

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Energy conservation cost recovery
clause.

DOCKET NO. 150002-EG
ORDER NO. PSC-15-0542-FOF-EG
ISSUED: November 23, 2015

The following Commissioners participated in the disposition of this matter:

ART GRAHAM, Chairman
LISA POLAK EDGAR
RONALD A. BRISÉ
JULIE I. BROWN
JIMMY PATRONIS

APPEARANCES:

R. WADE LITCHFIELD, JOHN T. BUTLER and MARIA J. MONCADA,
ESQUIRES, 700 Universe Boulevard, Juno Beach, Florida 33408-0420
On behalf of Florida Power & Light Company (FPL)

BETH KEATING, ESQUIRE, Gunster Law Firm, 215 South Monroe Street,
Suite 601, Tallahassee, Florida 32301
On behalf of Florida Public Utilities Company (FPUC)

JEFFREY A. STONE, RUSSELL A. BADDERS, and STEVEN R. GRIFFIN,
ESQUIRES, Beggs & Lane, Post Office Box 12950, Pensacola, Florida 32591-
2950
On behalf of Gulf Power Company (Gulf)

MATTHEW R. BERNIER, and DIANNE M. TRIPLETT, ESQUIRES, 106 East
College, Avenue, Suite 800, Tallahassee, Florida 32301-7740
On behalf of Duke Energy Florida, LLC (DEF)

JAMES D. BEASLEY, J. JEFFRY WAHLEN, and ASHLEY M. DANIELS,
ESQUIRES, Ausley & McMullen, Post Office Box 391, Tallahassee, Florida
32302
On behalf of Tampa Electric Company (TECO)

PATRICIA A. CHRISTENSEN, Associate Public Counsel, and CHARLES
REHWINKEL, Deputy Public Counsel, ESQUIRES, Office of Public Counsel,
c/o The Florida Legislature, 111 West Madison Street, Room 812, Tallahassee,
Florida 32399-1400
On behalf of the Citizens of the State of Florida (OPC)

JON MOYLE, JR. and KAREN PUTNAL, ESQUIRES, The Moyle Law Firm,
P.A., 118 North Gadsden Street, Tallahassee, Florida 32312
On behalf of the Florida Industrial Power Users Group (FIPUG)

JAMES W. BREW, OWEN J. KOPON and LAURA A. WYNN, ESQUIRES,
Stone Mattheis Xenopoulos & Brew, P.C., 1025 Thomas Jefferson St., N.W.,
Eighth Floor, West Tower, Washington, D.C. 20007
On behalf of White Springs Agricultural Chemicals, Inc. d/b/a PCS Phosphate –
White Springs (PCS PHOSPHATE or PCS)

LEE ENG TAN, ESQUIRE, Florida Public Service Commission, 2540 Shumard
Oak Boulevard, Tallahassee, Florida 32399-0850
On behalf of the Florida Public Service Commission (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public
Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-
0850
Advisor to the Florida Public Service Commission.

FINAL ORDER APPROVING ENERGY CONSERVATION COST RECOVERY
AMOUNTS AND ITS RELATED TARIFFS AND ESTABLISHING ENERGY
CONSERVATION COST RECOVERY FACTORS FOR THE PERIOD JANUARY 2016
THROUGH DECEMBER 2016

BACKGROUND

As part of the Florida Public Service Commission's (Commission) continuing energy conservation cost recovery proceedings, an administrative hearing is set for November 2-5, 2015. Prior to the hearing, the parties have reached agreement concerning all issues identified for resolution at this hearing, with OPC, FIPUG, and PCS Phosphate taking no position. We have jurisdiction over the subject matter by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05 and 366.06, F.S.

DECISION

Conservation Cost Recovery True-Up

We find the appropriate final conservation cost recovery true-up amounts for the period January 2014 through December 2014 are as follows:

Florida Power & Light (FPL)	\$8,356,646	Underrecovery
Florida Public Utilities (FPUC)	\$80,307	Underrecovery
Gulf Power Company (GULF)	\$ 560,637	Overrecovery
Duke Energy Florida (DEF)	\$ 609,857	Overrecovery

Tampa Electric Company (TECO) \$ 7,549,999 Overrecovery

Total Conservation Cost Recovery

We find the appropriate total conservation cost recovery amount to be collected during the period January 2016 through December 2016 are as follows:

Florida Power & Light (FPL)	\$191,276,638
Florida Public Utilities (FPUC)	\$890,637
Gulf Power Company (GULF)	\$7,021,249
Duke Energy Florida (DEF)	\$108,145,590
Tampa Electric Company (TECO)	\$31,944,922

Conservation Cost Recovery Factor

We find the appropriate conservation cost recovery factor during the period January 2016 through December 2016 for the following utilities:

FPL

RATE CLASS	Conservation Recovery Factor (\$/kw) ^(j)	Conservation Recovery Factor (\$/kwh) ^(k)	RDC (\$/KW) ^(l)	SDD (\$/KW) ^(m)
RS1/RTR1	-	0.00186	-	-
GS1/GST1/WIES1	-	0.00177	-	-
GSD1/GSDT1/HLFT1	0.61	-	-	-
OS2	-	0.00142	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	0.68	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	0.70	-	-	-
GSLD3/GSLDT3/CS3/CST3	0.72	-	-	-
SST1T	-	-	\$0.08	\$0.04
SST1D1/SST1D2/SST1D3	-	-	\$0.08	\$0.04
CILC D/CILC G	0.79	-	-	-
CILC T	0.77	-	-	-
MET	0.77	-	-	-
OL1/SL1/PL1	-	0.00073	-	-
SL2, GSCU1	-	0.00137	-	-

FPUC

\$.001352 per KWH (consolidated levelized)

GULF

RATE CLASS	CONSERVATION COST RECOVERY FACTORS ¢/kWh
RS	.068
RSVP, Tier 1	(3.000)
RSVP, Tier 2	(1.672)
RSVP, Tier 3	5.672
RSVP, Tier 4	56.374
RSTOU On-peak	17.000
RSTOU Off-peak	(3.096)
GS	.065
GSD, GSDT, GSTOU	.062
LP, LPT	.059
PX, PXT, RTP, SBS	.057
OSI, OSII	.046
OSIII	.058

DEF

<u>Customer Class</u>	<u>ECCR Factor</u>
Residential	0.325 cents/kWh
General Service Non-Demand	0.268 cents/kWh
@ Primary Voltage	0.265 cents/kWh
@ Transmission Voltage	0.263 cents/kWh
General Service 100% Load Factor	0.210 cents/kWh
General Service Demand	0.98 \$/kW
@ Primary Voltage	0.97 \$/kW
@ Transmission Voltage	0.96 \$/kW

Curtable	0.67 \$/kW
@ Primary Voltage	0.66 \$/kW
@ Transmission Voltage	0.66 \$/kW
Interruptible	0.84 \$/kW
@ Primary Voltage	0.83 \$/kW
@ Transmission Voltage	0.82 \$/kW
Standby Monthly	0.096 \$/kW
@ Primary Voltage	0.095 \$/kW
@ Transmission Voltage	0.094 \$/kW
Standby Daily	0.046 \$/kW
@ Primary Voltage	0.046 \$/kW
@ Transmission Voltage	0.045 \$/kW
Lighting	0.108 cents/kWh

TECO

<u>Rate Schedule</u>	<u>Cost Recovery Factors (cents per kWh)</u>
RS	0.191
GS and TS	0.182
GSD Optional – Secondary	0.150
GSD Optional – Primary	0.149
GSD Optional – Subtransmission	0.147
LS1	0.073
<u>Rate Schedule</u>	<u>Cost Recovery Factors (dollars per kW)</u>
GSD – Secondary	0.65
GSD – Primary	0.64
GSD – Subtransmission	0.63
SBF – Secondary	0.65
SBF – Primary	0.64
SBF – Subtransmission	0.63
IS - Secondary	0.53
IS - Primary	0.53
IS - Subtransmission	0.52

Conservation Cost Recovery Effective Date For 2016 Billing Cycle

We find that the factors shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2016 through December 2016. Billing cycles may start before January 1, 2016 and the last cycle may be read after December 31, 2016, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. These charges should continue in effect until modified by subsequent order of this Commission.

Company Specific Conservation Cost Recovery Issues

TECO

We find that in accordance with Order No. PSC-99-1778-FOF-EI, issued September 10, 1999 in Docket No. 990037-EI, for the forthcoming cost recovery period, January 2016 through December 2016, the Contracted Credit Value for the GSLM-2 and GSLM-3 rate riders will be \$8.81 per kW.

We further find that for the period January 2016 through December 2016 the Residential Price Responsive Load Management (RSVP-1) rates are as follows:

<u>Rate Tier</u>	<u>Cents per kWh</u>
P4	30.774
P3	7.176
P2	(0.645)
P1	(2.165)

Revised Tariffs Reflecting The Energy Conservation Cost Recovery Amounts And Establishing Energy Conservation Cost Recovery Factors

We find that the revised tariffs reflecting the energy conservation cost recovery amounts and establishing energy conservation cost recovery factors determined to be appropriate in this proceeding shall be approved. We direct staff to verify that the revised tariffs are consistent with the Commission's decision.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the stipulations, findings and rulings are hereby approved. It is further

ORDERED that each utility that was a party to this docket shall abide by the stipulations, findings, and rulings herein which are applicable to it. It is further

ORDERED that the utilities named herein are authorized to collect the energy conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle. The first billing cycle may start before January 1, 2016, and thereafter the conservation cost recovery factors shall remain in effect until modified by the Commission. It is further

ORDERED that the Energy Conservation Cost Recovery Clause docket is ongoing and the docket shall remain open.

By ORDER of the Florida Public Service Commission this 23rd day of November, 2015.

Carlotta S. Stauffer

CARLOTTA S. STAUFFER
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

BYL

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.