

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Adoption of Numeric )  
Conservation Goals and )  
Consideration of National Energy )  
Policy Act Standards (Section )  
111) )  
FLORIDA PUBLIC UTILITIES COMPANY ) DOCKET NO. 930552-EG  
GAINESVILLE REGIONAL UTILITIES - ) DOCKET NO. 930553-EG  
CITY OF GAINESVILLE ) )  
JACKSONVILLE ELECTRIC AUTHORITY ) DOCKET NO. 930554-EG  
KISSIMMEE UTILITY AUTHORITY ) DOCKET NO. 930555-EG  
CITY OF LAKE LAND ) DOCKET NO. 930556-EG  
CITY OF Ocala ) DOCKET NO. 930557-EG  
ORLANDO UTILITIES COMMISSION ) DOCKET NO. 930558-EG  
CITY OF TALLAHASSEE ) DOCKET NO. 930559-EG  
CLAY ELECTRIC COOPERATIVE, INC. ) DOCKET NO. 930560-EG  
LEE COUNTY ELECTRIC COOPERATIVE, ) DOCKET NO. 930561-EG  
INC. ) )  
SUMTER ELECTRIC COOPERATIVE, ) DOCKET NO. 930562-EG  
INC. ) )  
TALQUIN ELECTRIC COOPERATIVE, ) DOCKET NO. 930563-EG  
INC. ) )  
WITHLACOCHEE RIVER ELECTRIC ) DOCKET NO. 930564-EG  
COOPERATIVE, INC. ) )  
FLORIDA KEYS ELECTRIC ) DOCKET NO. 930922-EG  
COOPERATIVE ASSOCIATION, INC. ) )  
CITY OF VERO BEACH ) DOCKET NO. 940828-EG  
 ) )  
 ) ORDER NO. PSC-95-0461-FOF-EG  
 ) ISSUED: April 10, 1995

The following Commissioners participated in the disposition of this matter:

J. TERRY DEASON  
JOE GARCIA  
DIANE K. KIESLING

**FINAL ORDER SETTING CONSERVATION GOALS**

BY THE COMMISSION:

**CASE BACKGROUND**

These dockets were opened to implement Rules 25-17.001-.005, Florida Administrative Code. These rules require the setting of numeric demand side management (DSM) goals for electric utilities subject to the Florida Energy Efficiency and Conservation Act (FEECA), Sections 366.80-366.85 and 403.519, Florida Statutes. The

DOCUMENT NUMBER-DATE

03631 APR 10 95

FPSC-RECORDS/REPORTING

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Commission also decided to consider in these dockets whether to implement the Integrated Resource Planning standard, and the Investments In Conservation and Demand Management standard set forth in the Energy Policy Act of 1992 (EPACT) with respect to Florida Public Utilities Company (FPUC), the municipal and the cooperative utilities. On February 21, 1995, the Commission declined to implement the standards with respect to FPUC, and voted to eliminate consideration of the standards as issues for the municipal and cooperative utilities in these dockets.

Procedural Orders PSC-94-1082-PCO-EG and PSC-94-1083-PCO-EG required FPUC, the municipals and the cooperatives to file a Cost-Effectiveness Goals Results Report (CEGRR). In December 1994, each utility, except FPUC, filed its CEGRR which contained an evaluation of a variety of DSM measures in the residential and commercial/industrial sectors. These analyses resulted in cost-effective demand and energy savings under the Rate Impact Measure (RIM) test and the Total Resource Cost (TRC) test.

On January 12, 1995, the Commission issued PAA Order No. PSC-95-0065-S-EG approving the amended joint stipulation between FPUC and the Florida Department of Community Affairs (DCA). The order became final on February 2, 1995. This stipulation provides that goals for FPUC will be established based on a percentage of the goals established by the Commission for Gulf Power Company (Gulf) and the Jacksonville Electric Authority (JEA).

On February 13, 1995, the cooperatives and DCA filed a joint stipulation agreeing to specific DSM goals. On February 15, 1995, Gainesville Regional Utilities (GRU), the Kissimmee Utility Authority (KUA), the City of Lakeland (Lakeland), the City of Ocala (Ocala), and the City of Vero Beach (Vero Beach) filed individual joint stipulations with the DCA agreeing to specific DSM goals. On February 17, 1995, the City of Tallahassee (Tallahassee) and the DCA filed a joint stipulation agreeing to specific DSM goals. On March 6, 1995, the Orlando Utilities Commission (OUC) and the DCA filed a joint stipulation agreeing to specific DSM goals. These stipulations, labeled Composite Attachment A, are attached hereto and made a part hereof.

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On March 10, 1995, each of the municipals, cooperatives and the DCA respectively filed a Joint Motion for Extension of Time to File Rebuttal Testimony and Prehearing Statements. By the action taken in this Order all pending motions are rendered moot.

#### DATA USED IN ESTABLISHING CONSERVATION GOALS

Data tables comparing demand and energy savings for each utility under the RIM test, the TRC test, the DCA stipulation, and the pro-rata share were examined. Our staff calculated the pro-rata share amounts as a percentage of an investor-owned utility's (IOU) DSM goals. These numbers were derived by first evaluating each municipal and cooperative to the adjacent IOU. For example, the majority of GRU's service territory is adjacent to Florida Power Corporation (FPC), thus GRU was evaluated to FPC. In calculating the residential pro-rata goal, the municipal's or the cooperative's 1993 residential kilowatt-hour sales were divided by the adjacent IOU's 1993 residential kilowatt-hour sales. This fraction was then multiplied by the IOU's residential winter and summer demand, and energy goals for each year, which results in the residential pro-rata share goals for the municipal or cooperative. The identical procedure was conducted for the commercial/industrial sector.

We believe that as a guiding principle, the RIM test is the appropriate test to rely upon at this time. The RIM test ensures that goals set using this criteria would result in rates lower than they otherwise would be. All the municipal and cooperative utilities, with the exception of Tallahassee, stipulated to cost-effective demand and energy savings under the RIM test. However, Tallahassee's stipulated goals are higher than that cost-effective under RIM. Tallahassee has stipulated to the pro-rata share goals. The Commission does not have rate setting authority over municipal and cooperative utilities. Therefore, we find it suitable to allow the governing bodies of these utilities the latitude to stipulate to the goals they deem appropriate regardless of cost-effectiveness.

The stipulations of the KUA, Ocala, and Vero Beach show zero goals for each year for both the residential and commercial/industrial market segments. While we are concerned about granting approval of zero goals, the respective utilities'

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CEGRR analyses reflect cost-effective savings under the RIM test. The primary reason for these results is that the avoided units used in the analyses are far out in the future. When the dollars of capacity savings derived from the DSM measure are discounted back to present day, the net effect is a reduced benefit and, consequently, a reduced cost-effectiveness of the DSM measure. Also, KUA, Ocala, and Vero Beach have agreed to file DSM plans and annual reports regarding activities and accomplishments in DSM in accordance with Rule 25-17.0021, Florida Administrative Code. Considering the foregoing, we believe that these utilities will continue existing DSM efforts, and that zero goals for KUA, Ocala, and Vero Beach will not translate into zero DSM.

We accept the joint stipulations of GRU and the DCA, JEA and the DCA, Lakeland and the DCA, and OUC and the DCA. We find that the RIM-based goals contained in the stipulations are based upon a reasonable analysis of DSM measures as required by this Commission. Schedules of the approved conservation goals for all of the utilities, labeled Composite Attachment B, are attached hereto and made a part hereof.

By Order No. PSC-95-0065-S-EG, we approved the amended joint stipulation between Florida Public Utilities Corporation (FPUC) and the DCA. The approved stipulation provided that goals for FPUC are to be established based on a percentage of the goals established by the Commission for Gulf Power Company (Gulf) and JEA. Therefore, based upon our approval of the joint stipulation between JEA and the DCA, the residential goals for FPUC in the Fernandina division shall be set consistent with the columns for winter and summer megawatt demand identified in Composite Attachment B-FPUC of this Order.

Likewise, pursuant to Order No. PSC-95-0065-S-EG, FPUC's commercial/industrial DSM annual conservation goals for the Fernandina Division shall be consistent with the winter and summer megawatt demand identified in Composite Attachment B-FPUC of this Order.

We accept the joint stipulations of KUA and the DCA, Ocala and the DCA, and Vero Beach and the DCA. We find that the RIM-based goals contained in the stipulations are based upon a reasonable analysis of DSM measures as required by this Commission. As noted and discussed above, these goals are zero in each year for both the



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residential and commercial/industrial sectors. KUA, Ocala and Vero Beach shall each file with the Commission a DSM plan and annual reports regarding DSM activities and accomplishments.

We accept the joint stipulation of Tallahassee and the DCA. We find the goals contained in the stipulation are reasonable. These goals are identical to the pro-rata share goals originally calculated by our staff and are higher than RIM-based goals contained in Tallahassee's CEGRR. As discussed above, we believe that in setting goals that are cost-effective, it is appropriate to defer to Tallahassee's governing body, which has rate setting authority.

We accept the joint stipulations between the respective electric cooperatives, Clay Electric Cooperative, Inc., Lee County Electric Cooperative, Inc., Sumter Electric Cooperative, Inc., Talquin Electric Cooperative, Inc., Withlacoochee Electric Cooperative, Inc., Florida Keys Electric Cooperative Association, Inc., and the DCA. We find the RIM-based goals contained in these stipulations to be based upon a reasonable analysis of DSM measures as required by this Commission.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that annual conservation goals shall be set in accordance with the respective joint stipulations between Gainesville Regional Utilities - City of Gainesville, Jacksonville Electric Authority, City of Lakeland, and the Orlando Utility Commission and the Department of Community Affairs as shown in the utility-specific tables attached. It is further

ORDERED that the annual conservation goals for Florida Public Utilities Corporation-Fernandina Beach division shall be based upon a percentage of Jacksonville Electric Authority's annual conservation goals pursuant to Order No. PSC-95-0065-S-EG as shown in the specific table attached. It is further

ORDERED that annual conservation goals shall be set in accordance with the respective joint stipulations between Kissimmee Utility Authority, City of Ocala, and the City of Vero Beach and the Department of Community Affairs as shown in the utility-

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specific tables attached. These utilities shall file Demand Side Management plans and annual reports regarding activities and accomplishments in DSM in accordance with Rule 25-17.0021, Florida Administrative Code. It is further

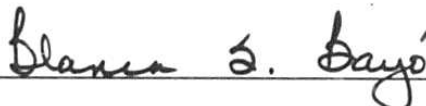
ORDERED that the City of Tallahassee's annual conservation goals shall be set in accordance with its joint stipulation with the Department of Community Affairs as discussed in the body of this order as shown in the utility-specific table attached. It is further

ORDERED that annual conservation goals shall be set in accordance with the respective joint stipulations between Clay Electric Cooperative, Inc., Lee County Electric Cooperative, Inc., Sumter Electric Cooperative, Inc., Talquin Electric Cooperative, Inc., Withlacoochee Electric Cooperative, Inc., Florida Keys Electric Cooperative Association, Inc., and the Department of Community Affairs as shown in the utility-specific tables attached. It is further

ORDERED that Composite Attachments A and B to this Order are incorporated by reference and made a part hereof. It is further

ORDERED that these dockets shall be closed.

By ORDER of the Florida Public Service Commission, this 10th day of April, 1995.



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BLANCA S. BAYÓ, Director  
Division of Records and Reporting

( S E A L )

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.59(4), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Director, Division of Records and Reporting within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Director, Division of Records and Reporting and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900 (a), Florida Rules of Appellate Procedure.

**BEFORE THE PUBLIC SERVICE COMMISSION**

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by FLORIDA PUBLIC UTILITIES COMPANY

Docket No. 930552-EG  
Filed: December 15, 1994

**AMENDED JOINT STIPULATION**

Florida Public Utilities Company ("FPUC") and the Florida Department of Community  
Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 930552-EG for the purpose of establishing conservation goals for FPUC; however, FPUC does not admit that it is a FEECA utility subject to the FPSC's goal setting jurisdiction.
3. The DCA is a party to Docket Number 930552-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 930552-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. The DCA and FPUC have agreed that if FPUC is a FEECA utility, as defined by Section 366.82(1), Florida Statutes, its goals should be separately developed and set for each company division as follows:
  - a. Fernandina Beach – (To be established pending FPSC determination of the Jacksonville Electric Authority's goals in Docket No. 930554-EU.)

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b. Marianna

PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter MW	Summer MW	Annual Gulf	Winter MW	Summer MW	Annual Gulf
1996	0	0	0	0	0	0
1997	0	.03	.03	0.30	0.39	0
1998	0	.06	.06	0.30	0.39	0
1999	1.77	1.11	0.36	0.30	0.39	0
2000	3.51	2.16	0.87	0.30	0.39	0
2001	3.63	2.55	1.20	0.33	.045	0
2002	3.75	3.09	1.32	0.33	0.51	0.06
2003	3.87	3.54	1.44	0.33	0.57	0.15
2004	3.99	3.66	1.56	0.33	0.60	0.21
2005	4.11	3.78	1.62	0.33	0.66	0.24

6. The above stated goals will be directly proportioned to the goals set forth by the FPSC for FPUC's wholesale suppliers, which are FEECA utilities.
7. The goals for FPUC's Marianna Division are 3% of the goals established for Gulf Power Company in Docket Number 930550-EG, as those goals may be modified in accordance with the Motion for Reconsideration of Commission Order No. PSC-94-1313-FOF-EG filed by the Legal Environmental Assistance Foundation, Inc. , and Deborah B. Evans on November 9, 1994.
8. The goals for FPUC's Fernandina Beach Division are 3% of the goals that will be established for the Jacksonville Electric Authority in Docket Number 930554-EG.
9. If the goals stipulated to herein are approved by the FPSC, FPUC will design programs to offer to customers of its Marianna Division. The programs will not be necessarily limited to but may give strong consideration to programs that the FPSC approves for Gulf Power Company to offer its customers.

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10. If the goals stipulated to herein are approved by the FPSC, FPUC will design programs to offer to customers of its Fernandina Beach Division. The programs will not necessarily be limited to but may give strong consideration to programs that the FPSC approves for the Jacksonville Electric Authority to offer its customers.
  
11. If the goals stipulated to herein are approved by the FPSC, FPUC will work directly with the DCA to design FPSC approved cost-effective programs that promote energy efficiency for low income housing and programs that promote energy efficiency for new construction and offer such cost-effective programs to its customers.

Respectfully submitted,



for David J. Russ, Esquire  
Assistant General Counsel  
Department of Community Affairs  
2740 Centerview Drive  
Tallahassee, Florida 32399-2100

12/19/94  
Date/



Darryl L. Troy  
Vice President  
Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, Florida 33402-3395

12/16/94  
Date



## BEFORE THE PUBLIC SERVICE COMMISSION

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by GAINESVILLE REGIONAL UTILITIES -  
CITY OF GAINESVILLE.

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Docket No. 930553-EG  
Filed: February 15, 1995

### JOINT STIPULATION

The Gainesville Regional Utilities - City of Gainesville ("GRU") and the Florida Department of Community Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 930553-EG for the purpose of establishing conservation goals for GRU.
3. The DCA is a party to Docket Number 930553-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 930553-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither GRU nor the DCA can require the other adopt or support these goals in a hearing before the FPSC.
6. The DCA and GRU have agreed that GRU's goals should be set as follows:

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COMPOSITE ATTACHMENT A

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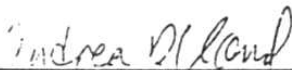
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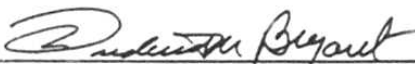
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PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter MW	Summer MW	mWh Energy Reduction
1996	80	170	330	0	30	0
1997	180	410	790	0	80	0
1998	410	920	1770	0	180	0
1999	830	1850	3580	0	350	0
2000	1430	3180	6150	0	610	0
2001	2020	4520	8710	0	860	0
2002	2440	5450	10520	0	1040	0
2003	2670	5960	11490	0	1140	0
2004	2780	6200	11960	0	1190	0
2005	2860	6370	12290	0	1220	0

Respectfully submitted this 15<sup>th</sup> day of February, 1995.



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Moore, Williams, Bryant, Gautier  
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Tallahassee, Florida 32302  
Attorneys for Gainesville Regional Utilities

## BEFORE THE PUBLIC SERVICE COMMISSION

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by JACKSONVILLE ELECTRIC  
AUTHORITY.

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Docket No. 930554-EG  
Filed: February 15, 1995

### JOINT STIPULATION

The Jacksonville Electric Authority ("JEA") and the Florida Department of  
Community Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 930554-EG for the purpose of establishing conservation goals for JEA.
3. The DCA is a party to Docket Number 930554-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 930554-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither JEA nor the DCA can require the other adopt or support these goals in a hearing before the FPSC.
6. The DCA and JEA have agreed that JEA's goals should be set as follows:

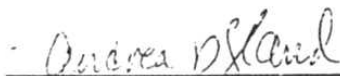
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PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter MW	Summer MW	mWh Energy Reduction
1996	270	270	92	0	0	0
1997	540	540	184	0	0	0
1998	810	810	275	0	0	0
1999	1080	1080	367	0	0	0
2000	1350	1350	459	0	0	0
2001	1620	1620	551	0	0	0
2002	1890	1890	643	0	0	0
2003	2160	2160	734	0	0	0
2004	2430	2430	826	0	0	0
2005	2700	2700	918	0	0	0

Respectfully submitted this 15<sup>th</sup> day of February, 1995.



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 Assistant General Counsel  
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 P.O. Box 1169  
 Tallahassee, Florida 32302  
 Attorneys for Jacksonville Electric Authority

**BEFORE THE PUBLIC SERVICE COMMISSION**

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by KISSIMMEE UTILITY AUTHORITY.

Docket No. 930555-EG  
Filed: February 15, 1995

**JOINT STIPULATION**

The Kissimmee Utility Authority ("KUA") and the Florida Department of Community  
Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 930555-EG for the purpose of establishing conservation goals for KUA.
3. The DCA is a party to Docket Number 930555-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 930555-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither KUA nor the DCA can require the other adopt or support these goals in a hearing before the FPSC.
6. The DCA and KUA have agreed that KUA's goals should be set as follows:

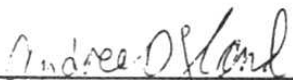
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PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter MW	Summer MW	mWh Energy Reduction
1996	0	0	0	0	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	0	0	0	0	0	0
2000	0	0	0	0	0	0
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0

Respectfully submitted this 15th day of February, 1995.



Andrea D. England, Esquire  
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 Department of Community Affairs  
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Frederick M. Bryant, Esquire  
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 Tallahassee, Florida 32302  
 Attorneys for Kissimmee Utility Authority



**BEFORE THE PUBLIC SERVICE COMMISSION**

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by CITY OF LAKELAND.

Docket No. 930556-EG  
Filed: February 15<sup>th</sup>, 1995

**JOINT STIPULATION**

The City of Lakeland ("Lakeland") and the Florida Department of Community Affairs  
("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 930556-EG for the purpose of establishing conservation goals for Lakeland.
3. The DCA is a party to Docket Number 930556-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 930556-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither Lakeland nor the DCA can require the other adopt or support these goals in a hearing before the FPSC.
6. The DCA and Lakeland have agreed that Lakeland's goals should be set as follows:

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COMPOSITE ATTACHMENT A

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

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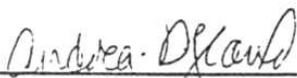
Docket No. 930556-EG

February 15, 1995

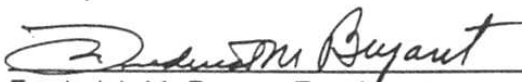
Page 2

PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter MW	Summer MW	mWh Energy Reduction
1996	1634	1014	106	90	326	439
1997	2858	1773	186	158	567	775
1998	4901	3039	319	269	974	1320
1999	8169	5066	532	454	1627	2223
2000	13071	8104	851	723	2601	3543
2001	19604	12155	1277	1084	3902	5313
2002	28592	17727	1862	1580	5687	7750
2003	38394	23805	2501	2124	7640	10413
2004	48194	29883	3140	2665	9590	13064
2005	57998	35960	3778	3208	11543	15726

Respectfully submitted this 15<sup>th</sup> day of February, 1995.



Andrea D. England, Esquire  
Assistant General Counsel  
Department of Community Affairs  
2740 Centerview Drive  
Tallahassee, Florida 32399-2100



Frederick M. Bryant, Esquire  
Moore, Williams, Bryant, Gautier  
& Donohue, P.A.  
P.O. Box 1169  
Tallahassee, Florida 32302  
Attorneys for City of Lakeland

**BEFORE THE PUBLIC SERVICE COMMISSION**

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by CITY OF OCALA.

Docket No. 930557-EG  
Filed: February 15, 1995

**JOINT STIPULATION**

The City of Ocala ("Ocala") and the Florida Department of Community Affairs  
("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 930557-EG for the purpose of establishing conservation goals for Ocala.
3. The DCA is a party to Docket Number 930557-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 930557-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither Ocala nor the DCA can require the other adopt or support these goals in a hearing before the FPSC.
6. The DCA and Ocala have agreed that Ocala's goals should be set as follows:

Docket No. 930557-EG

February 15, 1995

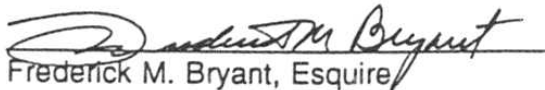
Page 2

PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter MW	Summer MW	mWh Energy Reduction
1996	0	0	0	0	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	0	0	0	0	0	0
2000	0	0	0	0	0	0
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0

Respectfully submitted this 15th day of February, 1995.



Andrea D. England, Esquire  
 Assistant General Counsel  
 Department of Community Affairs  
 2740 Centerview Drive  
 Tallahassee, Florida 32399-2100



Frederick M. Bryant, Esquire  
 Moore, Williams, Bryant, Gautier  
 & Donohue, P.A.  
 P.O. Box 1169  
 Tallahassee, Florida 32302  
 Attorneys for City of Ocala

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Adoption of Numeric	)	
Conservation Goals and	)	Docket No. 930558-EG
Consideration of National Energy	)	Filed: February 24, 1995
Policy Act Standards (Section 111)	)	
<hr/>		

JOINT STIPULATION

Orlando Utilities Commission (OUC) and the Florida Department of Community Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish numeric conservation goals for Florida's FEECA utilities.
2. FPSC opened Docket Number 930558-EG for the purpose of establishing numeric conservation goals for OUC.
3. The DCA is a party to Docket Number 930558-E, representing the Governor of the State of Florida.
4. The parties to Docket Number 930558-EG wish to avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC, neither OUC nor the DCA will require the other to adopt or support any particular goals or other actions in any hearing before the FPSC or other proceedings, and this stipulation will be null and void.
6. If the goals stipulated to herein are approved by the FPSC, OUC will continue, for a time period to be determined by OUC's governing commission, its low Income Home Energy Fixup

Program; OUC will implement, with approval of OUC's governing commission, a Residential, single family, energy efficient, new construction program based on the Building Energy Rating System ("BERS"), the State of Florida Energy Performance Index ("EPI") and OUC energy efficiency standards; and OUC will amend, subject to approval of OUC's governing commission, its Administrative Policy Manual to allow for OUC owned, cost effective photovoltaic equipment to be installed on customer premises in lieu of line extensions.

7. The DCA and OUC have agreed that OUC's numeric conservation goals should be as follows:

## Residential

Year	Winter Kw Reduction	Summer Kw Reduction	mWh Energy Reduction
1996	230	155	0
1997	693	468	0
1998	1,386	938	0
1999	2,309	1,563	0
2000	2,463	2,381	0
2001	4,849	3,280	0
2002	6,465	4,374	0
2003	8,311	5,624	0
2004	10,388	7,029	0
2005	12,256	8,290	0

## Commercial/Industrial

Year	Winter Kw Reduction	Summer Kw Reduction	mWh Energy Reduction
1996	0	0	0
1997	0	0	0
1998	0	0	0
1999	0	0	0
2000	0	38	0
2001	0	115	0
2002	0	230	0
2003	0	384	0
2004	0	576	0
2005	0	807	0



ORDER NO. PSC-95-0461-FOF-EG

COMPOSITE ATTACHMENT A

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

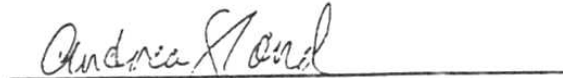
PAGE 23

IN WITNESS WHEREOF, the parties hereto have caused this  
Stipulation to be executed by their duly authorized  
representatives on the date and date indicated below.

ORLANDO UTILITIES COMMISSION

DEPARTMENT OF COMMUNITY AFFAIRS  
STATE OF FLORIDA

  
CHARLES LAURENCE KEESEY  
ATTORNEY

  
ANDREA ENGLAND  
ASSISTANT GENERAL COUNSEL

2/24/95  
DATE

2/24/95  
DATE

Orlando Utilities Commission (FPC)

ORDER NO. PSC-95-0461-FOF-EG  
 DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
 930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
 930563-EG, 930564-EG, 930922-EG, 940828-EG  
 PAGE 24  
 COMPOSITE ATTACHMENT A

	Residential											
	Summer Megawatts				Winter Megawatts				Annual Gigawatt-hours			
	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation
1996	4.7	0.6	0.2		12.5	0.8	0.2		3.6	0.5	0.0	
1997	6.7	1.5	0.5		17.3	2.2	0.7		5.6	1.2	0.0	
1998	8.7	2.8	0.9		22.2	4.3	1.4		7.3	1.9	0.0	
1999	10.9	4.4	1.6		27.2	6.9	2.3		9.4	2.7	0.0	
2000	13.2	6.4	2.4		32.2	10.2	2.5		11.9	3.6	0.0	
2001	15.4	8.8	3.3		37.1	14.1	4.8		13.6	4.6	0.0	
2002	17.7	11.6	4.4		41.8	18.6	6.5		15.9	5.7	0.0	
2003	19.6	14.7	5.6		45.4	23.7	8.3		17.3	6.9	0.0	
2004		18.2	7.0			29.4	10.4			8.1	0.0	
2005		21.3	8.3			34.6	12.3			9.3	0.0	

	Commercial / Industrial											
	Summer Megawatts				Winter Megawatts				Annual Gigawatt-hours			
	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation
1996	1.7	0.3	0.0		1.5	0.0	0.0		8.4	1.5	0.0	
1997	3.1	0.8	0.0		2.7	0.0	0.0		14.9	3.1	0.0	
1998	5.0	1.2	0.0		4.2	0.0	0.0		23.1	4.9	0.0	
1999	7.3	1.8	0.0		6.1	0.0	0.0		32.5	6.8	0.0	
2000	10.1	2.4	0.0		8.2	0.0	0.0		43.4	3.9	0.0	
2001	12.8	3.1	0.1		10.1	0.0	0.0		53.5	11.2	0.0	
2002	15.5	3.9	0.2		11.8	0.0	0.0		62.8	13.6	0.0	
2003	17.6	4.7	0.4		13.4	0.0	0.0		70.5	16.2	0.0	
2004		5.6	0.6			0.0	0.0			19.0	0.0	
2005		6.4	0.8			0.0	0.0			21.6	0.0	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Adoption of Numeric )  
Conservation Goals and Consider- )  
ation of National Energy Act Stan- )  
dards (Section 111) for )  
CITY OF TALLAHASSEE )

DOCKET NO. 930559-EG

FILED: February 17, 1995

JOINT MOTION TO APPROVE JOINT STIPULATION

The City of Tallahassee ("Tallahassee") and the Department of Community Affairs ("DCA"), by and through their respective undersigned counsel, hereby file this Joint Motion to Approve the Joint Stipulation entered into by and between Tallahassee and DCA on February 17, 1995, and which is attached hereto as Exhibit "A". In support of this Joint Motion, Tallahassee and DCA state as follows:

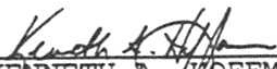
1. The Joint Stipulation reflects the agreement between Tallahassee and DCA to stipulate to conservation goals proposed by the Florida Public Service Commission ("Commission") Staff in order to avoid an unnecessary and costly evidentiary hearing for the purpose of establishing conservation goals for Tallahassee.

2. Tallahassee and DCA also advise the Commission that they will execute a Memorandum of Understanding reflecting Tallahassee's commitment to continue consideration and development of conservation programs addressing low-income home weatherization, solar and other renewable energy resources, and use of energy efficient products and services in both existing and new residential and commercial structures.


3. Tallahassee and DCA maintain that approval of the Joint Stipulation is in the public interest and will serve to avoid the unnecessary expenditure of the parties' time and resources through the hearing process.

WHEREFORE, for the foregoing reasons, Tallahassee and DCA respectfully request the Florida Public Service Commission to approve the Joint Stipulation attached hereto as Exhibit "A".

Respectfully submitted,

  
KENNETH A. HOFFMAN, ESQ.  
RUTLEDGE, ECENIA, UNDERWOOD,  
PURNELL & HOFFMAN, P.A.  
P. O. Box 551  
Tallahassee, Florida 32302-0551  
(904) 681-6788

Attorney for City of Tallahassee

  
ANDREA ENGLAND, ESQ.  
Department of Community Affairs  
2740 Centerview Drive  
Tallahassee, FL 32399-2100  
(904) 488-0410

Attorney for the Department of  
Community Affairs

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Adoption of Numeric )  
Conservation Goals and Consider- )  
tion of National Energy Act Stan- )  
dards (Section 111) for )  
CITY OF TALLAHASSEE ) DOCKET NO. 930559-EG  
 )  
 ) FILED: February 17, 1995

---

JOINT STIPULATION

The City of Tallahassee ("Tallahassee") and the Florida Department of Community Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.

2. The FPSC opened Docket Number 930559-EG for the purpose of establishing conservation goals for Tallahassee.

3. The DCA is a party to Docket Number 930559-EG, representing the Governor of the State of Florida.

4. The FPSC's staff has stated that the parties to Docket Number 930559-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.


5. If the goals stipulated to herein are not approved by the FPSC, this agreement is null and void, and neither Tallahassee nor the DCA can require the other to adopt or support these goals in a hearing before the FPSC.

6. The DCA and Tallahassee have agreed that Tallahassee's cumulative conservation goals should be set as follows:

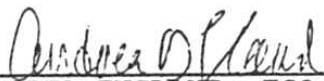
## PROPOSED CONSERVATION GOALS

	<u>Residential</u>			<u>Commercial/Industrial</u>		
	<u>Summ.</u> <u>MW</u>	<u>Winter</u> <u>MW</u>	<u>Annual</u> <u>GWH</u>	<u>Summer</u> <u>MW</u>	<u>Winter</u> <u>MW</u>	<u>Annual</u> <u>GWH</u>
1995	1.8	5.1	1.4	0.3	0.3	1.9
1996	3.0	7.9	2.3	0.8	0.7	3.9
1997	4.2	11.0	3.6	1.5	1.3	6.9
1998	5.5	14.1	4.6	2.3	2.0	10.8
1999	6.9	17.3	6.0	3.4	2.8	15.2
2000	8.3	20.4	7.6	4.7	3.8	20.3
2001	9.8	23.5	8.6	6.0	4.7	25.0
2002	11.2	26.5	10.1	7.2	5.5	29.3
2003	12.4	28.8	11.0	8.2	6.3	32.9
2004	0.0	0.0	0.0	0.0	0.0	0.0
2005	0.0	0.0	0.0	0.0	0.0	0.0

Respectfully submitted this 17th day of February, 1995.

  
 KENNETH A. HOFFMAN, ESQ.  
 RUTLEDGE, ECENIA, UNDERWOOD,  
 PURNELL & HOFFMAN, P.A.  
 P. O. Box 551  
 Tallahassee, Florida 32302-0551  
 (904) 681-6788

Attorney for City of Tallahassee

  
 ANDREA ENGLAND, ESQ.  
 Assistant General Counsel  
 Department of Community Affairs  
 2740 Centerview Drive  
 Tallahassee, FL 32399-2100  
 (904) 488-0410

Attorney for the Department of  
 Community Affairs



City of Tallahassee (FPC)

ORDER NO. PSC-95-0461-FOF-EG  
 DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
 930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
 930563-EG, 930564-EG, 930922-EG, 940828-EG  
 PAGE 29  
 COMPOSITE ATTACHMENT A

	Residential											
	Summer Megawatts				Winter Megawatts				Annual Gigawatt-hours			
	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation
1996	3.0	2.2	0.0	3.0	7.9	3.1	0.0	7.9	2.3	1.1	0.0	2.3
1997	4.2	4.3	0.0	4.2	11.0	6.3	0.0	11.0	3.6	3.3	0.0	3.6
1998	5.5	6.5	0.0	5.5	14.1	9.4	0.0	14.1	4.6	5.5	0.0	4.6
1999	6.9	8.6	0.0	6.9	17.3	12.6	0.0	17.3	6.0	7.7	0.0	6.0
2000	8.3	10.8	0.0	8.3	20.4	15.7	0.0	20.4	7.6	10.0	0.0	7.6
2001	9.8	12.9	0.0	9.8	23.5	18.9	0.0	23.5	8.6	12.2	0.0	8.6
2002	11.2	15.1	0.0	11.2	26.5	22.0	0.0	26.5	10.1	14.4	0.0	10.1
2003	12.4	17.3	0.0	12.4	28.8	25.2	0.0	28.8	11.0	16.6	0.0	11.0
2004		19.4	0.0	0.0		28.3	0.0	0.0		18.8	0.0	0.0
2005		21.6	0.0	0.0		31.4	0.0	0.0		21.0	0.0	0.0

	Commercial/Industrial											
	Summer Megawatts				Winter Megawatts				Annual Gigawatt-hours			
	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation	Pro-rata share	TRC	RIM	DCA Stipulation
1996	0.8	0.2	0.0	0.8	0.7	0.0	0.0	0.7	3.9	0.4	0.0	3.9
1997	1.5	0.5	0.0	1.5	1.3	0.0	0.0	1.3	6.9	1.2	0.0	6.9
1998	2.3	0.7	0.0	2.3	2.0	0.0	0.0	2.0	10.8	1.9	0.0	10.8
1999	3.4	0.9	0.0	3.4	2.8	0.0	0.0	2.8	15.2	2.7	0.0	15.2
2000	4.7	1.2	0.0	4.7	3.8	0.0	0.0	3.8	20.3	3.5	0.0	20.3
2001	6.0	1.4	0.0	6.0	4.7	0.0	0.0	4.7	25.0	4.2	0.0	25.0
2002	7.2	1.6	0.0	7.2	5.5	0.0	0.0	5.5	29.3	5.0	0.0	29.3
2003	8.2	1.9	0.0	8.2	6.3	0.0	0.0	6.3	32.9	5.8	0.0	32.9
2004		2.1	0.0	0.0		0.0	0.0	0.0		6.5	0.0	0.0
2005		2.3	0.0	0.0		0.0	0.0	0.0		7.3	0.0	0.0

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Adoption of Numeric  
Conservation Goals and Consideration  
of National Energy Policy Act  
Standards (Section 111)

CLAY ELECTRIC COOPERATIVE, INC.	DOCKET 930560-EG
LEE COUNTY ELECTRIC COOPERATIVE, INC	DOCKET 930561-EG
SUMTER ELECTRIC COOPERATIVE, INC.	DOCKET 930562-EG
TALQUIN ELECTRIC COOPERATIVE, INC.	DOCKET 930563-EG
WITHLACOOCHEE RIVER ELECTRIC COOPERATIVE, INC.	DOCKET 930564-EG
FLORIDA KEYS ELECTRIC <u>COOPERATIVE ASSOC., INC.</u> /	DOCKET 930922-EG

Joint Stipulation Between Clay Electric  
Cooperative, Inc., Lee County Electric  
Cooperative, Inc., Withlacoochee River  
Electric Cooperative, Inc., Talquin Electric  
Cooperative, Inc., Sumter Electric Cooperative  
Inc., Florida Keys Electric Cooperative  
Association, Inc. and the Florida Department  
of Community Affairs

Clay Electric Cooperative, Inc., Lee County Electric Cooperative, Inc.,  
Withlacoochee River Electric Cooperative, Inc., Talquin Electric Cooperative, Inc.,  
Sumter Electric Cooperative, Inc., Florida Keys Electric Cooperative Association,  
Inc. (herein referred to as "cooperatives" or "electric cooperatives") and the Florida  
Department of Community Affairs ("DCA") hereby jointly stipulate and agree to the  
following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Nos. 930560-EG, 930561-EG, 930562-EG, 930563-EG, 930564-EG and 930922-EG for the purpose of establishing conservation goals for the electric cooperatives.

3. The DCA is a party to Docket Nos. 930560-EG, 930561-EG, 930562-EG, 930563-EG, 930564-EG and 930922-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Nos. 930560-EG, 930561-EG, 930562-EG, 930563-EG, 930564-EG and 930922-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither the electric cooperatives nor the DCA can require the other to adopt or support these goals in a hearing before the FPSC.
6. The DCA and the electric cooperatives have agreed that each cooperative's goals should be set as follows:

## FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION

### Florida Keys Electric Cooperative Suggested Residential Goals

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0.00	580.45	195.97
1997	0.00	1189.04	444.17
1998	0.00	1832.87	757.11
1999	0.00	2517.45	1143.90
2000	0.00	3245.58	1608.33
2001	0.00	4016.82	2148.34
2002	0.00	4827.43	2756.34
2003	0.00	5671.08	3420.76
2004	0.00	6540.26	4128.45
2005	0.00	7427.81	4867.10

### Florida Keys Electric Cooperative Suggested Commercial Goals

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0.00	45.37	176.45
1997	0.00	111.34	432.98
1998	0.00	201.26	782.70
1999	0.00	316.11	1229.34
2000	0.00	453.93	1765.43
2001	0.00	609.73	2372.05
2002	0.00	780.17	3035.72
2003	0.00	961.19	3740.66
2004	0.00	1149.34	4473.40
2005	0.00	1342.23	5224.60

ORDER NO. PSC-95-0461-FOF-EG

COMPOSITE ATTACHMENT A

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

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**Florida Keys Electric  
Cooperative Suggested  
Total Annual Goals**

<b>Year</b>	<b>Winter kW Reduction</b>	<b>Summer kW Reduction</b>	<b>mWh Energy Reduction</b>
1996	0.00	625.83	372.42
1997	0.00	1300.38	877.15
1998	0.00	2034.14	1539.81
1999	0.00	2833.56	2373.24
2000	0.00	3699.51	3373.76
2001	0.00	4626.55	4520.38
2002	0.00	5607.59	5792.05
2003	0.00	6632.27	7161.42
2004	0.00	7689.61	8601.85
2005	0.00	8770.04	10091.70

**LEE COUNTY ELECTRIC COOPERATIVE**

**Lee County Electric  
Cooperative Suggested  
Residential Goal**

<b>Year</b>	<b>Winter kW Reduction</b>	<b>Summer kW Reduction</b>	<b>mWh Energy Reduction</b>
1996	2566.77	2090.70	485.81
1997	5161.32	4198.85	1008.34
1998	7787.98	6327.16	1573.30
1999	10447.57	8476.15	2181.77
2000	13137.12	10643.97	2829.82
2001	15847.36	12823.85	3508.89
2002	18575.70	15015.08	4211.83
2003	21316.58	17214.17	4931.31
2004	24065.74	19418.45	5661.73
2005	26820.26	21626.11	6399.18

**Lee County Electric  
Cooperative Suggested  
Commercial Goal**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0.00	0.00	0.00
1997	0.00	0.00	0.00
1998	0.00	0.00	0.00
1999	0.00	0.00	0.00
2000	0.00	0.00	0.00
2001	0.00	0.00	0.00
2002	0.00	0.00	0.00
2003	0.00	0.00	0.00
2004	0.00	0.00	0.00
2005	0.00	0.00	0.00

**Lee County Electric  
Cooperative Suggested Total  
Annual Goal**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	2566.77	2090.70	485.81
1997	5161.32	4198.85	1008.34
1998	7787.98	6327.16	1573.30
1999	10447.57	8476.15	2181.77
2000	13137.12	10643.97	2829.82
2001	15847.36	12823.85	3508.89
2002	18575.70	15015.08	4211.83
2003	21316.58	17214.17	4931.31
2004	24065.74	19418.45	5661.73
2005	26820.26	21626.11	6399.18

## SUMTER ELECTRIC COOPERATIVE

**Sumter Electric  
Cooperative Suggested  
Residential Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	2021.35	1917.55	190.33
1997	4042.72	3835.12	380.66
1998	6064.09	5752.69	571.00
1999	8085.46	7670.26	761.33
2000	10106.84	9587.84	951.66
2001	12128.48	11505.68	1142.01
2002	14150.13	13423.53	1332.36
2003	16171.78	15341.38	1522.71
2004	18193.43	17259.23	1713.06
2005	20215.08	19177.08	1903.41

**Sumter Electric  
 Cooperative Suggested  
 Commercial Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0.00	0.00	0.00
1997	0.00	0.00	0.00
1998	0.00	0.00	0.00
1999	0.00	0.00	0.00
2000	0.00	0.00	0.00
2001	0.00	0.00	0.00
2002	0.00	0.00	0.00
2003	0.00	0.00	0.00
2004	0.00	0.00	0.00
2005	0.00	0.00	0.00

**Sumter Electric  
 Cooperative Suggested  
 Total Annual Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	2021.35	1917.55	190.33
1997	4042.72	3835.12	380.66
1998	6064.09	5752.69	571.00
1999	8085.46	7670.26	761.33
2000	10106.84	9587.84	951.66
2001	12128.48	11505.68	1142.01
2002	14150.13	13423.53	1332.36
2003	16171.78	15341.38	1522.71
2004	18193.43	17259.23	1713.06
2005	20215.08	19177.08	1903.41

**TALQUIN ELECTRIC COOPERATIVE**

**Talquin Electric  
 Cooperative Suggested  
 Residential Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	555.36	559.60	119.19
1997	1138.00	1148.38	284.69
1998	1752.17	1770.89	503.69
1999	2398.68	2428.00	777.57
2000	3074.60	3116.57	1101.35
2001	3775.77	3832.92	1467.07
2002	4494.73	4568.37	1863.05
2003	5226.04	5317.10	2280.04
2004	5965.51	6074.58	2710.90
2005	6710.18	6837.65	3150.64

**Talquin Electric  
Cooperative Suggested  
Commercial Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0.00	0.00	0.00
1997	0.00	0.00	0.00
1998	0.00	0.00	0.00
1999	0.00	0.00	0.00
2000	0.00	0.00	0.00
2001	0.00	0.00	0.00
2002	0.00	0.00	0.00
2003	0.00	0.00	0.00
2004	0.00	0.00	0.00
2005	0.00	0.00	0.00

**Talquin Electric  
Cooperative Suggested  
Total Annual Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	555.36	559.60	119.19
1997	1138.00	1148.38	284.69
1998	1752.17	1770.89	503.69
1999	2398.68	2428.00	777.57
2000	3074.60	3116.57	1101.35
2001	3775.77	3832.92	1467.07
2002	4494.73	4568.37	1863.05
2003	5226.04	5317.10	2280.04
2004	5965.51	6074.58	2710.90
2005	6710.18	6837.65	3150.64

**WITHLACOOCHEE RIVER ELECTRIC COOPERATIVE****Withlacoochee River  
Electric Cooperative  
Suggested Residential  
Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	5218.63	4666.69	394.58
1997	10436.68	9332.98	789.12
1998	15654.29	13998.96	1183.64
1999	20871.70	18664.81	1578.14
2000	26088.92	23330.52	1972.64
2001	31297.28	27990.06	2366.64
2002	36505.55	32649.54	2760.64
2003	41713.77	37308.98	3154.63
2004	46921.94	41968.39	3548.62
2005	52130.11	46627.80	3942.61

**Withlacoochee River  
Electric Cooperative  
Suggested Commercial  
Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0.00	0.00	0.00
1997	0.00	0.00	0.00
1998	0.00	0.00	0.00
1999	0.00	0.00	0.00
2000	0.00	0.00	0.00
2001	0.00	0.00	0.00
2002	0.00	0.00	0.00
2003	0.00	0.00	0.00
2004	0.00	0.00	0.00
2005	0.00	0.00	0.00

**Withlacoochee River  
Electric Cooperative  
Suggested Total Annual  
Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	5218.63	4666.69	394.58
1997	10436.68	9332.98	789.12
1998	15654.29	13998.96	1183.64
1999	20871.70	18664.81	1578.14
2000	26088.92	23330.52	1972.64
2001	31297.28	27990.06	2366.64
2002	36505.55	32649.54	2760.64
2003	41713.77	37308.98	3154.63
2004	46921.94	41968.39	3548.62
2005	52130.11	46627.80	3942.61

**CLAY ELECTRIC COOPERATIVE**

**Clay Electric Cooperative  
Suggested Residential  
Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	3,589	2,824	1,306
1997	7,178	5,648	2,612
1998	10,766	8,472	3,918
1999	14,355	11,296	5,224
2000	17,944	14,121	6,530
2001	21,533	16,945	7,837
2002	25,121	19,769	9,143
2003	28,710	22,593	10,449
2004	32,299	25,417	11,755
2005	35,888	28,241	13,061



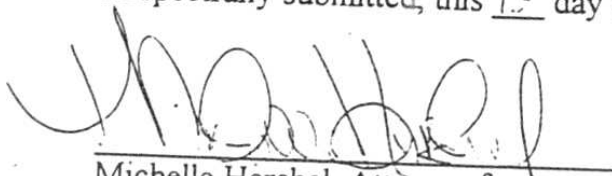
**Clay Electric Cooperative  
Suggested Commercial/  
Industrial Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	0		
1997	0	0	0
1998	0	0	0
1999	0	0	0
2000	0	0	0
2001	0	0	0
2002	0	0	0
2003	0	0	0
2004	0	0	0
2005	0	0	0

**Clay Electric Cooperative  
Suggested Total Annual  
Goals**

Year	Winter kW Reduction	Summer kW Reduction	mWh Energy Reduction
1996	3,589	2,824	1,306
1997	7,178	5,648	2,612
1998	10,766	8,472	3,918
1999	14,355	11,296	5,224
2000	17,944	14,121	6,530
2001	21,533	16,945	7,837
2002	25,121	19,769	9,143
2003	28,710	22,593	10,449
2004	32,299	25,417	11,755
2005	35,888	28,241	13,061

Respectfully submitted, this 13 day of February, 1995:



Michelle Hershel, Attorney for  
the Electric Cooperatives

*Andre D. J. [unclear] for Dan Stoyke*  
General Counsel, Department of  
Community Affairs

**BEFORE THE PUBLIC SERVICE COMMISSION**

In re: Adoption of Numeric Conservation  
Goals and Consideration of National Energy  
Policy Act Standards (Section 111)  
by CITY OF VERO BEACH.

Docket No. 940828-EG  
Filed: February 15, 1995

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**JOINT STIPULATION**

The City of Vero Beach ("Vero Beach") and the Florida Department of Community  
Affairs ("DCA") hereby jointly stipulate and agree to the following:

1. The Florida Public Service Commission ("FPSC") is required to establish conservation goals for Florida's FEECA utilities.
2. The FPSC opened Docket Number 940828-EG for the purpose of establishing conservation goals for Vero Beach.
3. The DCA is a party to Docket Number 940828-EG, representing the Governor of the State of Florida.
4. The FPSC's staff has stated that the parties to Docket Number 940828-EG can avoid an evidentiary hearing and other procedural matters by stipulating to conservation goals.
5. If the goals stipulated to herein are not approved by the FPSC this agreement is null and void, and neither Vero Beach nor the DCA can require the other adopt or support these goals in a hearing before the FPSC.
6. The DCA and Vero Beach have agreed that Vero Beach's goals should be set as follows:


Docket No. 940828-EG

February 15, 1995

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PROPOSED CONSERVATION GOALS						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter MW	Summer MW	mWh Energy Reduction
1996	0	0	0	0	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	0	0	0	0	0	0
2000	0	0	0	0	0	0
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0

Respectfully submitted this 15th day of February, 1995.



Andrea D. England, Esquire  
 Assistant General Counsel  
 Department of Community Affairs  
 2740 Centerview Drive  
 Tallahassee, Florida 32399-2100



Frederick M. Bryant, Esquire  
 Moore, Williams, Bryant, Gautier  
 & Donohue, P.A.  
 P.O. Box 1169  
 Tallahassee, Florida 32302  
 Attorneys for City of Vero Beach

Composite Attachment B - FPUC

FLORIDA PUBLIC UTILITIES COMPANY						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter MW	Summer MW	gWh Energy Reduction	Winter MW	Summer MW	gWh Energy Reduction
1996	0.01	0.01	0.00	0.00	0.00	0.00
1997	0.02	0.05	0.04	0.30	0.39	0.00
1998	0.02	0.08	0.07	0.30	0.39	0.00
1999	1.80	1.14	0.37	0.30	0.39	0.00
2000	3.55	2.20	0.88	0.30	0.39	0.00
2001	3.68	2.60	1.22	0.33	0.45	0.00
2002	3.81	3.15	1.34	0.33	0.51	0.06
2003	3.93	3.60	1.46	0.33	0.57	0.15
2004	4.06	3.73	1.58	0.33	0.60	0.21
2005	4.19	3.86	1.65	0.33	0.66	0.24

ORDER NO. PSC-95-0461-FOF-EG

COMPOSITE ATTACHMENT B

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

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Composite Attachment B - GRU

GAINESVILLE REGIONAL UTILITIES						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	80	170	330	0	30	0
1997	180	410	790	0	80	0
1998	410	920	1770	0	180	0
1999	830	1850	3580	0	350	0
2000	1430	3180	6150	0	610	0
2001	2020	4520	8710	0	860	0
2002	2440	5450	10520	0	1040	0
2003	2670	5960	11490	0	1140	0
2004	2780	6200	11960	0	1190	0
2005	2860	6370	12290	0	1220	0

ORDER NO. PSC-95-0461-FOF-EG

COMPOSITE ATTACHMENT B

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

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Composite Attachment B - JEA

JACKSONVILLE ELECTRIC AUTHORITY						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	270	270	92	0	0	0
1997	540	540	184	0	0	0
1998	810	810	275	0	0	0
1999	1080	1080	367	0	0	0
2000	1350	1350	459	0	0	0
2001	1620	1620	551	0	0	0
2002	1890	1890	643	0	0	0
2003	2160	2160	734	0	0	0
2004	2430	2430	826	0	0	0
2005	2700	2700	918	0	0	0

ORDER NO. PSC-95-0461-FOF-EG

COMPOSITE ATTACHMENT B

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

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Composite Attachment B - KUA

KISSIMMEE UTILITY AUTHORITY						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	0	0	0	0	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	0	0	0	0	0	0
2000	0	0	0	0	0	0
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0

## Composite Attachment B - Lakeland

CITY OF LAKELAND						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	1634	1014	106	90	326	439
1997	2858	1773	186	158	567	775
1998	4901	3039	319	269	974	1320
1999	8169	5066	532	454	1627	2223
2000	13071	8104	851	723	2601	3543
2001	19604	12155	1277	1084	3902	5313
2002	28592	17727	1862	1580	5687	7750
2003	38394	23805	2501	2124	7640	10413
2004	48194	29883	3140	2665	9590	13064
2005	57998	35960	3778	3208	11543	15726



Composite Attachment B - Ocala

CITY OF OCALA						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	0	0	0	0	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	0	0	0	0	0	0
2000	0	0	0	0	0	0
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0

ORDER NO. PSC-95-0461-FOF-EG

COMPOSITE ATTACHMENT B

DOCKET NOS. 930552-EG, 930553-EG, 930554-EG, 930555-EG, 930556-EG,  
930557-EG, 930558-EG, 930559-EG, 930560-EG, 930561-EG, 930562-EG,  
930563-EG, 930564-EG, 930922-EG, 940828-EG

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Composite Attachment B - OUC

ORLANDO UTILITIES COMMISSION						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	230	155	0	0	0	0
1997	693	468	0	0	0	0
1998	1386	938	0	0	0	0
1999	2309	1563	0	0	0	0
2000	2463	2381	0	0	38	0
2001	4849	3280	0	0	115	0
2002	6465	4374	0	0	230	0
2003	8311	5624	0	0	384	0
2004	10388	7029	0	0	576	0
2005	12256	8290	0	0	807	0

Composite Attachment B - Tallahassee

CITY OF TALLAHASSEE						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter MW	Summer MW	gWh Energy Reduction	Winter MW	Summer MW	gWh Energy Reduction
1995	5.1	1.8	1.4	0.3	0.3	1.9
1996	7.9	3.0	2.3	0.7	0.8	3.9
1997	11.0	4.2	3.6	1.3	1.5	6.9
1998	14.1	5.5	4.6	2.0	2.3	10.8
1999	17.3	6.9	6.0	2.8	3.4	15.2
2000	20.4	8.3	7.6	3.8	4.7	20.3
2001	23.5	9.8	8.6	4.7	6.0	25.0
2002	26.5	11.2	10.1	5.5	7.2	29.3
2003	28.8	12.4	11.0	6.3	8.2	32.9
2004	0.0	0.0	0.0	0.0	0.0	0.0
2005	0.0	0.0	0.0	0.0	0.0	0.0

## Composite Attachment B - Clay

CLAY ELECTRIC COOPERATIVE, INC.						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	3589	2824	1306	0	0	0
1997	7178	5648	2612	0	0	0
1998	10766	8472	3918	0	0	0
1999	14355	11296	5224	0	0	0
2000	17944	14121	6530	0	0	0
2001	21533	16945	7837	0	0	0
2002	25121	19769	9143	0	0	0
2003	28710	22593	10449	0	0	0
2004	32299	25417	11755	0	0	0
2005	35888	28241	13061	0	0	0

## Composite Attachment B - Lee

LEE COUNTY ELECTRIC COOPERATIVE, INC.						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	2566.77	2090.70	485.81	0.00	0.00	0.00
1997	5161.32	4198.85	1008.34	0.00	0.00	0.00
1998	7787.98	6327.16	1573.30	0.00	0.00	0.00
1999	10447.57	8476.15	2181.77	0.00	0.00	0.00
2000	13137.12	10643.97	2829.82	0.00	0.00	0.00
2001	15847.36	12823.85	3508.89	0.00	0.00	0.00
2002	18575.70	15015.08	4211.83	0.00	0.00	0.00
2003	21316.58	17214.17	4931.31	0.00	0.00	0.00
2004	24065.74	19418.45	5661.73	0.00	0.00	0.00
2005	26820.26	21626.11	6399.18	0.00	0.00	0.00

## Composite Attachment B - Sumter

SUMTER ELECTRIC COOPERATIVE, INC.						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	2021.35	1917.55	190.33	0.00	0.00	0.00
1997	4042.72	3835.12	380.66	0.00	0.00	0.00
1998	6064.09	5752.69	571.00	0.00	0.00	0.00
1999	8085.46	7670.26	761.33	0.00	0.00	0.00
2000	10106.84	9587.84	951.66	0.00	0.00	0.00
2001	12128.48	11505.68	1142.01	0.00	0.00	0.00
2002	14150.13	13423.53	1332.36	0.00	0.00	0.00
2003	16171.78	15341.38	1522.71	0.00	0.00	0.00
2004	18193.43	17259.23	1713.06	0.00	0.00	0.00
2005	20215.08	19177.08	1903.41	0.00	0.00	0.00

## Composite Attachment B - Talquin

TALQUIN ELECTRIC COOPERATIVE, INC.						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	555.36	559.60	119.19	0.00	0.00	0.00
1997	1138.00	1148.38	284.69	0.00	0.00	0.00
1998	1752.17	1770.89	503.69	0.00	0.00	0.00
1999	2398.68	2428.00	777.57	0.00	0.00	0.00
2000	3074.60	3116.57	1101.35	0.00	0.00	0.00
2001	3775.77	3832.92	1467.07	0.00	0.00	0.00
2002	4494.73	4568.37	1863.05	0.00	0.00	0.00
2003	5226.04	5317.10	2280.04	0.00	0.00	0.00
2004	5965.51	6074.58	2710.90	0.00	0.00	0.00
2005	6710.18	6837.65	3150.64	0.00	0.00	0.00

## Composite Attachment B - Withlacoochee

WITHLACOOCHEE RIVER ELECTRIC COOPERATIVE, INC.						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	5218.63	4666.69	394.58	0.00	0.00	0.00
1997	10436.68	9332.98	789.12	0.00	0.00	0.00
1998	15654.29	13998.96	1183.64	0.00	0.00	0.00
1999	20871.70	18664.81	1578.14	0.00	0.00	0.00
2000	26088.92	23330.52	1972.64	0.00	0.00	0.00
2001	31297.28	27990.06	2366.64	0.00	0.00	0.00
2002	36505.55	32649.54	2760.64	0.00	0.00	0.00
2003	41713.77	37308.98	3154.63	0.00	0.00	0.00
2004	46921.94	41968.39	3548.62	0.00	0.00	0.00
2005	52130.11	46627.80	3942.61	0.00	0.00	0.00



## Composite Attachment B - Florida Keys

FLORIDA KEYS ELECTRIC COOPERATIVE ASSOCIATION, INC.						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	0.00	580.45	195.97	0.00	45.37	176.45
1997	0.00	1189.04	444.17	0.00	111.34	432.98
1998	0.00	1832.87	757.11	0.00	201.26	782.70
1999	0.00	2517.45	1143.90	0.00	316.11	1229.34
2000	0.00	3245.58	1608.33	0.00	453.93	1765.43
2001	0.00	4016.82	2148.34	0.00	609.73	2372.05
2002	0.00	4827.43	2756.34	0.00	780.17	3035.72
2003	0.00	5671.08	3420.76	0.00	961.19	3740.66
2004	0.00	6540.26	4128.45	0.00	1149.34	4473.40
2005	0.00	7427.81	4867.10	0.00	1342.23	5224.60

Composite Attachment B - Vero Beach

CITY OF VERO BEACH						
Approved Conservation Goals						
	Residential			Commercial/Industrial		
	Winter KW	Summer KW	mWh Energy Reduction	Winter KW	Summer KW	mWh Energy Reduction
1996	0	0	0	0	0	0
1997	0	0	0	0	0	0
1998	0	0	0	0	0	0
1999	0	0	0	0	0	0
2000	0	0	0	0	0	0
2001	0	0	0	0	0	0
2002	0	0	0	0	0	0
2003	0	0	0	0	0	0
2004	0	0	0	0	0	0
2005	0	0	0	0	0	0