\$15,048	\$15,461	157,443
	b. Equity Component Grossed Up For Taxes	6.33%	\$34,851	\$36,472	\$38,049	\$39,551	\$40,979	\$42,406	\$43,833	\$45,258	\$46,674	\$48,033	\$49,330	\$50,682	516,118
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$12,961	\$13,520	\$13,520	\$14,623	\$14,623	\$14,623	\$14,990	\$15,240	\$15,344	\$16,423	\$17,125	\$17,125	180,116
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	\$2,319	27,833
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$60,763	\$63,437	\$65,495	\$68,559	\$70,422	\$72,285	\$74,513	\$76,623	\$78,576	\$81,428	\$83,824	\$85,588	\$881,511
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$60,763	\$63,437	\$65,495	\$68,559	\$70,422	\$72,285	\$74,513	\$76,623	\$78,576	\$81,428	\$83,824	\$85,588	\$881,511
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		60,763	63,437	65,495	68,559	70,422	72,285	74,513	76,623	78,576	81,428	83,824	85,588	881,511
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$60,763	\$63,437	\$65,495	\$68,559	\$70,422	\$72,285	\$74,513	\$76,623	\$78,576	\$81,428	\$83,824	\$85,588	\$881,511

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$262,890	\$250,130	\$250,130	\$228,297	\$228,297	\$228,297	\$228,297	\$228,297	\$226,127	\$211,558	\$209,012	\$228,624	\$2,779,953
	b. Clearings to Plant		127,605	0	252,194	0	0	83,859	57,134	23,725	246,684	160,600	0	0	951,802
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,613,416	2,741,021	2,741,021	2,993,216	2,993,216	2,993,216	3,077,075	3,134,209	3,157,934	3,404,618	3,565,218	3,565,218	3,565,218	
3	Less: Accumulated Depreciation	(\$89,683)	(95,563)	(101,731)	(107,898)	(114,633)	(121,368)	(128,102)	(135,026)	(142,078)	(149,183)	(156,843)	(164,865)	(172,887)	
4	CWIP - Non-Interest Bearing	\$2,347,531	2,482,816	2,732,946	2,730,882	2,959,178	3,187,475	3,331,913	3,503,075	3,707,647	3,687,089	3,738,047	3,947,059	4,175,683	
5	Net Investment (Lines 2 + 3 + 4)	\$4,871,264	\$5,128,274	\$5,372,237	\$5,616,199	\$5,837,761	\$6,059,323	\$6,280,885	\$6,502,258	\$6,723,503	\$6,942,525	\$7,146,422	\$7,347,412	\$7,568,014	
6	Average Net Investment		\$4,999,769	\$5,250,256	\$5,494,218	\$5,726,980	\$5,948,542	\$6,170,104	\$6,391,572	\$6,612,881	\$6,833,014	\$7,044,473	\$7,246,917	\$7,457,713	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$8,041	\$8,444	\$8,837	\$9,211	\$9,567	\$9,924	\$10,280	\$10,636	\$10,990	\$11,330	\$11,655	\$11,994	120,909
	b. Equity Component Grossed Up For Taxes	6.33%	\$26,360	\$27,681	\$28,967	\$30,194	\$31,363	\$32,531	\$33,698	\$34,865	\$36,026	\$37,141	\$38,208	\$39,319	396,355
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$5,880	\$6,167	\$6,167	\$6,735	\$6,735	\$6,735	\$6,923	\$7,052	\$7,105	\$7,660	\$8,022	\$8,022	83,204
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	\$1,637	19,642
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$41,919	\$43,929	\$45,608	\$47,777	\$49,301	\$50,826	\$52,538	\$54,190	\$55,758	\$57,768	\$59,522	\$60,973	\$620,109
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$41,919	\$43,929	\$45,608	\$47,777	\$49,301	\$50,826	\$52,538	\$54,190	\$55,758	\$57,768	\$59,522	\$60,973	\$620,109
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		41,919	43,929	45,608	47,777	49,301	50,826	52,538	54,190	55,758	57,768	59,522	60,973	620,109
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$41,919	\$43,929	\$45,608	\$47,777	\$49,301	\$50,826	\$52,538	\$54,190	\$55,758	\$57,768	\$59,522	\$60,973	\$620,109

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,391,127	\$1,323,602	\$1,323,602	\$1,208,070	\$1,208,070	\$1,208,070	\$1,208,070	\$1,208,070	\$1,196,589	\$1,119,493	\$1,106,023	\$1,209,800	\$14,710,587
	b. Clearings to Plant		675,243	0	1,334,527	0	0	443,754	302,335	125,547	1,305,370	849,841	0	0	5,036,618
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$16,044,277	16,719,520	16,719,520	18,054,047	18,054,047	18,054,047	18,497,801	18,800,136	18,925,683	20,231,053	21,080,894	21,080,894	21,080,894	
3	Less: Accumulated Depreciation	(\$332,803)	(354,195)	(376,488)	(398,780)	(422,852)	(446,925)	(470,997)	(495,660)	(520,727)	(545,961)	(572,936)	(601,044)	(629,152)	
4	CWIP - Non-Interest Bearing	\$12,266,338	12,982,221	14,305,824	14,294,899	15,502,969	16,711,039	17,475,355	18,381,090	19,463,614	19,354,832	19,624,484	20,730,507	21,940,307	
5	Net Investment (Lines 2 + 3 + 4)	\$27,977,812	\$29,347,546	\$30,648,856	\$31,950,165	\$33,134,163	\$34,318,162	\$35,502,160	\$36,685,566	\$37,868,570	\$39,039,924	\$40,132,442	\$41,210,357	\$42,392,049	
6	Average Net Investment		\$28,662,679	\$29,998,201	\$31,299,510	\$32,542,164	\$33,726,163	\$34,910,161	\$36,093,863	\$37,277,068	\$38,454,247	\$39,586,183	\$40,671,400	\$41,801,203	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$46,099	\$48,247	\$50,340	\$52,339	\$54,243	\$56,147	\$58,051	\$59,954	\$61,847	\$63,668	\$65,413	\$67,230	683,578
	b. Equity Component Grossed Up For Taxes	6.33%	\$151,119	\$158,160	\$165,021	\$171,573	\$177,815	\$184,058	\$190,299	\$196,537	\$202,743	\$208,711	\$214,433	\$220,389	2,240,858
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$21,392	\$22,293	\$22,293	\$24,072	\$24,072	\$24,072	\$24,664	\$25,067	\$25,234	\$26,975	\$28,108	\$28,108	296,349
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	\$10,049	120,588
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$228,659	\$238,749	\$247,703	\$258,033	\$266,179	\$274,326	\$283,062	\$291,607	\$299,874	\$309,403	\$318,003	\$325,777	\$3,341,374
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$228,659	\$238,749	\$247,703	\$258,033	\$266,179	\$274,326	\$283,062	\$291,607	\$299,874	\$309,403	\$318,003	\$325,777	\$3,341,374
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		228,659	238,749	247,703	258,033	266,179	274,326	283,062	291,607	299,874	309,403	318,003	325,777	3,341,374
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$228,659	\$238,749	\$247,703	\$258,033	\$266,179	\$274,326	\$283,062	\$291,607	\$299,874	\$309,403	\$318,003	\$325,777	\$3,341,374

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6,539,391	\$6,221,974	\$6,221,974	\$5,678,882	\$5,678,882	\$5,678,882	\$5,678,882	\$5,678,882	\$5,624,909	\$5,262,497	\$5,199,177	\$5,687,013	\$69,151,342
	b. Clearings to Plant		3,174,174	0	6,273,329	0	0	2,085,994	1,421,214	590,170	6,136,267	3,994,921	0	0	23,676,068
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$69,960,778	73,134,951	73,134,951	79,408,281	79,408,281	79,408,281	81,494,274	82,915,488	83,505,658	89,641,925	93,636,846	93,636,846	93,636,846	
3	Less: Accumulated Depreciation	(\$2,708,981)	(2,883,883)	(3,066,720)	(3,249,557)	(3,448,078)	(3,646,599)	(3,845,119)	(4,048,855)	(4,256,144)	(4,464,908)	(4,689,013)	(4,923,105)	(5,157,197)	
4	CWIP - Non-Interest Bearing	\$102,608,760	105,973,977	112,195,950	112,144,594	117,823,476	123,502,358	127,095,245	131,352,913	136,441,625	135,930,268	137,197,843	142,397,020	148,084,034	
5	Net Investment (Lines 2 + 3 + 4)	\$169,860,557	\$176,225,045	\$182,264,182	\$188,303,318	\$193,783,679	\$199,264,040	\$204,744,400	\$210,219,546	\$215,691,139	\$221,107,284	\$226,145,676	\$231,110,761	\$236,563,683	
6	Average Net Investment		\$173,042,801	\$179,244,614	\$185,283,750	\$191,043,498	\$196,523,859	\$202,004,220	\$207,481,973	\$212,955,343	\$218,399,212	\$223,626,480	\$228,628,219	\$233,837,222	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$278,311	\$288,285	\$297,998	\$307,262	\$316,076	\$324,890	\$333,700	\$342,503	\$351,259	\$359,666	\$367,710	\$376,088	3,943,748
	b. Equity Component Grossed Up For Taxes	6.33%	\$912,338	\$945,036	\$976,876	\$1,007,243	\$1,036,137	\$1,065,032	\$1,093,912	\$1,122,769	\$1,151,471	\$1,179,031	\$1,205,402	\$1,232,866	12,928,113
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$174,902	\$182,837	\$182,837	\$198,521	\$198,521	\$198,521	\$203,736	\$207,289	\$208,764	\$224,105	\$234,092	\$234,092	2,448,216
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	\$43,818	525,822
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,409,369	\$1,459,977	\$1,501,530	\$1,556,844	\$1,594,552	\$1,632,261	\$1,675,166	\$1,716,380	\$1,755,313	\$1,806,620	\$1,851,023	\$1,886,864	\$19,845,899
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,409,369	\$1,459,977	\$1,501,530	\$1,556,844	\$1,594,552	\$1,632,261	\$1,675,166	\$1,716,380	\$1,755,313	\$1,806,620	\$1,851,023	\$1,886,864	\$19,845,899
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,409,369	1,459,977	1,501,530	1,556,844	1,594,552	1,632,261	1,675,166	1,716,380	1,755,313	1,806,620	1,851,023	1,886,864	19,845,899
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,409,369	\$1,459,977	\$1,501,530	\$1,556,844	\$1,594,552	\$1,632,261	\$1,675,166	\$1,716,380	\$1,755,313	\$1,806,620	\$1,851,023	\$1,886,864	\$19,845,899

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$996,792	\$948,408	\$948,408	\$865,625	\$865,625	\$865,625	\$865,625	\$865,625	\$857,398	\$802,156	\$792,504	\$866,865	\$10,540,657
	b. Clearings to Plant		483,836	0	956,236	0	0	317,966	216,634	89,959	935,344	608,941	0	0	3,608,915
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$11,209,451	11,693,286	11,693,286	12,649,522	12,649,522	12,649,522	12,967,488	13,184,122	13,274,081	14,209,424	14,818,366	14,818,366	14,818,366	
3	Less: Accumulated Depreciation	(\$388,396)	(415,485)	(443,744)	(472,003)	(502,572)	(533,142)	(563,712)	(595,050)	(626,912)	(658,991)	(693,330)	(729,141)	(764,952)	
4	CWIP - Non-Interest Bearing	\$7,320,762	7,833,718	8,782,127	8,774,298	9,639,924	10,505,549	11,053,208	11,702,200	12,477,866	12,399,920	12,593,135	13,385,640	14,252,504	
5	Net Investment (Lines 2 + 3 + 4)	\$18,141,817	\$19,111,519	\$20,031,669	\$20,951,818	\$21,786,873	\$22,621,929	\$23,456,984	\$24,291,271	\$25,125,035	\$25,950,354	\$26,718,171	\$27,474,864	\$28,305,918	
6	Average Net Investment		\$18,626,668	\$19,571,594	\$20,491,743	\$21,369,346	\$22,204,401	\$23,039,457	\$23,874,128	\$24,708,153	\$25,537,695	\$26,334,263	\$27,096,518	\$27,890,391	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$29,958	\$31,478	\$32,958	\$34,369	\$35,712	\$37,055	\$38,398	\$39,739	\$41,073	\$42,354	\$43,580	\$44,857	451,531
	b. Equity Component Grossed Up For Taxes	6.33%	\$98,206	\$103,188	\$108,039	\$112,666	\$117,069	\$121,471	\$125,872	\$130,269	\$134,643	\$138,843	\$142,862	\$147,047	1,480,175
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$27,090	\$28,259	\$28,259	\$30,570	\$30,570	\$30,570	\$31,338	\$31,862	\$32,079	\$34,339	\$35,811	\$35,811	376,556
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	\$7,021	84,250
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$162,274	\$169,945	\$176,276	\$184,626	\$190,371	\$196,117	\$202,629	\$208,891	\$214,816	\$222,557	\$229,274	\$234,736	\$2,392,512
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$162,274	\$169,945	\$176,276	\$184,626	\$190,371	\$196,117	\$202,629	\$208,891	\$214,816	\$222,557	\$229,274	\$234,736	\$2,392,512
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		162,274	169,945	176,276	184,626	190,371	196,117	202,629	208,891	214,816	222,557	229,274	234,736	2,392,512
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$162,274	\$169,945	\$176,276	\$184,626	\$190,371	\$196,117	\$202,629	\$208,891	\$214,816	\$222,557	\$229,274	\$234,736	\$2,392,512

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 369)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$240,983	\$229,285	\$229,285	\$209,272	\$209,272	\$209,272	\$209,272	\$209,272	\$207,283	\$193,928	\$191,594	\$209,572	\$2,548,291
	b. Clearings to Plant		116,971	0	231,178	0	0	76,871	52,373	21,748	226,127	147,217	0	0	872,485
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$7,212,042	7,329,014	7,329,014	7,560,192	7,560,192	7,560,192	7,637,062	7,689,435	7,711,184	7,937,311	8,084,527	8,084,527	8,084,527	
3	Less: Accumulated Depreciation	(\$417,873)	(441,913)	(466,343)	(490,773)	(515,974)	(541,174)	(566,375)	(591,832)	(617,463)	(643,167)	(669,625)	(696,573)	(723,522)	
4	CWIP - Non-Interest Bearing	\$2,863,035	2,987,047	3,216,332	3,214,440	3,423,712	3,632,984	3,765,385	3,922,284	4,109,807	4,090,963	4,137,675	4,329,269	4,538,841	
5	Net Investment (Lines 2 + 3 + 4)	\$9,657,205	\$9,874,147	\$10,079,003	\$10,283,858	\$10,467,929	\$10,652,001	\$10,836,072	\$11,019,887	\$11,203,528	\$11,385,107	\$11,552,577	\$11,717,223	\$11,899,846	
6	Average Net Investment		\$9,765,676	\$9,976,575	\$10,181,430	\$10,375,894	\$10,559,965	\$10,744,036	\$10,927,980	\$11,111,708	\$11,294,317	\$11,468,842	\$11,634,900	\$11,808,535	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$15,706	\$16,046	\$16,375	\$16,688	\$16,984	\$17,280	\$17,576	\$17,871	\$18,165	\$18,446	\$18,713	\$18,992	208,842
	b. Equity Component Grossed Up For Taxes	6.33%	\$51,488	\$52,600	\$53,680	\$54,705	\$55,676	\$56,646	\$57,616	\$58,585	\$59,547	\$60,467	\$61,343	\$62,258	684,610
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$24,040	\$24,430	\$24,430	\$25,201	\$25,201	\$25,201	\$25,457	\$25,631	\$25,704	\$26,458	\$26,948	\$26,948	305,649
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	\$4,517	54,205
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$95,752	\$97,593	\$99,002	\$101,111	\$102,377	\$103,644	\$105,166	\$106,604	\$107,933	\$109,888	\$111,521	\$112,716	\$1,253,307
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$95,752	\$97,593	\$99,002	\$101,111	\$102,377	\$103,644	\$105,166	\$106,604	\$107,933	\$109,888	\$111,521	\$112,716	\$1,253,307
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		95,752	97,593	99,002	101,111	102,377	103,644	105,166	106,604	107,933	109,888	111,521	112,716	1,253,307
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$95,752	\$97,593	\$99,002	\$101,111	\$102,377	\$103,644	\$105,166	\$106,604	\$107,933	\$109,888	\$111,521	\$112,716	\$1,253,307

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Lateral Hardening UG - Distribution - Underground Installation - (FERC 373)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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573 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$10,954	\$10,422	\$10,422	\$9,512	\$9,512	\$9,512	\$9,512	\$9,512	\$9,422	\$8,815	\$8,709	\$9,526	\$115,831
	b. Clearings to Plant		5,317	0	10,508	0	0	3,494	2,381	989	10,279	6,692	0	0	39,658
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$113,489	118,805	118,805	129,313	129,313	129,313	132,808	135,188	136,177	146,455	153,147	153,147	153,147	
3	Less: Accumulated Depreciation	(\$6,254)	(6,654)	(7,073)	(7,491)	(7,947)	(8,403)	(8,859)	(9,327)	(9,804)	(10,284)	(10,800)	(11,340)	(11,880)	
4	CWIP - Non-Interest Bearing	\$104,228	109,865	120,287	120,201	129,714	139,226	145,244	152,376	160,900	160,043	162,166	170,875	180,401	
5	Net Investment (Lines 2 + 3 + 4)	\$211,463	\$222,017	\$232,020	\$242,023	\$251,080	\$260,136	\$269,193	\$278,237	\$287,273	\$296,215	\$304,514	\$312,683	\$321,669	
6	Average Net Investment		\$216,740	\$227,018	\$237,022	\$246,552	\$255,608	\$264,665	\$273,715	\$282,755	\$291,744	\$300,364	\$308,598	\$317,176	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$349	\$365	\$381	\$397	\$411	\$426	\$440	\$455	\$469	\$483	\$496	\$510	5,182
	b. Equity Component Grossed Up For Taxes	6.33%	\$1,143	\$1,197	\$1,250	\$1,300	\$1,348	\$1,395	\$1,443	\$1,491	\$1,538	\$1,584	\$1,627	\$1,672	16,987
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$400	\$419	\$419	\$456	\$456	\$456	\$468	\$477	\$480	\$516	\$540	\$540	5,626
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	853
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,962	\$2,052	\$2,121	\$2,223	\$2,286	\$2,348	\$2,423	\$2,493	\$2,558	\$2,654	\$2,734	\$2,793	\$28,648
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,962	\$2,052	\$2,121	\$2,223	\$2,286	\$2,348	\$2,423	\$2,493	\$2,558	\$2,654	\$2,734	\$2,793	\$28,648
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,962	2,052	2,121	2,223	2,286	2,348	2,423	2,493	2,558	2,654	2,734	2,793	28,648
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,962	\$2,052	\$2,121	\$2,223	\$2,286	\$2,348	\$2,423	\$2,493	\$2,558	\$2,654	\$2,734	\$2,793	\$28,648

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$254,088	\$254,087	\$254,087	\$254,087	\$254,087	\$254,087	\$254,087	\$254,087	\$254,087	\$254,087	\$254,087	\$254,085	\$3,049,041
	b. Clearings to Plant		294,894	23,652	84,065	23,652	73,294	381,928	196,142	23,652	401,091	23,652	23,652	1,275,348	2,825,021
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$10,144,310	10,439,205	10,462,856	10,546,921	10,570,573	10,643,867	11,025,795	11,221,937	11,245,589	11,646,680	11,670,331	11,693,983	12,969,331	
3	Less: Accumulated Depreciation	(\$469,784)	(\$505,289)	(\$541,826)	(\$578,446)	(\$615,360)	(\$652,357)	(\$689,611)	(\$728,201)	(\$767,478)	(\$806,837)	(\$847,601)	(\$888,447)	(\$929,376)	
4	CWIP - Non-Interest Bearing	\$1,794,913	1,754,107	1,984,542	2,154,565	2,385,000	2,565,792	2,437,951	2,495,896	2,726,331	2,579,327	2,809,762	3,040,197	2,018,934	
5	Net Investment (Lines 2 + 3 + 4)	\$11,469,440	\$11,688,023	\$11,905,573	\$12,123,040	\$12,340,212	\$12,557,302	\$12,774,135	\$12,989,632	\$13,204,442	\$13,419,169	\$13,632,492	\$13,845,733	\$14,058,889	
6	Average Net Investment		\$11,578,732	\$11,796,798	\$12,014,306	\$12,231,626	\$12,448,757	\$12,665,719	\$12,881,884	\$13,097,037	\$13,311,805	\$13,525,831	\$13,739,113	\$13,952,311	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$18,622	\$18,973	\$19,323	\$19,673	\$20,022	\$20,371	\$20,718	\$21,064	\$21,410	\$21,754	\$22,097	\$22,440	246,467
	b. Equity Component Grossed Up For Taxes	6.33%	\$61,047	\$62,197	\$63,343	\$64,489	\$65,634	\$66,778	\$67,917	\$69,052	\$70,184	\$71,313	\$72,437	\$73,561	807,952
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$35,505	\$36,537	\$36,620	\$36,914	\$36,997	\$37,254	\$38,590	\$39,277	\$39,360	\$40,763	\$40,846	\$40,929	459,592
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	\$6,354	76,244
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$121,528	\$124,061	\$125,640	\$127,430	\$129,006	\$130,756	\$133,580	\$135,747	\$137,307	\$140,184	\$141,734	\$143,284	\$1,590,255
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$121,528	\$124,061	\$125,640	\$127,430	\$129,006	\$130,756	\$133,580	\$135,747	\$137,307	\$140,184	\$141,734	\$143,284	\$1,590,255
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		121,528	124,061	125,640	127,430	129,006	130,756	133,580	135,747	137,307	140,184	141,734	143,284	1,590,255
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$121,528	\$124,061	\$125,640	\$127,430	\$129,006	\$130,756	\$133,580	\$135,747	\$137,307	\$140,184	\$141,734	\$143,284	\$1,590,255

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$3,474,168	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,148	\$3,474,128	\$41,689,775
	b. Clearings to Plant		4,032,112	323,391	1,149,422	323,391	1,002,157	5,222,132	2,681,867	323,391	5,484,148	323,391	323,391	17,437,936	38,626,729
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$131,137,161	135,169,273	135,492,664	136,642,086	136,965,477	137,967,634	143,189,766	145,871,633	146,195,024	151,679,172	152,002,563	152,325,954	169,763,891	
3	Less: Accumulated Depreciation	(\$3,882,295)	(4,177,353)	(4,481,484)	(4,786,343)	(5,093,787)	(5,401,960)	(5,712,387)	(6,034,564)	(6,362,775)	(6,691,714)	(7,032,992)	(7,374,998)	(7,717,731)	
4	CWIP - Non-Interest Bearing	\$21,956,471	21,398,527	24,549,284	26,874,010	30,024,766	32,496,758	30,748,774	31,541,054	34,691,811	32,681,811	35,832,568	38,983,325	25,019,516	
5	Net Investment (Lines 2 + 3 + 4)	\$149,211,337	\$152,390,446	\$155,560,463	\$158,729,753	\$161,896,456	\$165,062,432	\$168,226,152	\$171,378,123	\$174,524,060	\$177,669,269	\$180,802,139	\$183,934,281	\$187,065,676	
6	Average Net Investment		\$150,800,892	\$153,975,455	\$157,145,108	\$160,313,105	\$163,479,444	\$166,644,292	\$169,802,138	\$172,951,092	\$176,096,665	\$179,235,704	\$182,368,210	\$185,499,979	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$242,538	\$247,644	\$252,742	\$257,837	\$262,929	\$268,020	\$273,098	\$278,163	\$283,222	\$288,271	\$293,309	\$298,346	3,246,119
	b. Equity Component Grossed Up For Taxes	6.33%	\$795,071	\$811,808	\$828,520	\$845,223	\$861,917	\$878,603	\$895,252	\$911,854	\$928,439	\$944,989	\$961,504	\$978,016	10,641,195
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$295,059	\$304,131	\$304,858	\$307,445	\$308,172	\$310,427	\$322,177	\$328,211	\$328,939	\$341,278	\$342,006	\$342,733	3,835,436
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	\$82,135	985,621
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,414,803	\$1,445,718	\$1,468,255	\$1,492,639	\$1,515,153	\$1,539,184	\$1,572,662	\$1,600,363	\$1,622,735	\$1,656,673	\$1,678,954	\$1,701,230	\$18,708,370
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,414,803	\$1,445,718	\$1,468,255	\$1,492,639	\$1,515,153	\$1,539,184	\$1,572,662	\$1,600,363	\$1,622,735	\$1,656,673	\$1,678,954	\$1,701,230	\$18,708,370
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,414,803	1,445,718	1,468,255	1,492,639	1,515,153	1,539,184	1,572,662	1,600,363	1,622,735	1,656,673	1,678,954	1,701,230	18,708,370
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,414,803	\$1,445,718	\$1,468,255	\$1,492,639	\$1,515,153	\$1,539,184	\$1,572,662	\$1,600,363	\$1,622,735	\$1,656,673	\$1,678,954	\$1,701,230	\$18,708,370

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$351,812
	b. Clearings to Plant		34,026	2,729	9,700	2,729	8,457	44,069	22,632	2,729	46,280	2,729	2,729	147,156	325,964
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,326,714	1,360,740	1,363,470	1,373,169	1,375,898	1,384,355	1,428,424	1,451,056	1,453,785	1,500,065	1,502,794	1,505,523	1,652,678	
3	Less: Accumulated Depreciation	(\$23,009)	(24,778)	(26,592)	(28,410)	(30,241)	(32,075)	(33,921)	(35,826)	(37,761)	(39,699)	(41,699)	(43,703)	(45,710)	
4	CWIP - Non-Interest Bearing	\$61,847	57,139	83,728	103,346	129,934	150,795	136,044	142,730	169,319	152,357	178,945	205,534	87,696	
5	Net Investment (Lines 2 + 3 + 4)	\$1,365,553	\$1,393,102	\$1,420,605	\$1,448,105	\$1,475,592	\$1,503,075	\$1,530,547	\$1,557,960	\$1,585,343	\$1,612,722	\$1,640,040	\$1,667,354	\$1,694,664	
6	Average Net Investment		\$1,379,327	\$1,406,854	\$1,434,355	\$1,461,848	\$1,489,333	\$1,516,811	\$1,544,253	\$1,571,651	\$1,599,033	\$1,626,381	\$1,653,697	\$1,681,009	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$2,218	\$2,263	\$2,307	\$2,351	\$2,395	\$2,440	\$2,484	\$2,528	\$2,572	\$2,616	\$2,660	\$2,704	29,536
	b. Equity Component Grossed Up For Taxes	6.33%	\$7,272	\$7,417	\$7,562	\$7,707	\$7,852	\$7,997	\$8,142	\$8,286	\$8,431	\$8,575	\$8,719	\$8,863	96,824
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$1,769	\$1,814	\$1,818	\$1,831	\$1,835	\$1,846	\$1,905	\$1,935	\$1,938	\$2,000	\$2,004	\$2,007	22,701
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	\$831	9,972
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$12,091	\$12,325	\$12,518	\$12,720	\$12,913	\$13,113	\$13,361	\$13,580	\$13,772	\$14,022	\$14,213	\$14,405	\$159,033
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$12,091	\$12,325	\$12,518	\$12,720	\$12,913	\$13,113	\$13,361	\$13,580	\$13,772	\$14,022	\$14,213	\$14,405	\$159,033
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		12,091	12,325	12,518	12,720	12,913	13,113	13,361	13,580	13,772	14,022	14,213	14,405	159,033
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,091	\$12,325	\$12,518	\$12,720	\$12,913	\$13,113	\$13,361	\$13,580	\$13,772	\$14,022	\$14,213	\$14,405	\$159,033

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 367)
(in Dollars)

867 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,011,467	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,461	\$1,011,455	\$12,137,529
	b. Clearings to Plant		1,173,906	94,152	334,642	94,152	291,767	1,520,368	780,797	94,152	1,596,651	94,152	94,152	5,076,868	11,245,757
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$34,633,040	35,806,946	35,901,098	36,235,739	36,329,891	36,621,658	38,142,026	38,922,823	39,016,975	40,613,625	40,707,777	40,801,929	45,878,797	
3	Less: Accumulated Depreciation	(\$1,108,650)	(1,195,233)	(1,284,750)	(1,374,503)	(1,465,092)	(1,555,917)	(1,647,471)	(1,742,826)	(1,840,133)	(1,937,675)	(2,039,210)	(2,140,979)	(2,242,984)	
4	CWIP - Non-Interest Bearing	\$6,705,460	6,543,021	7,460,329	8,137,148	9,054,457	9,774,151	9,265,244	9,495,908	10,413,217	9,828,027	10,745,336	11,662,645	7,597,233	
5	Net Investment (Lines 2 + 3 + 4)	\$40,229,850	\$41,154,734	\$42,076,677	\$42,998,385	\$43,919,257	\$44,839,893	\$45,759,799	\$46,675,905	\$47,590,059	\$48,503,977	\$49,413,904	\$50,323,595	\$51,233,045	
6	Average Net Investment		\$40,692,292	\$41,615,706	\$42,537,531	\$43,458,821	\$44,379,575	\$45,299,846	\$46,217,852	\$47,132,982	\$48,047,018	\$48,958,941	\$49,868,750	\$50,778,320	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$65,447	\$66,932	\$68,415	\$69,896	\$71,377	\$72,857	\$74,334	\$75,806	\$77,276	\$78,742	\$80,206	\$81,668	882,955
	b. Equity Component Grossed Up For Taxes	6.33%	\$214,543	\$219,411	\$224,272	\$229,129	\$233,983	\$238,835	\$243,675	\$248,500	\$253,319	\$258,127	\$262,924	\$267,720	2,894,441
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$86,583	\$89,517	\$89,753	\$90,589	\$90,825	\$91,554	\$95,355	\$97,307	\$97,542	\$101,534	\$101,769	\$102,005	1,134,334
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	\$21,692	260,300
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$388,264	\$397,552	\$404,131	\$411,306	\$417,877	\$424,939	\$435,056	\$443,305	\$449,829	\$460,095	\$466,591	\$473,085	\$5,172,030
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$388,264	\$397,552	\$404,131	\$411,306	\$417,877	\$424,939	\$435,056	\$443,305	\$449,829	\$460,095	\$466,591	\$473,085	\$5,172,030
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		388,264	397,552	404,131	411,306	417,877	424,939	435,056	443,305	449,829	460,095	466,591	473,085	5,172,030
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$388,264	\$397,552	\$404,131	\$411,306	\$417,877	\$424,939	\$435,056	\$443,305	\$449,829	\$460,095	\$466,591	\$473,085	\$5,172,030

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 368)
(in Dollars)

368 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$19,545	\$234,542
	b. Clearings to Plant		22,684	1,819	6,467	1,819	5,638	29,379	15,088	1,819	30,853	1,819	1,819	98,104	217,309
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$660,554	683,238	685,057	691,524	693,343	698,981	728,360	743,448	745,267	776,121	777,940	779,759	877,863	
3	Less: Accumulated Depreciation	(\$21,201)	(22,797)	(24,449)	(26,104)	(27,775)	(29,451)	(31,140)	(32,900)	(34,697)	(36,498)	(38,374)	(40,254)	(42,138)	
4	CWIP - Non-Interest Bearing	\$61,897	58,758	76,484	89,562	107,288	121,195	111,361	115,819	133,544	122,236	139,962	157,688	79,129	
5	Net Investment (Lines 2 + 3 + 4)	\$701,249	\$719,198	\$737,092	\$754,982	\$772,856	\$790,725	\$808,581	\$826,366	\$844,115	\$861,859	\$879,528	\$897,194	\$914,854	
6	Average Net Investment		\$710,224	\$728,145	\$746,037	\$763,919	\$781,791	\$799,653	\$817,474	\$835,241	\$852,987	\$870,694	\$888,361	\$906,024	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,142	\$1,171	\$1,200	\$1,229	\$1,257	\$1,286	\$1,315	\$1,343	\$1,372	\$1,400	\$1,429	\$1,457	15,602
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,745	\$3,839	\$3,933	\$4,028	\$4,122	\$4,216	\$4,310	\$4,404	\$4,497	\$4,591	\$4,684	\$4,777	51,144
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$1,596	\$1,651	\$1,656	\$1,671	\$1,676	\$1,689	\$1,760	\$1,797	\$1,801	\$1,876	\$1,880	\$1,884	20,937
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	\$414	4,965
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,897	\$7,075	\$7,203	\$7,341	\$7,469	\$7,605	\$7,799	\$7,957	\$8,084	\$8,280	\$8,406	\$8,532	\$92,648
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,897	\$7,075	\$7,203	\$7,341	\$7,469	\$7,605	\$7,799	\$7,957	\$8,084	\$8,280	\$8,406	\$8,532	\$92,648
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,897	7,075	7,203	7,341	7,469	7,605	7,799	7,957	8,084	8,280	8,406	8,532	92,648
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,897	\$7,075	\$7,203	\$7,341	\$7,469	\$7,605	\$7,799	\$7,957	\$8,084	\$8,280	\$8,406	\$8,532	\$92,648

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 369)
(in Dollars)

369 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$29,318	\$351,812
	b. Clearings to Plant		34,026	2,729	9,700	2,729	8,457	44,069	22,632	2,729	46,280	2,729	2,729	147,156	325,964
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,236,929	1,270,956	1,273,685	1,283,384	1,286,113	1,294,570	1,338,639	1,361,271	1,364,000	1,410,280	1,413,009	1,415,738	1,562,893	
3	Less: Accumulated Depreciation	(\$55,106)	(\$9,229)	(63,466)	(67,711)	(71,989)	(76,276)	(80,591)	(85,054)	(89,591)	(94,138)	(98,839)	(103,549)	(108,268)	
4	CWIP - Non-Interest Bearing	\$61,848	\$7,140	\$3,728	\$10,346	\$129,935	\$150,796	\$136,045	\$142,731	\$169,319	\$152,357	\$178,946	\$205,535	\$7,697	
5	Net Investment (Lines 2 + 3 + 4)	\$1,243,671	\$1,268,866	\$1,293,947	\$1,319,019	\$1,344,059	\$1,369,090	\$1,394,092	\$1,418,948	\$1,443,728	\$1,468,499	\$1,493,116	\$1,517,724	\$1,542,322	
6	Average Net Investment		\$1,256,269	\$1,281,407	\$1,306,483	\$1,331,539	\$1,356,575	\$1,381,591	\$1,406,520	\$1,431,338	\$1,456,114	\$1,480,807	\$1,505,420	\$1,530,023	
7	Return on Average Net Investment (A)	Jen-Dec													
	a. Debt Component	1.93%	\$2,020	\$2,061	\$2,101	\$2,142	\$2,182	\$2,222	\$2,262	\$2,302	\$2,342	\$2,382	\$2,421	\$2,461	26,898
	b. Equity Component Grossed Up For Taxes	6.33%	\$6,623	\$6,756	\$6,888	\$7,020	\$7,152	\$7,284	\$7,416	\$7,546	\$7,677	\$7,807	\$7,937	\$8,067	88,175
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$4,123	\$4,237	\$4,246	\$4,278	\$4,287	\$4,315	\$4,462	\$4,538	\$4,547	\$4,701	\$4,710	\$4,719	53,162
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	\$775	9,297
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$13,542	\$13,828	\$14,010	\$14,215	\$14,396	\$14,596	\$14,915	\$15,161	\$15,340	\$15,665	\$15,843	\$16,021	\$177,531
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,542	\$13,828	\$14,010	\$14,215	\$14,396	\$14,596	\$14,915	\$15,161	\$15,340	\$15,665	\$15,843	\$16,021	\$177,531
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		13,542	13,828	14,010	14,215	14,396	14,596	14,915	15,161	15,340	15,665	15,843	16,021	177,531
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$13,542	\$13,828	\$14,010	\$14,215	\$14,396	\$14,596	\$14,915	\$15,161	\$15,340	\$15,665	\$15,843	\$16,021	\$177,531

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 370)
(in Dollars)

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$68,408	\$820,896
	b. Clearings to Plant		79,395	6,368	22,633	6,368	19,733	102,827	52,808	6,368	107,986	6,368	6,368	343,363	760,583
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$2,787,354	2,866,749	2,873,117	2,895,749	2,902,117	2,921,850	3,024,677	3,077,484	3,083,852	3,191,838	3,198,206	3,204,574	3,547,937	
3	Less: Accumulated Depreciation	(\$204,811)	(218,748)	(233,082)	(247,447)	(261,926)	(276,437)	(291,046)	(306,169)	(321,557)	(336,976)	(352,935)	(368,926)	(384,949)	
4	CWIP - Non-Interest Bearing	\$350,677	339,691	401,731	447,506	509,546	558,221	523,802	539,403	601,443	561,865	623,905	685,946	410,990	
5	Net Investment (Lines 2 + 3 + 4)	\$2,933,220	\$2,987,692	\$3,041,766	\$3,095,808	\$3,149,737	\$3,203,635	\$3,257,434	\$3,310,718	\$3,363,739	\$3,416,727	\$3,469,176	\$3,521,593	\$3,573,978	
6	Average Net Investment		\$2,960,456	\$3,014,729	\$3,068,787	\$3,122,773	\$3,176,686	\$3,230,534	\$3,284,076	\$3,337,228	\$3,390,233	\$3,442,952	\$3,495,385	\$3,547,785	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,761	\$4,849	\$4,936	\$5,022	\$5,109	\$5,196	\$5,282	\$5,367	\$5,453	\$5,537	\$5,622	\$5,706	62,840
	b. Equity Component: Grossed Up For Taxes	6.33%	\$15,608	\$15,895	\$16,180	\$16,464	\$16,749	\$17,032	\$17,315	\$17,595	\$17,874	\$18,152	\$18,429	\$18,705	205,998
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$13,937	\$14,334	\$14,366	\$14,479	\$14,511	\$14,609	\$15,123	\$15,387	\$15,419	\$15,959	\$15,991	\$16,023	180,138
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	\$1,746	20,950
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$36,052	\$36,823	\$37,227	\$37,711	\$38,114	\$38,583	\$39,466	\$40,096	\$40,492	\$41,395	\$41,787	\$42,180	\$469,926
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$36,052	\$36,823	\$37,227	\$37,711	\$38,114	\$38,583	\$39,466	\$40,096	\$40,492	\$41,395	\$41,787	\$42,180	\$469,926
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		36,052	36,823	37,227	37,711	38,114	38,583	39,466	40,096	40,492	41,395	41,787	42,180	469,926
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$36,052	\$36,823	\$37,227	\$37,711	\$38,114	\$38,583	\$39,466	\$40,096	\$40,492	\$41,395	\$41,787	\$42,180	\$469,926

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG Automation - Distribution - (FERC 373)
(in Dollars)

373 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	108,042	
3	Less: Accumulated Depreciation	(\$5,680)	(6,061)	(6,442)	(6,822)	(7,203)	(7,584)	(7,965)	(8,346)	(8,727)	(9,107)	(9,488)	(9,869)	(10,250)	
4	CWIP - Non-Interest Bearing	(\$0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$102,362	\$101,981	\$101,600	\$101,219	\$100,838	\$100,457	\$100,077	\$99,696	\$99,315	\$98,934	\$98,553	\$98,172	\$97,791	
6	Average Net Investment		\$102,171	\$101,790	\$101,409	\$101,029	\$100,648	\$100,267	\$99,886	\$99,505	\$99,124	\$98,744	\$98,363	\$97,982	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$164	\$164	\$163	\$162	\$162	\$161	\$161	\$160	\$159	\$159	\$158	\$158	1,931
	b. Equity Component: Grossed Up For Taxes	6.33%	\$539	\$537	\$535	\$533	\$531	\$529	\$527	\$525	\$523	\$521	\$519	\$517	6,332
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	\$381	4,570
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	\$68	812
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,152	\$1,149	\$1,146	\$1,144	\$1,141	\$1,138	\$1,136	\$1,133	\$1,131	\$1,128	\$1,125	\$1,123	\$13,645
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,152	\$1,149	\$1,146	\$1,144	\$1,141	\$1,138	\$1,136	\$1,133	\$1,131	\$1,128	\$1,125	\$1,123	\$13,645
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,152	1,149	1,146	1,144	1,141	1,138	1,136	1,133	1,131	1,128	1,125	1,123	13,645
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,152	\$1,149	\$1,146	\$1,144	\$1,141	\$1,138	\$1,136	\$1,133	\$1,131	\$1,128	\$1,125	\$1,123	\$13,645

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 364)
(in Dollars)

364 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$988,244	\$11,858,927
	b. Clearings to Plant		1,088,128	78,447	2,330,539	78,447	78,447	1,410,374	552,449	78,447	620,411	79,077	78,447	2,333,426	8,806,638
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$24,991,611	26,079,739	26,158,186	28,488,725	28,567,172	28,645,618	30,055,993	30,608,442	30,686,889	31,307,299	31,386,376	31,464,823	33,798,249	
3	Less: Accumulated Depreciation	(\$1,094,940)	(1,182,411)	(1,273,690)	(1,365,244)	(1,464,954)	(1,564,939)	(1,665,199)	(1,770,395)	(1,877,525)	(1,984,929)	(2,094,504)	(2,204,357)	(2,314,483)	
4	CWIP - Non-Interest Bearing	\$2,926,793	2,826,909	3,736,706	2,394,411	3,304,208	4,214,006	3,791,875	4,227,670	5,137,467	5,505,300	6,414,468	7,324,265	5,979,083	
5	Net Investment (Lines 2 + 3 + 4)	\$26,823,464	\$27,724,237	\$28,621,202	\$29,517,892	\$30,406,426	\$31,294,684	\$32,182,669	\$33,065,717	\$33,946,831	\$34,827,671	\$35,706,339	\$36,584,731	\$37,462,848	
6	Average Net Investment		\$27,273,850	\$28,172,719	\$29,069,547	\$29,962,159	\$30,850,555	\$31,738,677	\$32,624,193	\$33,506,274	\$34,387,251	\$35,267,005	\$36,145,535	\$37,023,790	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$43,865	\$45,311	\$46,754	\$48,189	\$49,618	\$51,046	\$52,471	\$53,889	\$55,306	\$56,721	\$58,134	\$59,547	620,851
	b. Equity Component: Grossed Up For Taxes	6.33%	\$143,797	\$148,536	\$153,264	\$157,970	\$162,654	\$167,337	\$172,005	\$176,656	\$181,301	\$185,939	\$190,571	\$195,201	2,035,231
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$87,471	\$91,279	\$91,554	\$99,711	\$99,985	\$100,260	\$105,196	\$107,130	\$107,404	\$109,576	\$109,852	\$110,127	1,219,543
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	\$15,653	187,836
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$290,786	\$300,779	\$307,224	\$321,523	\$327,910	\$334,296	\$345,325	\$353,328	\$359,664	\$367,889	\$374,210	\$380,528	\$4,063,461
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$290,786	\$300,779	\$307,224	\$321,523	\$327,910	\$334,296	\$345,325	\$353,328	\$359,664	\$367,889	\$374,210	\$380,528	\$4,063,461
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		290,786	300,779	307,224	321,523	327,910	334,296	345,325	353,328	359,664	367,889	374,210	380,528	4,063,461
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$290,786	\$300,779	\$307,224	\$321,523	\$327,910	\$334,296	\$345,325	\$353,328	\$359,664	\$367,889	\$374,210	\$380,528	\$4,063,461

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 365)
(in Dollars)

365 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$2,428,257	\$29,139,079
	b. Clearings to Plant		2,673,686	192,755	5,726,467	192,755	192,755	3,465,492	1,357,447	192,755	1,524,437	194,303	192,755	5,733,561	21,639,167
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$57,239,518	59,913,204	60,105,959	65,832,426	66,025,181	66,217,936	69,683,427	71,040,874	71,233,629	72,758,066	72,952,369	73,145,124	78,878,685	
3	Less: Accumulated Depreciation	(\$1,619,149)	(1,747,938)	(1,882,742)	(2,017,981)	(2,166,104)	(2,314,660)	(2,463,651)	(2,620,439)	(2,780,280)	(2,940,556)	(3,104,262)	(3,268,405)	(3,432,981)	
4	CWIP - Non-Interest Bearing	\$8,210,184	7,964,754	10,200,256	6,902,045	9,137,547	11,373,049	10,335,814	11,406,624	13,642,125	14,545,945	16,779,898	19,015,400	15,710,096	
5	Net Investment (Lines 2 + 3 + 4)	\$63,830,553	\$66,130,020	\$68,423,472	\$70,716,490	\$72,996,624	\$75,276,324	\$77,555,590	\$79,827,059	\$82,095,474	\$84,363,454	\$86,628,005	\$88,892,119	\$91,155,799	
6	Average Net Investment		\$64,980,287	\$67,276,746	\$69,569,981	\$71,856,557	\$74,136,474	\$76,415,957	\$78,691,325	\$80,961,266	\$83,229,464	\$85,495,730	\$87,760,062	\$90,023,959	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$104,510	\$108,203	\$111,892	\$115,569	\$119,236	\$122,902	\$126,562	\$130,213	\$133,861	\$137,506	\$141,147	\$144,789	1,496,390
	b. Equity Component Grossed Up For Taxes	6.33%	\$342,597	\$354,705	\$366,795	\$378,851	\$390,871	\$402,890	\$414,886	\$426,854	\$438,813	\$450,761	\$462,699	\$474,635	4,905,358
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$128,789	\$134,805	\$135,238	\$148,123	\$148,557	\$148,990	\$156,788	\$159,842	\$160,276	\$163,706	\$164,143	\$164,577	1,813,832
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	\$35,851	430,209
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$611,747	\$633,564	\$649,776	\$678,394	\$694,515	\$710,633	\$734,087	\$752,759	\$768,800	\$787,823	\$803,841	\$819,851	\$8,645,790
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$611,747	\$633,564	\$649,776	\$678,394	\$694,515	\$710,633	\$734,087	\$752,759	\$768,800	\$787,823	\$803,841	\$819,851	\$8,645,790
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		611,747	633,564	649,776	678,394	694,515	710,633	734,087	752,759	768,800	787,823	803,841	819,851	8,645,790
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$611,747	\$633,564	\$649,776	\$678,394	\$694,515	\$710,633	\$734,087	\$752,759	\$768,800	\$787,823	\$803,841	\$819,851	\$8,645,790

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Estimated Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 366)
(in Dollars)

366 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$127,060	\$1,524,719
	b. Clearings to Plant		139,902	10,086	299,641	10,086	10,086	181,334	71,029	10,086	79,767	10,167	10,086	300,012	1,132,282
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$3,385,884	3,525,786	3,535,872	3,835,513	3,845,599	3,855,685	4,037,019	4,108,048	4,118,134	4,197,901	4,208,068	4,218,154	4,518,166	
3	Less: Accumulated Depreciation	(\$60,635)	(65,150)	(69,851)	(74,565)	(79,679)	(84,807)	(89,948)	(95,330)	(100,808)	(106,299)	(111,896)	(117,507)	(123,131)	
4	CWIP - Non-Interest Bearing	\$335,284	322,442	439,416	266,835	383,809	500,783	446,509	502,540	619,514	666,807	783,699	900,673	727,721	
5	Net Investment (Lines 2 + 3 + 4)	\$3,660,533	\$3,783,079	\$3,905,437	\$4,027,783	\$4,149,729	\$4,271,661	\$4,393,580	\$4,515,258	\$4,636,840	\$4,758,409	\$4,879,872	\$5,001,321	\$5,122,757	
6	Average Net Investment		\$3,721,806	\$3,844,258	\$3,966,610	\$4,088,756	\$4,210,695	\$4,332,621	\$4,454,419	\$4,576,049	\$4,697,625	\$4,819,141	\$4,940,597	\$5,062,039	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$5,986	\$6,183	\$6,380	\$6,576	\$6,772	\$6,968	\$7,164	\$7,360	\$7,555	\$7,751	\$7,946	\$8,141	84,783
	b. Equity Component Grossed Up For Taxes	6.33%	\$19,623	\$20,268	\$20,913	\$21,557	\$22,200	\$22,843	\$23,485	\$24,126	\$24,767	\$25,408	\$26,048	\$26,689	277,929
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.6%	\$4,515	\$4,701	\$4,714	\$5,114	\$5,127	\$5,141	\$5,383	\$5,477	\$5,491	\$5,597	\$5,611	\$5,624	62,496
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	\$2,121	25,448
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$32,244	\$33,273	\$34,128	\$35,368	\$36,220	\$37,073	\$38,153	\$39,084	\$39,934	\$40,877	\$41,726	\$42,575	\$450,655
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$32,244	\$33,273	\$34,128	\$35,368	\$36,220	\$37,073	\$38,153	\$39,084	\$39,934	\$40,877	\$41,726	\$42,575	\$450,655
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		32,244	33,273	34,128	35,368	36,220	37,073	38,153	39,084	39,934	40,877	41,726	42,575	450,655
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$32,244	\$33,273	\$34,128	\$35,368	\$36,220	\$37,073	\$38,153	\$39,084	\$39,934	\$40,877	\$41,726	\$42,575	\$450,655

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 367)
(in Dollars)

367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$531,769	\$6,381,232
	b. Clearings to Plant		\$85,517	42,212	1,254,052	42,212	42,212	758,916	297,270	42,212	333,840	42,551	42,212	1,255,605	4,738,810
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$14,343,576	14,929,092	14,971,304	16,225,356	16,267,568	16,309,780	17,068,696	17,365,966	17,408,178	17,742,018	17,784,568	17,826,780	19,082,386	
3	Less: Accumulated Depreciation	(\$482,964)	(\$18,823)	(\$56,146)	(\$93,574)	(\$64,137)	(\$74,806)	(\$715,581)	(\$758,252)	(\$801,667)	(\$845,188)	(\$889,543)	(\$934,004)	(\$978,571)	
4	CWIP - Non-Interest Bearing	\$2,291,511	2,237,763	2,727,321	2,005,038	2,494,596	2,984,154	2,757,007	2,991,506	3,481,064	3,678,993	4,168,212	4,657,769	3,933,933	
5	Net Investment (Lines 2 + 3 + 4)	\$16,152,123	\$16,648,033	\$17,142,480	\$17,636,821	\$18,128,027	\$18,619,127	\$19,110,122	\$19,599,220	\$20,087,574	\$20,575,823	\$21,063,237	\$21,550,545	\$22,037,748	
6	Average Net Investment		\$16,400,078	\$16,895,256	\$17,389,650	\$17,882,424	\$18,373,577	\$18,864,625	\$19,354,671	\$19,843,397	\$20,331,699	\$20,819,530	\$21,306,891	\$21,794,147	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$26,377	\$27,173	\$27,968	\$28,761	\$29,551	\$30,341	\$31,129	\$31,915	\$32,700	\$33,485	\$34,269	\$35,052	368,720
	b. Equity Component Grossed Up For Taxes	6.33%	\$86,467	\$89,077	\$91,684	\$94,282	\$96,871	\$99,460	\$102,044	\$104,621	\$107,195	\$109,767	\$112,337	\$114,906	1,208,712
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$35,859	\$37,323	\$37,428	\$40,563	\$40,669	\$40,774	\$42,672	\$43,415	\$43,520	\$44,355	\$44,461	\$44,567	495,607
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	\$8,984	107,806
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$157,686	\$162,557	\$166,064	\$172,590	\$176,075	\$179,559	\$184,828	\$188,934	\$192,400	\$196,591	\$200,051	\$203,509	\$2,180,844
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$157,686	\$162,557	\$166,064	\$172,590	\$176,075	\$179,559	\$184,828	\$188,934	\$192,400	\$196,591	\$200,051	\$203,509	\$2,180,844
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$157,686	\$162,557	\$166,064	\$172,590	\$176,075	\$179,559	\$184,828	\$188,934	\$192,400	\$196,591	\$200,051	\$203,509	\$2,180,844
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$157,686	\$162,557	\$166,064	\$172,590	\$176,075	\$179,559	\$184,828	\$188,934	\$192,400	\$196,591	\$200,051	\$203,509	\$2,180,844

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 368)
(in Dollars)

958 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$583,535	\$7,002,414
	b. Clearings to Plant		642,514	46,321	1,376,128	46,321	46,321	832,793	326,208	46,321	366,338	46,693	46,321	1,377,832	5,200,110
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$12,902,817	13,545,330	13,591,651	14,967,779	15,014,100	15,060,421	15,893,213	16,219,422	16,265,742	16,632,080	16,678,773	16,725,094	18,102,926	
3	Less: Accumulated Depreciation	(\$364,288)	(395,470)	(428,204)	(461,051)	(497,223)	(533,507)	(569,903)	(608,312)	(647,509)	(686,817)	(727,012)	(767,319)	(807,738)	
4	CW/P - Non-Interest Bearing	\$1,072,179	1,013,200	1,550,414	757,820	1,295,034	1,832,247	1,582,989	1,840,316	2,377,529	2,594,726	3,131,568	3,668,781	2,874,484	
5	Net Investment (Lines 2 + 3 + 4)	\$13,610,708	\$14,163,060	\$14,713,860	\$15,264,548	\$15,811,911	\$16,359,161	\$16,906,300	\$17,451,426	\$17,995,763	\$18,539,989	\$19,083,329	\$19,626,557	\$20,169,672	
6	Average Net Investment		\$13,886,884	\$14,438,460	\$14,989,204	\$15,538,230	\$16,085,536	\$16,632,731	\$17,178,863	\$17,723,595	\$18,267,876	\$18,811,659	\$19,354,943	\$19,898,115	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$22,335	\$23,222	\$24,108	\$24,991	\$25,871	\$26,751	\$27,629	\$28,505	\$29,381	\$30,255	\$31,129	\$32,003	326,180
	b. Equity Component Grossed Up For Taxes	6.33%	\$73,216	\$76,124	\$79,028	\$81,923	\$84,808	\$87,693	\$90,573	\$93,445	\$96,314	\$99,181	\$102,046	\$104,909	1,069,259
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.9%	\$31,182	\$32,735	\$32,846	\$36,172	\$36,284	\$36,396	\$38,409	\$39,197	\$39,309	\$40,194	\$40,307	\$40,419	443,450
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	\$8,081	96,977
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$134,814	\$140,162	\$144,063	\$151,167	\$155,045	\$158,922	\$164,692	\$169,228	\$173,085	\$177,712	\$181,563	\$185,412	\$1,935,866
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$134,814	\$140,162	\$144,063	\$151,167	\$155,045	\$158,922	\$164,692	\$169,228	\$173,085	\$177,712	\$181,563	\$185,412	\$1,935,866
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		134,814	140,162	144,063	151,167	155,045	158,922	164,692	169,228	173,085	177,712	181,563	185,412	1,935,866
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$134,814	\$140,162	\$144,063	\$151,167	\$155,045	\$158,922	\$164,692	\$169,228	\$173,085	\$177,712	\$181,563	\$185,412	\$1,935,866

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 369)
(in Dollars)

569 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$37,647	\$451,769
	b. Clearings to Plant		41,452	2,988	88,782	2,988	2,988	53,729	21,046	2,988	23,635	3,012	2,988	88,892	335,491
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$942,959	984,411	987,400	1,076,182	1,079,170	1,082,159	1,135,887	1,156,933	1,159,922	1,183,556	1,186,569	1,189,557	1,278,450	
3	Less: Accumulated Depreciation	(\$37,763)	(40,906)	(44,187)	(47,479)	(51,066)	(54,663)	(58,270)	(62,057)	(65,913)	(69,780)	(73,725)	(77,680)	(81,645)	
4	CWIP - Non-Interest Bearing	\$54,185	50,380	85,039	33,904	68,563	103,222	87,141	103,742	138,401	152,414	187,049	221,708	170,463	
5	Net Investment (Lines 2 + 3 + 4)	\$959,381	\$993,885	\$1,028,251	\$1,062,607	\$1,096,667	\$1,130,717	\$1,164,758	\$1,198,619	\$1,232,410	\$1,266,191	\$1,299,893	\$1,333,585	\$1,367,267	
6	Average Net Investment		\$976,633	\$1,011,068	\$1,045,429	\$1,079,637	\$1,113,692	\$1,147,738	\$1,181,688	\$1,215,514	\$1,249,300	\$1,283,042	\$1,316,739	\$1,350,426	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$1,571	\$1,626	\$1,681	\$1,736	\$1,791	\$1,846	\$1,901	\$1,955	\$2,009	\$2,064	\$2,118	\$2,172	22,470
	b. Equity Component Grossed Up For Taxes	6.33%	\$5,149	\$5,331	\$5,512	\$5,692	\$5,872	\$6,051	\$6,230	\$6,409	\$6,587	\$6,765	\$6,942	\$7,120	73,659
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.0%	\$3,143	\$3,281	\$3,291	\$3,587	\$3,597	\$3,607	\$3,786	\$3,856	\$3,866	\$3,945	\$3,955	\$3,965	43,882
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	\$591	7,087
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$10,454	\$10,829	\$11,075	\$11,606	\$11,851	\$12,095	\$12,508	\$12,811	\$13,053	\$13,364	\$13,606	\$13,848	\$147,099
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$10,454	\$10,829	\$11,075	\$11,606	\$11,851	\$12,095	\$12,508	\$12,811	\$13,053	\$13,364	\$13,606	\$13,848	\$147,099
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		10,454	10,829	11,075	11,606	11,851	12,095	12,508	12,811	13,053	13,364	13,606	13,848	147,099
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$10,454	\$10,829	\$11,075	\$11,606	\$11,851	\$12,095	\$12,508	\$12,811	\$13,053	\$13,364	\$13,606	\$13,848	\$147,099

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 370)
(in Dollars)

370 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$56,471
	b. Clearings to Plant		5,182	374	11,098	374	374	6,716	2,631	374	2,954	377	374	11,112	41,936
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$75,757	80,938	81,312	92,410	92,783	93,157	99,873	102,504	102,877	105,832	106,208	106,582	117,693	
3	Less: Accumulated Depreciation	(\$4,374)	(4,753)	(5,158)	(5,564)	(6,026)	(6,490)	(6,956)	(7,455)	(7,968)	(8,482)	(9,011)	(9,542)	(10,075)	
4	CWIP - Non-Interest Bearing	\$24,506	24,031	28,363	21,971	26,304	30,636	28,626	30,701	35,033	36,785	41,114	45,447	39,041	
5	Net Investment (Lines 2 + 3 + 4)	\$95,889	\$100,216	\$104,518	\$108,817	\$113,061	\$117,303	\$121,543	\$125,750	\$129,943	\$134,135	\$138,311	\$142,486	\$146,659	
6	Average Net Investment		\$98,053	\$102,367	\$106,667	\$110,939	\$115,182	\$119,423	\$123,646	\$127,846	\$132,039	\$136,223	\$140,399	\$144,573	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$158	\$165	\$172	\$178	\$185	\$192	\$199	\$206	\$212	\$219	\$226	\$233	2,344
	b. Equity Component Grossed Up For Taxes	6.33%	\$517	\$540	\$562	\$585	\$607	\$630	\$652	\$674	\$696	\$718	\$740	\$762	7,684
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	6.0%	\$379	\$405	\$407	\$462	\$464	\$466	\$499	\$513	\$514	\$529	\$531	\$533	5,701
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	\$47	569
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,101	\$1,156	\$1,188	\$1,273	\$1,304	\$1,335	\$1,398	\$1,440	\$1,470	\$1,514	\$1,545	\$1,575	\$16,298
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,101	\$1,156	\$1,188	\$1,273	\$1,304	\$1,335	\$1,398	\$1,440	\$1,470	\$1,514	\$1,545	\$1,575	\$16,298
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,101	1,156	1,188	1,273	1,304	1,335	1,398	1,440	1,470	1,514	1,545	1,575	16,298
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,101	\$1,156	\$1,188	\$1,273	\$1,304	\$1,335	\$1,398	\$1,440	\$1,470	\$1,514	\$1,545	\$1,575	\$16,298

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

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Calculation of Period Amount
Period: January 2026 through December 2026

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Duke Energy Florida, LLC
Witness: C.A.Menendez
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Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: SOG C&C - Distribution - (FERC 373)
(in Dollars)

573 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$4,706	\$56,471
	b. Clearings to Plant		5,182	374	11,098	374	374	6,716	2,631	374	2,954	377	374	11,112	41,936
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$607,254	612,436	612,810	623,907	624,281	624,654	631,371	634,001	634,375	637,329	637,706	638,079	649,191	
3	Less: Accumulated Depreciation	(\$24,441)	(26,582)	(28,740)	(30,901)	(33,100)	(35,300)	(37,502)	(39,728)	(41,963)	(44,199)	(46,446)	(48,693)	(50,943)	
4	CWIP - Non-Interest Bearing	\$6,773	6,298	10,630	4,238	8,571	12,903	10,893	12,968	17,300	19,052	23,381	27,714	21,308	
5	Net Investment (Lines 2 + 3 + 4)	\$589,587	\$592,152	\$594,699	\$597,245	\$599,752	\$602,257	\$604,761	\$607,241	\$609,712	\$612,182	\$614,642	\$617,100	\$619,556	
6	Average Net Investment		\$590,870	\$593,426	\$595,972	\$598,498	\$601,004	\$603,509	\$606,001	\$608,477	\$610,947	\$613,412	\$615,871	\$618,328	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$950	\$954	\$959	\$963	\$967	\$971	\$975	\$979	\$983	\$987	\$991	\$994	11,671
	b. Equity Component Grossed Up For Taxes	6.33%	\$3,115	\$3,129	\$3,142	\$3,155	\$3,169	\$3,182	\$3,195	\$3,208	\$3,221	\$3,234	\$3,247	\$3,260	38,258
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	4.2%	\$2,141	\$2,159	\$2,160	\$2,199	\$2,201	\$2,202	\$2,226	\$2,235	\$2,236	\$2,247	\$2,248	\$2,249	26,502
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	\$380	4,564
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$6,586	\$6,622	\$6,641	\$6,698	\$6,716	\$6,735	\$6,776	\$6,802	\$6,820	\$6,848	\$6,866	\$6,884	\$80,994
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$6,586	\$6,622	\$6,641	\$6,698	\$6,716	\$6,735	\$6,776	\$6,802	\$6,820	\$6,848	\$6,866	\$6,884	\$80,994
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		6,586	6,622	6,641	6,698	6,716	6,735	6,776	6,802	6,820	6,848	6,866	6,884	80,994
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$6,586	\$6,622	\$6,641	\$6,698	\$6,716	\$6,735	\$6,776	\$6,802	\$6,820	\$6,848	\$6,866	\$6,884	\$80,994

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Underground Flood Mitigation - Distribution - (FERC 367)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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367 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$260,749	\$260,749	\$260,749	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,434	\$79,431	\$1,497,150
	b. Clearings to Plant		201,242	201,242	201,242	33,713	33,713	33,713	99,588	99,588	99,588	129,530	129,530	129,530	1,392,219
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,765,450	2,966,692	3,167,934	3,369,176	3,402,889	3,436,602	3,470,315	3,569,903	3,669,491	3,769,079	3,898,609	4,028,139	4,157,669	
3	Less: Accumulated Depreciation	(\$15,337)	(15,337)	(22,753)	(30,673)	(39,096)	(47,603)	(56,195)	(64,871)	(73,795)	(82,969)	(92,392)	(102,138)	(112,209)	
4	CWIP - Non-Interest Bearing	\$208,416	267,923	327,430	386,937	432,658	478,379	524,100	503,946	483,792	463,638	413,542	363,446	313,347	
5	Net Investment (Lines 2 + 3 + 4)	\$2,958,529	\$3,219,278	\$3,472,611	\$3,725,440	\$3,796,451	\$3,867,378	\$3,938,220	\$4,008,978	\$4,079,487	\$4,149,748	\$4,219,759	\$4,289,447	\$4,358,807	
6	Average Net Investment		\$3,088,904	\$3,345,944	\$3,599,025	\$3,760,945	\$3,831,914	\$3,902,799	\$3,973,599	\$4,044,233	\$4,114,618	\$4,184,753	\$4,254,603	\$4,324,127	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$4,968	\$5,381	\$5,788	\$6,049	\$6,163	\$6,277	\$6,391	\$6,504	\$6,618	\$6,730	\$6,843	\$6,955	74,668
	b. Equity Component Grossed Up For Taxes	6.33%	\$16,286	\$17,641	\$18,975	\$19,829	\$20,203	\$20,577	\$20,950	\$21,323	\$21,694	\$22,063	\$22,432	\$22,798	244,770
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.0%	\$0	\$7,417	\$7,920	\$8,423	\$8,507	\$8,592	\$8,676	\$8,925	\$9,174	\$9,423	\$9,747	\$10,070	96,872
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	\$1,732	20,785
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$22,986	\$32,171	\$34,416	\$36,033	\$36,605	\$37,177	\$37,749	\$38,484	\$39,217	\$39,949	\$40,753	\$41,555	\$437,095

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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Return on Capital Investments, Depreciation and Taxes
For Project: Substation Flood Mitigation - (FERC 353)
(in Dollars)

353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total	
1	Investments															
	a. Expenditures/Additions	\$	571,667	\$	571,667	\$	571,667	\$	571,667	\$	571,667	\$	571,666	\$	571,666	\$6,860,000
	b. Clearings to Plant		0		0		0		0		0		0		0	6,860,000
	c. Retirements		0		0		0		0		0		0		0	0
	d. Other		0		0		0		0		0		0		0	0
2	Plant-in-Service/Depreciation Base	\$0	0		0		0		0		0		0		0	6,860,000
3	Less: Accumulated Depreciation	\$0	0		0		0		0		0		0		0	0
4	CWIP - Non-Interest Bearing	\$500,000	1,071,667	1,643,334	2,215,001	2,786,668	3,358,335	3,930,002	4,501,669	5,073,336	5,645,002	6,216,668	6,788,334		500,000	
5	Net Investment (Lines 2 + 3 + 4)	\$500,000	\$1,071,667	\$1,643,334	\$2,215,001	\$2,786,668	\$3,358,335	\$3,930,002	\$4,501,669	\$5,073,336	\$5,645,002	\$6,216,668	\$6,788,334		\$7,360,000	
6	Average Net Investment		\$785,834	\$1,357,501	\$1,929,168	\$2,500,835	\$3,072,502	\$3,644,169	\$4,215,836	\$4,787,503	\$5,359,169	\$5,930,835	\$6,502,501		\$7,074,167	
7	Return on Average Net Investment (A)	Jan-Dec														
	a. Debt Component	1.93%	\$1,264	\$2,183	\$3,103	\$4,022	\$4,942	\$5,861	\$6,780	\$7,700	\$8,619	\$9,539	\$10,458		\$11,378	75,849
	b. Equity Component Grossed Up For Taxes	6.33%	\$4,143	\$7,157	\$10,171	\$13,185	\$16,199	\$19,213	\$22,227	\$25,241	\$28,255	\$31,269	\$34,283		\$37,297	248,643
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
8	Investment Expenses															
	a. Depreciation	1.8%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	N/A
	d. Property Taxes	0.0075160	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0		0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$5,407	\$9,340	\$13,274	\$17,207	\$21,141	\$25,074	\$29,008	\$32,941	\$36,875	\$40,808	\$44,741		\$48,675	\$324,492
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0		0	0
	b. Recoverable Costs Allocated to Demand		\$5,407	\$9,340	\$13,274	\$17,207	\$21,141	\$25,074	\$29,008	\$32,941	\$36,875	\$40,808	\$44,741		\$48,675	\$324,492
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A		N/A	
11	Demand Jurisdictional Factor - Distribution		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369		0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		3,805	6,573	9,341	12,109	14,877	17,645	20,412	23,180	25,948	28,716	31,484		34,252	228,342
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,805	\$6,573	\$9,341	\$12,109	\$14,877	\$17,645	\$20,412	\$23,180	\$25,948	\$28,716	\$31,484		\$34,252	\$228,342

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 353)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
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353 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$646,864	\$7,762,367
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	7,762,367
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	9,779,556	17,541,922	
3	Less: Accumulated Depreciation	(\$119,021)	(133,691)	(148,360)	(163,029)	(177,699)	(192,368)	(207,037)	(221,707)	(236,376)	(251,045)	(265,715)	(280,384)	(295,053)	
4	CWIP - Non-Interest Bearing	\$819,225	1,466,089	2,112,953	2,759,817	3,406,681	4,053,545	4,700,409	5,347,272	5,994,136	6,641,000	7,287,864	7,934,728	819,225	
5	Net Investment (Lines 2 + 3 + 4)	\$10,479,760	\$11,111,954	\$11,744,149	\$12,376,343	\$13,008,538	\$13,640,732	\$14,272,927	\$14,905,122	\$15,537,316	\$16,169,511	\$16,801,705	\$17,433,900	\$18,066,094	
6	Average Net Investment		\$10,795,857	\$11,428,052	\$12,060,246	\$12,692,441	\$13,324,635	\$13,956,830	\$14,589,024	\$15,221,219	\$15,853,413	\$16,485,608	\$17,117,803	\$17,749,997	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$17,363	\$18,380	\$19,397	\$20,414	\$21,430	\$22,447	\$23,464	\$24,481	\$25,498	\$26,514	\$27,531	\$28,548	275,467
	b. Equity Component Grossed Up For Taxes	6.33%	\$56,919	\$60,252	\$63,586	\$66,919	\$70,252	\$73,585	\$76,918	\$80,251	\$83,584	\$86,917	\$90,251	\$93,584	903,018
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	\$14,669	176,032
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	\$6,125	73,503
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$95,077	\$99,427	\$103,777	\$108,127	\$112,477	\$116,827	\$121,177	\$125,527	\$129,876	\$134,226	\$138,576	\$142,926	\$1,428,020
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$95,077	\$99,427	\$103,777	\$108,127	\$112,477	\$116,827	\$121,177	\$125,527	\$129,876	\$134,226	\$138,576	\$142,926	\$1,428,020
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		66,905	69,966	73,027	76,088	79,149	82,210	85,271	88,332	91,393	94,454	97,515	100,576	1,004,883
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$66,905	\$69,966	\$73,027	\$76,088	\$79,149	\$82,210	\$85,271	\$88,332	\$91,393	\$94,454	\$97,515	\$100,576	\$1,004,883

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 355)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$92,409	\$1,108,910
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	1,108,910
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	1,924,500	3,033,410
3	Less: Accumulated Depreciation	(\$122,339)	(127,631)	(132,924)	(138,216)	(143,508)	(148,801)	(154,093)	(159,386)	(164,678)	(169,970)	(175,263)	(180,555)	(185,847)	
4	CWIP - Non-Interest Bearing	\$2,361,389	2,453,799	2,546,208	2,638,617	2,731,026	2,823,435	2,915,844	3,008,253	3,100,662	3,193,072	3,285,481	3,377,890	3,470,300	2,361,389
5	Net Investment (Lines 2 + 3 + 4)	\$4,163,551	\$4,250,668	\$4,337,784	\$4,424,901	\$4,512,018	\$4,599,135	\$4,686,251	\$4,773,368	\$4,860,485	\$4,947,602	\$5,034,718	\$5,121,835	\$5,208,952	
6	Average Net Investment		\$4,207,109	\$4,294,226	\$4,381,343	\$4,468,460	\$4,555,576	\$4,642,693	\$4,729,810	\$4,816,927	\$4,904,043	\$4,991,160	\$5,078,277	\$5,165,393	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$6,766	\$6,907	\$7,047	\$7,187	\$7,327	\$7,467	\$7,607	\$7,747	\$7,887	\$8,027	\$8,168	\$8,308	90,445
	b. Equity Component Grossed Up For Taxes	6.33%	\$22,181	\$22,641	\$23,100	\$23,559	\$24,018	\$24,478	\$24,937	\$25,396	\$25,856	\$26,315	\$26,774	\$27,234	296,489
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	3.3%	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	\$5,292	63,509
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	\$1,205	14,464
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$35,445	\$36,045	\$36,644	\$37,244	\$37,843	\$38,443	\$39,042	\$39,641	\$40,241	\$40,840	\$41,440	\$42,039	\$464,907
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$35,445	\$36,045	\$36,644	\$37,244	\$37,843	\$38,443	\$39,042	\$39,641	\$40,241	\$40,840	\$41,440	\$42,039	\$464,907
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		24,943	25,364	25,786	26,208	26,630	27,052	27,473	27,895	28,317	28,739	29,161	29,582	327,150
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$24,943	\$25,364	\$25,786	\$26,208	\$26,630	\$27,052	\$27,473	\$27,895	\$28,317	\$28,739	\$29,161	\$29,582	\$327,150

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Transmission - (FERC 356)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$295,709	\$3,548,510
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	3,548,510
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	2,559,599	6,108,109
3	Less: Accumulated Depreciation	(\$28,665)	(32,717)	(36,770)	(40,823)	(44,875)	(48,928)	(52,981)	(57,034)	(61,086)	(65,139)	(69,192)	(73,244)	(77,297)	(77,297)
4	CWIP - Non-Interest Bearing	\$689,658	985,367	1,281,076	1,576,785	1,872,494	2,168,204	2,463,913	2,759,622	3,055,331	3,351,040	3,646,750	3,942,459	689,658	
5	Net Investment (Lines 2 + 3 + 4)	\$3,220,592	\$3,512,248	\$3,803,905	\$4,095,561	\$4,387,218	\$4,678,874	\$4,970,531	\$5,262,187	\$5,553,844	\$5,845,500	\$6,137,157	\$6,428,813	\$6,720,470	
6	Average Net Investment		\$3,366,420	\$3,658,077	\$3,949,733	\$4,241,390	\$4,533,046	\$4,824,703	\$5,116,359	\$5,408,016	\$5,699,672	\$5,991,329	\$6,282,985	\$6,574,642	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$5,414	\$5,883	\$6,352	\$6,822	\$7,291	\$7,760	\$8,229	\$8,698	\$9,167	\$9,636	\$10,105	\$10,574	95,931
	b. Equity Component Grossed Up For Taxes	6.33%	\$17,749	\$19,287	\$20,824	\$22,362	\$23,900	\$25,437	\$26,975	\$28,513	\$30,051	\$31,588	\$33,126	\$34,664	314,475
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	\$4,053	48,632
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	\$1,603	19,238
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$28,819	\$30,826	\$32,833	\$34,839	\$36,846	\$38,853	\$40,860	\$42,867	\$44,873	\$46,880	\$48,887	\$50,894	\$478,276
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$28,819	\$30,826	\$32,833	\$34,839	\$36,846	\$38,853	\$40,860	\$42,867	\$44,873	\$46,880	\$48,887	\$50,894	\$478,276
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		20,280	21,692	23,104	24,516	25,928	27,340	28,753	30,165	31,577	32,989	34,401	35,813	336,558
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,280	\$21,692	\$23,104	\$24,516	\$25,928	\$27,340	\$28,753	\$30,165	\$31,577	\$32,989	\$34,401	\$35,813	\$336,558

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Substation Hardening - Distribution - (FERC 362)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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362 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$813,200	\$813,201	\$9,758,404
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	9,758,404
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	16,119,145	25,877,549	
3	Less: Accumulated Depreciation	(\$331,217)	(355,396)	(379,574)	(403,753)	(427,932)	(452,111)	(476,289)	(500,468)	(524,647)	(548,825)	(573,004)	(597,183)	(621,362)	
4	CWIP - Non-Interest Bearing	\$2,449,138	3,262,338	4,075,539	4,888,739	5,701,940	6,515,140	7,328,340	8,141,540	8,954,741	9,767,941	10,581,141	11,394,341	2,449,138	
5	Net Investment (Lines 2 + 3 + 4)	\$18,237,067	\$19,026,088	\$19,815,110	\$20,604,131	\$21,393,153	\$22,182,174	\$22,971,196	\$23,760,217	\$24,549,239	\$25,338,261	\$26,127,282	\$26,916,304	\$27,705,326	
6	Average Net Investment		\$18,631,577	\$19,420,599	\$20,209,620	\$20,998,642	\$21,787,664	\$22,576,685	\$23,365,707	\$24,154,728	\$24,943,750	\$25,732,772	\$26,521,793	\$27,310,815	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$29,966	\$31,235	\$32,504	\$33,773	\$35,042	\$36,311	\$37,580	\$38,849	\$40,118	\$41,387	\$42,656	\$43,925	443,344
	b. Equity Component Grossed Up For Taxes	6.33%	\$98,232	\$102,392	\$106,552	\$110,712	\$114,872	\$119,032	\$123,192	\$127,352	\$131,512	\$135,672	\$139,831	\$143,991	1,453,339
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.8%	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	\$24,179	290,145
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	\$10,096	121,151
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$162,472	\$167,901	\$173,330	\$178,759	\$184,188	\$189,617	\$195,046	\$200,475	\$205,904	\$211,333	\$216,762	\$222,191	\$2,307,978
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$162,472	\$167,901	\$173,330	\$178,759	\$184,188	\$189,617	\$195,046	\$200,475	\$205,904	\$211,333	\$216,762	\$222,191	\$2,307,978
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		162,472	167,901	173,330	178,759	184,188	189,617	195,046	200,475	205,904	211,333	216,762	222,191	2,307,978
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$162,472	\$167,901	\$173,330	\$178,759	\$184,188	\$189,617	\$195,046	\$200,475	\$205,904	\$211,333	\$216,762	\$222,191	\$2,307,978

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026

Return on Capital Investments, Depreciation and Taxes
For Project: Structure Hardening - Insulators - Transmission - (FERC 355)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A. Menendez
Exh. No. (CAM-3)
Form 4P
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355 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,996	\$487,997	\$487,997	\$487,997	\$5,855,955
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	5,828,718
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	5,828,718
3	Less: Accumulated Depreciation	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	\$0	487,996	975,992	1,463,988	1,951,984	2,439,980	2,927,976	3,415,972	3,903,968	4,391,964	4,879,961	5,367,958	27,237	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$487,996	\$975,992	\$1,463,988	\$1,951,984	\$2,439,980	\$2,927,976	\$3,415,972	\$3,903,968	\$4,391,964	\$4,879,961	\$5,367,958	\$5,855,955	
6	Average Net Investment		\$243,998	\$731,994	\$1,219,990	\$1,707,986	\$2,195,982	\$2,683,978	\$3,171,974	\$3,659,970	\$4,147,966	\$4,635,963	\$5,123,960	\$5,611,957	
7	Return on Average Net Investment (A)														
	a. Debt Component		\$392	\$1,177	\$1,962	\$2,747	\$3,532	\$4,317	\$5,102	\$5,886	\$6,671	\$7,456	\$8,241	\$9,026	56,510
	b. Equity Component Grossed Up For Taxes		\$1,286	\$3,859	\$6,432	\$9,005	\$11,578	\$14,151	\$16,724	\$19,297	\$21,869	\$24,442	\$27,015	\$29,588	185,247
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,679	\$5,037	\$8,394	\$11,752	\$15,110	\$18,468	\$21,825	\$25,183	\$28,541	\$31,898	\$35,256	\$38,614	\$241,757
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,679	\$5,037	\$8,394	\$11,752	\$15,110	\$18,468	\$21,825	\$25,183	\$28,541	\$31,898	\$35,256	\$38,614	\$241,757
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		1,181	3,544	5,907	8,270	10,633	12,995	15,358	17,721	20,084	22,447	24,809	27,172	170,122
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,181	\$3,544	\$5,907	\$8,270	\$10,633	\$12,995	\$15,358	\$17,721	\$20,084	\$22,447	\$24,809	\$27,172	\$170,122

Notes:

(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Distribution - (FERC 365)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 4P
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Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$199,150	\$159,320	\$457,619	\$488,926	\$457,619	\$181,817	\$227,272	\$210,932	\$210,932	\$263,665	\$210,932	\$181,816	\$3,250,000
	b. Clearings to Plant		199,150	159,320	457,619	488,926	457,619	181,817	227,272	210,932	210,932	263,665	210,932	181,816	3,250,000
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$8,696,955	8,896,105	9,055,425	9,513,044	10,001,970	10,459,589	10,641,406	10,868,678	11,079,610	11,290,542	11,554,207	11,765,139	11,946,955	
3	Less: Accumulated Depreciation	(\$444,091)	(463,659)	(483,676)	(504,050)	(525,455)	(547,959)	(571,493)	(595,436)	(619,891)	(644,820)	(670,224)	(696,221)	(722,692)	
4	CWIP - Non-Interest Bearing	\$0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$8,252,864	\$8,432,445	\$8,571,749	\$9,008,993	\$9,476,515	\$9,911,630	\$10,069,913	\$10,273,241	\$10,459,719	\$10,645,722	\$10,883,983	\$11,068,918	\$11,224,263	
6	Average Net Investment		\$8,342,654	\$8,502,097	\$8,790,371	\$9,242,754	\$9,694,072	\$9,990,771	\$10,171,577	\$10,366,480	\$10,552,720	\$10,764,852	\$10,976,451	\$11,146,590	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$13,418	\$13,674	\$14,138	\$14,865	\$15,591	\$16,068	\$16,359	\$16,673	\$16,972	\$17,313	\$17,654	\$17,927	190,654
	b. Equity Component Grossed Up For Taxes	6.33%	\$43,985	\$44,826	\$46,346	\$48,731	\$51,110	\$52,675	\$53,628	\$54,655	\$55,637	\$56,756	\$57,871	\$58,768	624,989
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	2.7%	\$19,568	\$20,016	\$20,375	\$21,404	\$22,504	\$23,534	\$23,943	\$24,455	\$24,929	\$25,404	\$25,997	\$26,472	278,601
	b. Amortization		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	\$5,447	65,366
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$82,418	\$83,963	\$86,305	\$90,448	\$94,653	\$97,724	\$99,377	\$101,230	\$102,986	\$104,920	\$106,969	\$108,615	\$1,159,610
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$82,418	\$83,963	\$86,305	\$90,448	\$94,653	\$97,724	\$99,377	\$101,230	\$102,986	\$104,920	\$106,969	\$108,615	\$1,159,610
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Distribution		1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		82,418	83,963	86,305	90,448	94,653	97,724	99,377	101,230	102,986	104,920	106,969	108,615	1,159,610
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$82,418	\$83,963	\$86,305	\$90,448	\$94,653	\$97,724	\$99,377	\$101,230	\$102,986	\$104,920	\$106,969	\$108,615	\$1,159,610

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Plan Cost Recovery Clause
Calculation of Period Amount
Period: January 2026 through December 2026
Return on Capital Investments, Depreciation and Taxes
For Project: Vegetation Management: Transmission - (FERC 356)
(in Dollars)

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Mendez
Exh. No. (CAM-3)
Form 4P
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356 Line	Description	Beginning of Period Amount	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$1,200,485	\$1,200,498	\$1,203,128	\$1,057,941	\$962,941	\$962,951	\$1,082,674	\$1,082,689	\$1,082,598	\$982,810	\$982,977	\$983,062	\$12,784,754
	b. Clearings to Plant		1,200,485	1,200,498	1,203,128	1,057,941	962,941	962,951	1,082,674	1,082,689	1,082,598	982,810	982,977	983,062	12,784,754
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in Service/Depreciation Base	\$45,552,722	46,753,207	47,953,705	49,156,833	50,214,774	51,177,715	52,140,666	53,223,340	54,306,028	55,388,627	56,371,437	57,354,414	58,337,476	
3	Less: Accumulated Depreciation	(\$1,665,218)	(1,737,343)	(1,811,369)	(1,887,296)	(1,965,128)	(2,044,634)	(2,125,666)	(2,208,222)	(2,292,492)	(2,378,477)	(2,466,175)	(2,555,430)	(2,646,241)	
4	CWIP - Non-Interest Bearing	\$122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	122,904	
5	Net Investment (Lines 2 + 3 + 4)	\$44,010,407	\$45,138,767	\$46,265,239	\$47,392,440	\$48,372,550	\$49,255,984	\$50,137,904	\$51,138,022	\$52,136,440	\$53,133,054	\$54,028,165	\$54,921,888	\$55,814,138	
6	Average Net Investment		\$44,574,587	\$45,702,003	\$46,828,840	\$47,882,495	\$48,814,267	\$49,696,944	\$50,637,963	\$51,637,231	\$52,634,747	\$53,580,609	\$54,475,026	\$55,368,013	
7	Return on Average Net Investment (A)	Jan-Dec													
	a. Debt Component	1.93%	\$71,691	\$73,504	\$75,316	\$77,011	\$78,510	\$79,929	\$81,443	\$83,050	\$84,654	\$86,175	\$87,614	\$89,050	967,948
	b. Equity Component Grossed Up For Taxes	6.33%	\$235,012	\$240,956	\$246,897	\$252,452	\$257,365	\$262,018	\$266,980	\$272,248	\$277,507	\$282,494	\$287,210	\$291,918	3,173,057
	c. Other		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
8	Investment Expenses														
	a. Depreciation	1.9%	\$72,125	\$74,026	\$75,927	\$77,832	\$79,507	\$81,031	\$82,556	\$84,270	\$85,985	\$87,699	\$89,255	\$90,811	981,023
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.0075160	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	\$28,531	342,372
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$407,359	\$417,017	\$426,671	\$435,826	\$443,912	\$451,510	\$459,510	\$468,099	\$476,677	\$484,899	\$492,610	\$500,310	\$5,464,400
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$407,359	\$417,017	\$426,671	\$435,826	\$443,912	\$451,510	\$459,510	\$468,099	\$476,677	\$484,899	\$492,610	\$500,310	\$5,464,400
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Transmission		0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	0.70369	
12	Retail Energy-Related Recoverable Costs (B)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Retail Demand-Related Recoverable Costs (C)		286,654	293,450	300,244	306,686	312,376	317,723	323,352	329,397	335,433	341,219	346,645	352,063	3,845,243
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$286,654	\$293,450	\$300,244	\$306,686	\$312,376	\$317,723	\$323,352	\$329,397	\$335,433	\$341,219	\$346,645	\$352,063	\$3,845,243

Notes:
(A) Line (6 x 7)/12. Refer to Form 7P for details.
(B) Line 9a x Line 10
(C) Line 9b x Line 11

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation of the Energy & Demand Allocation % by Rate Class
January 2026 - December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 5P
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Rate Class	(1) 12 CP Load Factor at Meter (%)	(2) NCP Load Factor at Meter (%)	(3) Sales at Meter System Total (mWh)	(4) Sales at Meter Distrib. Total (mWh)	(5) Delivery Efficiency Factor	(6) Sales at Source System Total (mWh)	(7) Sales at Source Distrib. Total (mWh)	(8) 12 CP at Source System Total (MW)	(9) NCP at Source Distrib. Total (MW)	(10) mWh Sales at Source Energy Allocator (%)	(11) 12 CP Demand Transmission Allocator (%)	(12) NCP Distrib. Total Allocator (%)	(13) 12 CP & 25% AD Demand Allocator (%)
Residential													
RS-1, RST-1, RSL-1, RSS-1													
Secondary	0.5342	0.423	21,622,596	21,622,596	0.9444621	22,894,086	22,894,086	4,891.9	6,171.3	52.918%	62.700%	64.214%	60.254%
General Service Non-Demand													
GS-1, GST-1													
Secondary	0.651	0.483	2,423,796	2,423,796	0.9444621	2,566,324	2,566,324	449.8	607.0	5.932%	5.765%	6.316%	5.807%
Primary	0.651	0.483	31,478	31,478	0.9751000	32,282	32,282	5.7	7.6	0.075%	0.073%	0.079%	0.073%
Secondary Del/ Primary Mtr	0.651	0.483	0	0	0.9751000	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.651	0.483	4,893		0.9851000	4,967	N/A	0.9	0.0	0.011%	0.011%	0.000%	0.011%
			2,460,167	2,455,274		2,603,573	2,598,606	456.3	614.6	6.018%	5.848%	6.395%	5.891%
General Service													
GS-2 Secondary	1.000	1.000	211,661	211,661	0.9444621	224,107	224,107	25.6	25.6	0.518%	0.328%	0.266%	0.375%
General Service Demand													
GSD-1, GSDT-1													
Secondary	0.777	0.634	11,145,803	11,145,803	0.9444621	11,801,218	11,801,218	1,733.9	2,125.9	27.277%	22.223%	22.121%	23.487%
Primary	0.777	0.634	1,725,782	1,725,782	0.9751000	1,769,851	1,769,851	260.0	318.8	4.091%	3.333%	3.317%	3.522%
Secondary Del/ Primary Mtr	0.777	0.634	24,839	24,839	0.9751000	25,474	25,474	3.7	4.6	0.059%	0.048%	0.048%	0.051%
Primary Del/Secondary Mtr	0.777	0.634	5,347	5,347	0.9444621	5,662	5,662	0.8	1.0	0.013%	0.011%	0.011%	0.011%
Transm Del/ Primary Mtr	0.777	0.634	0		0.9751000	0	N/A	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transmission	0.777	0.634	534,008		0.9851000	542,085	N/A	79.6	0.0	1.253%	1.021%	0.000%	1.079%
SS-1 Primary	0.985	0.345	46,495	46,495	0.9751000	47,682	47,682	5.5	15.8	0.110%	0.071%	0.164%	0.081%
Transm Del/ Transm Mtr	0.985	0.345	5,408		0.9851000	5,489	N/A	0.6	0.0	0.013%	0.008%	0.000%	0.009%
Transm Del/ Primary Mtr	0.985	0.345	4,098		0.9751000	4,202	N/A	0.5	0.0	0.010%	0.006%	0.000%	0.007%
			13,491,779	12,948,266		14,201,663	13,649,886	2,084.8	2,466.1	32.826%	26.721%	25.661%	28.247%
Curtable													
CS-1, CST-1, CS-2, CST-2, SS-3													
Secondary	1.002	0.778	0	0	0.9444621	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary	1.002	0.778	63,857	63,857	0.9751000	65,488	65,488	7.5	9.6	0.151%	0.096%	0.100%	0.110%
SS-3 Primary	1.207	0.576	0	0	0.9751000	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
			63,857	63,857		65,488	65,488	7.5	9.6	0.151%	0.096%	0.100%	0.110%
Interruptible													
IS-2, IST-2													
Secondary	1.012	0.740	403,057	403,057	0.9444621	426,758	426,758	48.1	65.8	0.986%	0.617%	0.685%	0.709%
Sec Del/Primary Mtr	1.012	0.740	0	0	0.9751000	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Primary Del / Primary Mtr	1.012	0.740	1,080,077	1,080,077	0.9751000	1,107,658	1,107,658	124.9	170.8	2.560%	1.601%	1.777%	1.841%
Primary Del / Transm Mtr	1.012	0.740	0	0	0.9851000	0	0	0.0	0.0	0.000%	0.000%	0.000%	0.000%
Transm Del/ Transm Mtr	1.012	0.740	1,070,508		0.9851000	1,086,700	N/A	122.6	0.0	2.512%	1.571%	0.000%	1.806%
Transm Del/ Primary Mtr	1.012	0.740	233,521		0.9751000	239,484	N/A	27.0	0.0	0.554%	0.346%	0.000%	0.398%
SS-2 Primary	0.838	0.237	14,284	14,284	0.9751000	14,649	14,649	2.0	7.0	0.034%	0.026%	0.073%	0.028%
Transm Del/ Transm Mtr	0.838	0.237	6,509		0.9851000	6,607	N/A	0.9	0.0	0.015%	0.012%	0.000%	0.012%
Transm Del/ Primary Mtr	0.838	0.237	57,218		0.9751000	58,679	N/A	8.0	0.0	0.136%	0.103%	0.000%	0.111%
			2,865,174	1,497,418		2,940,535	1,549,065	333.5	243.7	6.797%	4.275%	2.535%	4.905%
Lighting													
LS-1 (Secondary)	14.969	0.479	315,660	315,660	0.9444621	334,222	334,222	2.5	79.7	0.773%	0.033%	0.829%	0.218%
			41,030,894	39,114,732		43,263,676	41,315,461	7,802	9,610	100%	100%	100.0%	100.00%

- Notes:
- (1) Average 12CP load factor based on load research study filed April 28, 2023
 - (2) NCP load factor based on load research study filed April 28, 2023
 - (3) Projected kWh sales for the period January 2026 to December 2026
 - (4) Projected kWh sales for the period January 2026 to December 2026 excluding transmission service
 - (5) Based on system average line loss analysis for 2024
 - (6) Column 3 / Column 5
 - (7) Column 6 excluding transmission service
 - (8) Calculated: (Column 3 / (8,760 hours * Column 1)) x Column 5
 - (9) Calculated: (Column 4 / (8,760 hours * Column 2)) x Column 5
 - (10) Column 6/ Total Column 6
 - (11) Column 8/ Total Column 8
 - (12) Column 9/ Total Column 9
 - (13) Column 10 x 1/4 + Column 11 x 3/4

Duke Energy Florida
Storm Protection Cost Recovery Clause
Calculation Rate Factors by Rate Class
January 2026 - December 2026

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 6P
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Rate Class	(1) mWh Sales at Source Energy Allocator (%)	(2) 12 CP Demand Allocator (%)	(3) NCP Distribution Total Allocator (%)	(4) 12 CP & 25% AD Demand Allocator (%)	(5) Energy- Related Costs (\$)	(6) Transmission Demand Costs (\$)	(7) Distribution Demand Costs (\$)	(8) Production Demand Costs (\$)	(9) Total SPP Costs (\$)	(10) Projected Effective Sales at Meter Level (mWh)	(11) Billing KW Load Factor (%)	(12) Projected Effective KW at Meter Level (kW)	(13) SPP Cost Recovery Factor (\$/kW-mo)	(14) SPP Factors (¢/kWh)
Residential														
RS-1, RST-1, RSL-1, RSL-2, RSS-1														
Secondary	52.918%	62.700%	64.214%	60.254%	\$0	\$37,953,602	\$165,937,912	\$0	\$203,891,514	21,622,596				0.943
General Service Non-Demand														
GS-1, GST-1, GLSM-1, GLSM-2														
Secondary	5.932%	5.765%	6.316%	5.807%	\$0	\$3,489,578	\$16,320,573		\$19,810,152	2,423,796				0.817
Primary	0.075%	0.073%	0.079%	0.073%	\$0	\$43,895	\$205,295		\$249,190	31,163				0.792
Transmission	0.011%	0.011%	0.000%	0.011%	\$0	\$6,754	\$0		\$6,754	4,795				0.138
TOTAL GS	6.018%	5.848%	6.395%	5.891%	\$0	\$3,540,228	\$16,525,868	\$0	\$20,066,096	2,459,754				
General Service														
GS-2														
Secondary	0.518%	0.328%	0.266%	0.375%	\$0	\$198,484	\$687,895	\$0	\$886,380	211,661				0.419
General Service Demand														
GSD-1, GSDT-1, GLSM-1, GLSM-2, SS-1														
Secondary	27.291%	22.234%	22.131%	23.498%	\$0	\$13,458,828	\$57,190,013		\$70,648,841	11,151,150	48.58%	31,447,328	2.25	
Primary	4.270%	3.458%	3.529%	3.661%	\$0	\$2,093,149	\$9,120,615		\$11,213,764	1,783,201	48.58%	5,028,801	2.21	
Transmission	1.266%	1.029%	0.000%	1.088%	\$0	\$622,864	\$0		\$622,864	528,627	48.58%	1,490,780	0.41	
TOTAL GSD	32.826%	26.721%	25.661%	28.247%	\$0	\$16,174,841	\$66,310,628	\$0	\$82,485,469	13,462,979	48.58%	37,966,909		
Curtailable														
CS-2, CST-2, CS-3, CST-3, SS-3														
Secondary	0.000%	0.000%	0.000%	0.000%	\$0	\$0	\$0		\$0	-	39.66%	-	1.45	
Primary	0.151%	0.096%	0.100%	0.110%	\$0	\$57,910	\$258,428		\$316,338	63,218	39.66%	218,343	1.44	
Transmission					\$0	\$0	\$0		\$0	-	39.66%	-	1.42	
TOTAL CS	0.151%	0.096%	0.100%	0.110%	\$0	\$57,910	\$258,428	\$0	\$316,338	63,218	39.66%	218,343		
Interruptible														
IS-2, IST-2, SS-2														
Secondary	0.986%	0.617%	0.685%	0.709%	\$0	\$373,399	\$1,769,529		\$2,142,928	403,057	51.09%	1,080,774	1.98	
Primary	3.283%	2.075%	1.851%	2.377%	\$0	\$1,256,246	\$4,782,191		\$6,038,437	1,371,249	51.09%	3,676,929	1.62	
Transmission	2.527%	1.582%	0.000%	1.819%	\$0	\$957,813	\$0		\$957,813	1,055,477	51.09%	2,830,203	0.33	
TOTAL IS	6.797%	4.275%	2.535%	4.905%	\$0	\$2,587,457	\$6,551,720	\$0	\$9,139,178	2,829,783	46.66%	7,587,906		
Lighting														
LS-1														
Secondary	0.773%	0.033%	0.829%	0.218%	\$0	\$19,775	\$2,141,738	\$0	\$2,161,513	315,660				0.685
	100.000%	100.000%	100.000%	100.000%	\$0	\$60,532,297	\$258,414,190	\$0	\$318,946,487	40,965,651				0.779

Notes:	(1)	From Form 5P, Column 10
	(2)	From Form 5P, Column 11
	(3)	From Form 5P, Column 12
	(4)	From Form 5P, Column 13
	(5)	Column 1 x Total Energy Jurisdictional Dollars from Form 1P, line 4 (Energy)
	(6)	Column 2 x Total Transmission Demand Jurisdictional Dollars from Form 1P, line 1b (Demand)
	(7)	Column 3 x Total Distribution Demand Jurisdictional Dollars from Form 1P, line 1a (Demand)
	(8)	N/A
	(9)	Column 5 + Column 6 + Column 7 + Column 8
	(10)	From Form 5P, Column 3
	(11)	Class Billing Load Factor
	(12)	Column 10 x 1000 / 8,760 / Column 11 x 12
	(13)	Column 9 / Column 12
	(14)	Column 9 / Column 10 / 10

Calculation of Standby Service kW Charges			
	SPPCRC Cost	Effective kW	\$/kW
Total GSD, CS, IS	\$91,940,985	45,773,158	2.01
SS-1, 2, 3 - \$/kW-mo	Secondary	Primary	Transmission
Monthly - \$2.01/kW * 10%	0.201	0.199	0.197
Daily - \$2.01/kW / 21	0.096	0.095	0.094

Duke Energy Florida
Cost Recovery Clause
January 2026 - December 2026
Budget Capital Structure and Cost Rates

Docket No. 20250010-EI
Duke Energy Florida, LLC
Witness: C.A.Menendez
Exh. No. (CAM-3)
Form 7P
Page 127 of 127

	(1)	(2)	(3)	(4)	(5)	(6)
	Jurisdictional Rate Base Adjusted Retail (\$000s)	Cap Ratio	Cost Rate	Weighted Cost	Revenue Requirement Rate	Monthly Revenue Requirement Rate
1 Common Equity	\$ 9,665,641	45.33%	10.30%	4.67%	6.26%	0.5217%
2 Long Term Debt	8,588,710	40.28%	4.68%	1.89%	1.89%	0.1575%
3 Short Term Debt	14,329	0.07%	5.01%	0.00%	0.00%	0.0000%
4 Cust Dep Active	136,315	0.64%	2.61%	0.02%	0.02%	0.0017%
5 Cust Dep Inactive	-	0.00%			0.00%	0.0000%
6 Invest Tax Cr	198,503	0.93%	7.66%	0.07%	0.09%	0.0075%
7 Deferred Inc Tax	2,717,668	12.75%			0.00%	0.0000%
8 Total	\$ 21,321,166	100.00%		6.65%	8.26%	0.6883%

	ITC split between Debt and Equity**:	Ratio	Cost Rate	Ratio	Ratio	Weighted ITC	Weighted ITC	After Gross-up
9	Common Equity	9,665,641	53%	10.30%	5.45%	71.2%	0.07%	0.0499%
10	Preferred Equity	-	0%				0.07%	0.0000%
11	Long Term Debt	8,588,710	47%	4.68%	2.20%	28.8%	0.07%	0.0201%
12	ITC Cost Rate	18,254,350	100%		7.66%		0.0700%	0.087%

Breakdown of Revenue Requirement Rate of Return between Debt and Equity:

13	Total Equity Component (Lines 1 and 9)	6.327%
14	Total Debt Component (Lines 2, 3 , 4 , and 11)	1.930%
15	Total Revenue Requirement Rate of Return	8.257%

Notes:

Statutory Tax Rate: 25.345%

Column:

- (1) Per Order No. PSC-2020-0165-PAA-EU, issued May 20, 2020, approving amended joint motion modifying WACC methodology
- (2) Column (1) / Total Column (1)
- (3) Per Order No. PSC-2024-0472-AS-EI, Final Order Approving 2024 Settlement Agreement
Line 6 and Line 12, the cost rate of ITC's is determined under Treasury Regulation section 1.46-6(b)(3)(ii).
- (4) Column (2) x Column (3)
- (5) For equity components: Column (4) / (1-effective income tax rate/100)
- * For debt components: Column (4)
- ** Line 6 is the pre-tax ITC components from Lines 9 and 11
- (6) Column (5) / 12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20250010-EI

DIRECT TESTIMONY OF ROBERT E. MCCABE
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2025

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert (Bob) E. McCabe. My current business address is 299 1st Ave
N, St Petersburg FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC (“DEF” or the “Company”) as
Manager of Project Development and Project Management.

Q. What are your responsibilities as Manager of Project Management?

A. My duties and responsibilities include managing our project development group for
Storm Protection Plan and major project work in addition to providing support for
our regulatory filings.

1 **Q. Please summarize your educational background and work experience.**

2 **A.** I have a Bachelor of Science degree in Electrical Engineering from the University
3 of South Florida. Throughout my 28 years at Duke Energy, I have held various
4 positions in Customer Service, Engineering, Engineer Auditing, and Subdivision
5 Design. My current position is Manager of Project Development and Project
6 Management for Power Grid Operations.

7
8 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

9 **Q. What is the purpose of your direct testimony?**

10 **A.** The purpose of my direct testimony is to support the Company's request for
11 recovery of Distribution-related costs associated with implementing DEF's Storm
12 Protection Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause
13 ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred
14 year to date in 2025, estimated costs through the remainder of 2025, projected costs
15 for 2026, and explains how those activities and costs are reasonable and consistent
16 with DEF's SPP 2023-2032 ("SPP 2023"), as approved by the Commission in
17 Docket No. 20220050-EI, and DEF's SPP 2026-2035 ("SPP 2026") filing
18 submitted in Docket No. 20250015-EI.

19
20 **Q. Do you have any exhibits to your testimony as it relates to January 2025**
21 **through December 2025 Distribution investments?**

22 **A.** No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
23 direct testimony, included as part of Exhibit No. (CAM-2). Specifically, I am

sponsoring the Distribution-related O&M project level information shown on Schedule Form 5E (Pages 6-18 of 145), the Distribution-related Capital Projects on Form 7E (Pages 23-35 of 145), the Program Description and Progress Report on Form 8E (Pages 128-135 and 144 of 145), and the cost portions of:

- Form 5E (Page 5 of 145, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 7E (Pages 38-69, 96-120, and 126 of 145, Lines 1a and 1b).

Q. Do you have any exhibits to your testimony as it relates to January 2026 through December 2026 Distribution investments?

A. No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am sponsoring the Distribution-related O&M project level information shown on Schedule Form 2P (Pages 3-14 of 127), the Distribution-related Capital Projects on Form 4P (Pages 19-30 of 127), and the cost portions of:

- Form 2P (Page 2 of 127, Lines 1 through 1.5, 3.1, and 4 through 4b), and
- Form 4P (Pages 34-65, 92-116 and 123 of 127, Lines 1a and 1b).

Q. Please summarize your testimony.

A. In 2025 and 2026, consistent with DEF's SPP 2023 & SPP 2026, DEF has incurred or will incur engineering, material acquisition, and construction costs associated with projects and work within its Distribution Feeder Hardening, Lateral Hardening, Self-Optimizing Grid, Underground Flood Mitigation and Vegetation Management Programs (collectively, the "Distribution Programs"). These

1 reasonable SPP-implementation costs are not being recovered through base rates or
2 any other clause mechanism, and as such, they should be approved for recovery
3 through the SPPCRC.

4
5 **Q. Are DEF's 2025 and 2026 SPP program expenditures reasonable and**
6 **consistent with the Commission approved SPP 2023 and filed SPP 2026?**

7 **A.** Yes, DEF's 2025 and 2026 Distribution Program expenditures are reasonable and
8 consistent with SPP 2023, and projections provided in Docket No. 20240010-EI,
9 and SPP 2026, respectively, with the minor variances explained below and shown
10 on Exhibit Nos. (CAM-2) and (CAM-3). Moreover, from an execution standpoint,
11 these programs are being implemented in a reasonable manner and consistent with
12 the Commission-approved SPP 2023 and the submitted SPP 2026.

13
14 **III. OVERVIEW OF 2025 SPP PROGRAM ACTIVITIES FOR CURRENT COST**
15 **RECOVERY**

16 **Q. What, if any, impediments does DEF anticipate with completing 2025 and/or**
17 **2026 SPP Distribution Program work and what steps is the Company taking**
18 **to mitigate any such issues?**

19 **A.** As discussed in my April 1st, 2025, True-Up testimony, DEF experienced material
20 constraints and significant storm restoration work activities that inhibited full
21 execution of our 2024 work plan. Barring any new economic challenges, DEF does
22 not see a continued risk of material availability in 2025 or 2026 as the majority of
23 these issues have since resolved with the exception of pad mount transformers in

1 Q1 2025 and some pad mounted reclosers for the SOG program. Labor availability
2 for feeder and lateral hardening has improved, however DEF expects it will take
3 until Q3 2025 to fully meet construction needs levels. DEF has worked to anticipate
4 total material demand for its 2025 and 2026 workplans and has notified its vendors
5 of long lead time materials needed to potentially mitigate availability issues. DEF
6 previously transitioned to spun concrete poles due to wood pole availability. DEF
7 expects wood poles to be available to meet construction needs in 2026, therefore
8 will be transitioning the majority of Feeder Hardening work back to wood poles.
9

10 **Q. Does DEF anticipate variances to any specific programs' scope when**
11 **compared to what was previously approved in SPP 2023?**

12 **A.** Yes, DEF currently expects variances to annual scope for the Feeder and Lateral
13 Hardening programs. These temporal variations, while consistent with the overall
14 10-year SPP, are driven by carryover of some projects and reprioritization of work
15 based on the external factors discussed above. Timing for projects within Feeder
16 Hardening and Lateral Hardening Overhead were brought forward while projects
17 within Lateral Hardening Underground were shifted out for completion in later
18 periods. These adjustments will allow DEF to continue valuable grid hardening
19 projects for the benefit of our customers, while allowing Lateral Hardening
20 Underground engineering and planning to continue while DEF works to manage
21 the external factors previously discussed. Changes noted as related to pole
22 replacement programs within the Feeder and Lateral Hardening program are
23 estimates based upon potential failure rates during inspection. Whether the poles

1 replaced will ultimately be under Feeder Hardening or Lateral Hardening will not
2 be known until inspections are completed.

3 This prioritization adjustment is reasonable and consistent with SPP 2023's
4 systematic approach to achieving reductions in restoration costs and outage times
5 associated with extreme weather events while enhancing reliability.
6

7 **Q. Does DEF anticipate variances to the 2025 actual/estimated program costs**
8 **compared to previous projections?**

9 **A.** Yes, DEF anticipates variances within the Feeder Hardening, Lateral Hardening,
10 Self-Optimizing Grid, and Underground Flood Mitigation programs. The Feeder
11 Hardening capital variance is estimated to be \$45.6M higher than the previous
12 forecast and is primarily driven by planning 67 additional miles of feeder hardening
13 work and an additional 1,360 feeder pole replacements. The variance for O&M is
14 estimated to be \$0.4M lower than the previous forecast with the primary driver
15 being the reallocation of costs related to pole treatments during inspections. This
16 adjustment is to recognize that pole treatment extends the useful life of the pole and
17 is therefore properly a capital cost.
18

19 The Lateral Hardening capital variance is estimated to be \$32.5M lower than the
20 previous forecast and is primarily driven by 23 fewer miles of overhead removed
21 in the Lateral Hardening Underground subprogram and 743 fewer lateral pole
22 replacements than originally planned. However, DEF also plans to complete an
23 additional 34 miles of Lateral Overhead replacement work. The Lateral Hardening

1 variance for O&M is estimated to be \$1.1M lower than the previous forecast with
2 the primary driver being the reallocation of costs related to pole treatments during
3 inspections as discussed above in relation to Feeder Hardening.

4
5 The Self-Optimizing Grid capital variance is \$12M lower than the previous
6 forecast, however, DEF anticipates installation of 151 additional units compared to
7 the planned 2025 work as the Company anticipates finishing installations that were
8 started in 2024. The variance for O&M is estimated to be \$66K lower than the
9 previous forecast with the primary driver being the same as outlined for capital
10 costs. Further, the program was originally planned to finish in 2025 but is now
11 planned to finish in 2026. The SOG program requires specifically trained engineers
12 to design and plan device coordination, and this skill set is in short supply. DEF is
13 working to manage the need with more in-house training and allowing for an
14 additional year into 2026 for program completion and reflected this timing change
15 in the SPP 2026 filing.

16
17 **IV. OVERVIEW OF 2026 SPP PROGRAMS PROJECTED COSTS FOR RECOVERY**

18 **Q. Are the activities for Feeder Hardening in 2026 consistent with SPP 2026?**

19 **A.** Yes, the 2026 activities for Feeder Hardening are consistent with SPP 2026. Please
20 refer to Schedule Form 4P (Pages 34-50 of 127) (Line 1a) and Schedule Form 2P
21 (Page 2 of 127) (Lines 1.1-1.2) in Exhibit No. (CAM-3).

22
23 **Q. Are the activities for Lateral Hardening in 2026 consistent with SPP 2026?**

1 A. Yes, the 2026 activities for Lateral Hardening are consistent with SPP 2026. Please
2 refer to Schedule Form 4P (Pages 51-65 and 92-99 of 127) (Line 1a) and Schedule
3 Form 2P (Page 2 of 127) (Lines 1.3-1.4 and 4.2) in Exhibit No. (CAM-3).

4
5 **Q. Are the activities for Self-Optimizing Grid in 2026 consistent with SPP 2026?**

6 A. Yes, the 2026 activities for Self-Optimizing Grid are consistent with SPP 2026.
7 Please refer to Schedule Form 4P (Pages 100-115 of 127) (Line 1a) and Schedule
8 Form 2P (Page 2 of 127) (Line 1.5) in Exhibit No. (CAM-3).

9
10 **Q. Are the activities for Underground Flood Mitigation in 2026 consistent with**
11 **SPP 2026?**

12 A. Yes, the 2026 activities for Underground Flood Mitigation are consistent with SPP
13 2026. Please refer to Schedule Form 4P (Page 116 of 127) (Line 1a) and Schedule
14 Form 2P (Page 2 of 127) (Line 4.1) in Exhibit No. (CAM-3).

15
16 **Q. Are the activities for Distribution Vegetation Management in 2026 consistent**
17 **with SPP 2026?**

18 A. Yes, the 2026 activities for Distribution Vegetation Management are consistent
19 with SPP 2026. Please refer to Schedule Form 4P (Page 123 of 127) (Line 1a) and
20 Schedule Form 2P (Page 2 of 127) (Line 3.1) in Exhibit No. (CAM-3).

21
22 **Q. Does DEF project any material variances from SPP 2026 to program scope**
23 **and/or projected costs for the activities planned for 2026?**

A. No, DEF does not anticipate material variances within the Distribution Programs. However, as discussed above, it is normal for annual program scope to fluctuate due to a myriad of issues (e.g., material and labor availability or weather impacts). The total overall cost of the Distribution Programs is projected to remain the same as originally forecast.

V. SUMMARY

Q. Are the Programs and activities discussed above consistent with DEF's SPP?

A. Yes, the 2025 and 2026 activities are consistent with the Programs described in DEF's SPP 2023, specifically Exhibit No. (BML-1), approved by the Commission in Docket No. 20220050-EI, as well as DEF's SPP 2026, specifically corrected Exhibit No. (BML-1), submitted in Docket No. 20250015-EI on March 13, 2025.

Q. Would you please provide a summary of the costs associated with the Programs and activities discussed above?

A. Yes, the tables below represent the projected SPP investments for 2025 and 2026.

<i>(\$ Millions)</i>	2025	2025	2025
SPP Program	Capital	O&M	Total
Feeder Hardening	\$196.5	\$0.3	\$196.8
Lateral Hardening	\$278.6	\$1.1	\$279.7
Self-Optimizing Grid	\$106.7	\$0.5	\$107.2
Underground Flood Mitigation	\$2.8	\$0.0	\$2.8
D - Vegetation Management	\$2.3	\$49.0	\$51.3
Total	\$587.0	\$50.9	\$637.9

<i>(\$ Millions)</i>	2026	2026	2026
SPP Program	Capital	O&M	Total
Feeder Hardening	\$158.1	\$0.2	\$158.3
Lateral Hardening	\$253.4	\$1.0	\$254.4
Self-Optimizing Grid	\$115.1	\$0.5	\$115.6
Underground Flood Mitigation	\$1.5	\$0.0	\$1.5
D - Vegetation Management	\$3.3	\$49.7	\$53.0
Total	\$531.3	\$51.5	\$582.8

1

2 **Q. Does this conclude your testimony?**

3 **A.** Yes, it does.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
IN RE: STORM PROTECTION PLAN COST RECOVERY CLAUSE

DOCKET NO. 20250010-EI

DIRECT TESTIMONY OF ROBERT BRONG
ON BEHALF OF DUKE ENERGY FLORIDA, LLC

MAY 1, 2025

I. INTRODUCTION AND QUALIFICATIONS.

Q. Please state your name and business address.

A. My name is Robert E Brong. My current business address is 3300 Exchange Place,
Lake Mary, FL 32746.

Q. By whom are you employed and in what capacity?

A. I am employed by Duke Energy Florida, LLC (“DEF” or “the Company”) as
Director, Transmission Project Management.

**Q. What are your responsibilities as Director, Transmission Resources and
Project Management?**

A. My duties and responsibilities include the execution of capital projects for
transmission system grid upgrades, system planning, and asset management across
DEF.

1
2 **Q. Please summarize your educational background and work experience.**

3 **A.** I have an undergraduate degree from the University of Pittsburgh, and a Master's
4 degree in Business Administration from the University of Central Florida.
5 Throughout my 22 years at Duke Energy, I have held various positions within
6 distribution and transmission ranging from Manager, Sr. Project Manager, Director,
7 focusing on the planning and execution of transmission capital projects. My current
8 position as Director of Transmission Project Management began in September
9 2020.
10

11 **II. PURPOSE AND SUMMARY OF TESTIMONY.**

12 **Q. What is the purpose of your direct testimony?**

13 **A.** The purpose of my direct testimony is to support the Company's request for
14 recovery of Transmission-related costs associated with DEF's Storm Protection
15 Plan ("SPP") through the Storm Protection Plan Cost Recovery Clause
16 ("SPPCRC"). My testimony supports the Company's actual SPP costs incurred
17 year to date in 2025, estimated costs through the remainder of 2025, projected costs
18 through 2026, and demonstrates how those activities and costs are consistent with
19 DEF's SPP 2023 – 2032 ("SPP 2023") as approved by the Commission in Docket
20 No. 20220050-EI and DEF's SPP 2026-2035 ("SPP 2026") filing submitted in
21 Docket No. 20250015-EI.
22

1 **Q. Do you have any exhibits to your testimony as it relates to January 2025**
2 **through December 2025 Transmission investments?**

3 **A.** No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
4 direct testimony, included as part of Exhibit No. (CAM-2). Specifically, I am
5 sponsoring the Transmission-related O&M project level information shown on
6 Schedule Form 5E (Line 1.6 on Page 18 and Pages 19-20 of 145), the Transmission-
7 related Capital Projects on Form 7E (Lines 1.6 and 1.7 on Page 35 and Pages 36-
8 37 of 145), the Program Description and Progress Report on Form 8E (Pages 136-
9 143 of 145), and the cost portions of:

- 10 • Form 5E (Page 5 of 145, Lines 1.6 and 2 through 2b, and 3.2), and
- 11 • Form 7E (Pages 70-95, 121-125, and 127 of 145, Lines 1a and 1b).

12
13 **Q. Do you have any exhibits to your testimony as it relates to January 2026**
14 **through December 2026 Transmission investments?**

15 **A.** No, but I am co-sponsoring portions of the schedules attached to Mr. Menendez's
16 direct testimony, included as part of Exhibit No. (CAM-3). Specifically, I am
17 sponsoring the Transmission-related O&M project level information shown on
18 Schedule Form 2P (Line 1.6 on Page 13 of 127, and Pages 15-17 of 127), the
19 Transmission-related Capital Projects on Form 4P (Lines 1.6 through 1.8 on Page
20 29, and Pages 31-33 of 127), and the cost portions of:

- 21 • Form 2P (Page 2 of 127, Lines 1.6, 2 through 2b, and 3.2), and
- 22 • Form 4P (Pages 66-91, 117-122, and 124 of 127, Lines 1a and 1b).

1 **Q. Please summarize your testimony.**

2 **A.** In 2025 and 2026, consistent with DEF's SPP 2023 & SPP 2026, DEF has incurred
3 or will incur costs to implement the Transmission-related SPP Programs: the
4 Transmission Structure Hardening Program, which includes Wood to Non-Wood
5 Pole Replacements, GOAB Automation, Tower Upgrades, Tower Cathodic
6 Protection, Overhead Ground Wires, Drone Inspections, and Structure Inspections
7 (O&M) activities; the Substation Flood Mitigation Program; the Substation
8 Hardening Program, which includes Breaker and Electromechanical Relay
9 Replacements; and the Transmission Vegetation Management Program.
10 Additionally, DEF will incur costs to procure material and equipment and perform
11 analytical and engineering work in preparation for 2026 and 2027 SPP projects.
12 These costs are not being recovered through base rates or any other clause
13 mechanism, and as such, they should be approved for recovery through the
14 SPPCRC.

15
16 **Q. Are DEF's 2025 and 2026 SPP program expenditures reasonable and**
17 **consistent with the Commission approved SPP 2023 and filed SPP 2026?**

18 **A.** Yes, DEF's 2025 and 2026 Transmission Program expenditures are reasonable and
19 consistent with SPP 2023, and projections provided in Docket No. 20240010-EI,
20 and SPP 2026, respectively, with the minor variances explained below and shown
21 on Exhibit No. (CAM-2) and (CAM-3). Moreover, from an execution standpoint,
22 these programs are being implemented in a reasonable manner and consistent with
23 the Commission-approved SPP 2023 and the submitted SPP 2026.

1

2 **III. OVERVIEW OF SPP 2025 AND 2026 PROGRAM ACTIVITIES FOR COST**

3 **RECOVERY**

4 **Q. Does DEF anticipate any impediments to completing the 2025 and 2026**

5 **transmission related work included in SPP 2023 and SPP 2026 and if so, what**

6 **steps are being taken to mitigate the issue?**

7 **A.** As discussed in my SPPCRC 2024 True-Up testimony filed April 1st in Docket No.

8 20250010-EI, last year DEF experienced material and labor constraints, but also

9 our service territory was directly impacted by three named hurricanes that affected

10 our 2024 work plan. DEF sees a continued risk of material shortages, such as

11 switches used in the Gang-Operated Air-Break (GOAB) subprogram, in 2025.

12 Labor availability may continue to be constrained, and DEF is continuing to

13 monitor that availability for 2025. DEF continues to work to anticipate total

14 material demand for its 2025 and 2026 workplans and is evaluating long-term

15 strategies to mitigate material and labor availability.

16

17 **Q. Does DEF anticipate cost variances to the 2025 annual program investments**

18 **compared to what was previously projected?**

19 **A.** Yes, DEF does anticipate a variance with the Substation Flood Mitigation program

20 but does not currently anticipate any notable cost variances for the Structure

21 Hardening, Substation Hardening, or Transmission Vegetation Management

22 programs. However, I will further discuss the Structure Hardening subprograms in

23 more detail below.

1
2 **Q. Does DEF anticipate cost variances to the 2026 annual program investments**
3 **compared to what was previously filed in DEF's SPP 2026?**

4 **A.** No, DEF does not currently anticipate any notable cost variances.
5

6 **Q. Does DEF anticipate variances to the 2025 annual scope by program compared**
7 **to what was previously projected?**

8 **A.** No, DEF does not anticipate notable variances to the 2025 annual unit forecast in
9 the programs. However, I will further discuss the Structure Hardening subprograms
10 in more detail below.
11

12 **Q. Does DEF anticipate variances to the 2026 annual scope by program compared**
13 **to the previously filed DEF's SPP 2026?**

14 **A.** No, DEF does not anticipate any notable scope variances to the 2026 annual unit
15 forecast.
16

17 **Q. Can you elaborate on what Structure Hardening program investments will be**
18 **made in 2025?**

19 **A.** DEF plans to invest approximately \$168.6M of capital in 2025 for the Structure
20 Hardening program. Please refer to Schedule Form 7E, (Pages 70-95 of 145) (Line
21 1a) in Exhibit No. (CAM-2) for 2025.
22

1 For the GOAB Automation subprogram, DEF anticipates completing in 2025 the
2 unit planned but not completed in 2024 due to impact of Hurricanes Debby, Helene,
3 and Milton. In addition, DEF is forecasting to complete one more unit in 2025. This
4 results in a unit increase in 2025 for a new total of 6 estimated units. A combination
5 of part of the cost already incurred in 2024 for the unit not completed last year and
6 scope refinement for the rest of the units has allowed this increase in units for 2025
7 while keeping the projected cost at approximately \$6.6M, which is \$0.8M less than
8 the previous projection of \$7.5M.

9
10 For the Overhead Ground Wires subprogram, DEF projects to complete 61 units
11 and invest \$20.3M in 2025. This differs from DEF's previous projection, in which
12 DEF estimated 72 units and an investment of \$15M. The difference is driven by
13 adjusted construction cost based on less opportunities to coordinate execution of
14 this sub program with the Wood to Non-Wood Pole Replacements as the wood pole
15 population is being reduced.

16
17 **Q. Can you elaborate on what is driving the variance in the Substation Flood**
18 **Mitigation program for 2025?**

19 **A.** The 2025 capital forecast is approximately \$0.5M higher than previously projected
20 due to the timing of procuring material and equipment as well as engineering work
21 necessary to perform Substation Flood Mitigation work in 2026 and 2027
22 consistent with DEF's SPP 2026.

1 **Q. Other than the program-specific issues discussed herein, are there any other**
2 **overall reasons you would expect to see variances or adjustments in the**
3 **currently planned projects for either 2025 or 2026?**

4 **A.** Yes, DEF expects that there will certainly be adjustments to the current plan as the
5 normal project development process continues. As previously described in my
6 testimony filed May 1, 2024, in Docket No. 20240010-EI, much of the work
7 included in the plan requires outages to be taken to perform the work safely and
8 cost-effectively. While outages can be planned, there is the potential for exigent
9 circumstances (e.g., emergent work and weather events) to make an outage at a
10 specific location not possible. In such a circumstance, DEF would adjust the project
11 prioritization to allow for work to continue while the necessary outage can be
12 rescheduled. Again, this is one example of a situation that could require a shuffling
13 of projects and given that we are attempting to provide project level schedules for
14 not only the remainder of 2025 but also all of 2026, changes should be expected.

15
16 **V. SUMMARY**

17 **Q. Are the Programs and activities discussed above consistent with DEF's SPP?**

18 **A.** Yes, the 2025 and 2026 activities are consistent with the Programs described in
19 DEF's SPP 2023, specifically Exhibit No. (BML-1), approved by the Commission
20 in Docket No. 20220050-EI as well as DEF's SPP 2026, specifically corrected
21 Exhibit No. (BML-1), submitted in Docket No. 20250015-EI on March 13, 2025.

1 **Q.** **Would you please provide a summary of the costs associated with the**
2 **Programs and activities discussed above?**

3 **A.** Yes, the tables below represent the estimated SPP transmission investments for
4 2025 and 2026.

5

<i>(\$ Millions)</i>	2025	2025	2025
SPP Program	Capital	O&M	Total
Structure Hardening	\$168.6	\$3.4	\$172.0
Substation Flood Mitigation	\$0.5	-	\$0.5
Substation Hardening	\$17.2	-	\$17.2
T -Vegetation Management	\$10.8	\$12.1	\$22.9
Total	\$197.1	\$15.5	\$212.6

6

<i>(\$ Millions)</i>	2026	2026	2026
SPP Program	Capital	O&M	Total
Structure Hardening	\$171.3	\$3.6	\$174.9
Substation Flood Mitigation	\$6.9	-	\$6.9
Substation Hardening	\$22.2	-	\$22.2
T -Vegetation Management	\$12.8	\$12.9	\$25.7
Total	\$213.1	\$16.5	\$229.6

7

8 **Q.** **Does this conclude your testimony?**

9 **A.** Yes, it does.