

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for a rate)	DOCKET NO. 910890-EI
increase by Florida Power)	ORDER NO. 25662
Corporation)	ISSUED: 1/31/92
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ORDER APPROVING WAIVER AND MODIFICATION
OF MINIMUM FILING REQUIREMENTS

BY THE COMMISSION:

By letter to the Commission Chairman dated August 27, 1991, Florida Power Corporation (FPC) requested approval of three separate test years for use in the rate case that it plans to file in the beginning of 1992. In Order No. 25292, issued November 4, 1991, we found that FPC's choice of test years was a suitable starting point for the rate proceeding.

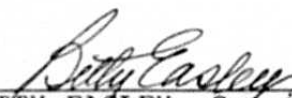
On September 23, 1991, FPC filed a Petition for Waiver and Modification of Minimum Filing Requirements. In the petition, FPC states "the modifications and waivers requested by Florida Power have been discussed with Staff and reflect their comments and suggestions."

We have reviewed the attached waivers and modifications to FPC's Minimum Filing Requirements, and we find them to be reasonable. Accordingly, these waivers and modifications are approved.

It is, therefore,

ORDERED by Commissioner Betty Easley that Florida Power Corporation's Petition for Modification and Waiver of MFR's is hereby approved.

By ORDER of Commissioner Betty Easley, as Prehearing Officer, this 31st day of JANUARY, 1992.



BETTY EASLEY, Commissioner
and Prehearing Officer

(S E A L)

MAB

fpcmod.mb

DOCUMENT NUMBER-DATE

01077 JAN 31 1992

FPSC-RECORDS/REPORTING

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: 1) reconsideration within 10 days pursuant to Rule 25-22.038(2), Florida Administrative Code, if issued by a Prehearing Officer; 2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or 3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of Records and Reporting, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

FLORIDA POWER CORPORATION
 FLORIDA PUBLIC SERVICE COMMISSION
 MINIMUM FILING REQUIREMENTS

FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
A-1a	FULL REV REQUIREMENTS INCREASE REQUESTED	
A-1b	INTERIM REV REQUIREMENTS INCREASE REQUESTED	
A-2	SUMMARY OF RATE CASE	
A-3	REASONS FOR REQUESTED RATE INCREASE	
A-4a	FULL REV REQ BILL COMP - TYPICAL MONTHLY BILLS	
A-4b	INTER REV REQ BILL COMP - TYPICAL MONTHLY BILLS	
A-5	SUMMARY OF TARIFFS	
A-6	REV FROM SALE OF ELECT BY RATE SCHED	
A-7	STATISTICAL INFORMATION	
A-8	FIVE YEAR ANALYSIS - CHANGE IN COST	
A-9	SUMMARY OF JURISDICTIONAL RATE BASE	
A-10	SUMMARY OF JURISDICTIONAL NOI	
A-11	SUMMARY OF ADJUSTMENTS NOT MADE	
A-12a	SUMMARY OF JURISDICTIONAL CAPITAL STRUCTURE	Modify - Delete Column 6, calculated result is not meaningful
A-12b	SUMMARY OF JURISDICTIONAL CAPITAL COST RATES	Modify - Delete Column 6, calculated result is not meaningful
A-12c	SUMMARY OF FINANCIAL INTEGRITY INDICATORS	
A-13	AFFILIATED COMPANY RELATIONSHIPS	
A-14	FINANCIAL AND STATISTICAL REPORT	

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IFSC REQUIRED WFR SCHEDULES

SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
B-1	BALANCE SHEET - JURISDICTIONAL	Modify - Details Asst No Requirement. Cost Asst. are reported
B-2a	BALANCE SHEET - JURISDICTIONAL ASSETS CALCULATION	Modify - Details Asst No Requirement. Cost Asst. are reported
B-2b	BALANCE SHEET - JURISDICTIONAL LIABILITIES CALCULATION	Modify - Details Asst No Requirement. Cost Asst. are reported
B-3	ADJUSTED RATE BASE	
B-4	RATE BASE ADJUSTMENTS	
B-5	COMMISSION RATE BASE ADJUSTMENTS	Waive - Information included in WFR B-4
B-6	COMPANY RATE BASE ADJUSTMENTS	Waive - Information included in WFR B-4
B-7	JURISDICTIONAL SEPARATION FACTORS - RATE BASE	
B-8a	PLANT BALANCES BY ACCOUNT AND SUB ACCOUNT	
B-8b	DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB ACCOUNT	
B-9a	MONTHLY PLANT BALANCES TEST YEAR - 13 MONTHS	Waive - Adequate detail provided on B-2a & B-8a
B-9b	MONTHLY RESERVE BALANCES TEST YEAR - 13 MONTHS	Waive - Adequate detail provided on B-2a & B-8b
B-10	CAPITAL ADDITIONS AND RETIREMENTS	Modify - Define Major project to be > \$5.0 million
B-11	CAPITAL ADDS & RETIREMENTS - PROPERTY MERGED OR ACQUIRED FROM OTHER COMPANIES	
B-12a	PROPERTY HELD FOR FUTURE USE - 13 MONTH AVG	
B-12b	PROPERTY HELD FOR FUTURE USE - MONTHLY BALANCE	Waive - 13 Mo Avg on WFR B-12a. Very Bal Gnt included on WFR B-2a & 2b
B-12c	PROPERTY HELD FOR FUTURE USE - DETAILS	
B-12d	PROPERTY HELD FOR FUTURE USE - COLD STANDBY	
B-13a	CONSTR WORK IN PROGRESS - 13 MONTH AVG BAL	
B-13b	CONSTR WORK IN PROGRESS - OTHER DETAILS	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
B-13c	CONSTR WORK IN PROGRESS - AFUDC	
B-14	WORKING CAPITAL - 13 MONTH AVERAGE	Modify - Provide data requested in B-15 for 13 month avg. total Working Capital
B-15	WORKING CAPITAL - MONTHLY BALANCES	Waive - Adequate data provided on B-14 and monthly Balance Sheets (B-2a & b)
B-16	NUCLEAR FUEL BALANCES	
B-17a	SYSTEM FUEL INVENTORY	
B-17b	FUEL INVENTORY BY PLANT	
B-18	CAPACITY FACTORS	
B-19	ACCOUNTS PAYABLE - FUEL	
B-20	PLANT MATERIALS AND OPERATING SUPPLIES	
B-21	OTHER DEFERRED CREDITS	
B-22	MISCELLANEOUS DEFERRED DEBITS	
B-23	INVESTMENT TAX CREDITS - ANNUAL ANALYSIS	
B-24a	TOTAL ACCUMULATED DEFERRED INCOME TAXES	Modify - Include schedules for Federal and State
B-24b	STATE ACCUMULATED DEFERRED INCOME TAXES	Waive - Show as part of MFR B-24A
B-24c	FEDERAL ACCUMULATED DEFERRED INCOME TAXES	Waive - Show as part of MFR B-24A
B-25	ADDITIONAL RATE BASE COMPONENTS	Waive - All information related to Rate Base shown on MFR B-4
B-26	ACCOUNTING POLICY CHANGES AFFECTING RATE BASE	
B-27	DETAIL OF CHANGES IN RATE BASE	Modify - Establish Minimum (\$1.0 M), explain by Rate Base Component
B-28a	LEASING ARRANGEMENTS	
B-28b	LEASING ARRANGEMENTS (ERTA 1981)	
B-29	10 YEAR HISTORICAL BALANCE SHEET	
B-30	NET PRODUCTION PLANT ADDITIONS	

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FFSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
C-1	JURISDICTIONAL NET OPERATING INCOME	
C-2	ADJUSTED JURISDICTIONAL NET OPERATING INCOME CALCULATION	
C-3	JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS	Modify - Revise format to include information from C-4 and C-5.
C-4	COMMISSION NOI ADJUSTMENTS	Waive - Information included on C-3
C-5	COMPANY NOI ADJUSTMENTS	Waive - Information included on C-3
C-6	OUT OF PERIOD ADJS TO REVENUE & EXPENSE	Modify - Eliminate account number
C-7	EXTRAORDINARY REVENUES AND EXPENSES	Modify - Eliminate account number, add account title
C-8	REPORT OF OPER COMPARED TO FORECAST - REV & EXP	Modify - Eliminate account No., present FERC Function accts.
C-9	JURISDICTIONAL SEPARATION FACTORS - NOI	
C-10	OPERATING REVENUES DETAIL	Waive - This information is shown at a control level on C-4
C-11	UNBILLED REVENUES	
C-12	BUDGETED VS ACTUAL OPERATING REV & EXP	Modify - Provide historical information for 1988-1991, not 10 yrs.
C-13	MONTHLY FUEL REVENUES AND EXPENSES	Modify - Provide information on an annual basis, not monthly
C-14	MONTHLY FUEL EXPENSES - RECOVERABLE & NON-RECOVERABLE	Modify - Provide information on an annual basis, not monthly
C-15	FUEL REVENUES AND EXPENSES RECONCILIATION	Waive - Information can be provided on C-13
C-16	CONSERVATION GOALS AND PROGRESS	Waive - Conservation goals are reviewed in ECCR Docket. New Goals set in 1990
C-17	CONSERVATION REVENUES AND EXPENSES	Modify - Provide information on an annual basis, not monthly
C-18	CONSERVATION REVENUES AND EXPENSES	Waive - Information is provided on C-17
C-19	OPER & MTCR EXPENSES - TEST YEAR	Modify - Provide information by FERC Function on annual basis
C-20	OPER & MTCR EXPENSES - PROR YEAR	Modify - Provide information by FERC Function on annual basis
C-21	DETAIL OF CHANGES IN EXPENSES	Modify - Explanations to be provided on FERC Function
C-22	MAINTENANCE ON CUSTOMER FACILITIES, INSTALLATIONS ON CUSTOMER PREMISES & LEASED PROPERTY ON CUSTOMER PREMISES	Modify - Provide 1990 and most recent 12 months.

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
C-23	DETAIL OF RATE CASE EXP FOR OUTSIDE CONSULTANTS	
C-24	TOTAL RATE CASE EXPENSES AND COMPARISONS	Modify - Explanations to be provided on variance > 10%
C-25	UNCOLLECTIBLE ACCOUNTS	
C-26	ADVERTISING EXPENSES	
C-27	INDUSTRY ASSOCIATION DUES	
C-28	ACCUMULATED PROVISION ACCOUNTS - 228.1, 228.2, 228.3 AND 228.4	Modify - Provide information on annual basis
C-29	LOBBYING AND OTHER POLITICAL EXPENSES	
C-30	CIVIC AND CHARITABLE CONTRIBUTIONS	
C-31	ADMINISTRATIVE EXPENSES	
C-32	MISCELLANEOUS GENERAL EXPENSES	
C-33	PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI	
C-34	DEPRECIATION EXPENSE COMPUTED ON PLANT BALANCES TEST YEAR - 12 MONTHS	Modify - Provide information on annual basis
C-35	AMORTIZATION/RECOVERY SCHEDULE - 12 MONTHS	Modify - Provide information on annual basis
C-36	CURRENT DEPRECIATION RATES	
C-37	PROPOSED DEPRECIATION RATES	
C-38a	TAXES OTHER THAN INCOME TAXES	
C-38b	REVENUE TAXES	
C-39	STATE DEFERRED INCOME TAXES	
C-40	FEDERAL DEFERRED INCOME TAXES	
C-41	DEFERRED TAX ADJUSTMENT	Modify - Company will change format to provide information requested
C-42	STATE AND FEDERAL INCOME TAX	
C-43	RECONCILIATION OF TAX EXPENSE	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
C-44	INTEREST IN TAX EXPENSE CALCULATION	
C-45	CONSOLIDATED RETURN	
C-46	INCOME TAX RETURNS	
C-47	PARENT (S) DEBT INFORMATION	
C-48	RECONCILIATION OF TOTAL INCOME TAX PROVISION	
C-49	MISCELLANEOUS TAX INFORMATION	
C-50	REACQUIRED BONDS	
C-51	GAINS AND LOSSES ON DISPOSITION OF PLANT & PROP	
C-52	NON-FUEL OPER & MTCE EXP COMPARED TO CPI	
C-53	O & M BENCHMARK COMPARISON BY FUNCTION	
C-54	O & M ADJUSTMENTS BY FUNCTION	
C-55	BENCHMARK YR RECOVERABLE O&M EXP BY FUNCTION	
C-56	O & M COMPOUND MULTIPLIER CALCULATION	
C-57	O & M BENCHMARK VARIANCE BY FUNCTION	
C-58	REVENUE EXPANSION FACTOR	
C-59	ATTRITION ALLOWANCE	
C-60	TRANSACTIONS WITH AFFILIATED COMPANIES	
C-61	PERFORMANCE INDICES	
C-62	NON-UTILITY OPERATIONS UTILIZING UTILITY ASSETS	
C-63	STATEMENT OF CASH FLOWS	
C-64	EARNING TEST	
C-65	OUTSIDE PROFESSIONAL SERVICES	Modify - Information provided using a Minimum Dollar Amount of \$50,000
C-66	PENSION COST	Modify - Information not available for FYE, provide Dec '90 and update Dec '91.

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
D-1	COST OF CAPITAL - 13 MONTH AVERAGE	
D-2	COST OF CAPITAL - 10 YEAR HISTORY	Modify - Provide info since Company's last rate case (87-90), as opposed to 10 yrs
D-3a	SHORT-TERM DEBT	
D-3b	SHORT-TERM FINANCING POLICY	
D-4a	LONG-TERM DEBT OUTSTANDING	
D-4b	DEBT OUTSTANDING-CALL PROV & SPECIAL RESTRICTIONS	
D-5	COMMON STOCK ISSUES - ANNUAL DATA	
D-6	REPORTS OF OPERATIONS COMPARED TO FRCST - COST OF CAPITAL	Modify - Define significant deviations to equal +/- 10% or more
D-7	PREFERRED STOCK OUTSTANDING	
D-8	CUSTOMER DEPOSITS	Modify - Delete column 10
D-9	COMMON STOCK DATA	Modify - Provide info since Company's last rate case (87-90), as opposed to 10 yrs
D-10a	FINANCING PLANS - STOCK AND BOND ISSUES	
D-10b	FINANCING PLANS - GENERAL ASSUMPTIONS	
D-11a	FINANCIAL INDICATORS - SUMMARY	
D-11b	FINANCIAL INDICATORS - CALCULATIONS OF INTEREST AND PREFERRED DIVIDEND COVERAGE RATIOS	
D-11c	FINANCIAL INDICATORS - CALC OF AFUDC AS A PERCENT OF INCOME AVAILABLE FOR COMMON	
D-11d	FINANCIAL INDICATORS - CALCULATION OF THE PERCENTAGE OF CONSTRUCTION FUNDS GENERATED INTERNALLY	
D-12a	RECONCILIATION OF JURIS RATE BASE & CAPITAL STRUCTURE	
D-12b	SCHEDULE OF PRO-RATA ADJUSTMENTS	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
E-1	COST OF SERVICE STUDIES	
E-2	EXPLANATION OF VARIATIONS FROM COST OF SERVICE STUDY APPROVED IN COMPANY'S LAST RATE CASE	
E-3a	COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PRESENT RATES)	
E-3b	COST OF SERVICE STUDY - RATES OF RETURN BY RATE SCHEDULE (PROPOSED RATES)	
E-4	RECONCILIATION OF CLASS RATE OR RETURN INDICES BETWEEN THE LAST RATE CASE TEST YEAR TO THE CURRENT CASE	
E-5a	COST OF SERVICE STUDY - ALLOCATION OF RATE BASE COMPONENTS TO RATE SCHEDULE	Waive - Information provided in E-1
E-5b	COST OF SERVICE STUDY - ALLOCATION OF EXPENSE COMPONENTS TO RATE SCHEDULE	Waive - Information provided in E-1
E-6a	COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF RATE BASE	Waive - Information provided in E-1
E-6b	COST OF SERVICE STUDY - FUNCTIONALIZATION AND CLASSIFICATION OF EXPENSES	Waive - Information provided in E-1
E-7	SOURCE AND AMOUNT OF REVENUES - AT PRESENT AND PROPOSED RATES	
E-8a	COST OF SERVICE STUDY - UNIT COSTS, PRESENT RATES	
E-8b	COST OF SERVICE STUDY - UNIT COSTS, PROPOSED RATES	
E-9	DETAILED BREAKDOWN OF CUSTOMER UNIT COSTS	
E-10	DEVELOPMENT OF SERVICE CHARGES	
E-11	COMPANY - PROPOSED ALLOCATION OF THE RATE INCREASE BY RATE CLASS	Modify - Eliminate portion of explanation: 'Provide justification for every class not left at system rate of return.'
E-12	COST OF SERVICE - LOAD DATA	
E-13	COST OF SERVICE STUDY - DEVELOPMENT OF ALLOCATION FACTORS	
E-14	DEVELOPMENT OF COINCIDENT AND NON-COINCIDENT DEMANDS FOR COST STUDY	
E-15	ADJUSTMENT TO TEST YEAR UNBILLED REVENUE	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
E-16a	REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	
E-16b	REVENUES BY RATE SCHEDULE - SERVICE CHARGES (ACCOUNT 481)	
E-16c	BASE REVENUE BY RATE SCHEDULE - CALCULATIONS	
E-16d	REVENUE BY RATE SCHEDULE - LIGHTING SCHEDULE CALCULATION	
E-17	PROPOSED TARIFF SHEETS AND SUPPORT FOR CHARGES	
E-15a	BILLING DETERMINANTS - NUMBER OF BILLS	
E-18b	BILLING DETERMINANTS - KW DEMANDS	
E-18c	BILLING DETERMINANTS - MWH SALES	
E-18d	PROJECTED BILLING DETERMINANTS - DERIVATION	
E-19	CUSTOMERS BY VOLTAGE LEVEL	
E-20	LOAD RESEARCH DATA	
E-21a	CORRELATIONS BETWEEN CONTRIBUTIONS TO THE 12 MONTHLY SYSTEM PEAKS AND BILLING KW, KWH, MAXIMUM ON-PEAK DEMAND, AND ON-PEAK KWH FOR ALL DEMAND CLASSES	
E-21b	CORRELATIONS BETWEEN CONTRIBUTIONS TO THE CLASS NON-COINCIDENT PEAK AND BILLING KW, KWH, MAXIMUM ON-PEAK DEMAND AND ON-PEAK KWH FOR ALL DEMAND CLASSES	
E-22	LOAD DURATION CURVES	
E-23	SYSTEM LOAD SHAPES	
E-24	MONTHLY RESERVE MARGINS AND RELIABILITY INDEXES	
E-25a	DAYS WITHIN 10% OF MONTHLY PEAKS	
E-25b	HOURS WITHIN 10% OF MONTHLY PEAKS	
E-26	MONTHLY PEAKS	
E-27a	DEMAND AND ENERGY LOSSES	
E-27b	ENERGY LOSSES	
E-27c	DEMAND LOSSES	
E-28a	INTERRUPTIBLE RATES POLICY	
E-28b	CURTAILABLE RATES POLICY	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
F-1	ANNUAL AND QUARTERLY REPORT TO SHAREHOLDERS	Modify - Subsequent info should be requested in discovery
F-2	FINANCIAL STATEMENTS - OPINIONS OF INDEPENDENT CERTIFIED PUBLIC ACCOUNTANTS	
F-3	SEC REPORTS	
F-4	FERC AUDIT	
F-5	COMPANY DIRECTORS	
F-6	OFFICERS OF AFFILIATED COMPANIES OR SUBSIDIARIES	
F-7	BUSINESS CONTRACTS WITH OFFICERS OR DIRECTORS	
F-8	NRC SAFETY CITATIONS	
F-9	FORECASTING MODELS	
F-10	FORECASTING MODELS - SENSITIVITY OF OUTPUT TO CHANGES IN INPUT DATA	
F-11	FORECASTING MODELS - HISTORICAL DATA	
F-12	HEATING DEGREE DAYS	
F-13	COOLING DEGREE DAYS	
F-14	TEMPERATURE AT TIME OF MONTHLY PEAKS	
F-15	FORECASTING MODELS - CONSISTENCY OF DATA	
F-16	CONSERVATION ACTIONS	Waive - Conservation Actions are regulated in a separate Docket
F-17	ASSUMPTIONS	Modify - Provide summary & reference to most recent decommissioning order
F-18	NUCLEAR PLANTS - DECOMMISSIONS	
F-19	NUCLEAR PLANTS - SPENT FUEL AND WASTE STORAGE	
F-20	NUCLEAR PLANTS - STORAGE FACILITIES	
F-21	PUBLIC NOTICE	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
Q-1	INTERIM REVENUE REQUIREMENTS INCREASE REQUESTED	
Q-2	INTERIM ADJUSTED RATE BASE	
Q-3	INTERIM RATE BASE ADJUSTMENTS	
Q-4	INTERIM COMMISSION RATE BASE ADJUSTMENTS	Waive - Information will be incorporated into schedule on Q-3
Q-5	INTERIM COMPANY RATE BASE ADJUSTMENTS	Waive - Information will be incorporated into schedule on Q-3
Q-6	INTERIM JURISDICTIONAL SEPARATION FACTORS - RATEBASE	
Q-7	INTERIM WORKING CAPITAL - 13 MONTH AVERAGE	
Q-8	INTERIM NUCLEAR FUEL BALANCES	
Q-9a	INTERIM SYSTEM FUEL INVENTORY	
Q-9b	INTERIM FUEL INVENTORY BY PLANT	
Q-10	INTERIM CAPACITY FACTORS	
Q-11	INTERIM ACCOUNTS PAYABLE - FUEL	
Q-12	INTERIM TOTAL ACCUMULATED DEFERRED INCOME TAXES	
Q-13	INTERIM ACCOUNTING POLICY CHANGES	
Q-14	INTERIM ADJUSTED JURISDICTIONAL NET OPERATING INCOME	
Q-15	INTERIM JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS	
Q-16	INTERIM COMMISSION NET OPERATING INCOME ADJUSTMENTS	Waive - Information will be incorporated into schedule on Q-15
Q-17	INTERIM COMPANY NET OPERATING INCOME ADJUSTMENTS	Waive - Information will be incorporated into schedule on Q-15
Q-18	INTERIM JURISDICTIONAL SEPARATION FACTORS - NOI	
Q-19	INTERIM OPERATING INCOME DETAIL	Waive - This information is shown by rate schedule on Q-45
Q-20	INTERIM UNBILLED REVENUES	
Q-21	INTERIM FUEL REVENUES AND EXPENSES RECONCILIATION	
Q-22	INTERIM CONSERVATION REVENUES AND EXPENSES	
Q-23	INTERIM STATE DEFERRED INCOME TAXES	
Q-24	INTERIM FEDERAL DEFERRED INCOME TAXES	
Q-25	INTERIM STATE AND FEDERAL INCOME TAXES	
Q-26	INTERIM RECONCILIATION OF TAX EXPENSE	
Q-27	INTERIM INTEREST IN TAX EXPENSE CALCULATION	

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FPSC REQUIRED MFR SCHEDULES		
SCHD	TITLE	JUSTIFICATION FOR PROPOSED CHANGES
G-28	INTERIM PARENT(S) DEBT INFORMATION	
G-29	INTERIM RECONCILIATION OF TOTAL INCOME TAX PROVISION	
G-30	(RESERVED FOR LATER USE)	
G-31	INTERIM GAINS AND LOSSES ON DISPOSITION OF PLANT OR PROPERTY.	
G-32	INTERIM O & M BENCHMARK COMPARISON BY FUNCTION	
G-33	INTERIM O & M ADJUSTMENTS BY FUNCTION	
G-34	INTERIM BENCHMARK YEAR RECOVERABLE O & M EXPENSES BY FUNCTION	Waive - Information is provided on G-33
G-35	INTERIM O & M COMPOUND MULTIPLIER CALCULATION	
G-36	INTERIM PENSION COST	Modify - Information not available for FYE, provide Dec '90 and update Dec '91.
G-37	INTERIM REVENUE EXPANSION FACTOR	
G-38	INTERIM COST OF CAPITAL - 13 MONTH AVERAGE	
G-39	INTERIM SHORT - TERM DEBT	
G-40	INTERIM LONG - TERM DEBT OUTSTANDING	Delete - The cost of LTD is shown in summary fashion as a supporting item on D-38
G-41	INTERIM PREFERRED STOCK	
G-42	INTERIM CUSTOMER DEPOSITS	Modify - Delete column 10
G-43	INTERIM RECONCILIATION OF JURISDICTIONAL RATE BASE AND CAPITAL STRUCTURE	
G-44	INTERIM ATTRITION ALLOWANCE	
G-45	INTERIM REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE	Modify - Provide data in accordance w/FPSC Rule 25-6.0435, Interim Rate Relief
G-46	INTERIM REVENUE FROM SERVICE CHARGES (ACCOUNT 451)	Waive - Required information on G-45
G-47	INTERIM BASE REVENUE BY RATE SCHEDULE CALCULATIONS	Waive - Required information on G-45
G-48	INTERIM REVENUE BY LIGHTING SCHEDULE CALCULATION	Waive - Required information on G-45

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