BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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| In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. | DOCKET NO. 160001-EIORDER NO. PSC-16-0061-FOF-EIISSUED: February 3, 2016 |

The following Commissioners participated in the disposition of this matter:

JULIE I. BROWN, Chairman

LISA POLAK EDGAR

ART GRAHAM

RONALD A. BRISÉ

JIMMY PATRONIS

ORDER APPROVING FLORIDA POWER & LIGHT COMPANY’S REVISED TARIFFS

BY THE COMMISSION:

 On December 30, 2015, Florida Power & Light Company (FPL) filed a petition for approval of revised tariff sheets reflecting the implementation of the generation base rate adjustment (GBRA) resulting from the commercial operation of the Port Everglades Energy Center (PEEC) and a concurrent reduction of fuel factors to reflect PEEC’s fuel savings. The GBRA factor of 3.899 percent was approved in Order No. PSC-15-0586-FOF-EI, with the increase in base rates resulting from the application of the GBRA factor to be effective with meter readings made on and after the commercial in service date of PEEC.[[1]](#footnote-1) The estimated commercial in-service date of PEEC is April 1, 2016. In Order No. PSC-15-0586-FOF-EI, we also approved FPL’s fuel factors to be effective with the commercial operation in-service date of PEEC. FPL has requested that its petition be heard at our February 2, 2016 Agenda Conference, in order for FPL to provide timely notice to customers of the revised base rates and fuel factors.

 Section 366.05(1)(e), Florida Statutes (F.S.), provides that:

New tariffs and changes to an existing tariff, other than an administrative change that does not substantially change the meaning or operation of the tariff, must be approved by the majority vote of the commission, except as otherwise specifically provided by law.

We have jurisdiction pursuant to Section 366.06, F.S.

DECISION

 FPL’s petition includes a summary of tariff changes and the proposed tariff sheets. A residential customers who uses 1,000 kilowatt-hours (kWh) per month will see an increase of $1.57 on their monthly bill.[[2]](#footnote-2)

 FPL states that the construction of PEEC is ahead of schedule and slated to be in service on April 1, 2016, rather than on June 1, 2016, as originally projected.

 Attachment 1 shows current and proposed base rates and fuel factors for the major rate classes. The revised tariff sheets reflect the application of the GBRA factor of 3.899 percent and the fuel factors that have been approved by us in Order No. PSC-15-0586-FOF-EI.

 Having reviewed FPL’s proposed tariff sheets and supporting documentation, we approve FPL’s tariff rate changes to implement the GBRA resulting from the commercial operation of the PEEC and approve the reduction of fuel factors to reflect PEEC’s fuel savings. Pursuant to the above referenced Order, the rate changes shall become effective with meter readings made on or after the commercial in service date of PEEC, estimated to be April 1, 2016. FPL shall notify customers of the approved new rates in the March 2016 bills.

 Based on the foregoing, it is

 ORDERED by the Florida Public Service Commission that Florida Power & Light Company’s petition for approval of revised tariff sheets reflecting the implementation of the generation base rate adjustment resulting from the commercial operation of the Port Everglades Energy Center and concurrent reduction of fuel factors to reflect the Port Everglades Energy Center’s fuel savings is hereby approved. It is further

 ORDERED that the rates as reflected on Attachment 1 are approved effective with meter readings made on or after the commercial in service date of the Port Everglades Energy Center. It is further

 ORDERED that Florida Power & Light Company shall notify its customers of the approved new rates in their March 2016 bills. It is further

 ORDERED that this docket shall remain open.

 By ORDER of the Florida Public Service Commission this 3rd day of February, 2016.

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|  | /s/ Hong Wang |
|  | HONG WANGChief Deputy Commission Clerk |

Florida Public Service Commission

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

 The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

 Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

ATTACHMENT 1

**FPL’s Current and Approved Rates for Major Rate Classes**

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| **Customer Class** | **Type of Charge** | **Current Rate** | **Approved Rate** |
| RS-1 Residential Service | Customer Charge | $7.57 | $7.87 |
| Energy Charge (1st 1,000 kWh) | 4.729 ȼ/kWh | 4.913 ȼ/Kwh |
| Energy Charge (above 1,000 kWh) | 5.811 ȼ/kWh | 6.038 ȼ/kWh |
| Fuel Charge (1st 1,000 kWh)\*Fuel Charge (above 1,000 kWh) | 2.580 ȼ/kWh3.580 ȼ/kWh | 2.519 ȼ/kWh3.519 ȼ/kWh |
| GS-1 General ServiceNon-Demand (0-20 kW) | Customer Charge | $7.46 | $7.75 |
| Energy Charge | 5.182 ȼ/kWh | 5.384 ȼ/kWh |
| Fuel Charge  | 2.907 ȼ/kWh | 2.846 ȼ/kWh |
| GSD-1 General Service Demand(21-499 kW) | Customer Charge | $19.48 | $20.24 |
| Demand Charge | $7.95 | $8.26 |
| Energy Charge | 1.861 ȼ/kWh | 1.934 ȼ/kWh |
| Fuel Charge | 2.907 ȼkWh | 2.846 ȼkWh |
| GSLD-1 General Service Large Demand 1 (500-1999 kW) | Customer Charge | $59.51 | $61.83 |
| Demand Charge | $9.11 | $9.47 |
| Energy Charge | 1.376ȼ/kWh | 1.430 ȼ/kWh |
| Fuel Charge  | 2.904 ȼkWh | 2.843 ȼkWh |

\*The fuel charges have been approved in Order No. PSC-15-0586-FOF-EI

1. Order No. PSC-15-0586-FOF-EI, issued December 23, 2015, in Docket No. 150001-EI, In re: Fuel and purchased power cost recovery clause with generating performance incentive factor. [↑](#footnote-ref-1)
2. The current 1,000 kwh residential monthly bill is $93.38 and will increase to $94.95, or by $1.57 (including Gross Receipts Tax). [↑](#footnote-ref-2)