BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Public Utilities Company.

DOCKET NO. 030438-EI
ORDER NO. PSC-03-1112-PCO-EI
ISSUED: October 6, 2003

ORDER REGARDING CONTENT OF MFRS

On May 13, 2003, Florida Public Utilities Company (FPUC or utility) filed a Petition for Waiver of Minimum Filing Requirements (MFR), in conjunction with its request for a rate increase in this docket. The specific schedules for which waiver or modification is sought are shown on Attachment A hereto. FPUC contends that granting the request will not impair the ability of the Commission staff or other parties to review and analyze the underlying data associated with its requested rate increase. In some instances, the same or substantially the same information is provided in other schedules, and in other instances sufficient information can be provided for shorter periods than called for by the schedules. The request also reflects the result of discussions and reviews of the MFRs with Commission staff as to possible revisions.

Upon consideration, the specific MFR schedules set forth in Attachment A are acceptable except as modified herein, and should provide the basis for the Commission to make a reasoned decision in this docket.

The requested MFR schedule deletions set forth in Attachment A are hereby approved except as noted below:

- B-5 Commission Rate Base Adjustments This schedule can be deleted but shall be included in Schedule B-3 rather than Schedule B-4.
- B-6 Company Rate Base Adjustments This schedule can be deleted but shall be included in Schedule B-3 rather than Schedule B-4.
- C-4 Commission Net Operating Income Adjustments This schedule shall be retained and combined with Schedule C-5 rather than Schedule C-3.

DOCUMENT NUMBER-DATE

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- C-5 Commission Net Operating Income Adjustments This schedule can be deleted but shall be included in Schedule C-4 rather than Schedule C-3.
- All listed "G" Schedules These schedules may be deleted because the "G" Schedules all pertain to requests for interim rate relief. The Company has stated that it will not seek interim rate relief. Therefore, there is no requirement that these schedules must be filed.

The requested MFR schedule modifications set forth in Attachment A are hereby approved except as noted below:

- B-4 Rate Base Adjustments This schedule shall not be modified. Instead, Schedule B-5 and Schedule B-6 shall be combined as Schedule B-5.
- C-3 Jurisdictional Net Operating Income Adjustments This schedule shall not be modified to include Schedule C-4 and Schedule C-5. Instead, Schedule C-4 and Schedule C-5 shall be combined as Schedule C-4.
- C-12 Budgeted Versus Actual Operating Revenues and Expenses The requested modification to include only actual data for ten years is hereby denied. Instead, this schedule may be modified to include both the actual and budget data for the most recent five historical years.
- C-21 Detail of Changes in Expenses The requested threshold of \$100,000 is hereby denied. Instead, a threshold of \$20,000 shall be allowed.
- All listed "G" Schedules It is not necessary to modify these schedules because the "G" Schedules all pertain to requests for interim rate relief. The Company has stated that it will not seek interim rate relief. Therefore, there is no requirement that these schedules must be filed.

The Company's requested waivers relate solely to the "G" schedules, which are only required if interim rate relief is sought. As previously mentioned, FPUC has stated that it will not

seek interim rate relief. Therefore, the requested waivers are denied as unnecessary.

Based on the foregoing, it is

ORDERED by Commissioner J. Terry Deason as Prehearing Officer, that Florida Public Utilities Company's request for modification of minimum filing requirements is granted as set forth herein.

By ORDER of Commissioner J. Terry Deason as Prehearing Officer, this 6th day of October , 2003.

J. TÉRRY DEASON

Commissioner and Prehearing Officer

(SEAL)

JSB

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of the Commission Clerk and Administrative Services, in the form prescribed by Rule 25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

Attachment A

Florida Public Utilities Company Consolidated Electric Division MFR Schedule Waivers and Modification

Explanation for Request for Waiver or Modification:

B-27

(Detail of Changes in Rate Base)

Modify Explanation to read "Provide the data listed below regarding all changes in rate base primary accounts that exceed ten percent and \$400,000 from the prior year to the test year. Quantify each reason for the change.

To provide reasons for changes of only 10% and under \$400,000 does not seem cost justified and a minimum dollar amount should be established.

B-29

(10-Year Historical Balance Sheet)

We will present a two-year historical balance sheet in MFR Schedule B-1 and a two-year projected balance sheet for the years 2003-2004. The NE (Fernandina Beach) and NW (Marianna) Electric Operations are divisions of Florida Public Utilities Company and as such have no balance sheets of their own. There is a considerable amount of analysis and allocation to arrive at an Electric 13-Month average balance sheet. To prepare a ten-year balance sheet would require significant work hours and expense.

C-12

(Budget Vs. Actual Operating Revenues and Expenses)

Form Modified to delete the requirement for budget figures for all years except 2002. Ten Years of Actual results will be provided. We have made changes to our budget process over the years and comparisons would make the variances misleading. Also, the forecasting methodology used in rate case preparation is much more demanding and precise than that used in our annual budgeting process.

C-21

(Detail of Changes in Expenses)

Modify explanation to read "Provide the Changes in primary accounts that exceed ten percent and \$100,000 from the prior year to the test year. Quantify each reason for the change".

To provide reasons for changes of only 10% and under \$100,000 would require reviews and explanations of many accounts. This would take a considerable amount of labor to

ATTACHMENT A Page 2 of 7

review small dollar differences. We do not feel this type of analysis is cost justified and a minimum dollar amount should be established.

C-59 (Attrition Allowance)

Modify title to read "Projected Test Year Revenue Requirement". Modify explanation to read, "Provide detailed supporting schedules and calculations for the projected test year revenue requirement". All supporting schedules will be included for rate base, operating income and cost of capital for the projection years 2003-2004. Historic year 2002 and prior years data are shown in the other MFR schedules.

E-22; E-23; E25a; and E-25b

(Load Duration Curves; System Load Shapes; Days within 10% of Monthly Peaks; Hours Within 10% of Monthly Peaks)

These schedules are extremely time consuming and not relevant for a non-generating utility such as Florida Public Utilities Company

G (Interim Rate Relief Schedules)

Waiver of all G Schedules- Florida Public Utilities is not seeking interim relief and relevant data to our rate proceeding would be found in other rate schedules within the filing.

Various Schedules

Delete the following Schedules due to containing unnecessary data for the rate proceeding review and the cost of preparing the schedules is significant and is not cost justified:

- A-2 SUMMARY OF RATE CASE
 - DELETE
- A-3 REASONS FOR REQUESTED RATE INCREASE
 - DELETE
- A-9 SUMMARY OF JURISDICTIONAL RATE BASE DELETE
- A-10 SUMMARY OF JURISDICTIONAL NET OPERATING INCOME DELETE
- A-11 SUMMARY OF ADJUSTMENTS NOT MADE DELETE
- A-12a SUMMARY OF JURISDICTIONAL CAPITAL STRUCTURE DELETE
- A-12b SUMMARY OF JURISDICTIONAL CAPITAL COST RATES DELETE

C-11 UNBILLED REVENUES

C-14 MONTHLY FUEL EXPENSES

B-25 ADDITIONAL RATE BASE COMPONENTS

B-28b LEASING ARRANGEMENTS (ERTA 1981)

DELETE - include in C-3

DELETE - include in C-3

C-1 JURISDICTIONAL NET OPERATING INCOME

C-4 COMMISSION NET OPERATING INCOME ADJUSTMENTS

C-6 OUT OF PERIOD ADJUSTMENTS TO REVENUES AND EXPENSES

C-5 COMPANY NET OPERATING INCOME ADJUSTMENTS

C-7 EXTRAORDINARY REVENUES AND EXPENSES

C-13 MONTHLY FUEL REVENUES AND EXPENSES

A-12c	SUMMARY OF FINANCIAL INTEGRITY INDICATORS
	DELETE
A-14	FINANCIAL AND STATISTICAL REPORT
• • • •	DELETE
B-1	BALANCE SHEET-JURISDICTIONAL
.	DELETE
B-2b	BALANCE SHEET-JURISDICTIONAL LIABILITIES CALCULATION
D. ZD	DELETE - include in B-2a
B-5	COMMISSION RATE BASE ADJUSTMENTS
D-0	DELETE - include in B-4
B-6	COMPANY RATE BASE ADJUSTMENTS
D-0	DELETE - include in B-4
P-11	CAPITAL ADDITIONS AND RETIREMENTS-PROPERTY MERGED OR
	DELETE
	PROPERTY HELD FOR FUTURE USE-MONTHLY BALANCES
D-120	DELETE
B-12c	PROPERTY HELD FOR FUTURE USE-DETAILS
D 120	DELETE
B-13a	CONSTRUCTION WORK IN PROGRESS-13 MONTH AVERAGE BALANCE
D 100	DELETE - include in B-13b
B-13c	CONSTRUCTION WORK IN PROGRESS-AFUDC
D 100	DELETE
R-14	WORKING CAPITAL-13 MONTH AVERAGE
<u>.</u>	DELETE
	
B-19	ACCOUNTS PAYABLE-FUEL
J	DELETE
B-20	PLANT MATERIALS AND OPERATING SUPPLIES
D 20	DELETE
B-23a	INVESTMENT TAX CREDITS-ANNUAL ANALYSIS
<u>_</u>	DELETE - DOES NOT EXIST
B-24h	STATE ACCUMULATED DEFERRED INCOME TAXES
5 270	DELETE
B-24c	FEDERAL ACCUMULATED DEFERRED INCOME TAXES

ATTACHMENT A Page 4 of 7

	Page 4
	FUEL REVENUES AND EXPENSES RECONCILIATION DELETE
C-16	CONSERVATION GOALS AND PROGRESS DELETE
C-17	CONSERVATION REVENUES AND EXPENSES DELETE
	CONSERVATION REVENUES AND EXPENSES DELETE
C-20	OPERATION AND MAINTENANCE EXPENSES-PRIOR YEAR DELETE
	MAINTENANCE ON CUSTOMER FACILITIES, INSTALLATIONS DELETE
	TOTAL RATE CASE EXPENSES AND COMPARISONS DELETE - include part in C-23
C-30	CIVIC AND CHARITABLE CONTRIBUTIONS DELETE - include in C-29
	CURRENT DEPRECIATION RATES DELETE
	FEDERAL DEFERRED INCOME TAXES DELETE - combine with C-39
	RECONCILIATION OF TOTAL INCOME TAX PROVISION DELETE
	REACQUIRED BONDS DELETE - include in D-4
	NON-FUEL OPERATION AND MAINTENANCE EXPENSE COMPARED TO CPI DELETE
C-53	O & M BENCHMARK COMPARISON BY FUNCTION DELETE
	BENCHMARK YEAR RECOVERABLE O & M EXPENSES BY FUNCTION DELETE
	O & M COMPOUND MULTIPLIER CALCULATION DELETE
C-57	O & M BENCHMARK VARIANCE BY FUNCTION DELETE
	STATEMENT OF CASH FLOWS DELETE
	SHORT-TERM FINANCING POLICY DELETE - include in D-3a
	DEBT OUTSTANDING - CALL PROVISIONS AND SPECIAL RESTRICTIONS DELETE
D-5	COMMON STOCK ISSUES-ANNUAL DATA DELETE
D-6	REPORTS OF OPERATIONS COMPARED TO FORECAST-COST DELETE
	FINANCING PLANS-GENERAL ASSUMPTIONS DELETE - include in D-10a
	FINANCIAL INDICATORS-CALCULATIONS OF INTEREST AND PREFERRED DELETE
	FINANCIAL INDICATORS-CALCULATIONS AS A PERCENTAGE OF INCOME DELETE
	FINANCIAL INDICATORS-CALCULATION OF THE PERCENTAGE OF DELETE
D-12a	RECONCILIATION OF JURISDICTIONAL RATE BASE AND DELETE - include in D-1

D-12b SCHEDULE OF PRO-RATA ADJUSTMENTS

DELETE - include in D-1

ATTACHMENT A Page 5 of 7

E-3a	COST OF SERVICE STUDY-RATES OF RETURN BY RATE SCHEDULE
	DELETE - include in E-1

- E-3b COST OF SERVICE STUDY-RATES OF RETURN BY RATE SCHEDULE DELETE include in E-1
- E-4 RECONCILIATION OF CLASS RATE OR RETURN INDICES BETWEEN DELETE
- E-9 DETAILED BREAKDOWN OF CUSTOMER UNIT COSTS
 DELETE
- E-21a CORRELATIONS BETWEEN CONTRIBUTIONS TO THE 12 MONTHLY DELETE
- E-21b CORRELATIONS BETWEEN CONTRIBUTIONS TO THE CLASS NONCOINDELETE
- E-22 LOAD DURATION CURVES DELETE
- E-23 SYSTEM LOAD SHAPES DELETE
- E-25a DAYS WITHIN 10% OF MONTHLY PEAKS DELETE
- E-25b HOURS WITHIN 10% OF MONTHLY PEAKS DELETE
- E-28a INTERRUPTIBLE RATES POLICY DELETE
- E-28b CURTAILABLE RATES POLICY DELETE
- F-2 FINANCIAL STATEMENTS-OPINIONS OF INDEPENDENT CERTIFIED DELETE
- F-5 COMPANY DIRECTORS
 DELETE
- F-6 OFFICERS OF AFFILIATED COMPANIES OR SUBSIDIARIES DELETE
- F-12 HEATING DEGREE DAYS
 DELETE
- F-13 COOLING DEGREE DAYS
 DELETE
- F-14 TEMPERATURE AT TIME OF MONTHLY PEAKS DELETE
- F-15 FORECASTING MODELS-CONSISTENCY OF DATA DELETE
- F-16 CONSERVATION ACTIONS DELETE

Modify the following Schedules due to containing unnecessary data for the rate proceeding review and the cost of not modifying the schedules is not cost justified:

- B-2a BALANCE SHEET-JURISDICTIONAL ASSETS CALCULATION MODIFY system basis; include B-2b data
- B-4 RATE BASE ADJUSTMENTS MODIFY - include B-5 and B-6 data
- B-8a PLANT BALANCES BY ACCOUNT AND SUB-ACCOUNT MODIFY- submit Annual Status Report for historical year if TY is calendar year
- B-8b DEPRECIATION RESERVE BALANCES BY ACCOUNT AND SUB-ACCOUNT MODIFY- submit Annual Status Report for historical year if TY is calendar year

ATTACHMENT A Page 6 of 7

	Page 6
B.13h	CONSTRUCTION WORK IN PROGRESS-OTHER DETAILS
	MODIFY - revise and include B-13a data
	WORKING CAPITAL-MONTHLY BALANCES
	MODIFY - annual basis rather than monthly basis
B-23b	INVESTMENT TAX CREDITS-ANNUAL ANALYSIS BY TYPE
	MODIFY - explanation and delete page 2
B-24a	TOTAL ACCUMULATED DEFERRED INCOME TAXES
	MODIFY - delete monthly data and combine state and federal
B-27	DETAIL OF CHANGES IN RATE BASE
	MODIFY - possibly \$ threshold
~ 2	JURISDICTIONAL NET OPERATING INCOME ADJUSTMENTS
C-3	MODIFY - include C-4 and C-5 data
C-10	OPERATING REVENUES DETAIL
0-10	MODIFY
C-12	BUDGETED VERSUS ACTUAL OPERATING REVENUES AND EXPENSES
	MODIFY - require 5 years instead of 10 years
C-21	DETAIL OF CHANGES IN EXPENSES
	MODIFY - possibly \$ threshold
C-23	DETAIL OF RATE CASE EXPENSES FOR OUTSIDE CONSULTANTS
	MODIFY - combine with C-24 without prior case data
C-25	UNCOLLECTIBLE ACCOUNTS MODIFY - 5 yrs annual data - calculation of rev.exp. factor component
C-26	ADVERTISING EXPENSES
0-20	MODIFY - require only non-cost recovery clause advertising
C-27	INDUSTRY ASSOCIATION DUES
	MODIFY - aggregate dues \$10,000 or less
C-28	ACCUMULATED PROVISION ACCOUNTS-228.1, 228.2 AND 228.4
	MODIFY - require annual data rather than monthly
C-29	LOBBYING AND OTHER POLITICAL EXPENSES
0.00	MODIFY - combine with C-30 PAYROLL AND FRINGE BENEFIT INCREASES COMPARED TO CPI
C-33	MODIFY - test year plus prior years to include 2 actual historical years
C-35	AMORTIZATION/RECOVERY SCHEDULE-12 MONTHS
	MODIFY - delete monthly data - show only amounts not shown on B-8b
C-38a	TAXES OTHER THAN INCOME TAXES
	MODIFY - format
	REVENUE TAXES
	MODIFY - format
C-39	STATE DEFERRED INCOME TAXES
	MODIFY - combine state and federal (C-40); provide total only
C-44	INTEREST IN TAX EXPENSE CALCULATION MODIFY - explanation
C 45	•
C-45	MODIFY - explanation; eliminate copy of tax sharing agreements
C-46	INCOME TAX RETURNS
•	MODIFY - explanation - make available for review
C-54	
	MODIFY - revise description
C-61	PERFORMANCE INDICES .
	MODIFY
L-64	FARNINGS TEST

MODIFY - revise explanation - provide only if company requests

C-65 OUTSIDE PROFESSIONAL SERVICES
MODIFY - provide totals (not by vendor) for each type of service

ATTACHMENT A Page 7 of 7

- D-1 COST OF CAPITAL-13 MONTH AVERAGE
 MODIFY include D-12a & D-12b data; drop last rate case
- D-2 COST OF CAPITAL-10 YEAR HISTORY
 MODIFY provide 5 yrs not 10 yrs TY, PY and 3 calendar years
- D-3a SHORT-TERM DEBT
 MODIFY include D-3b data
- D-4a LONG-TERM DEBT OUTSTANDING MODIFY include C-50 data
- D-7 PREFERRED STOCK OUTSTANDING
 MODIFY include prior year and historical base year
- D-8 CUSTOMER DEPOSITS

 MODIFY delete company policy
- D-9 COMMON STOCK DATA
 MODIFY provide 5 yrs not 10 yrs
- D-10a FINANCING PLANS-STOCK AND BOND ISSUES MODIFY include D-10b data
- D-11a FINANCIAL INDICATORS-SUMMARY MODIFY - provide 3 years - TY, PY and HBY
- E-1 COST OF SERVICE STUDIES

 MODIFY include E-3a & E-3b data
- E-16a REVENUE FROM SALE OF ELECTRICITY BY RATE SCHEDULE MODIFY eliminate clause revenues
- F-9 FORECASTING MODELS MODIFY revise explanation
- F-10 FORECASTING MODELS-SENSITIVITY OF OUTPUT TO CHANGES IN MODIFY revise explanation