

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Approval of Demand-Side Management Plan of FLORIDA POWER AND LIGHT COMPANY.	)	DOCKET NO. 941170-EI
	)	
In Re: Approval of Demand-Side Management Plan of FLORIDA POWER CORPORATION.	)	DOCKET NO. 941171-EI
	)	
In Re: Approval of Demand-Side Management Plan of GULF POWER COMPANY.	)	DOCKET NO. 941172-EI
	)	
In Re: Approval of Demand-Side Management Plan of TAMPA ELECTRIC COMPANY.	)	DOCKET NO. 941173-EI
	)	ORDER NO. PSC-94-1486-PCO-EI
	)	ISSUED: December 2, 1994

FIRST ORDER ON PROCEDURE

BY THE COMMISSION:

Pursuant to Order No. PSC-94-1313-FOF-EG issued on October 25, 1994, the Commission approved specific numeric Demand Side Management (DSM) goals for Florida Power and Light Company (FPL), Florida Power Corporation (FPC), Tampa Electric Company (TECO), and Gulf Power Company (GULF). Rule 25-17.0021(4), Florida Administrative Code, (F.A.C.) requires each affected utility to file for Commission approval a DSM plan within 90 days of the Commission's final order establishing DSM goals. This procedural order is being issued as a means to expedite the staff's review of the programs and to provide guidance to the investor-owned utilities when developing their DSM programs.

Rule 25-17.0021, F.A.C., requires certain information to be filed for each DSM program that a utility is seeking approval for cost recovery as part of its DSM plan to meet its established goals. To insure consistency, staff has prepared several forms that will allow certain data requirements to be submitted in the same format. These forms are contained in Attachments A through E to this Procedural Order. Attachment A shall contain the information required pursuant to Rule 25-17.0021(4)(a), (d), (e), (f), and (g). Attachments B and C shall contain the information required pursuant to 25-17.0021(4)(h).

DOCUMENT NUMBER-DATE

12116 DEC-2 94

FPSC-RECORDS/REPORTING

To further assist the staff in analyzing the utility's filings, Attachments D, E, and F shall also be completed and filed with the utility's DSM plan. These Attachments show a comparison of projected DSM program results to the Commission approved DSM goals as well as a summary table showing cost-effectiveness. These benefit to cost ratios should be based upon the cost-effectiveness tests required pursuant to Rule 25-17.008, F.A.C. However, if a utility also performs additional cost-effectiveness analyses using different methods or computer models, then these results should also be noted on Attachment F and explained in detail within the utilities filing. On Attachment F, each utility should note the status of each proposed program as well as any existing programs that have been discontinued. Justification for discontinuance of any existing program should also be explained in detail within the utility's filing.

Since the utilities' plans will not be filed until 1995, the Attachments to this Order require annual data beginning in 1995. This does not mean that the utilities are relieved of their obligation to meet their established goals. Since the Commission established annual numeric goals that are cumulative, the utilities shall be required to meet their established cumulative goal for each year beginning in 1995. This would include the DSM achievements in 1994 as well as 1995. Consistent with this finding, the utilities shall not be required to file data pursuant to Rule 25-17.0021(5), F.A.C. until March 1, 1996. Until that time, the utilities should file the 1994 annual FEECA in January, 1995 and the 1995 semi-annual FEECA report in July, 1995.

Page 39 of Order No. PSC-94-1313-FOF-EG provides in part that "GULF did not provide an analysis of the effect of bundling those four direct load control measures, but indicated that it would investigate the matter further." GULF shall include in its DSM plan such an analysis in order to fully comply with a previous Commission request for information.

Each utility's DSM plan shall comply with all provisions of Order No. PSC-94-1313-FOF-EG, issued October 25, 1994, including, but not limited to the following requirements:

Each utility shall report on its activity in considering the development of alternate funding sources, such as green pricing, to promote solar and renewable measures.

Each utility shall report on its analysis of whether to petition for lost revenue recovery or stockholder incentives for TRC measures resulting in large savings and small rate impacts.

Each utility shall file its low-income report, which, among other things, outlines the efforts the utility will take to facilitate participation of low-income ratepayers in utility conservation programs.

Each utility's DSM plan shall be filed with the Director, Division of Records and Reporting, before the close of business on January 23, 1995.

Based on the foregoing, it is

ORDERED by the Chairman J. Terry Deason, as Prehearing Officer, that the provisions of this Order shall govern this proceeding unless modified by the Commission.

By ORDER of Chairman J. Terry Deason, as Prehearing Officer, this 2nd day of December, 1994.

  
\_\_\_\_\_  
J. TERRY DEASON, Chairman and  
Prehearing Officer

( S E A L )

MAP

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an

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administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.038(2), Florida Administrative Code, if issued by a Prehearing Officer; (2) reconsideration within 15 days pursuant to Rule 25-22.060, Florida Administrative Code, if issued by the Commission; or (3) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of Records and Reporting, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

Program Name: \_\_\_\_\_

Year	(a) Total Number of Customers	(b) Total Number of Eligible Customers	(c) Annual Number of Program Participants	(d) Cumulative Penetration Level %
1995				
1996				
1997				
1998				
1999				
2000				
2001				
2002				
2003				
2004				

## Note:

Column a - The total number of customers or appropriate unit of measure in each class of customers (i.e. residential, commercial, industrial, etc.).

Column b - The total number of eligible customers or appropriate unit of measure in each class of customers (i.e. residential, commercial, industrial, etc.).

Column c - The annual number of customers or appropriate unit of measure in each class projected to participate in the program.

Program Name: \_\_\_\_\_

At the Meter						
Year	Per Customer kWh Reduction	Per Customer Winter kW Reduction	Per Customer Summer kW Reduction	Total Annual kWh Reduction	Total Annual Winter kW Reduction	Total Annual Summer kW Reduction
1995						
1996						
1997						
1998						
1999						
2000						
2001						
2002						
2003						
2004						

Program Name: \_\_\_\_\_

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At the Generator						
Year	Per Customer kWh Reduction	Per Customer Winter kW Reduction	Per Customer Summer kW Reduction	Total Annual kWh Reduction	Total Annual Winter kW Reduction	Total Annual Summer kW Reduction
1995						
1996						
1997						
1998						
1999						
2000						
2001						
2002						
2003						
2004						

Residential Market Segment Demand and Energy Data

Year	Projected Summer Demand Savings (MW)		Commission Approved Summer MW Goal * (Cum.)	Projected Winter Demand Savings (MW)		Commission Approved Winter MW Goal * (Cum.)	Projected Annual Energy Savings (GWH)		Commission Approved Annual GWH Goal * (Cum.)
	Incr.	Cum.		Incr.	Cum.		Incr.	Cum.	
1995									
1996									
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									

Note:

Incr. - Incremental

Cum. - Cumulative

\* - Pursuant to Order No. PSC-94-1313-FOF-EG

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ATTACHMENT D



Commercial/Industrial Market Segment Demand and Energy Data

Year	Projected Summer Demand Savings (MW)		Commission Approved Summer MW Goal (Cum.)*	Projected Winter Demand Savings (MW)		Commission Approved Winter MW Goal (Cum.)*	Projected Annual Energy Savings (GWH)		Commission Approved Annual GWH Goal (Cum.)*
	Incr.	Cum.		Incr.	Cum.		Incr.	Cum.	
1995									
1996									
1997									
1998									
1999									
2000									
2001									
2002									
2003									
2004									

Note:

Incr. - Incremental

Cum. - Cumulative

\* - Pursuant to Order No. PSC-94-1313-FOF-EG

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ATTACHMENT F

SUMMARY OF DEMAND-SIDE MANAGEMENT PROGRAMS  
 INCLUDED IN PROPOSED PLAN  
 PERIOD 1994-2003

DSM Program	Rate Impact Measure			Participant Test			Total Resource Cost			Program Status *
	NPV Total Costs	NPV Total Benefits	B / C Ratio	NPV Total Costs	NPV Total Benefits	B / C Ratio	NPV Total Costs	NPV Total Benefits	B / C Ratio	

\* New, Existing, Modified, or Discontinued  
 (Compared to existing Commission-approved DSM programs)