

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 20180001-EI
ORDER NO. PSC-2018-0079-PCO-EI
ISSUED: February 14, 2018

ORDER ESTABLISHING PROCEDURE

I. Case Background

As part of the Florida Public Service Commission's (Commission) continuing fuel and purchased power cost recovery clause and generating performance incentive factor proceedings, the Commission has set a hearing in this docket for November 6, 7 and 8, 2018. This Order sets forth the procedural requirements for all parties to this docket. Jurisdiction over these matters is vested in the Commission through several provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, and 366.06, F.S.

This Order is issued pursuant to the authority granted by Rule 28-106.211, Florida Administrative Code (F.A.C.), which provides that the presiding officer before whom a case is pending may issue any orders necessary to effectuate discovery, prevent delay, and promote the just, speedy, and inexpensive determination of all aspects of the case.

II. General Filing Procedures

Filings pertaining to this docket must comply with Rule 28-106.104, F.A.C. Filing may be accomplished electronically as provided in the Commission's Statement of Agency Organization and Operation and the E-Filing Requirements link, posted on our website, www.floridapsc.com. If filing via mail, hand delivery, or courier service, the filing should be addressed to:

Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

The Commission strongly encourages electronic filing, which is available from the Commission's Home Page under the Clerk's Office menu and Electronic Filing web form. The filing party is responsible for ensuring that no information protected by privacy or confidentiality laws is contained in any electronic document. To the extent possible, when making an electronic filing, an electronic copy of all filings shall also be provided to parties and staff in Microsoft Word format and all schedules shall be provided in Microsoft Excel format with formulas intact and unlocked.

Responses to audit requests pertaining to this docket must be provided to Commission staff auditors within 3 days from the request.

III. Tentative List of Issues

A list of issues identified thus far in this proceeding is attached hereto as Appendix A. The scope of this proceeding will be based upon these issues as well as other issues raised by the parties up to and during the Prehearing Conference, unless modified by the Commission.

IV. Prefiled Testimony and Exhibits

Each party shall file all testimony and exhibits that it intends to sponsor, pursuant to the schedule set forth in Section IX of this Order. Testimony and exhibits may be filed electronically. If filing paper copies, an original and 15 copies of all testimony and exhibits shall be filed with the Office of Commission Clerk, by 5:00 p.m. on the date due. A copy of all prefiled testimony and exhibits shall be served electronically or by regular mail, overnight mail, or hand delivery to all other parties and staff no later than the date filed with the Commission. Failure of a party to timely prefile exhibits and testimony from any witness in accordance with the foregoing requirements may bar admission of such exhibits and testimony.

With its estimated/actual and projection testimony and exhibits, and as a supplement to its true-up testimony and exhibits, each utility shall file a schedule that shows the capital structure components and cost rates relied upon to calculate the revenue requirement rate of return on all capital projects recovered through the fuel clause. The schedule shall include the derivation of debt and equity components used in the calculation of the return on average net investment attached to the testimony of the utility's witness. Each utility shall cite all sources and include the rationale for using the particular capital structure and cost rates.

The dimensions of each page of testimony shall be 8 ½ x 11 inches. Each page shall be consecutively numbered and double spaced, with 25 numbered lines per page and left margins of at least 1.25 inches. If filing paper copies of the testimony, all pages shall be filed on white, unglossed, three-holed paper and shall be unbound and without tabs.

Each exhibit sponsored by a witness in support of his or her prefiled testimony shall be:

- (1) Attached to that witness' testimony when filed;
- (2) If filing paper copies, on three-holed paper, unbound, and without tabs;
- (3) Sequentially numbered beginning with 1 (any exhibits attached to subsequently filed testimony of the same witness shall continue the sequential numbering system);
- (4) Identified in the upper right-hand corner of each page by the docket number, a brief title, and the witness' initials followed by the exhibit's number; and
- (5) Paginated by showing in the upper right-hand corner of each page the page number followed by the total number of pages in the exhibit.

An example of the information to appear in the upper right-hand corner of the exhibit is as follows:

Docket No. 012345-EI
Foreign Coal Shipments to Port of Tampa
Exhibit BLW-1, Page 1 of 2

After an opportunity for opposing parties to object to introduction of the exhibits and to cross-examine the witness sponsoring them, exhibits may be offered into evidence at the hearing.

V. Discovery Procedures

A. General Requirements

Discovery shall be conducted in accordance with the provisions of Chapter 120, F.S., and the relevant provisions of Chapter 366, F.S., Rules 25-22, 25-40, and 28-106, F.A.C., and the Florida Rules of Civil Procedure (as applicable), as modified herein or as may be subsequently modified by the Prehearing Officer.

Unless subsequently modified by the Prehearing Officer, the following shall apply:

- (1) Discovery shall be completed by October 12, 2018.
- (2) Discovery requests and responses shall be served by e-mail, hand delivery, or overnight mail, and electronic service is encouraged. Discovery served via e-mail shall be limited to 5 MB per attachment, shall indicate how many e-mails are being sent related to the discovery (such as 1 of 6 e-mails), and shall be numbered sequentially. Documents provided in response to a document request may be provided via a CD, DVD, or flash drive if not served electronically.
- (3) Each electronic discovery response shall be given a separate electronic file name that is no longer than 60 characters.
- (4) Sets of interrogatories, requests for admissions, requests for production of documents, or other forms of discovery shall be numbered sequentially in order to facilitate identification.
- (5) Within each set, discovery requests shall be numbered sequentially, and any discovery requests in subsequent sets shall continue the sequential numbering system.
- (6) Discovery made prior to the filing of a utility's actual/estimated testimony and exhibits in this docket shall be made within 30 days in the manner provided in Rules 1.280 through 1.400, Florida Rules of Civil Procedure, except as modified by this Order and any subsequent procedural orders issued in this docket.
- (7) For discovery requests related to matters raised in a utility's actual/estimated testimony and exhibits, risk management plan for fuel procurement, hedging activity supplemental report, or projection testimony and exhibits, and intervenors' or staff's testimony and exhibits, the responding party shall serve its responses to the requesting party via electronic mail within 20 days of the date of the request. For discovery requests related to matters addressed in a utility's rebuttal testimony, the utility shall serve its responses to the requesting party via electronic mail within 10 days of the date of the request. A hard copy of responses

shall also be served by hand-delivery, U.S. Mail or overnight mail on the day that responses are served electronically.

- (8) Each page of every document produced pursuant to requests for production of documents shall be identified individually through the use of a Bates Stamp or other equivalent method of sequential identification. Parties should number produced documents in an unbroken sequence through the final hearing.
- (9) Copies, whether hard copies or electronic, of discovery requests and responses shall be served on all parties and staff. In addition, copies of all responses to requests for production of documents shall be provided to the Commission staff at its Tallahassee office unless otherwise agreed.
- (10) Parties shall file in the Commission Clerk's Office a notice of service of any interrogatories or request for production of documents propounded in this docket, giving the date of service and the name of the party to whom the discovery was directed.

Unless subsequently modified by the Prehearing Officer, the following shall apply:

- (1) Interrogatories, including all subparts, shall be limited to 300.
- (2) Requests for production of documents, including all subparts, shall be limited to 300.
- (3) Requests for admissions, including all subparts, shall be limited to 100.

When a discovery request is served prior to the filing of a utility's actual/estimated testimony and exhibits and the respondent intends to seek clarification of any portion of the discovery request, the respondent shall request such clarification within 10 days of service of the discovery request. Further, any specific objections to a discovery request served prior to the filing of a utility's actual/estimated testimony and exhibits shall be made within 20 days of service of the discovery request. When a discovery request is served related to matters raised in a utility's actual/estimated, projection, or rebuttal testimony and exhibits, or in a utility's risk management plan for fuel procurement or hedging activity supplemental report, or matters raised in the intervenors' or staff's testimony and exhibits, and the respondent intends to seek clarification of any portion of the discovery request, the respondent shall request such clarification within 5 days of service of the discovery request. Further, any specific objections to a discovery request related to matters raised in a utility's actual/estimated, projection, or rebuttal testimony and exhibits, or in a utility's risk management plan for fuel procurement or hedging activity supplemental report, or matters raised in the intervenors' or staff's testimony and exhibits, shall be made within 5 days of service of the discovery request. These procedures are intended to reduce delay in resolving discovery disputes.

B. Confidential Information Provided Pursuant to Discovery

Any information provided to the Commission staff pursuant to a discovery request by the staff or any other person and for which proprietary confidential business information status is requested pursuant to Section 366.093 F.S., and Rule 25-22.006, F.A.C., shall be treated by the Commission as confidential. The information shall be exempt from Section 119.07(1), F.S.,

pending a formal ruling on such request by the Commission or pending return of the information to the person providing the information. If no determination of confidentiality has been made and the information has not been made a part of the evidentiary record in this proceeding, it shall be returned to the person providing the information. If a determination of confidentiality has been made and the information was not entered into the record of this proceeding, it shall be returned to the person providing the information within the time period set forth in Section 366.093, F.S. The Commission may determine that continued possession of the information is necessary for the Commission to conduct its business.

Redacted versions of confidential filings may be served electronically, but in no instance may confidential information be electronically submitted. If the redacted version is served electronically, the confidential information (which may be on a CD, DVD, or flash drive) shall be filed with the Commission Clerk via hand-delivery, U.S. Mail, or overnight mail on the day that the redacted version was served via e-mail.

When a person provides information that it maintains as proprietary confidential business information to the Office of Public Counsel pursuant to a discovery request by the Office of Public Counsel or any other party, that party may request a temporary protective order pursuant to Rule 25-22.006(6)(c), F.A.C., exempting the information from Section 119.07(1), F.S.

When a party other than the Commission staff or the Office of Public Counsel requests information through discovery that the respondent maintains as proprietary confidential business information, or when such a party would otherwise be entitled to copies of such information requested by other parties through discovery (e.g., interrogatory responses), that party and respondent shall endeavor in good faith to reach agreement that will allow for the exchange of such information on reasonable terms, as set forth in Rule 25-22.006(7)(b), F.A.C.

VI. Prehearing Procedures

A. Prehearing Statements

All parties in this docket and the Commission staff shall file a prehearing statement pursuant to the schedule set forth in Section IX of this Order. Each prehearing statement shall be filed with the Office of Commission Clerk by 5:00 p.m. on the date due. A copy, whether paper or electronic, of the prehearing statement shall be served on all other parties and staff no later than the date it is filed with the Commission.

Each party's prehearing statement shall set forth the following information in the sequence listed below:

- (1) The name of all known witnesses whose testimony has been prefiled or who may be called by the party, along with the subject matter of each such witness' testimony and the corresponding issue numbers in the following format:

All Known Witnesses

<u>Witness</u>	<u>Subject Matter</u>	<u>Issues Numbers</u>
<u>Direct</u>		
John Smith	Subject....	1, 3-5

- (2) A description of all prefiled exhibits and other exhibits that may be used by the party in presenting its direct case (including individual components of a composite exhibit) and the witness sponsoring each in the following format:

All Known Exhibits

<u>Witness</u>	<u>Proffered By</u>	<u>Exhibit #</u>	<u>Description</u>
<u>Direct</u>			
John Smith	Party/Utility Name	ABC-1	Title.....

- (3) A statement of the party’s basic position in the proceeding;
- (4) A statement of each question of fact, question of law, and policy question that the party considers at issue, along with the party’s position on each issue, and, where applicable, the names of the party’s witness(es) who will address each issue. Parties who wish to maintain “no position at this time” on any particular issue or issues should refer to the requirements of subsection C, below;
- (5) A statement of issues to which the parties have stipulated;
- (6) A statement of all pending motions or other matters the party seeks action upon;
- (7) A statement identifying the party’s pending requests or claims for confidentiality;
- (8) Any objections to a witness’ qualifications as an expert. The objection shall identify each witness the party wishes to voir dire as well as state with specificity the portions of that witness’ pre-filed testimony, by page and line number, and/or exhibits, by page and line number, to which the

party objects. Failure to specifically identify the portions of the pre-filed testimony or exhibits to which the party objects will result in restriction of a party's ability to conduct voir dire absent a showing of good cause at the time the witness is offered for cross-examination at hearing;

- (9) A request for sequestration of witnesses, so any such request may be resolved by the prehearing officer prior to the hearing. Failure to make such a request shall constitute a waiver of the right to request sequestration of witnesses absent a showing of good cause; and
- (11) A statement as to any requirement set forth in this order that cannot be complied with, and the reasons therefore.

Failure of a party to timely file a prehearing statement shall be a waiver of any issue not raised by other parties or by the Commission. In addition, such failure shall preclude the party from presenting testimony in support of its position on each such issue.

B. Attendance at Prehearing Conference

Pursuant to Rule 28-106.209, F.A.C., a Prehearing Conference will be held October 23, 2018, at the Betty Easley Conference Center, 4075 Esplanade Way, Tallahassee, Florida. Unless excused by the Prehearing Officer for good cause shown, each party (or designated representative) shall personally appear at the prehearing conference. Failure of a party (or that party's representative) to appear shall constitute waiver of that party's issues and positions, and that party may be dismissed from the proceeding.

C. Waiver of Issues

Any issue not raised by a party either before or during the Prehearing Conference shall be waived by that party, except for good cause shown. A party seeking to raise a new issue after the Prehearing Conference shall address each of the following:

- (1) Whether the party was unable to identify the issue because of the complexity of the matter;
- (2) Whether discovery or other prehearing procedures were not adequate to fully develop the issue;
- (3) Whether due diligence was exercised to obtain facts touching on the issue;
- (4) Whether information obtained subsequent to the Prehearing Conference was not previously available to enable the party to identify the issue; and
- (5) Whether introduction of the issue would not be to the prejudice or surprise of any party.

Specific reference shall be made to the information received and how it enabled the party to identify the issue.

Unless a matter is not at issue for that party, each party shall take a position on each issue by the time of the Prehearing Conference or by such later time as may be permitted by the

Prehearing Officer. If a party is unable through diligence and good faith efforts to take a position on a matter at issue for that party, it shall explicitly state in its prehearing statement why it cannot take a position. If the Prehearing Officer finds that the party has acted diligently and in good faith to take a position, and further finds that the party's failure to take a position will not prejudice other parties or confuse the proceeding, the party may maintain "no position at this time" prior to hearing and thereafter conduct cross-examination on the issue and identify its position in a post-hearing statement of issues. In the absence of such a finding by the Prehearing Officer, the party shall have waived the entire issue, and the party's position shall be shown as "no position" in the Prehearing Order. If a party takes "no position" on an issue, it has waived its opportunity to conduct cross examination on the issue as well as file a post-hearing brief on the issue. Commission staff may take "no position at this time" or a similar position on any issue without having to make the showing described above.

D. Motions to Strike Prefiled Testimony and Exhibits

Motions to strike any portion of the prefiled testimony and related portions of exhibits of any witness shall be made in writing no later than the Prehearing Conference. Motions to strike any portion of prefiled testimony and related portions of exhibits at hearing shall be considered untimely, absent good cause shown.

E. Demonstrative Exhibits

If a party wishes to use a demonstrative exhibit or other demonstrative tools at hearing, such materials must be identified by the time of the Prehearing Conference.

F. Official Recognition

Parties seeking official recognition of materials pursuant to Section 120.569(2)(i), F.S., shall notify all other parties and staff in writing no later than two business days prior to the first scheduled hearing date. Such notification shall identify all materials for which the party seeks official recognition, and copies of such materials shall be provided along with the notification.

G. Use of Depositions at Hearing

Absent agreement by all parties concerning the introduction of depositions into the record at the hearing, any party wishing to introduce all or part of a deposition at hearing for any purpose other than impeachment, must file a Notice of Intent to Use Deposition no later than the last day to conduct discovery in this docket as set forth in Section IX of this Order. The Notice shall include the following information for each deposition:

- (1) Name of witness deposed;
- (2) Date deposition was taken; and
- (3) Page and line numbers of each deposition the party seeks to introduce, when available.

Objection(s) to the entry into the record of a deposition or portion thereof at hearing for purposes other than impeachment must be made in writing within three days of filing a Notice of Intent to use Deposition for resolution by the Prehearing Officer.

VII. Hearing Procedures

A. Attendance at Hearing

Unless excused by the Presiding Officer for good cause shown, each party (or designated representative) shall personally appear at the hearing. Failure of a party, or that party's representative, to appear shall constitute waiver of that party's issues, and that party may be dismissed from the proceeding.

Likewise, all witnesses are expected to be present at the hearing unless excused by the Presiding Officer upon the staff attorney's confirmation prior to the hearing date of the following:

- (1) All parties agree that the witness will not be needed for cross examination.
- (2) All Commissioners assigned to the panel do not have questions for the witness.

In the event a witness is excused in this manner, his or her testimony may be entered into the record as though read following the Commission's approval of the proposed stipulation of that witness' testimony.

B. Cross-Examination

The parties shall avoid duplicative or repetitious cross-examination. Further, friendly cross-examination will not be allowed. Cross-examination shall be limited to witnesses whose testimony is adverse to the party desiring to cross-examine. Any party conducting what appears to be a friendly cross-examination of a witness should be prepared to indicate why that witness's direct testimony is adverse to its interests.

During cross examination, if a witness (or their counsel) responds (or objects) to a relevant question by referring the question to another party witness, the counsel who is sponsoring the current witness shall confirm the identity of the appropriate party witness who can more fully address the question.

C. Use of Confidential Information at Hearing

It is the policy of this Commission that all Commission hearings be open to the public at all times. The Commission also recognizes its obligation pursuant to Section 366.093, F.S., to protect proprietary confidential business information from disclosure outside the proceeding. Therefore, any party wishing to use at the hearing any proprietary confidential business information, as that term is defined in Section 366.093, F.S., shall adhere to the following:


- | | | |
|------|--|---------------------------|
| (2) | Utilities' Testimony and GPIF Schedules for the period January through December, 2017 | March 15, 2018 |
| (3) | Utilities' Testimony and Hedging Activity True-Up Report for the period August through December, 2017 | April 3, 2018 |
| (4) | Utilities' Actual/Estimated True-Up Testimony and Exhibits for the period January through December, 2018 | July 27, 2018 |
| (5) | Utilities' Testimony and Hedging Activity Supplemental Report for the period January through July, 2018 | August 10, 2018 |
| (6) | Utilities' Projection Testimony and Exhibits for the period January through December, 2019 | August 24, 2018 |
| (7) | OPC/Intervenor Testimony and Exhibits, if any | September 14, 2018 |
| (8) | Staff's Testimony and Exhibits if any | September 14, 2018 |
| (9) | Rebuttal Testimony, if any | September 26, 2018 |
| (10) | Prehearing Statements | October 2, 2018 |
| (11) | Nuclear Filing | TBD |
| (12) | Last Day to Conduct Discovery | October 12, 2018 |
| (13) | Prehearing Conference | October 23, 2018 |
| (15) | Hearing | November 6, 7 and 8, 2018 |
| (16) | Post-Hearing Statements of Issues and Positions, and Briefs, if any | November 16, 2018 |

In addition, all parties are advised that the Prehearing Officer may exercise the discretion to schedule additional prehearing conferences or meetings of the parties as deemed appropriate. Such meetings will be properly noticed to afford the parties an opportunity to attend.

Based upon the foregoing, it is

ORDERED by Commissioner, Gary F. Clark, as Prehearing Officer, that the provisions of this Order shall govern this proceeding unless modified by the Commission.

By ORDER of Commissioner Gary F. Clark, as Prehearing Officer, this 14th day
of February, 2018.



GARY F. CLARK
Commissioner and Prehearing Officer
Florida Public Service Commission
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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SBr

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case

of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

**DOCKET NO. 20180001-EI
PRELIMINARY ISSUES**

I. FUEL ISSUES

COMPANY-SPECIFIC FUEL ADJUSTMENT ISSUES

Duke Energy Florida, LLC.

ISSUE 1: Should the Commission approve as prudent DEF's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in DEF's April 2018 and August 2018 hedging reports?

Florida Power & Light Company

ISSUE 2A: Should the Commission approve as prudent FPL's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in FPL's April 2018 and August 2018 hedging reports?

ISSUE 2B: What was the total gain under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL may recover for the period January 2017 through December 2017, and how should that gain to be shared between FPL and customers?

ISSUE 2C: What is the appropriate amount of Incremental Optimization Costs under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2017 through December 2017?

ISSUE 2D: What is the appropriate amount of Variable Power Plant O&M Attributable to Off-System Sales under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2017 through December 2017?

ISSUE 2E: What is the appropriate amount of Variable Power Plant O&M Avoided due to Economy Purchases under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2017 through December 2017?

ISSUE 2F: What is the appropriate amount of actual/estimated Incremental Optimization Costs under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for

Personnel, Software, and Hardware costs for the period January 2018 through December 2018?

ISSUE 2G: What is the appropriate amount of actual/estimated Variable Power Plant O&M Attributable to Off-System Sales under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2018 through December 2018?

ISSUE 2H: What is the appropriate amount of actual/estimated Variable Power Plant O&M Avoided due to Economy Purchases under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2018 through December 2018?

ISSUE 2I: What is the appropriate amount of projected Incremental Optimization Costs under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for Personnel, Software, and Hardware costs for the period January 2019 through December 2019?

ISSUE 2J: What is the appropriate amount of projected Variable Power Plant O&M Attributable to Off-System Sales under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2019 through December 2019?

ISSUE 2K: What is the appropriate amount of projected Variable Power Plant O&M Avoided due to Economy Purchases under FPL's Incentive Mechanism approved by Order No. PSC-2016-0560-AS-EI that FPL should be allowed to recover through the fuel clause for the period January 2019 through December 2019?

ISSUE 2L: What is the appropriate true-up adjustment revenue requirement amount that FPL may recover through the fuel clause associated with the 2017 SOBRA projects approved by Order No. PSC-2018-0028-FOF-EI?

ISSUE 2M: What is the appropriate true-up adjustment revenue requirement amount that FPL may recover through the fuel clause associated with the 2018 SOBRA projects approved by Order No. PSC-2018-0028-FOF-EI?

ISSUE 2N: Has FPL properly reflected in the fuel and purchased power cost recovery clause the effects of the St. John's River Power Park transaction approved by Order No. PSC-2017-0415-AS-EI?

Florida Public Utilities Company

ISSUE 3A: Has FPUC properly reflected in the fuel and purchased power cost recovery clause the effects of Florida Supreme Court's March 16, 2017 decision on the FPL Interconnection Line project?

Gulf Power Company

ISSUE 4A: Should the Commission approve as prudent Gulf's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in Gulf's April 2018 and August 2018 hedging reports?

Tampa Electric Company

ISSUE 5A: Should the Commission approve as prudent TECO's actions to mitigate the volatility of natural gas, residual oil, and purchased power prices, as reported in TECO's April 2018 and August 2018 hedging reports?

ISSUE 5B: What is the appropriate actual/estimated gain under TECO's Asset Optimization/Incentive Program approved by Order No. PSC-2017-0456-S-EI for the period January 2018 through December 2018, and how should that gain to be shared between TECO and customers?

ISSUE 5C: What is the appropriate projected gain under TECO's Asset Optimization/Incentive Program approved by Order No. PSC-2017-0456-S-EI for the period January 2019 through December 2019?

GENERIC FUEL ADJUSTMENT ISSUES

ISSUE 6: What are the appropriate actual benchmark levels for calendar year 2018 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

ISSUE 7: What are the appropriate estimated benchmark levels for calendar year 2019 for gains on non-separated wholesale energy sales eligible for a shareholder incentive?

ISSUE 8: What are the appropriate final fuel adjustment true-up amounts for the period January 2017 through December 2017?

ISSUE 9: What are the appropriate fuel adjustment actual/estimated true-up amounts for the period January 2018 through December 2018?

ISSUE 10: What are the appropriate total fuel adjustment true-up amounts to be collected/refunded from January 2019 to December 2019?

ISSUE 11: What are the appropriate projected total fuel and purchased power cost recovery amounts for the period January 2019 through December 2019?

COMPANY-SPECIFIC GENERATING PERFORMANCE INCENTIVE FACTOR (GPIF) ISSUES

Duke Energy Florida, LLC.

No company-specific GPIF issues for Duke Energy Florida, Inc. have been identified at this time. If such issues are identified, they shall be numbered 12A, 12B, 12C, and so forth, as appropriate.

Florida Power & Light Company

No company-specific GPIF issues for Florida Power and Light Company have been identified at this time. If such issues are identified, they shall be numbered 13A, 13B, 13C, and so forth, as appropriate.

Gulf Power Company

No company-specific GPIF issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 14A, 14B, 14C, and so forth, as appropriate.

Tampa Electric Company

No company-specific GPIF issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 15A, 15B, 15C, and so forth, as appropriate.

GENERIC GPIF ISSUES

ISSUE 16: What is the appropriate generation performance incentive factor (GPIF) reward or penalty for performance achieved during the period January 2017 through December 2017 for each investor-owned electric utility subject to the GPIF?

ISSUE 17: What should the GPIF targets/ranges be for the period January 2019 through December 2019 for each investor-owned electric utility subject to the GPIF?

FUEL FACTOR CALCULATION ISSUES

ISSUE 18: What are the appropriate projected net fuel and purchased power cost recovery and Generating Performance Incentive amounts to be included in the recovery factor for the period January 2019 through December 2019?

ISSUE 19: What is the appropriate revenue tax factor to be applied in calculating each investor-owned electric utility's levelized fuel factor for the projection period January 2019 through December 2019?

ISSUE 20: What are the appropriate levelized fuel cost recovery factors for the period January 2019 through December 2019?

ISSUE 21: What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class/delivery voltage level class?

ISSUE 22: What are the appropriate fuel cost recovery factors for each rate class/delivery voltage level class adjusted for line losses?

II. CAPACITY ISSUES

COMPANY-SPECIFIC CAPACITY COST RECOVERY FACTOR ISSUES

Duke Energy Florida, LLC.

ISSUE 23A: Has DEF included in the capacity cost recovery clause the nuclear cost recovery amount ordered by the Commission in Docket No. 20180009-EI?

Florida Power & Light Company

ISSUE 24A: Has FPL included in the capacity cost recovery clause the nuclear cost recovery amount, if any, ordered by the Commission in Docket No. 20180009-EI?

ISSUE 24B: Has FPL properly reflected in the capacity cost recovery clause the effects of the St. John's River Power Park transaction approved by Order No. PSC-2017-0415-AS-EI?

Gulf Power Company

No company-specific capacity cost recovery factor issues for Gulf Power Company have been identified at this time. If such issues are identified, they shall be numbered 25A, 25B, 25C, and so forth, as appropriate.

Tampa Electric Company

No company-specific capacity cost recovery factor issues for Tampa Electric Company have been identified at this time. If such issues are identified, they shall be numbered 26A, 26B, 26C, and so forth, as appropriate.

GENERIC CAPACITY COST RECOVERY FACTOR ISSUES

- ISSUE 27:** What are the appropriate final capacity cost recovery true-up amounts for the period January 2017 through December 2017?
- ISSUE 28:** What are the appropriate capacity cost recovery actual/estimated true-up amounts for the period January 2018 through December 2018?
- ISSUE 29:** What are the appropriate total capacity cost recovery true-up amounts to be collected/refunded during the period January 2019 through December 2019?
- ISSUE 30:** What are the appropriate projected total capacity cost recovery amounts for the period January 2019 through December 2019?
- ISSUE 31:** What are the appropriate projected net purchased power capacity cost recovery amounts to be included in the recovery factor for the period January 2019 through December 2019?
- ISSUE 32:** What are the appropriate jurisdictional separation factors for capacity revenues and costs to be included in the recovery factor for the period January 2019 through December 2019?
- ISSUE 33:** What are the appropriate capacity cost recovery factors for the period January 2019 through December 2019?

III. EFFECTIVE DATE

- ISSUE 34:** What should be the effective date of the fuel adjustment factors and capacity cost recovery factors for billing purposes?
- ISSUE 35:** Should the Commission approve revised tariffs reflecting the fuel adjustment factors and capacity cost recovery factors determined to be appropriate in this proceeding?
- ISSUE 36:** Should this docket be closed?