

BEFORE THE PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 040001-EI
ORDER NO. PSC-04-0161-PCO-EI
ISSUED: February 17, 2004

ORDER ESTABLISHING PROCEDURE

As part of the Commission's continuing fuel and purchased power cost recovery clause and generating performance incentive factor proceedings, the Commission has set a hearing in this docket for November 8-10, 2004. This Order sets forth the procedural requirements for all parties to this docket. Jurisdiction over these matters is vested in the Commission through several provisions of Chapter 366, Florida Statutes, including Sections 366.04, 366.05, and 366.06, Florida Statutes.

This Order is issued pursuant to the authority granted by Rule 28-106.211, Florida Administrative Code, which provides that the presiding officer before whom a case is pending may issue any orders necessary to effectuate discovery, prevent delay, and promote the just, speedy, and inexpensive determination of all aspects of the case.

The scope of this proceeding shall be based upon the issues raised by the parties and Commission staff (staff) up to and during the prehearing conference, unless modified by the Commission. The hearing will be conducted according to the provisions of Chapter 120, Florida Statutes, and all administrative rules applicable to this Commission.

Discovery

Within 20 days of service of each discovery request related to matters raised in a utility's projection testimony and exhibits, the utility shall serve its responses to the requesting party via hand-delivery, electronic mail, facsimile, or overnight courier. Discovery made prior to the filing of a utility's projection testimony and exhibits shall be made in the manner provided in Rules 1.280 through 1.400, Florida Rules of Civil Procedure, except as modified by this Order and any subsequent procedural orders issued in this docket.

The hearing in this docket is set for November 8-10, 2004. Unless authorized by the Prehearing Officer for good cause shown, all discovery shall be completed by November 1, 2004. All interrogatories, requests for admissions, and requests for production of documents shall be numbered sequentially in order to facilitate their identification. The discovery requests will be numbered sequentially within a set and any subsequent discovery requests will continue the sequential numbering system. Pursuant to Rule 28-106.206, Florida Administrative Code,

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unless subsequently modified by the Prehearing Officer, the following shall apply: interrogatories, including all subparts, shall be limited to 150; requests for production of documents, including all subparts, shall be limited to 150; and requests for admissions, including all subparts, shall be limited to 100.

Any information provided pursuant to a discovery request for which proprietary confidential business information status is requested shall be treated by the Commission and the parties as confidential. The information shall be exempt from Section 119.07(1), Florida Statutes, pending a formal ruling on such request by the Commission, or upon the return of the information to the person providing the information. If no determination of confidentiality has been made and the information has not been made a part of the evidentiary record in the proceeding, it shall be returned expeditiously to the person providing the information. If a determination of confidentiality has been made and the information was not entered into the record of the proceeding, it shall be returned to the person providing the information within the time period set forth in Section 366.093, Florida Statutes.

Diskette Filings

See Rule 25-22.028(1), Florida Administrative Code, for the requirements of filing on diskette for certain utilities.

Prefiled Testimony and Exhibits

Each party shall prefile, in writing, all testimony that it intends to sponsor. Such testimony shall be typed on 8 ½ inch x 11 inch transcript-quality paper, double spaced, with 25 numbered lines, on consecutively numbered pages, with left margins sufficient to allow for binding (1.25 inches).

Each exhibit intended to support a witness' prefiled testimony shall be attached to that witness' testimony when filed, identified by his or her initials, and consecutively numbered beginning with 1. All other known exhibits shall be marked for identification at the prehearing conference. After an opportunity for opposing parties to object to introduction of the exhibits and to cross-examine the witness sponsoring them, exhibits may be offered into evidence at the hearing. Exhibits accepted into evidence at the hearing shall be numbered sequentially. The pages of each exhibit shall also be numbered sequentially prior to filing with the Commission.

An original and 15 copies of all testimony and exhibits shall be prefiled with the Director, Division of the Commission Clerk and Administrative Services, by the close of business, which is 5:00 p.m., on the date due. A copy of all prefiled testimony and exhibits shall be served by mail or hand delivery to all other parties and staff no later than the date filed with the

Commission. Failure of a party to timely prefile exhibits and testimony from any witness in accordance with the foregoing requirements may bar admission of such exhibits and testimony.

If a demonstrative exhibit or other demonstrative tools are to be used at hearing, they must be identified by the time of the Prehearing Conference.

Prehearing Statement

All parties in this docket shall file a prehearing statement. Staff will also file a prehearing statement. The original and 15 copies of each prehearing statement shall be prefiled with the Director of the Division of the Commission Clerk and Administrative Services by the close of business, which is 5:00 p.m., on the date due. A copy of the prehearing statement shall be served on all other parties and staff no later than the date it is filed with the Commission. Failure of a party to timely file a prehearing statement shall be a waiver of any issue not raised by other parties or by the Commission. In addition, such failure shall preclude the party from presenting testimony in support of its position. Such prehearing statements shall set forth the following information in the sequence listed below.

- (a) The name of all known witnesses that may be called by the party, and the subject matter of their testimony;
- (b) a description of all known exhibits that may be used by the party, whether they may be identified on a composite basis, and the witness sponsoring each;
- (c) a statement of basic position in the proceeding;
- (d) a statement of each question of fact the party considers at issue, the party's position on each such issue, and which of the party's witnesses will address the issue;
- (e) a statement of each question of law the party considers at issue and the party's position on each such issue;
- (f) a statement of each policy question the party considers at issue, the party's position on each such issue, and which of the party's witnesses will address the issue;
- (g) a statement of issues that have been stipulated to by the parties;
- (h) a statement of all pending motions or other matters the party seeks action upon;

- (i) a statement identifying the parties' pending requests or claims for confidentiality;
- (j) a statement as to any requirement set forth in this order that cannot be complied with, and the reasons therefore; and
- (k) any objections to a witness's qualifications as an expert must be identified in a party's Prehearing Statement. Failure to identify such objection may result in restriction of a party's ability to conduct voir dire.

Prehearing Conference

Pursuant to Rule 28-106.209, Florida Administrative Code, a prehearing conference will be held October 25, 2004, at the Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida. Any party who fails to attend the prehearing conference, unless excused by the Prehearing Officer, will have waived all issues and positions raised in that party's prehearing statement.

Prehearing Procedure: Waiver of Issues

Any issue not raised by a party prior to the issuance of the prehearing order shall be waived by that party, except for good cause shown. A party seeking to raise a new issue after the issuance of the prehearing order shall demonstrate that: it was unable to identify the issue because of the complexity of the matter; discovery or other prehearing procedures were not adequate to fully develop the issue; due diligence was exercised to obtain facts touching on the issue; information obtained subsequent to the issuance of the prehearing order was not previously available to enable the party to identify the issue; and introduction of the issue could not be to the prejudice or surprise of any party. Specific reference shall be made to the information received, and how it enabled the party to identify the issue.

Unless a matter is not at issue for that party, each party shall diligently endeavor in good faith to take a position on each issue prior to issuance of the prehearing order. When a party is unable to take a position on an issue, it shall bring that fact to the attention of the Prehearing Officer. If the Prehearing Officer finds that the party has acted diligently and in good faith to take a position, and further finds that the party's failure to take a position will not prejudice other parties or confuse the proceeding, the party may maintain "no position at this time" prior to hearing and thereafter identify its position in a post-hearing statement of issues. In the absence of such a finding by the Prehearing Officer, the party shall have waived the entire issue. When an issue and position have been properly identified, any party may adopt that issue and position in its post-hearing statement.

Document Identification

To facilitate the management of documents in this docket, exhibits will be numbered at the Prehearing Conference. Each exhibit submitted shall have the following in the upper right-hand corner: the docket number, the witness's name, the word "Exhibit" followed by a blank line for the exhibit number and the title of the exhibit.

An example of the typical exhibit identification format is as follows:

Docket No. 12345-TL
J. Doe Exhibit No. _____
Cost Studies for Minutes of Use by Time of Day

Tentative Issues

Appended to this order as Attachment A is a tentative list of the issues to be addressed in this proceeding. Prefiled testimony and prehearing statements shall address the issues set forth in Attachment A. This list is not intended as a final list of issues, and parties are not precluded from raising additional issues.

Controlling Dates

The following dates have been established to govern the key activities of this case:

1)	Utilities' 2003 Fuel and Capacity Cost Recovery Schedules	February 23, 2004
2)	Utilities' Final True-Up Testimony, GPIF Schedules, and Hedging Activity Summaries	April 1, 2004
3)	Utilities' Actual/Estimated True-Up Filings and Testimony	August 10, 2004
4)	Utilities' Projection Filings and Testimony	September 9, 2004
5)	Intervenors' Direct Testimony and Exhibits	October 4, 2004
6)	Staff's Direct Testimony and Exhibits, if any	October 11, 2004
7)	Rebuttal Testimony and Exhibits	October 18, 2004
8)	Prehearing Statements	October 18, 2004
9)	Prehearing Conference	October 25, 2004
10)	Hearing	November 8-10, 2004

Use of Confidential Information At Hearing

It is the policy of this Commission that all Commission hearings be open to the public at all times. The Commission also recognizes its obligation pursuant to Section 366.093, Florida Statutes, to protect proprietary confidential business information from disclosure outside the proceeding. Any party wishing to use any proprietary confidential business information, as that term is defined in Section 366.093, Florida Statutes, shall notify the Prehearing Officer and all parties of record by the time of the Prehearing Conference, or if not known at that time, no later than seven (7) days prior to the beginning of the hearing. The notice shall include a procedure to assure that the confidential nature of the information is preserved as required by statute. Failure of any party to comply with the seven-day requirement described above shall be grounds to deny the party the opportunity to present evidence which is proprietary confidential business information.

When confidential information is used in the hearing, parties must have copies for the Commissioners, necessary staff, and the Court Reporter, in envelopes clearly marked with the nature of the contents. Any party wishing to examine the confidential material that is not subject to an order granting confidentiality shall be provided a copy in the same fashion as provided to the Commissioners, subject to execution of any appropriate protective agreement with the owner of the material. Counsel and witnesses are cautioned to avoid verbalizing confidential information in such a way that would compromise the confidential information. Therefore, confidential information should be presented by written exhibit when reasonably possible to do so. At the conclusion of that portion of the hearing that involves confidential information, all copies of confidential exhibits shall be returned to the proffering party. If a confidential exhibit has been admitted into evidence, the copy provided to the Court Reporter shall be retained in the Division of the Commission Clerk and Administrative Services' confidential files.

Post-Hearing Procedure

If the Commission does not make a bench decision at the hearing, it may allow each party to file a post-hearing statement of issues and positions. In such an event, a summary of each position of no more than 50 words, set off with asterisks, shall be included in that statement. If a party's position has not changed since the issuance of the prehearing order, the post-hearing statement may simply restate the prehearing position; however, if the prehearing position is longer than 50 words, it must be reduced to no more than 50 words. If a party fails to file a post-hearing statement in conformance with the rule, that party shall have waived all issues and may be dismissed from the proceeding.


Pursuant to Rule 28-106.215, Florida Administrative Code, a party's proposed findings of fact and conclusions of law, if any, statement of issues and positions, and brief, shall together total no more than 40 pages and shall be filed at the same time.

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Based upon the foregoing, it is

ORDERED by Commissioner Rudolph "Rudy" Bradley, as Prehearing Officer, that the provisions of this Order shall govern this proceeding unless modified by the Commission.

By ORDER of Commissioner Rudolph "Rudy" Bradley, as Prehearing Officer, this 17th day of February, 2004.



RUDOLPH "RUDY" BRADLEY
Commissioner and Prehearing Officer

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Director, Division of the Commission Clerk and Administrative Services, in the form prescribed by Rule

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25-22.060, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

TENTATIVE LIST OF ISSUES

GENERIC FUEL ADJUSTMENT ISSUES

- ISSUE 1:** What are the appropriate fuel adjustment true-up amounts for the period January 2003 through December 2003?
- ISSUE 2:** What are the appropriate fuel adjustment true-up amounts for the period January 2004 through December 2004?
- ISSUE 3:** What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2005 to December 2005?
- ISSUE 4:** What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2005 through December 2005?
- ISSUE 5:** What are the appropriate projected net fuel and purchased power cost recovery amounts to be included in the recovery factor for the period January 2005 through December 2005?
- ISSUE 6:** What are the appropriate levelized fuel cost recovery factors for the period January 2005 through December 2005?
- ISSUE 7:** What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?
- ISSUE 8:** What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?
- ISSUE 9:** What should be the effective date of the fuel adjustment charge and capacity cost recovery charge for billing purposes?
- ISSUE 10:** What are the appropriate actual benchmark levels for calendar year 2004 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

ISSUE 11: What are the appropriate estimated benchmark levels for calendar year 2005 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Progress Energy Florida

No company-specific issues for Progress Energy Florida have been identified at this time. If such issues are identified, they shall be numbered 12A, 12B, 12C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 13A, 13B, 13C, and so forth, as appropriate.

Florida Public Utilities Company

No company-specific issues for Florida Public Utilities Company have been identified at this time. If such issues are identified, they shall be numbered 14A, 14B, 14C, and so forth, as appropriate.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 15A, 15B, 15C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 16A, 16B, 16C, and so forth, as appropriate.

GENERIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

ISSUE 17: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2003 through December 2003 for each investor-owned electric utility subject to the GPIF?

ISSUE 18: What should the GPIF targets/ranges be for the period January 2005 through December 2005 for each investor-owned electric utility subject to the GPIF?

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR ISSUES

Progress Energy Florida

No company-specific issues for Progress Energy Florida have been identified at this time. If such issues are identified, they shall be numbered 19A, 19B, 19C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 20A, 20B, 20C, and so forth, as appropriate.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 21A, 21B, 21C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 22A, 22B, 22C, and so forth, as appropriate.

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

ISSUE 23: What are the appropriate capacity cost recovery true-up amounts for the period January 2003 through December 2003?

ISSUE 24: What are the appropriate capacity cost recovery true-up amounts for the period January 2004 through December 2004?

ISSUE 25: What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2005 through December 2005?

ISSUE 26: What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2005 through December 2005?

ISSUE 27: What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2005 through December 2005?

ISSUE 28: What are the appropriate capacity cost recovery factors for the period January 2005 through December 2005?

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

Progress Energy Florida

No company-specific issues for Progress Energy Florida have been identified at this time. If such issues are identified, they shall be numbered 29A, 29B, 29C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific issues for Florida Power & Light Company have been identified at this time. If such issues are identified, they shall be numbered 30A, 30B, 30C, and so forth, as appropriate.

Gulf Power Company

No company-specific issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 31A, 31B, 31C, and so forth, as appropriate.

Tampa Electric Company

No company-specific issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 32A, 32B, 32C, and so forth, as appropriate.