

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery
clause.

DOCKET NO. 110002-EG
ORDER NO. PSC-11-0531-FOF-EG
ISSUED: November 15, 2011

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
LISA POLAK EDGAR
RONALD A. BRISÉ
EDUARDO E. BALBIS
JULIE I. BROWN

APPEARANCES:

R. WADE LITCHFIELD, JOHN T. BUTLER AND KENNETH RUBIN,
ESQUIRES, 700 Universe Boulevard, Juno Beach, Florida, 33408-0420
On behalf of Florida Power & Light Company (FPL)

BETH KEATING, ESQUIRE, Gunster Law Firm, 215 South Monroe Street,
Suite 618, Tallahassee, Florida 32301
On behalf of Florida Public Utilities Company (FPUC).

JEFFREY A. STONE, RUSSELL A. BADDERS, and STEVEN R. GRIFFIN,
ESQUIRES, Beggs & Lane, Post Office Box 12950, Pensacola, Florida 32591-
2950
On behalf of Gulf Power Company (Gulf).

JOHN T. BURNETT, Associate General Counsel, and DIANNE M. TRIPLETT,
Associate General Counsel, Progress Energy Service Co., LLC, Post Office Box
14042, St. Petersburg, Florida 33733-4042
On behalf of Progress Energy Florida, Inc. (PEF).

JAMES D. BEASLEY and J. JEFFRY WAHLEN, ESQUIRES, Ausley &
McMullen, Post Office Box 391, Tallahassee, Florida 32302
On behalf of Tampa Electric Company (TECO).

PATRICIA A. CHRISTENSEN, Associate Public Counsel, JOSEPH A.
MCGLOTHLIN, Associate Public Counsel and CHARLES REHWINKEL,
Deputy Public Counsel, Office of Public Counsel, c/o The Florida Legislature,
111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400
On behalf of the Citizens of the State of Florida (OPC).

DOCUMENT NUMBER DATE

00400 NOV 15 =

FPSC-COMMISSION CLERK

VICKI GORDON KAUFMAN and JON MOYLE, JR., ESQUIRES, 118 North Gadsden Street, Tallahassee, Florida 32312
On behalf of the Florida Industrial Power Users Group (FIPUG).

JAMES W. BREW and F. ALVIN TAYLOR, ESQUIRES, Brickfield, Burchette, Ritts and Stone, P.C., 1025 Thomas Jefferson St., N.W., Eighth Floor, West Tower, Washington, D.C. 20007
On behalf of White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs (PCS PHOSPHATE or PCS).

KAREN S. WHITE and CAPTAIN SAMUEL MILLER, ESQUIRES, USAF Utility Law Field Support Center, 139 Barnes Drive, Tyndall Air Force Base, Florida 32403
On behalf of the Federal Executive Agencies (FEA)

SUZANNE BROWNLESS, ESQUIRE, Suzanne Brownless, PA, 1301 Miccosukee Road, Tallahassee, Florida 32308
On behalf of Florida Solar Energy Industries Association (FLASEIA)

GEORGE CAVROS, ESQUIRE, 120 East Oakland Park Boulevard, Suite 105, Fort Lauderdale, Florida 33334
On behalf of Southern Alliance for Clean Energy (SACE)

LEE ENG TAN, ESQUIRE, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (STAFF).

MARY ANNE HELTON, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850
Advisor to the Florida Public Service Commission.

FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY AMOUNTS AND ESTABLISHING ENERGY CONSERVATION COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2012 THROUGH DECEMBER 2012

BY THE COMMISSION:

As part of the Commission's continuing energy conservation cost recovery proceedings, an administrative hearing was held November 1, 2011. The parties submitted testimony and exhibits in support of their proposed final and estimated true-up amounts and their conservation cost recovery factors. The Office of Public Counsel (OPC), the Florida Industrial Power Users Group (FIPUG), White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate – White Springs (PCS), the Federal Executive Agencies (FEA), the Florida Solar Energy Industries

Association (FlaSEIA) and the Southern Alliance for Clean Energy (SACE) also participated in this proceeding. Prior to the hearing, the parties reached agreement concerning all issues identified for resolution at hearing. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, 366.06 and 366.082, F.S.

The parties stipulated to the final and estimated true-up amounts and conservation cost recovery factors appropriate for each utility. We accept and approve the stipulations as reasonable and supported by competent, substantial evidence as set forth below.

We find the appropriate final conservation cost recovery true-up amounts for the period January 2010 through December 2010 are as follows:

Florida Power & Light (FPL)	\$9,183,523	Overrecovery
Florida Public Utilities (FPUC)	\$90,657	Underrecovery
Gulf Power Company (GPC)	\$287,164	Underrecovery
Progress Energy Florida, Inc. (PEF)	\$9,058,508	Overrecovery
Tampa Electric Company (TECO)	\$1,053,754	Underrecovery

We find the appropriate total conservation cost recovery amounts to be collected during the period January 2012 through December 2012 are as follows:

Florida Power & Light (FPL)	\$274,020,944
Florida Public Utilities (FPUC)	\$825,802
Gulf Power Company (GPC)	\$29,288,627
Progress Energy Florida, Inc. (PEF)	\$93,514,880
Tampa Electric Company (TECO)	\$51,961,128

We find the appropriate conservation cost recovery factors for the period January 2012 through December 2012 are as follows:

FPL	Rate Class	ECCR Factor
	RS1/RST1	0.287 cents/Kwh
	GS1/GST1	0.253 cents/Kwh
	GSD1/GSDT1/HLTF (21-499kW)	0.88 \$/KW
	OS2	0.191 cents/Kwh
	GSLD1/GSLDT1/CS1/CST1/H LTF (500-1,999 kW)	1.01 \$/KW
	GSLD2/GSLDT2/CS2/CST2/H LTF (2,000+kW)	1.09 \$/KW
	GSLD3/GSLDT3/CS3/CST3	1.30 \$/KW
	CILC D/CILC G	1.17 \$/KW

FPL	Rate Class		ECCR Factor
	CILC T		1.16 \$/KW
	MET		1.07 \$/KW
	OL1/SL1/PL1		0.149 cents/Kwh
	SL2, GSCU1		0.227 cents/Kwh
		Demand Charge (\$/KW)	Sum of Daily Demand Charge (\$/KW)
	ISST1D	\$0.12	\$0.06
	ISST1T	\$0.12	\$0.06
	SST1T	\$0.12	\$0.06
	SST1D1/SST1D2/SST1D3	\$0.12	\$0.06
FPUC	Rate Class		ECCR Factor
	(Consolidated)		0.115 cents/Kwh
GULF	Rate Class		ECCR Factor
	RS, RSVP		0.256 cents/Kwh
	GS		0.253 cents/Kwh
	GSD, GSDT, GSTOU		0.247 cents/Kwh
	LP, LPT		0.239 cents/Kwh
	PX, PXT, RTP, SBS		0.234 cents/Kwh
	OSI, OSII		0.229 cents/Kwh
	OSIII		0.239 cents/Kwh
PEF	Rate Class		ECCR Factor
	Residential		0.288 cents/Kwh
	General Svc. Non-Demand		0.238 cents/Kwh
	@ Primary Voltage		0.236 cents/Kwh
	@ Transmission Voltage		0.233 cents/Kwh
	General Svc. 100% Load Factor		0.201 cents/Kwh
	General Svc. Demand		0.84 \$/KW
	@ Primary Voltage		0.83 \$/KW
	@ Transmission Voltage		0.82 \$/KW
	Curtaillable		0.90 \$/KW
	@ Primary Voltage		0.89 \$/KW
	@ Transmission Voltage		0.88 \$/KW
	Interruptible		0.77 \$/KW
	@ Primary Voltage		0.76 \$/KW
@ Transmission Voltage		0.75 \$/KW	
Standby Monthly		0.084 \$/KW	
@ Primary Voltage		0.083 \$/KW	

@ Transmission Voltage	0.082 \$/KW
Standby Daily	0.040 \$/KW
@ Primary Voltage	0.040 \$/KW
@ Transmission Voltage	0.039 \$/KW
Lighting	0.132 cents/Kwh

TECO	Rate Class	ECCR Factor
	Residential	0.302 cents/Kwh
	General Svc., TS	0.288 cents/Kwh
	General Svc. Demand - Secondary	1.05 \$/KW
	@ Primary Voltage	1.04 \$/KW
	@ Subtransmission Voltage	1.03 \$/KW
	Standby Firm - Secondary	1.05 \$/KW
	@ Primary Voltage	1.04 \$/KW
	@ Subtransmission Voltage	1.03 \$/KW
	Interruptible – Secondary	0.92 \$/KW
	@ Primary Voltage	0.91 \$/KW
	@ Subtransmission Voltage	0.90 \$/KW
	General Svc. Demand Optional - Secondary	0.250 cents/Kwh
	@ Primary Voltage	0.248 cents/Kwh
	@ Subtransmission Voltage	0.245 cents/Kwh
	Lighting	0.151 cents/Kwh

We find that these new factors shall be effective beginning with the first billing cycle for January 2012. The first billing cycle may start before January 1, 2012, and thereafter the conservation cost recovery factors shall remain in effect until modified by this Commission.

COMPANY SPECIFIC CONSERVATION COST RECOVERY ISSUES

Tampa Electric Company

We find that in accordance with the program requirement and methodology established by Order No. PSC-99-1778-FOF-EI, issued September 10, 1999, in Docket No. 990037-EI, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders should be \$9.82 per KW for the period January 2012 through December 2012.

We further find that in accordance with the program requirement and methodology established by Order No. PSC-07-0740-TRF-EG, issued September 17, 2007, in Docket No. 070056-EG, the rate tiers for RSVP-1 should be as follows:

Rate Tier	Cents/kWh
P4	31.376
P3	5.591
P2	(0.746)

Rate Tier	Cents/kWh
P1	(1.088)

Gulf Power Company

We find that Gulf's proposal to change the method used to apportion recoverable conservation costs among the Gulf's customer classes will be addressed in a separate proceeding.

We further find that, effective January 1, 2012, the conservation cost recovery factors for Gulf's Residential Service and Residential Service Variable Pricing rate shall be 0.256 cents/kWh.

We find that contingent on the approval of the associated rate design change in Gulf's pending rate case, Docket No. 110138-EI, ECCR factors for the four price tiers (P1, P2, P3, and P4) for Rate Schedule RSVP shall be established. These factors are shown in the table below and shall go into effect the month following the approval of the associated rate design change in Docket No. 110138-EI.

RSVP RATE TIER	CONSERVATION COST RECOVERY FACTORS ¢/kWh
P1	(2.420)
P2	(1.278)
P3	5.329
P4	48.274

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings, and rulings herein are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and utilize the factors approved herein for the period

beginning with the specified conservation cost recovery cycle. The first billing cycle may start before January 1, 2012, and thereafter the conservation cost recovery factors shall remain in effect until modified by the Commission.

By ORDER of the Florida Public Service Commission this 15th day of November, 2011.



ANN COLE
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

TLT

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.