

## BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Public	)	DOCKET NO. 881056-EI
Utilities Company for rate increase	)	ORDER NO. 21211
in Fernandina Beach Division.	)	ISSUED: 5-9-89
<hr/>		

The following Commissioners participated in the disposition of this matter:

THOMAS M. BEARD  
 BETTY EASLEY  
 GERALD L. GUNTER  
 JOHN T. HERNDON

ORDER SUSPENDING PROPOSED PERMANENT RATES  
AND AUTHORIZING INTERIM INCREASE

BY THE COMMISSION:

On February 20, 1989, Florida Public Utilities Company (FPUC or utility) filed a petition for an increase in its rates and charges in its Fernandina Beach Division, designed to produce additional annual revenues of \$908,662. This amount is based on a claimed test-year deficiency of \$499,902 and an attrition-year deficiency of \$408,760. The historic test year is the twelve-month period ended September 30, 1987, and the attrition year is the twelve-month period ending September 30, 1990.

Section 366.06(3), Florida Statutes, imposes an affirmative obligation upon this Commission to decide within sixty (60) days of filing whether to withhold consent to all or part of a utility's proposed permanent rate increase. If the Commission withholds consent to the implementation of the new rate schedules, it must deliver to the utility a reason or written statement of good cause for withholding consent.

Upon review of FPUC's petition and the rate increases proposed in it, we find that the proposed rate schedules must be suspended pending the outcome of a formal hearing. We deem it necessary to withhold consent to the operation of the new rate schedules, to require further review of the underlying data and calculations and to require additional support and information in proceedings to be held in this docket.

INTERIM RELIEF

In the same petition as its request for a permanent rate increase, FPUC asked for an interim rate increase of \$561,600. The utility bases its request on a 13-month average rate base for the test year of \$11,191,576 with an adjusted net operating income of \$752,643. The petition states that the achieved rate of return for the utility was 6.67%, whereas the required rate of return for interim purposes as defined in Section 366.071(5)(b)2, Florida Statutes, is 9.80%.

Cost of Capital

Section 366.071, Florida Statutes, provides that a utility is entitled to interim relief if it establishes that it is

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04642 MAY-9 1989

FPSC-RECORDS/REPORTING

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earning below the minimum of the range of the last authorized rate of return on equity established in its most recent rate case. To determine the need for interim relief, we compare the achieved rate of return for the interim test-year with the required rate of return calculated using the last allowed return on equity and the current cost of other capital.

FPUC's last authorized rate of return on common equity was set in 1974, based upon a test year ended September 30, 1973. The rate of return on common equity set in that case falls within the range of 14.25% to 14.75%, with a midpoint of 14.50%. The utility's proposed overall rate of return reflects the use of 14.25%, the bottom of the last authorized range, as the required rate of return on common equity. We applied the 14.25% return on common equity, along with the current cost of the utility's other sources of capital, to the capital structure to determine the appropriate overall rate of return.

The difference between the overall rate of return requested by FPUC, and that which we approve, arose through two adjustments to the utility's proposed capital structure. Absent the provision of the actual interest expense accrued by the utility related to customer deposits, we will apply the current rate of 8% to customer deposits rather than the 9% rate proposed by the utility. In addition we will remove the Company's investment in Flo-Gas, an unregulated subsidiary, directly from equity, because there was no evidence to do otherwise. Therefore, we find the appropriate weighted average cost of capital for interim purposes is 9.63%. A cost of capital calculation is attached to this Order as Schedule f3.

#### Rate Base

For interim purposes, FPUC made several adjustments to its test-year rate base:

#### Adjustment 1: Allocation of Local Common Plant To Water Operations

FPUC, in addition to providing electric service in Fernandina Beach, also provides water service to the area. Since certain of the plant investment in Fernandina is jointly used by the two regulated operations, the utility made the following adjustment: reduce plant in service \$171,153, accumulated depreciation \$55,630, depreciation expense \$5,314, and property taxes \$743. These adjustments are consistent with adjustments made in prior water rate cases and we accept them.

#### Adjustment 2: Common Plant Allocation- General Office

The utility allocated a portion of its general office plant facilities located in West Palm beach to the Fernandina Beach operations. This adjustment increased plant in service \$166,696, accumulated depreciation \$65,058, depreciation expense \$11,131 and property taxes \$4,482. These adjustments are consistent with adjustments made in prior rate cases with other operating divisions of the utility, and we accept them.

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Adjustment 3: Customer Advances

The utility made an adjustment reducing this amount by \$30,878 to correct an error in the classification of a water deposit as an electric deposit. We accept it for interim purposes.

Adjustment 23: Construction Work In Progress (CWIP)

The utility made an adjustment reducing CWIP by \$112,815. This adjustment removes CWIP with is eligible to earn Allowance for Funds Used During Construction (AFUDC) from rate base and is consistent with Commission policy.

Adjustments 21 and 22: Fuel and Conservation Overrecoveries

The utility excluded from its calculation of working capital \$266,950 and \$8,037 of net overrecoveries associated with the fuel and conservation cost recovery clauses, respectively. In prior rate cases, Commission policy has been to include fuel and conservation overrecoveries as a reduction to working capital. Therefore, we will reduce working capital by \$274,987.

Adjustment 4: Removal Of Fuel and Conservation Revenues and Related Expenses

FPUC made adjustment to remove fuel and conservation revenues of \$10,617,266, operating expenses \$10,464,954 and revenue related taxes \$172,666. These adjustments remove the effect of fuel and conservation expenses which are recovered through the cost recovery clauses and are consistent with Commission policy.

Adjustment 5: Unbilled Revenue

FPUC made an an adjustment increasing revenue \$2,643 to reflect unbilled revenues for the test year. This adjustment is consistent with Commission policy.

Adjustment 6: Transportation Expenses - Water

The utility made an adjustment increasing operating and maintenance expenses \$7,516 and \$5,144 respectively to correct the amount of transportation expenses allocated to the regulated electric operations. The utility allocates all vehicle expenses to the electric or water operations on an Hours Used Basis. This hourly rate is determined by dividing the total monthly transportation costs by total vehicle use hours, which would include expenses to operate large bucket trucks for the electric operation. FPUC's adjustment increases electric expenses to recognize that the costs associated with these large trucks benefit only electric operations. A similar adjustment was made by FPUC in its last water rate case (Docket No. 860662-WU) and was accepted by the Commission. We therefore accept this adjustment for interim purposes.

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Adjustment 7: Accrued Payroll

The utility made an adjustment to increase operating expenses \$11,454 and reduce maintenance expenses \$5,130 for out of period payroll expense. Since this adjustment removed the effects of an out of period expense in the test year, we accept it for interim purposes.

Adjustment 8: Remove Charitable Contributions

FPUC made an adjustment reducing expenses \$1,100 to remove charitable contributions from expenses. This adjustment is consistent with Commission policy and has been accepted.

Adjustment 9: Uncollectible Account Expense

An adjustment was made by FPUC to reduce the annual accrual for Uncollectible Accounts Expense \$6,670 equal to the average charge off for the past three years. Since the utility has never had a rate case and accordingly a similar adjustment has not been made in the Company's last rate case, it would not be appropriate to allow this adjustment for purposes of calculating interim rate relief. This proposed adjustment will be addressed in the utility's full revenue requirements case.

Adjustment 10: Non-Recurring Fuel Expense

During the test year, the utility retired its diesel generating units and accordingly wrote off to expense its remaining fuel inventory. Since this was a non-recurring expense, the utility reduced expenses \$2,990 to remove the effects of this item, which we accept for interim purposes.

Adjustment 11: Power Supply Study

FPUC's Franchise Agreement with Fernandina Beach requires the utility to employ a consultant for the purpose of determining the best wholesale supplies of electricity. The maximum term of future wholesale contracts cannot exceed five years unless agreed to by both parties.

Before a contract is entered into for the purpose of wholesale power, a copy of the consultant's report must be provided the City for review, after which the City will submit its recommendation.

During the test year, FPUC retained the services of Stone and Webster to prepare a report as required by the agreement at a cost of \$45,395. The utility proposes to amortize this amount over four years, at \$11,349 a year, which would reduce expenses \$34,046. Since the maximum term of any future wholesale contracts is five years, we will amortize this amount over five years, which will result in an annual expense of \$9,079. This will cause an additional reduction in test year expense of \$2,270, for a total reduction of \$36,316.

Adjustment 12: Normalize Maintenance of Station Equipment

The utility made an adjustment increasing expenses \$19,610 to adjust test year expenses to a 10-year average for Maintenance of Station Equipment. Since this adjustment

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assumes that test year expenses are understated and Staff has not had the opportunity to analyze this account, we disallow this adjustment for interim purposes. This proposed adjustment will be addressed in FPUC's full revenue requirements case.

Adjustment 13: Pole Relocation Costs

In 1987, the utility incurred \$23,812 in the relocation of poles due to road widening, and now wishes to amortize this item over five years, which would increase expenses \$4,762.

If the utility is of the opinion that this is an extraordinary expense, it should have requested a special accounting treatment when this expense was incurred. In addition, this is an out of period item. Therefore, we disallow this adjustment for the purpose of calculating interim relief.

Adjustments 14 and 15: System Grounding Project -  
Overhead Conductors and Underground Lines

During the test year, FPUC expensed \$21,503 for improvements to the system grounding of overhead conductors. The utility proposed to amortize this cost over five years, at \$4,301 per year. Test year expenses would be reduced \$17,202.

In 1987 and 1988, the utility expensed \$20,836 and \$14,124 respectively for improvements to the system grounding of underground lines. The utility proposed the same treatment as stated above. These amounts amortized over five years would equal \$6,992 per year, for a \$7,131 reduction in test year expense.

The above expenses were incurred in order for FPUC to be in compliance with the requirements of the National Electric Safety Code adopted by the Commission in 1987. Future expenses should level off since expenditures will be incurred as routine maintenance as new customers are added to the system.

Adjustment 16: Maintenance of Line Transformers

FPUC made an adjustment reducing expenses \$15,897 to remove the non-recurring expense of switchgear rebuilding. Since the utility recognizes this as a non-recurring expense during the time interim rates are in effect, we will allow this adjustment for interim purposes.

Adjustment 17: Income Taxes - Various Adjustments

The utility increased state and federal income taxes \$24,931 related to its various adjustments discussed above. Based on the adjustments recommended by Staff, income taxes will be increased \$7,515.

Adjustment 18: Income Taxes - Out-Of-Period Adjustment

The utility made an adjustment increasing state and federal income taxes-current \$27,561; reduced deferred income taxes \$7,960 and reduced investment tax credit \$15,521. These adjustments were made to remove the effects of out-of-period adjustments to income taxes and we accept them.

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Adjustment 19: Interest Reconciliation

FPUC made an adjustment reducing state and federal income tax \$31,912 related to its reconciliation of capital structure to rate base. Income taxes have been reduced an additional \$6,741 because of Commission adjustments to the utility's capital structure.

Adjustment 20: Reclassifying Investment Tax Credits

The utility reduced the Charge Equivalent to ITC by \$15,521 to remove from the test year the effects of a prior period adjustment. The \$8,000 balance remaining in 1987 was reclassified to current income tax expense due to the repeal of the investment tax credit by the federal Tax Reform Act of 1986.

Interim Rates

In its petition, FPUC proposes to distribute the interim increase among all of its customers in accordance with Commission policy.

We find that the increase should be allocated to each rate class on a uniform percentage of the class base rate revenue, as required by Rule 25-6.0435(2)(a), Florida Administrative Code.

Further, the increase should be collected within each class by increasing the test year base charges (customer, demand, non-fuel KWH charges, etc.) by this same percentage increase. This is consistent with the method used for recovering interim increases in recent electric rate cases, (including Docket No. 880558-EI, FPUC's last rate case for its Marianna Division) with the exception of the last two Tampa Electric Company rate cases (Dockets No. 830012-EU and 850050-EI). In Docket No. 830012-EU, the Commission voted to collect the interim increase within each rate class on only the non-fuel energy (KWH) charge while in Docket No. 850050-EI it was collected within rate classes by increasing all base charges except the customer charge by a uniform percentage.

Increasing all base charges by the same percentage is preferable because it results in no change in rate structure and all customers experience the same percentage increase in their base rate bills.

Dividing the approved increase of \$456,195 by base revenues of \$2,776,259 yields an increase of 16.43% to be applied uniformly (Schedule 6).

The \$456,195 interim rate increase shall be collected subject to refund, with interest, and the refund (including interest) shall be guaranteed by an appropriate corporate undertaking to be filed by the utility. The interim rate increase shall be effective for meter readings taken on or after May 18, 1989.

Based on the foregoing, it is

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ORDERED by the Florida Public Service Commission that consent to the rate schedules filed by Florida Public Utilities Company for its Fernandina Beach Division on February 20, 1989, designed to generate \$908,662 in additional annual revenues, is withheld, and the rate schedules are suspended pending further order of this Commission. It is further

ORDERED that Florida Public Utilities Company is granted an interim award of \$456,195 in additional annual revenues for its Marianna Division and is authorized to file interim rate schedules consistent with this increase. It is further

ORDERED that the additional revenues approved in this Order shall be collected subject to refund, with interest, and Florida Public Utilities Company shall file a corporate undertaking guaranteeing the refund (including interest). It is further

ORDERED that the interim rates approved by this Order shall be effective for meter readings taken on or after May 18, 1989. It is further

ORDERED that Florida Public Utilities Company shall provide each customer with notice of the interim award and that such notice shall first be approved by the Division of Electric and Gas of the Florida Public Service Commission and shall accompany the first bill which reflects the interim increase.

By ORDER of the Florida Public Service Commission,  
this 9th day of May, 1989.

  
STEVE TRIBBLE, Director  
Division of Records and Reporting

( S E A L )

MER

Company: FLETON PUBLIC UTILITIES CO. - FERNHAMMA BEACH  
 Docket No.: 881056-EI  
 Test Year: SEPTEMBER 30, 1988

COMPARATIVE BALANCE SHEETS  
 INTERIM

SCHEDULE 1  
 39-NM-02  
 10:47 AM

LINE NO.	APJ. ISSUE NO. AP. NO.	DESCRIPTION	COMPANY FILING			STATE RECOMMENDATION		
			SYSTEM PER BOOKS	JURISDICTIONAL PER BOOKS	ADJUSTMENTS	JURISDICTIONAL ADJUSTED	ADJUSTMENTS	JURISDICTIONAL ADJUSTED
1		PLANT IN SERVICE		113,969,771		113,969,771		
2	1	COMMON PLANT ALLIATED LOCAL OFFICE (WATER)			(171,152)	(171,152)		
3	2	COMMON PLANT ALLIATED GENERAL OFFICE			166,676	166,676		
4		ACQUISITION ADJUSTMENT		0		0		
5		CORRECTED CONSTRUCTION		660,241		660,241		
6								
7								
8								
9								
10								
11								
12								
13		Total plant in service	0	14,441,012	(4,457)	14,436,555	0	14,436,555
14								
15		DEPRECIATION:						
16		ACCUM. DEPR. UTIL. PLANT		3,476,515		3,476,515		
17	1	COMMON PLANT ALLIATED LOCAL OFFICE (WATER)			(52,439)	(52,439)		
18	2	COMMON PLANT ALLIATED GENERAL OFFICE			65,058	65,058		
19		ACCUM. AMORT. ACQUISITION APJ.		0		0		
20		COST. ADVANCES FOR CONSTRUCTION		547,915		547,915		
21	3	CORRECT ERRORS			(30,076)	(30,076)		
22								
23								
24								
25		Total depreciation reserve	0	4,026,430	(21,450)	4,004,980	0	4,004,980
26								
27								
28		Net plant in service	0	10,414,582	16,993	10,431,575	0	10,431,575
29								
30								
31		CONSTRUCTION WORK IN PROGRESS		112,815		112,815		
32	23	REMOVE COST			(112,815)	(112,815)		
33								
34								
35								
36								
37		Total CWIP	0	112,815	(112,815)	0	0	0
38								
39								
40								
41		PROPERTY HELD FOR FUTURE USE		0		0		0
42								
43								
44								
45		Total prop. held for future use	0	0	0	0	0	0
46								
47								
48								
49								
50								

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COMPANY: FLEMING PUBLIC UTILITIES CO. - TECHANINGA BEACH  
 DOCKET NO.: 881056-EI  
 TEST YEAR: SEPTEMBER 30, 1988

COMPARATIVE RATE BASES  
 INTERIM

SCHEDULE 1  
 20-Nov-88  
 10:17 AM

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LN	CD	PER. ISSUE	DESCRIPTION	COMPARATIVE FIGURES			STAFF RECOMMENDATION		
				STATE	JURISDICTIONAL	ADJUSTMENTS	JURISDICTIONAL	ADJUSTMENTS	JURISDICTIONAL
NO.	NO.	NO.		EEF BASES	EEF BASES		ADJUSTED		ADJUSTED
51			NUCLEAR FUEL (NET)		0				
52									
53									
54			Total nuclear fuel	0	0	0	0	0	0
55									
56									
57			Net utility plant	0	10,727,297	(45,822)	10,431,575	0	10,431,575
58									
59									
60									
61			WORKING CAPITAL		285,014		285,014		
62			NET FUEL OVERRECOVERY			264,950	264,950	(264,950)	
63			NET CONSERVATION OVERRECOVERY			8,037	8,037	(8,037)	
64									
65									
66									
67									
68									
69									
70									
71									
72									
73									
74									
75									
76									
77									
78									
79			Total working capital	0	285,014	274,987	56,001	(274,987)	285,014
80									
81									
82									
83			TOTAL RATE BASE	0	111,012,411	1179,165	111,191,576	(1274,987)	110,716,589



51	RECOMMISSIONING	0					
52							
53							
54							
55							
56	Total decommissioning	0	0	0	0	0	0
57							
58							
59	TAXES OTHER THAN INCOME	420,075					
60	1 COMMON PLANT ALLOCATED-LOCAL OFFICE (NAIEN)		(743)				
61	2 COMMON PLANT ALLOCATED-GENERAL OFFICE		4,452				
62	4 FUEL & CONSERVATION		(172,644)				
63							
64							
65	N/A Effect of other adjustments						
66							
67	Total taxes other than income	0	420,075	(168,727)	261,168	0	261,168
68							
69							
70	INCOME TAXES CURRENTLY PAYABLE	283,124					
71	17 VARIOUS ADJUSTMENTS ABOVE		24,931			7,515	
72	18 OUT OF PERIOD ADJUSTMENT		27,561				
73	19 INTEREST RECONCILIATION		(31,912)			(6,741)	
74	20 RECLASSIFY TIC		8,000				
75							
76							
77							
78	Total income taxes - current	0	283,124	28,580	311,704	774	312,478
79							
80							
81	DEFERRED INCOME TAXES (NET)	0	(175,175)				
82	18 OUT OF PERIOD ADJUSTMENT			(7,960)			
83							
84							
85							
86							
87							
88							
89	Total deferred income taxes (net)	0	(175,175)	(7,960)	(283,135)	0	(283,135)
90							
91							
92	INVESTMENT TAX CREDIT (NET)	23,521					
93	18 OUT OF PERIOD ADJUSTMENT			(15,521)			
94	20 RECLASSIFY TO CURRENT TAXES			(8,000)			
95							
96	AMORTIZATION OF TIC		(34,120)				
97							
98							
99	Total investment tax credit (net)	0	(10,407)	(23,521)	(34,120)	0	(34,120)
100							
101							
102	(GAIN)/LOSS ON SALE						
103							
104							
105							
106							
107							
108							
109							
110							

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111  
 112  
 113  
 114  
 115  
 116  
 117  
 118  
 119

Total (gross) sales on sale

	0	0	0	0	0	
Total operating expenses	0	12,716,433	(10,672,645)	2,043,788	(17,190)	2,024,570
Net operating income	0	1674,621	158,022	1752,643	119,170	1771,841

LINE NO.	DESCRIPTION	CURRENT FIELDS			STAFF RECOMMENDATION			
		AMOUNT	RATIO	COST RATE	AMOUNT	RATIO	COST RATE	WEIGHTED COST
1	Cost Inv. Debt	12,000,000	27.00%	9.75%	12,000,000	27.50%	9.75%	2,600
2	Cost Inv. Debt	1,000,000	2.25%	10.00%	1,000,000	2.25%	10.00%	250
3	Debt Inv. Debt	150,000	0.34%	0.00%	150,000	0.34%	0.00%	38
4	Debt Inv. Debt	500,000	1.13%	0.00%	500,000	1.13%	0.00%	125
5	Debt Inv. Debt	2,500,000	5.62%	4.50%	2,500,000	5.62%	4.50%	625
6	Debt Inv. Debt	1,500,000	3.36%	0.00%	1,500,000	3.36%	0.00%	375
7	Debt Inv. Debt	1,500,000	3.36%	0.00%	1,500,000	3.36%	0.00%	375
8	Debt Inv. Debt	400,000	0.90%	11.00%	400,000	0.90%	11.00%	100
9								
10		100,000	0.22%		100,000	0.22%		25
11								
12		100,000	0.22%		100,000	0.22%		25

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COMPANY: FLORIDA PUBLIC UTILITIES CO. - FERNANDINA BEACH  
DOCKET NO.: 881056-EI  
TEST YEAR: SEPTEMBER 30, 1988

SCHEDULE 4  
11-Apr-89  
09:24 AM

COMPARISON OF  
REVENUE EXPANSION FACTORS  
INTERIM

LINE NO.	DESCRIPTION	COMPANY	STAFF
1	Revenue Requirement	100.000000	100.000000
2			
3	Uncollectible Accounts	(0.168000)	(0.168000)
4			
5	Gross Receipts Tax	(1.500000)	(1.500000)
6			
7	Regulatory Assessment Fee	(0.083300)	(0.125000)
8			
9	Net Before Income Taxes	98.248700	98.207000
10			
11	State Income Tax Rate	5.5000%	5.5000%
12			
13	State Income Tax	5.405000	5.401385
14			
15	Net Before Federal Income Taxes	92.843700	92.805615
16			
17	Federal Tax Rate	34.0000%	34.0000%
18			
19	Federal Income Tax	31.566858	31.553909
20			
21	Net Operating Income	61.276842	61.251706
22			
23			
24	Net Operating Income Multiplier	1.631938	1.632608
25			

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SCHEDULE 5  
11-Apr-89  
09:24 AM

COMPANY: FLORIDA PUBLIC UTILITIES CO. - FERNANDINA BEACH  
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COMPARATIVE REVENUE REQUIREMENTS  
INTERIM

LINE NO.	DESCRIPTION [1]	COMPANY ADJUSTED [2]	STAFF RECOMMENDATION [3]
1	Adjusted Jurisdictional Rate Base	\$11,191,576	\$10,916,589
2			
3	Required Rate of Return	9.80%	9.63%
4			
5			
6	Required Net Operating Income	1,096,774	1,051,268
7			
8	Adjusted Achieved Test Year		
9	Jurisdictional Net Operating Income	752,643	771,841
10			
11	Jurisdictional NOI Deficiency	344,131	279,427
12			
13	Revenue Expansion Factor	1.631938	1.632608
14			
15	Total Revenue Increase	\$561,601	\$456,194
16			
17			

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Schedule 6  
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FLORIDA PUBLIC UTILITIES COMPANY  
MARIANNA DIVISION

Schedule of Interim Rates by Rate Class

<u>Rate Schedule</u>	<u>Current Rate</u>	<u>Interim Rate (16.43% Increase over) Current Rate</u>
<u>RS-1</u>		
Customer Facilities Charge	\$ 2.50	\$ 2.91
KWH Charge	1.2893¢	1.5011¢
<u>RS-2</u>		
Customer Facilities Charge	\$ 2.50	\$ 2.91
KWH Charge	.9763¢	1.1367¢
<u>RST</u>		
KWH Charge	.7343¢	.8550¢
<u>GS</u>		
Customer Facilities Charge	\$ 4.00	\$ 4.66
KWH Charge	2.3623¢	2.7504¢
<u>GSD</u>		
Customer Facilities Charge	\$ 15.00	\$17.46
KW Demand Charge	\$ 1.77	\$ 2.06
KWH Charge	.6063¢	.7059¢
<u>GSLD</u>		
Customer Charge	\$300.00	\$349.29
Transmission Charge	\$ 1.70	\$ 1.98
Excess KVAR Charge	\$ .30	\$ .35
<u>MS</u>		
KWH Charge	1.6843¢	1.9610¢
<u>OL</u>		
7,000 Lumen Lamp	\$ 2.34	\$ 2.72
20,000 Lumen Lamp	\$ 4.63	\$ 5.39
Wood Pole	\$ 1.00	\$ 1.16
<u>OL-2</u>		
9,500 Lumen Lamp	\$ 4.72	\$ 5.50
20,000 Lumen Lamp	\$ 6.47	\$ 7.53
Wood Pole	\$ 1.40	\$ 1.63



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<u>Rate Schedule</u>	<u>Current Rate</u>	<u>Interim Rate (16.43% Increase over) Current Rate</u>
<u>CSL</u> 250 Watt Lamp w/pole	\$ 7.90	\$ 9.20
<u>SL-2</u> 7,000 Lumen Lamp	\$ 2.34	\$ 2.72
20,000 Lumen Lamp	\$ 4.63	\$ 5.39
<u>SL-3</u> 9,500 Lumen Lamp	\$ 4.56	\$ 5.31
22,000 Lumen Lamp	\$ 6.14	\$ 7.15
Wood Pole	\$ 1.40	\$ 1.63