

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition to revise tariffs for Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, Florida Public Utilities Company - Fort Meade, Florida Division of Chesapeake Utilities Corporation, and Peninsula Pipeline Company to update the description of gas quality and character of service.

DOCKET NO. 20200046-GU
ORDER NO. PSC-2020-0113-TRF-GU
ISSUED: April 20, 2020

The following Commissioners participated in the disposition of this matter:

GARY F. CLARK, Chairman
ART GRAHAM
JULIE I. BROWN
DONALD J. POLMANN
ANDREW GILES FAY

ORDER APPROVING TARIFF REVISIONS TO UPDATE THE DESCRIPTION
OF GAS QUALITY AND CHARACTER OF SERVICE

BY THE COMMISSION:

Background

On January 16, 2020, Florida Public Utilities Company (FPUC), Florida Public Utilities Company - Indiantown Division (Indiantown), Florida Public Utilities Company - Fort Meade (Fort Meade), Florida Division of Chesapeake Utilities Corporation (Chesapeake), and Peninsula Pipeline Company (Peninsula) (jointly, Companies), filed proposed tariff revisions related to the description of gas quality and character of service. The purpose of the proposed tariff revisions is to require the quality of natural gas entering the system to be consistent with the standards used by interstate pipelines. The revisions do not impact rates, rate structure, or terms and conditions of service; nor do they preclude the receipt of renewable natural gas. The Companies' revised tariff sheets are found in Attachments 1 through 5 to this Order.

The Companies initially requested that the revised tariffs be approved administratively by Commission staff. Staff determined that some revised tariffs did not meet the requirements for

administrative approval¹ and, on February 3, 2020, established this docket for Commission review.

Commission staff issued one data request to the Companies on February 10, 2020, to which responses were filed on February 24, 2020.²

We have jurisdiction over this matter pursuant to Sections 366.05, 366.06, and 368.05, 368.104, Florida Statutes (F.S.).

Decision

The Proposed Revised Tariffs

FPUC, Indiantown, Fort Meade, and Chesapeake are local distribution companies (LDCs) which own and operate natural gas distribution facilities to serve retail customers and are subject to our regulatory jurisdiction under Chapter 366, F.S. Peninsula operates as an intrastate natural gas transmission company as defined in Section 368.103, F.S., and only transports natural gas. The Companies are affiliates or subsidiaries of Chesapeake Utilities Corporation.

Currently, the Companies accept natural gas that conforms to the quality standards set by the specific pipeline companies which deliver gas to the Companies' system. Under these revisions, natural gas that is delivered from an interconnected pipeline will continue to be accepted at the standards set by that specific pipeline. In addition, the Companies have now proposed to establish gas quality standards, in each of their own tariffs, for any gas entering the Companies' system that does not come from an interconnected pipeline.

The primary purpose of this change is to allow for the receipt of a broader range of natural gas, while maintaining the integrity of the distribution system and acceptable standards for customers. The proposed Quality of Gas section includes a list of standards for gas that is not delivered by interconnected pipelines, allowing the Companies to diversify their natural gas supply mix. Gas not delivered by interconnected pipelines can come from various sources, such as compressed, liquid, or renewable natural gas. The same standards have been proposed for each Company to ensure consistency.

The proposed Quality of Gas chart specifies the maximum allowable amount of various containments that could possibly be found in natural gas.³ The chart also defines ranges for specific natural gas properties, such as heating value. Finally, there is an additional requirement that gas should be commercially free of hazardous waste, solid or liquid matter, dust, gums, or any other substance that may impact the merchantability of the gas or impact any facilities the gas flows through.

¹ Specifically, Section 2.07(C)(5)a. of the Commission's Administrative Procedures Manual does not provide for administrative approval of tariffs filed by intrastate natural gas transmission companies, such as Peninsula.

² Document No. 00853-2020

³ The term "containments" is used by the Companies to describe the carbon dioxide, oxygen, nitrogen, inert gases, hydrogen sulfide, siloxanes, total sulfur, and water, which can be found in natural gas.

The proposed Quality of Gas section is comparable to the standards set by interstate pipelines transporting gas to Florida, such as Florida Gas Transmission and Southern Natural Gas Company. Additionally, these standards are similar to what is currently contained in Peoples Gas System's tariff.⁴

In addition to the revisions discussed above, the LDC's have also requested to revise certain Character of Service sections. These revisions are designed to reference the newly proposed Quality of Gas tariffs and include a definition for transportation service.⁵ These revisions do not alter service, but seek to reorganize and clarify the tariffs.

Conclusion

Based on the above, we find the proposed tariff revisions to be reasonable. The revisions do not impact customer rates, rate structure, or the terms and conditions of service. We also find the quality of gas standards requested by the Companies to be reasonable. Those standards are comparable to standards previously approved by this Commission. Therefore, we approve the proposed tariff revisions, effective March 31, 2020.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the revised tariffs proposed by Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, Florida Public Utilities Company - Fort Meade, Florida Division of Chesapeake Utilities Corporation, and Peninsula Pipeline Company, as shown on Attachments 1 through 5 of this Order are approved. The proposed tariffs are effective March 31, 2020.

ORDERED that if a protest is filed within 21 days of issuance of the Order, the tariff shall remain in effect with any charges held subject to refund pending resolution of the protest. It is further

ORDERED that if no timely protest is filed, this docket shall be closed upon the issuance of a Consummating Order.

⁴ Tariff Sheet Nos. 5.501-3 and 5.501-4

⁵ The added definition states: "Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address."

By ORDER of the Florida Public Service Commission this 20th day of April, 2020.



ADAM J. TEITZMAN
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399
(850) 413-6770
www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SPS

NOTICE OF FURTHER PROCEEDINGS

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

The Commission's decision on this tariff is interim in nature and will become final, unless a person whose substantial interests are affected by the proposed action files a petition for a formal proceeding, in the form provided by Rule 28-106.201, Florida Administrative Code. This petition must be received by the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, by the close of business on May 11, 2020.

In the absence of such a petition, this Order shall become final and effective upon the issuance of a Consummating Order.

Any objection or protest filed in this docket before the issuance date of this order is considered abandoned unless it satisfies the foregoing conditions and is renewed within the specified protest period.

Attachment 1: Florida Public Utilities Company

Fourth Revised Sheet No. 11
Original Sheet No. 22.4
Nineteenth Revised Sheet No. 24
Sixth Revised Sheet No. 24.1
Fourteenth Revised Sheet No. 25
Twenty-first Revised Sheet No. 26
Seventh Revised Sheet No. 26.1
Nineteenth Revised Sheet No. 28
Twenty-second Revised Sheet No. 29
Eighteenth Revised Sheet No. 31
First Revised Sheet No. 33.3

Attachment 2: Florida Public Utilities Company- Fort Meade

First Revised Sheet No. 9
First Revised Sheet No. 31
First Revised Sheet No. 34
First Revised Sheet No. 35
First Revised Sheet No. 39
Second Revised Sheet No.45
Second Revised Sheet No. 53

Attachment 3: Florida Public Utilities- Indiantown Division

Third Revised Sheet No. 21
Third Revised Sheet No. 22
Third Revised Sheet No. 23
Third Revised Sheet No. 25
Second Revised Sheet No. 37
Second Revised Sheet No. 53
Original Sheet No. 53.1

Attachment 4: Florida Division of Chesapeake Utilities Corporation

Second Revised Sheet No. 15
Second Revised Sheet No. 61
Original Sheet No. 61.1
Second Revised Sheet No. 71
Second Revised Sheet No. 72
Second Revised Sheet No. 73
Second Revised Sheet No. 74

Second Revised Sheet No. 75
Second Revised Sheet No. 76
First Revised Sheet No. 77
Second Revised Sheet No. 78
First Revised Sheet No. 78.1
First Revised Sheet No. 78.2
Second Revised Sheet No. 79
Second Revised Sheet No. 80
First Revised Sheet No. 80.1
First Revised Sheet No. 80.2
Second Revised Sheet No. 81
Second Revised Sheet No. 82
Second Revised Sheet No. 83
Second Revised Sheet No. 84
Third Revised Sheet No. 85
Third Revised Sheet No. 86
Third Revised Sheet No. 87
Third Revised Sheet No. 88
Third Revised Sheet No. 89
Second Revised Sheet No. 90.1

Attachment 5: Peninsula Pipeline Company

First Revised Sheet No. 9
First Revised Sheet No. 18
Original Sheet No. 18.1

Florida Public Utilities Company
 F.P.S.C. Gas Tariff ~~Third~~ Fourth Revised Sheet
 No. 11
 Third Revised Volume No. 1 Cancels ~~Second~~ Third Revised Sheet
 No. 11

INDEX OF RULES AND REGULATIONS

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Issued by: J. T. English, President & CEO Jeffrey Householder, President & CEO
 Effective: AUG 1 2001

Florida Public Utilities Company
 F.P.S.C. Gas Tariff
 Third Revised Volume No. 1

Original Sheet No. 22.4

RULES AND REGULATIONS (Continued)

21. Quality of Gas

A. Gas delivered to the Company's system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that pipeline interconnected to the Company's distribution system.

B. Any gas entering the Company's system at a Point of Receipt that is not an interconnected pipeline with gas quality specifications set forth in its tariff, shall be in conformance with the quality specification listed below:

<u>Containment/Property</u>	<u>Unit</u>	<u>Value</u>
<u>Heating Value</u>	<u>BTU/SCF</u>	<u>967-1100</u>
<u>Wobbe Number</u>	<u>BTU/SCF</u>	<u>1250-1400</u>
<u>Carbon Dioxide</u>	<u>CO₂, % vol</u>	<u>≤2</u>
<u>Oxygen</u>	<u>O₂, % vol</u>	<u>≤0.1</u>
<u>Nitrogen</u>	<u>N₂, % vol</u>	<u>≤3</u>
<u>Total inerts</u>	<u>% vol</u>	<u>≤4</u>
<u>Hydrogen Sulfide</u>	<u>PPM</u>	<u>≤4</u>
<u>Siloxanes</u>	<u>PPM</u>	<u>≤1</u>
<u>Total Sulfur</u>	<u>PPM</u>	<u>≤78.5</u>
<u>Water</u>	<u>Lbs/MMCF</u>	<u>≤7</u>

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums and gum-forming constituents, microbiological organisms, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interference with proper operation of the lines, meters, regulators, or any other facilities through which it flows.

Issued by: Jeffrey Householder, President & CEO

Effective:

Florida Public Utilities Company
F.P.S.C. Gas Tariff
Sheet No. 24
Third Revised Volume No. 1
Sheet No. 24

~~Eighteenth-Nineteenth~~ Revised
Cancels ~~Seventeenth-Eighteenth~~ Revised

*RATE SCHEDULE GS-1
GENERAL SERVICE -1*

Availability

Available within the service areas of the Company.

Applicability

Applicable to any non-residential customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in ~~Sheet No. 22.4, Item 21~~ the "Quality of Gas" section of this tariff.

Limitations of Service

Use must not exceed 600 therms in each and every consecutive twelve months.

Monthly Rate

Customer Charge: \$ 20.00 per meter per month

Energy Charge:
Non-Fuel 39.136 cents per therm

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: ~~John R. Schimkaitis, Chairman, President & CEO~~ ~~Kevin Webber, Jeffrey Householder, President & CEO~~
Effective: JAN 14 2010

Florida Public Utilities Company
F.P.S.C. Gas Tariff
No. 24.1
Third Revised Volume No. 1
24.1

~~— Fifth-Sixth~~ Revised Sheet
Cancels ~~Fourth-Fifth~~ Revised Sheet No.

RATE SCHEDULE GS - 2
GENERAL SERVICE - 2

Availability

Available within the service areas of the Company.

Applicability

Applicable to any non-residential customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas or ~~or~~ its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot.~~
conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Limitations of Service

Use must equal or exceed 600 therms in each and every consecutive twelve months.

Monthly Rate

Customer Charge:	\$ 33.00 per meter per month
Energy Charge:	
Non-Fuel	39.136 cents per therm

Minimum Bill

The minimum monthly bill shall consist of the above Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: John R. Schimkaitis, Jeffrey Householder, Chairman, President & CEO
Effective: JAN 14 2010

Florida Public Utilities Company
F.P.S.C. Gas Tariff
Sheet No. 25
Third Revised Volume No. 1
Sheet No. 25

~~Thirteenth~~ Fourteenth Revised
Cancels ~~Twelfth~~ Thirteenth Revised

*RATE SCHEDULE GLS
GAS LIGHTING SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable to any customer solely for providing gas service for gas lighting provided customer has gas light fixture(s) approved by the Company, which can be discontinued without affecting other gas service provided by Company, and customer agrees to be billed for the applicable rates and billing adjustments as part of this service.

Character of Service

Natural gas or its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot~~ conforming to the standards set forth in the "Quality of Gas" section of this tariff. This service is of lower priority than Company's other firm services and is subject to interruption in whole or in part at the sole discretion of the Company upon two hours' notice by telephone or otherwise except in force majeure conditions. This service shall be provided based on the rated hourly usage of each fixture. Company will bill customer for usage based on the monthly computed usage of the gas light fixture(s). Customer shall permit Company to place a device onto customer's gas light fixture(s) for tracking purposes. In the event Customer is planning to add, remove, or alter a gas light fixture, Customer shall notify Company so that Company may adjust its records. Failure to notify Company of any additions or alterations in a gas light fixture(s) shall result in Customer being charged for Unauthorized Use of Gas. Further, Customer shall give timely notice to Company in the event of a gas light malfunction.

Monthly Rate

Customer Charge: \$ 0.00 per customer per month (for customers who receive a bill for gas service from Company otherwise Company shall bill Customer a Customer Charge based on the equivalent substitute Rate Schedule)

Energy Charge:
Non-Fuel 24.210 cents per therm

Minimum Bill:
The minimum monthly bill shall consist of the above Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Unauthorized Use of Gas

In the event Company finds one or more of Customer's gas light fixtures using gas during an interruption or Customer fails to notify Company of any additions or alterations in a gas light fixture(s), Company shall have the right to bill Customer for the computed usage during such interruption or from the date any additions or alterations in a gas light fixture(s) is determined at a rate of \$1.50 per therm.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: John R. Schimkaitis ~~Jeffrey Householder~~, Chairman, President & CEO
JAN 14 2010

Effective:

Florida Public Utilities Company
F.P.S.C. Gas Tariff
Sheet No. 26
Third Revised Volume No. 1
Sheet No. 26

~~Twentieth-Twenty-first Revised~~
~~—Cancels Nineteenth-Twentieth Revised~~

*RATE SCHEDULE RS
RESIDENTIAL SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Monthly Rate

Customer Charge: \$ 11.00 per meter per month

Energy Charge:
Non-Fuel 49.828 cents per therm

Minimum Bill:
The minimum monthly bill shall consist of the above Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: ~~John R. Schimkaitis~~ Jeffrey Householder, Chairman, President & CEO
JAN 14 2010

Effective:

Florida Public Utilities Company
F.P.S.C. Gas Tariff
No. 26.1
Third Revised Volume No. 1
26.1

~~Sixth-Seventh~~ Revised Sheet
Cancels ~~Fifth-Sixth~~ Revised Sheet No.

*RATE SCHEDULE RS-GS
RESIDENTIAL STANDBY GENERATOR SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable to Residential Service classification where the only gas-consuming appliance or equipment is a standby electric generator.

Character of Service

Natural gas or its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot~~ conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Monthly Rate

Customer Charge: \$21.25

Energy Charge:

Non-Fuel	0 - 19.80 therms	0.00 cents per therm
	In excess of 19.80	49.828 cents per therm

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Terms and Conditions

1. Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.
2. Subject to No. 3 below, a Customer receiving gas service under this rate schedule shall be obligated to remain on this schedule for twelve (12) months. This 12-month requirement shall be renewed at the end of each twelve month period unless customer terminates service at the end of any 12-month period.
3. If Customer installs an additional gas appliance at the premise to which service is provided hereunder, Customer shall be transferred to the Residential Service rate schedule

Issued by: ~~John R. Schimkaitis~~ Jeffrey Householder, Chairman, President & CEO
January 14, 2010

Effective:

Florida Public Utilities Company
F.P.S.C. Gas Tariff
Sheet No. 28
Third Revised Volume No. 1
Sheet No. 28

~~Eighteenth-Nineteenth~~ Revised
Cancels ~~Seventeenth-Eighteenth~~ Revised

*RATE SCHEDULE LVS
LARGE VOLUME SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable to large volume users for non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas, or its equivalent having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Limitations of Service

Service must be of a non-seasonal nature.

Use must exceed 500 therms in each and every month of the year.

Monthly Rate

Customer Charge: \$ 90.00 per meter per month

Energy Charge:
Non-Fuel 35.366 cents per therm

Minimum Bill

The Customer Charge plus the above Energy Charge for 500 therms, but not less than an amount equal to the bill for 50% of the monthly therm requirement set forth in the contract for service.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: John R. Schimkaitis, Chairman, Jeffrey Householder President & CEO
Effective: JAN 14 2010

Florida Public Utilities Company
| F.P.S.C. Gas Tariff
Sheet No. 28
| Third Revised Volume No. 1
Sheet No. 28

~~Eighteenth-Nineteenth~~ Revised

Cancel ~~Seventeenth-Eighteenth~~ Revised

Customer must contract for service on an annual basis.

| Issued by: John R. Schimkaitis, Chairman, Jeffrey Householder President & CEO
Effective: JAN 14 2010

Florida Public Utilities Company
F.P.S.C. Gas Tariff
No. 29
Third Revised Volume No. 1
29

—~~Twenty-First~~ Second Revised Sheet

Cancels ~~Twenty-First~~ Second Revised Sheet No.

*RATE SCHEDULE IS
INTERRUPTIBLE SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable for any non-residential purpose to commercial and industrial customers who contract for service under this rate schedule or Rate Schedule ITS as of June 30, 1998. This rate schedule is closed to all other existing and new customers after June 30, 1998 and any additional gas load not served under this rate schedule or Rate Schedule IS without the expressed written consent of an officer of the Company.

Character of Service

Natural gas or its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in the "Quality of Gas" section of this tariff.~~ All gas delivered shall be subject to interruption in whole or in part at the sole discretion of the Company upon two hours' notice by telephone or otherwise except in force majeure conditions.

Limitations of Service

Customer must contract for service under this schedule for minimum requirements of not less than 3,650 therms of gas per month.

Monthly Rate

Customer Charge:	\$ 280.00 per meter per month
Telemetry Maintenance Charge:	\$ 30.00 per meter per month
Energy Charge:	
Non-Fuel	23.080 cents per therm

Minimum Bill

The minimum bill for each month shall be the Customer Charge and the Telemetry Maintenance Charge plus the billing at the above Energy Charge for a quantity of gas equal to the Monthly Minimum Bill Quantity specified in the Agreement. In the event Company is unable to deliver the quantity of gas designated as the Monthly Minimum Bill Quantity, Customer's minimum purchase obligation shall be prorated for such time service was unavailable.

Continued on Sheet No. 30

Issued by: — ~~John R. Schimkaitis~~ Jeffrey Householder, President & CEO
2010

Effective: ~~JAN-14~~

Florida Public Utilities Company
F.P.S.C. Gas Tariff
No. 31
Third Revised Volume No. 1
Sheet No. 31

~~Seventeenth~~ Eighteenth Revised Sheet

~~—Cancels Sixteenth—~~ Seventeenth Revised

*RATE SCHEDULE NGV
NATURAL GAS VEHICLE SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

Customer Charge:	\$100.00 per meter per month
Energy Charge: Non-Fuel	17.111 cents per therm

Minimum Bill

The Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 35.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the advance in aid of construction otherwise required by the Extensions provisions of this tariff at Sheet No. 15.

Florida Public Utilities Company-Fort Meade
 F.P.S.C. Gas Tariff
 Original Volume No. 1

First Revised Sheet No. 9
 Cancels Original Sheet No. 9

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Issued by: Jeffrey Householder, President & CEO

Effective: Jun 19 2018

Florida Public Utilities Company-Fort Meade
 F.P.S.C. Gas Tariff
 Original Volume No. 1

First Revised Sheet No. 31
 Cancels Original Sheet No. 31

~~RESERVED FOR FUTURE USRULES AND
 REGULATIONS (continued)~~

21. Quality of Gas

- A. Gas delivered to the Company's system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that pipeline interconnected to the Company's distribution system.
- B. Any gas entering the Company's system at a Point of Receipt that is not an interconnected pipeline with gas quality specifications set forth in its tariff, shall be in conformance with the quality specification listed below:

<u>Containment/Property</u>	<u>Unit</u>	<u>Value</u>
<u>Heating Value</u>	<u>BTU/SCF</u>	<u>967-1100</u>
<u>Wobbe Number</u>	<u>BTU/SCF</u>	<u>1250-1400</u>
<u>Carbon Dioxide</u>	<u>CO₂, % vol</u>	<u>≤2</u>
<u>Oxygen</u>	<u>O₂, % vol</u>	<u>≤0.1</u>
<u>Nitrogen</u>	<u>N₂, % vol</u>	<u>≤3</u>
<u>Total inerts</u>	<u>% vol</u>	<u>≤4</u>
<u>Hydrogen Sulfide</u>	<u>PPM</u>	<u>≤4</u>
<u>Siloxanes</u>	<u>PPM</u>	<u>≤1</u>
<u>Total Sulfur</u>	<u>PPM</u>	<u>≤78.5</u>
<u>Water</u>	<u>lbs/MMCF</u>	<u>≤7</u>

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums and gum-forming constituents, microbiological organisms, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interfere with proper operation of the lines, meters, regulators, or any other facilities through which it flows.

Florida Public Utilities Company-Fort Meade
F.P.S.C. Gas Tariff
Original Volume No. 1

First Revised Sheet No. 34
Cancels Original Sheet No. 34

*RATE SCHEDULE--RS
RESIDENTIAL SERVICE*

Availability

Available within the service areas of the Company.

Applicability

Applicable to Residential Service classification only (excluding any premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas or its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot~~ conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Monthly Rate

Customer Charge: \$ 8.50 per meter per month

Energy Charge:
Non-Fuel 55.700 cents per therm

Minimum Bill:

The minimum monthly bill shall consist of the above Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 60.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: Jeffrey Householder, President & CEO

Effective: ~~DEC 03 2013~~

Florida Public Utilities Company-Fort Meade

F.P.S.C. Gas Tariff
Original Volume No. 1

First Revised Sheet No. 35
Cancels Original Sheet No. 35

*RATE SCHEDULE GS-1
GENERAL SERVICE-1*

Availability

Available within the service areas of the Company.

Applicability

Applicable to any non-residential customer (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas or its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in the "Quality of Gas" section of this tariff.~~

Monthly Rate

Customer Charge: \$ 17.50 per meter per month

Energy Charge:
Non-Fuel 55.700 cents per therm

Minimum Bill:
The minimum monthly bill shall consist of the above Customer Charge.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 60.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Issued by: Jeffrey Householder, President & CEO

Effective: ~~DEC 03 2013~~

Florida Public Utilities Company-Fort Meade
F.P.S.C. Gas Tariff
Original Volume No. 1

First Revised Sheet No. 39
Cancels Original Sheet No. 39

RATE SCHEDULE LVS
LARGE VOLUME SERVICE

Availability

Available within the service areas of the Company.

Applicability

Applicable to large volume users for non-residential purposes (except any Premise at which the only gas-consuming appliance or equipment is a standby electric generator).

Character of Service

Natural gas or its equivalent ~~having a nominal heat content of 1,000 BTU per cubic foot~~ conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Limitations of Service

Service must be of a non-seasonal nature.
Use must exceed 500 therms in each and every month of the year.

Monthly Rate

Customer Charge:	\$ 175.00 per meter per month
Energy Charge:	
Non-Fuel	21.800 cents per therm

Minimum Bill

The Customer Charge plus the above Energy Charge for 500 therms, but not less than an amount equal to the bill for 50% of the monthly therm requirement set forth in the contract for service.

Terms of Payment

Bills are rendered net and are due and payable within twenty (20) days from date of mailing or delivery by the Company.

Billing Adjustments

See sheets beginning with Sheet No. 60.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service.

Customer must contract for service on an annual basis.

Issued by: Jeffrey Householder, President & CEO

Effective: ~~DEC 03 2013~~

Florida Public Utilities Company – Fort Meade
F.P.S.C. Gas Tariff
Original Volume No. 1
Sheet No. 45

~~Second~~First Revised Sheet No. 45
Cancels ~~Original~~First Revised

RATE SCHEDULE NGV
NATURAL GAS VEHICLE SERVICE

Availability

Available within the service areas of the Company.

Applicability

Applicable to non-residential users through a separate meter for compression and delivery (through the use of equipment furnished by Customer) into motor vehicle fuel tanks or other transportation containers.

Character of Service

Natural gas or its equivalent having a nominal heat content of 1,000 BTU per cubic foot conforming to the standards set forth in the "Quality of Gas" section of this tariff.

Limitations of Service

Service must be of a non-seasonal nature.

Monthly Rate

Customer Charge:	\$100.00 per meter per month
Energy Charge:	
Non-Fuel	17.111 cents per therm

Minimum Bill

The Customer Charge.

Terms of Payment

Bills rendered net and are due and payable within twenty (20) days from the date of mailing or delivery by the Company

Billing Adjustments

See sheets beginning with Sheet No. 60.

Term of Service

Contract for service hereunder shall be for a period of not less than one year.

Terms and Conditions

Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. Customer must contract for service on an annual basis. In the event that the cost to serve the Customer approaches or exceeds the MACC, service contract may include, at the Customer's option, a minimum annual commitment in lieu of the Advance in Aid of Construction otherwise required by the Extensions provisions of this tariff at Sheet No. 16.

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RATE SCHEDULE PM POOL MANAGER SERVICE

(Continued from Sheet No. 52.1)

Such Nomination shall include the following information:

1. The Customer, Shipper's Designee or Pool Manager's account number under which service is being nominated;
2. The Receipt Point location including applicable DRN and upstream pipeline name, upstream package ID, including Customer's or Pool Manager's Company account number, and quantity in Therms of Gas to be tendered at each Company Receipt Point;
3. The downstream deliver facility name, and quantity in Therms of Gas to be delivered for each Company Customer account or Pool;
4. A beginning and ending date for each Nomination;
5. The upstream contract identifier.

Only Nominations with clearly matching identifiers will be scheduled and subsequently delivered by Company.

Capacity Exceeding Released Quantities

Subsequent to any mid-month nominations change described above, if Pool Manager requires a quantity of Transporter capacity greater than the quantity of capacity released by Company, Pool Manager shall be responsible for taking such actions as are required to obtain sufficient Transporter capacity to meet its Customer Pool requirements.

Pool Manager Warranty

Each Pool Manager warrants that it will have at the time it delivers or causes the delivery of natural gas into the Company's distribution system good title to the Gas.

Each Pool Manager warrants that the natural gas-it delivers or causes to be delivered shall be free and clear of all liens, encumbrances, and claims whatsoever; that it will indemnify the Company and hold it harmless from all suits, actions, debts, losses and expenses arising from any adverse claims of any person to the natural gas; and that it will indemnify the Company and hold it harmless from all taxes or assessments which may be levied and assessed upon such delivery and which are by law payable by the party making delivery.

Responsibility for Natural Gas

The Company and the Pool Manager shall be jointly and severally liable for the natural gas while it is in the Company's distribution system between Company's City Gate(s) and the point of delivery to the Customer. The Pool Manager shall be solely liable for the natural gas until it is delivered to Company's City Gate(s). The party or parties thus responsible for the natural gas shall bear liability for all injury or damage caused thereby. Notwithstanding anything to the contrary stated herein, a Pool Manager shall indemnify the Company for all injury, damage, loss or liability of the Company caused by Pool Manager's delivery of natural gas not complying with the Natural Gas Quality section below.

Natural Gas Quality

All natural gas delivered, or caused to be delivered, into Company's distribution system by or on behalf of a Pool Manager will be merchantable and shall conform to the natural gas quality specifications set forth in ~~FGT's FERC Gas Tariff~~ the "Quality of Gas" section of this tariff.

Issued by: ~~Kevin Webber~~ Jeffrey Householder, President & CEO

Effective:

Florida Public Utilities Company-Fort Meade
| F.P.S.C. Gas Tariff
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~~First-Second~~ Revised Sheet No.

Cancel ~~Original-First~~ Revised

(Continued on Sheet No. 53.1)

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Original Volume No. 2

~~Second~~^{Third} Revised Sheet No. 21
Cancels ~~Second~~^{First} Revised Sheet No. 21

TRANSPORTATION SERVICE - 1

Rate Schedule TS-1

Availability:

Throughout the service area of the Company.

Applicability:

Aggregated Transportation Service under this Rate Schedule is available to customers of all classifications whose annual metered transportation volume is 0 therms up to 1000 therms.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Customer Charge:	\$ 9.00
Transportation Charge:	\$0.37835 per therm
Minimum Bill:	The customer charge

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 - 35.
2. In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment and installation. At such time as the Company has recovered its cost of providing the natural gas conversion, bills rendered under this rate schedule shall return to the rates stated herein.

Issued by: Jeffrey Householder, President & CEO

Effective: ~~November 4, 2010~~

Florida Public Utilities Company, Indiantown Division
Original Volume No. 2

~~Second-Third~~ Revised Sheet No. 22
Cancels ~~First-Second~~ Revised Sheet No. 22

TRANSPORTATION SERVICE - 2

Rate Schedule TS-2

Availability:

Throughout the service area of the Company.

Applicability:

_____ Aggregated Transportation Service available to customers of all classifications whose annual metered transportation volume is greater than 1000 therms up to 15,000 therms.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Customer Charge:	\$ 25.00
Transportation Charge:	\$ 0.05762 per therm
Minimum Bill:	The customer charge

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

- _____ 1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 - 35.
- _____ 2. In the event the Company agrees to provide natural gas_ conversion equipment and _____ installation, an agreement as to terms and conditions governing recovery of such _____ conversion costs from the Customer may be entered into and the initial term of _____ Transportation Service shall at a minimum be the same as the period of recovery _____-stated in the agreement. Further, the rates established in the monthly rate section

Issued by: Jeffrey Householder, President & CEO

Effective: November 4, 2010

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~~Second-Third~~ Revised Sheet No. 22
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_____ -may be adjusted to provide for recovery by the Company of the costs incurred
_____ including carrying cost at the Company's overall cost of capital, in providing such
_____ natural gas conversion equipment and installation. At such time as the Company
_____ has recovered its cost of providing the natural gas conversion, bills rendered
_____ under
_____ this rate schedule shall return to the rates stated herein.

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Original Volume No. 2

~~Second-Third~~ Revised Sheet No. 23
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TRANSPORTATION SERVICE - 3

Rate Schedule TS-3

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service available to customers of all classifications whose annual metered transportation volume is greater than 15,000 therms up to 100,000 therms, and who enters into a Transportation Service Agreement with the Company. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Customer Charge:	\$ 60.00
Transportation Charge:	\$ 0.04785 per therm
Minimum Bill:	The customer charge.

Terms of Payment:

Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

Billing Adjustments:

1. The rates set forth above shall be subject to the applicable Billing Adjustments set forth on Sheet Nos. 32 - 35.
2. In the event the Company agrees to provide natural gas conversion equipment and installation, an agreement as to terms and conditions governing recovery of such — conversion costs from the Customer may be entered into and the initial term of Transportation Service shall at a minimum be the same as the period of recovery stated in the agreement. Further, the rates established in the monthly rate section may be adjusted to provide for recovery by the Company of the costs incurred — including carrying

Issued by: Jeffrey Householder, President & CEO

Effective: ~~November 4, 2010~~

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cost at the Company's overall cost of capital, in providing such natural gas
conversion equipment and installation. At such time as the Company _____
_____ has recovered its cost of providing the natural gas_ conversion.

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~~Second-Third~~ Revised Sheet No. ~~2625~~
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TRANSPORTATION SERVICE - 4

Rate Schedule TS-4

Availability:

Throughout the service area of the Company.

Applicability:

Individual Transportation Service is available to customers of all classifications whose annual metered transportation volume is greater than 100,000 therms, and who enters into a Transportation Service Agreement with the Company. Aggregated Transportation Service may be available to customers in this service classification at the sole option of the authorized Pool Manager.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Customer Charge:	\$ 2000.00
Transportation Charge:	\$ 0.03910 per therm
Demand Charge:	\$ 0.53 per Dt (MDTQ)

Minimum Bill:

1. The minimum monthly bill shall be the Customer Charge plus the minimum daily contract quantity, if such minimum quantity is established in the Transportation Service Agreement, multiplied by the transportation charge and applicable adjustments, multiplied by the number of days in the billing cycle.
2. In the event the Company is unable to deliver the minimum daily quantity specified in the Transportation Service Agreement on any day or days within a billing cycle, the minimum monthly bill for such billing cycle shall be determined based upon the amount of gas actually delivered to the Customer on such day or days.

Terms of Payment:

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Bills are net and due upon receipt by the Customer and become delinquent if unpaid after expiration of twenty days from date of mailing.

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V. OBLIGATION TO SERVE.

Company is responsible for the transportation of Customer’s own Gas. Company is not responsible for providing Gas. If Customer, or Customer’s Agent, if applicable, fails to provide Gas, Company may disconnect service to Customer. In the event, the Company’s authorized Pool Manager fails to cause to be delivered on any Day at the assigned Transporter Point(s) of Delivery with the Company, any portion of the quantities of Gas for transportation to the Customers in the Customer Pool, the Company may immediately seek the remedies pursuant to Section XIX, G., Terms and Conditions of Transportation Service, and the applicable provisions of the Aggregated Transportation Service Agreement. If such remedies result in the termination of the Pool Manager, the Company shall immediately recall all capacity released to the Pool Manager and implement the Temporary Back-Up Gas Supply Plan on file with the FPSC, until such time as the Company can reasonably select a new Pool Manager.

VI. GAS QUALITY/QUALITY OF GAS

A. Gas delivered to the Company’s system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that pipeline interconnected to the Company’s distribution system.

B. Any gas entering the Company’s system at a Point of Receipt that is not an interconnected pipeline with gas quality specifications set forth in its tariff, shall be in conformance with the quality specification listed below:

<u>Containment/Property</u>	<u>Unit</u>	<u>Value</u>
<u>Heating Value</u>	<u>BTU/SCF</u>	<u>967-1100</u>
<u>Wobbe Number</u>	<u>BTU/SCF</u>	<u>1250-1400</u>
<u>Carbon Dioxide</u>	<u>CO₂ % vol</u>	<u><2</u>
<u>Oxygen</u>	<u>O₂ % vol</u>	<u><0.1</u>
<u>Nitrogen</u>	<u>N₂ % vol</u>	<u><3</u>
<u>Total inerts</u>	<u>% vol</u>	<u><4</u>
<u>Hydrogen Sulfide</u>	<u>PPM</u>	<u><4</u>
<u>Siloxanes</u>	<u>PPM</u>	<u><1</u>
<u>Total Sulfur</u>	<u>PPM</u>	<u><78.5</u>
<u>Water</u>	<u>lbs/MMCF</u>	<u><7</u>

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums and gum-forming constituents, microbiological organisms, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interfere with proper operation of the lines, meters, regulators, TRANSPORTATION GAS QUALITY. All Gas which

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~~Shipper's cause to be received by Company at Transporter's Point(s) of Delivery for transportation and delivery by Company shall conform to the quality and heating value specifications set forth within or incorporated in Transporter's tariff. In addition to any other remedies available to Company, Company shall have the right to refuse to accept at Transporter's Point(s) of Delivery any Gas which fails to conform to such quality and heating value specifications.~~

~~VII. PRESSURE~~

~~STANDARD DELIVERY PRESSURE. Company shall make reasonable efforts to maintain its Standard Delivery Pressure of 14.98 p.s.i.a. (14.73 plus .25 p.s.i.g.) (seven inches water column) at the point of delivery. Where delivery pressure higher than Standard Delivery Pressure is supplied, Company will make reasonable efforts to maintain such higher delivery pressure. Company does not undertake to deliver Gas at a pressure higher than the Standard Delivery Pressure throughout its service areas. Prospective industrial and large commercial customers who desire to utilize Gas at pressures higher than the Standard Delivery Pressure should inquire of Company to determine the pressure that Company can make available at any given location in its service territory before obtaining any equipment requiring pressures higher than the Standard Delivery Pressure.~~

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or any other facilities through which it flows.

~~TRANSPORTATION GAS QUALITY. All Gas which Shipper's cause to be received by Company at Transporter's Point(s) of Delivery for transportation and delivery by Company shall conform to the quality and heating value specifications set forth within or incorporated in Transporters tariff. In addition to any other remedies available to Company, Company shall have the right to refuse to accept at Transporter's Point(s) of Delivery any Gas which fails to conform to such quality and heating value specifications.~~

VII. PRESSURE

STANDARD DELIVERY PRESSURE. Company shall make reasonable efforts to maintain its Standard Delivery Pressure of 14.98 p.s.i.a. (14.73 plus .25 p.s.i.g.) (seven inches water column) at the point of delivery. Where delivery pressure higher than Standard Delivery Pressure is supplied, Company will make reasonable efforts to maintain such higher-delivery pressure. Company does not undertake to deliver Gas at a pressure higher than the Standard Delivery Pressure throughout its service areas. Prospective industrial and large commercial customers who desire to utilize Gas at pressures higher than the Standard Delivery Pressure should inquire of Company to determine the pressure that Company can make available at any given location in its service territory before obtaining any equipment requiring pressures higher than the Standard Delivery Pressure.

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Issued by: ~~John R. Schimkaitis~~Jeffry Householder, President & CEO
Effective: JAN-14-2010
Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation ~~First~~ Second Revised Sheet No. 61
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RULES AND REGULATIONS (Continued)

2. Maximum Daily Transportation Quantity (MDTQ)

Company may establish a MDTQ for Gas for one or more Shipper(s) if, in the reasonable opinion of the Company, it is necessary to protect system integrity or to ensure existing Consumers are not adversely affected by Shipper(s) requiring an MDTQ. Company shall not be obligated to transport Consumer-owned Gas above the Shipper's MDTQ, if established, but may do so if feasible and without adverse affect to other Consumers, in the reasonable opinion of the Company.

3. Quality of Gas

~~3. Quality~~

A. Gas delivered to the Company's system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that pipeline interconnected to the Company's distribution system.

B. Any gas entering the Company's system at a Point of Receipt that is not an interconnected pipeline with gas quality specifications set forth in its tariff, shall be in conformance with the quality specification listed below:

Containment/Property	Unit	Value
Heating Value	BTU/SCF	967-1100
Wobbe Number	BTU/SCF	1250-1400
Carbon Dioxide	CO ₂ , % vol	≤2
Oxygen	O ₂ , % vol	≤0.1
Nitrogen	N ₂ , % vol	≤3
Total inerts	% vol	≤4
Hydrogen Sulfide	PPM	≤4
Siloxanes	PPM	≤1
Total Sulfur	PPM	≤78.5
Water	lbs/MMCF	≤7

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums and gum-forming constituents, microbiological organisms, or any substance which might interfere with the merchantability of the gas, or cause injury to or interfere with proper operation of the lines, meters, regulators, or any other facilities through which it flows.

~~The quality of Gas delivered by Shipper to the Company shall meet the same specifications as the FERC approved or Commission approved tariff requirements of the Transporter connected to Company.~~

4. Shipper's Delivery Obligations

Issued by: ~~John R. Schimkaitis~~ Jeffrey Householder, President & CEO _____
 Effective: JAN 14 2010
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Original Volume No. 4

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RULES AND REGULATIONS (Continued)

obligation to deliver Gas to Company on behalf of Consumers whose service is terminated, either upon request of the Consumer or for cause. Company shall promptly notify the Shipper of any known change in Consumer account status that will affect Gas quantity deliveries.

- b. If any act or omission of Shipper causes Company, as the DPO, to incur any Transporter penalties, other expenses or liabilities of any kind, Shipper will indemnify and reimburse Company for all said penalties, other expenses or liabilities. Nothing herein shall be deemed to foreclose Company from employing other remedies, including cessation of deliveries for the unauthorized usage of Gas.

K. MUTUALLY BENEFICIAL TRANSACTIONS

Shipper recognizes that Company maintains the operation and integrity of Company distribution system on a daily basis. Shipper also recognizes that as DPO for the interstate pipeline interconnects, Company or its agent is subject to the rules and regulations of the Transporters with regard to operational flow rates, pressures and penalties. As such, Company may need Shipper to vary its daily delivery from the nominated delivery quantities. On those occasions, Company may request, at its sole discretion, and Shipper may agree to, a change to Shipper's nominated Gas supply.

Issued by: Jeffrey Householder, President & CEO

Effective:

Florida Division of Chesapeake Utilities Corporation, ~~First~~ Second Revised Sheet No. 71
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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE- A Rate Schedule FTS-A

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual
-metered transportation volume is 0 therms up to 130 therms. This rate
-schedule is closed to all Consumers, except those receiving service under
-rate schedules FTS-A as of December 31, 2009. In addition, Consumers
-who restore service or apply for new service at a premise where the
Company
provided service under Rate Schedule FTS-A at the time service was
terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City
Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge:	\$13.00
Usage Charge:	\$0.46358 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set
forth on Sheet Nos. 98 - 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion
equipment, an agreement as to terms and conditions governing recovery of
such conversion costs from the Consumer shall be executed. Further, the
rates established in the Monthly Rate section of this rate schedule may be
adjusted to provide for recovery by the Company of the costs incurred,
including carrying cost at the Company's overall cost of capital, in

Issued by: ~~Jim Schinkaitis~~ Jeffry Householder, President & CEO _____

Effective: JAN 14 2010

Chesapeake Utilities Corporation

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providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~John R. Schimkaitis~~Jeffry Householder, President & CEO
Effective: JAN-14-2010
Chesapeake Utilities Corporation

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Original Volume No. 4 Cancels ~~Original-First~~ Sheet No. 72

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - A (Experimental)

Rate Schedule FTS-A (Exp)

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers assigned to a TTS Shipper whose annual metered transportation volume is 0 therms up to 130 therms. This rate schedule is closed to all Consumers, except those receiving service under rate schedules FTS-A as of December 31, 2009. In addition, Consumers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-A at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge:	\$17.00
Usage Charge:	\$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 - 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of

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Effective: JAN 14 2010

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capital, in providing such natural gas conversion equipment. At such time
as the Company has recovered its costs of providing the natural gas
conversion equipment, transportation under this rate schedule shall be billed
at

_____Monthly Rates stated herein.

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Effective: JAN 14 2010
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~~First~~ Second Revised Sheet No. 73
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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - B

Rate Schedule FTS-B

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 130 therms up to 250 therms. This rate schedule is closed to all Consumers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Consumers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge:	\$15.50
Usage Charge:	\$0.49286 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: JAN 14 2010
Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE – B (Experimental)

Rate Schedule FTS-B (Exp)

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers assigned to a TTS Shipper whose annual metered transportation volume is greater than 130 therms up to 250 therms. This rate schedule is closed to all Consumers, except those receiving service under rate schedules FTS-A or FTS-B as of March 3, 2005. In addition, Consumers who restore service or apply for new service at a premise where the Company provided service under Rate Schedule FTS-B at the time service was terminated shall receive service at such premise under this Rate Schedule.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$23.00
Usage Charge: \$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated

Issued by: ~~John R. Schimkaitis~~ Jeffrey Householder, President & CEO

Effective: JAN-14-2010

Chesapeake Utilities Corporation

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Original Volume No. 4 Cancells ~~Original~~First Revised Sheet No. 74

herein.

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Effective: JAN-14-2010
Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 1

Rate Schedule FTS-1

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is 0 therms up to 500 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or five (5) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$19.00

Usage Charge: ———\$0.46310 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~John R. Schimkaitis~~ Jeffrey Householder, President & CEO

Effective: JUL-01-2007

Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE – 1 (Experimental)

Rate Schedule FTS-1 (Exp)

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers assigned to a TTS Shipper whose annual metered transportation volume is 0 therms up to 500 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or five (5) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$29.00

Usage Charge: \$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: JAN-14-2007
Chesapeake Utilities Corporation

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Original Volume No. 4

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 2

Rate Schedule FTS-2

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 500 therms up to 1,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$34.00

Usage Charge: ———\$0.31960 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~John R. Schimkaitis~~ Jeffrey Householder, President & CEO

Effective: JUL 01 2007

Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation ~~First-Second~~ Revised Sheet No. 78
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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE – 2 (Experimental)

Rate Schedule FTS-2 (Exp)

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers assigned to a TTS Shipper whose annual metered transportation volume is greater than 500 therms up to 1,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$48.00

Usage Charge: \$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: JAN-14-2010

Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 2.1

Rate Schedule FTS-2.1

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 1,000 therms up to 2,500 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

— Firm Transportation Charge: \$40.00
— Usage Charge: _____ \$0.30827 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 — 106.

~~Sheet Nos. 98 — 106.~~

Miscellaneous:

If ~~the~~ Company ~~agrees~~ to ~~provide~~ the ~~necessary~~ ~~natural~~ ~~gas~~ conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of

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Effective: ~~JAN 14 2010~~
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capital, in providing such natural gas_conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: ~~—~~ JAN 14 2010

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE-2.1 (Experimental)

Rate Schedule FTS-2 .1 (Exp)

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers assigned to a TTS Shipper whose annual metered transportation volume is greater than 1,000 therms up to 2,500 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$87.00
Usage Charge: \$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98-106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation

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Effective: JAN-14-2010
Chesapeake Utilities Corporation

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under this rate schedule shall be billed at Monthly Rates stated
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Effective: JAN-14-2010
Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 3

Rate Schedule FTS-3

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 2,500 therms up to 5,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$108.00

Usage Charge: ———\$0.24102 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas—conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: ~~—~~ JAN 14 2010
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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE – 3 (Experimental)

Rate Schedule FTS-3 (Exp)

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers assigned to a TTS Shipper whose annual metered transportation volume is greater than 2,500 therms up to 5,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$162.00

Usage Charge: \$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~John R. Schimkaitis~~ Jeffry Householder, President & CEO

Effective: JAN-14-2010

Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE – 3.1

Rate Schedule FTS-3.1

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 5,000 therms up to 10,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge:	\$134.00
Usage Charge:	\$0.20383 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98-106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~John R. Schimkaitis~~ Jeffry Householder, President & CEO
14-2010
Chesapeake Utilities Corporation

Effective: ~~JAN~~

Florida Division of Chesapeake Utilities Corporation First Revised Sheet No. 80.2
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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE – 3.1 (Experimental)

Rate Schedule FTS-3.1 (Exp)

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 5,000 therms up to 10,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge:	\$263.00
Usage Charge:	\$0.00000 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion

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14-2010
Chesapeake Utilities Corporation

Effective: ~~JAN~~

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equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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14-2010
Chesapeake Utilities Corporation

Effective: ~~JAN~~

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 4

Rate Schedule FTS-4

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 10,000 therms up to 25,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$210.00

Usage Charge: ———\$0.18900 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: ~~—~~ JAN 14 2010

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 5

Rate Schedule FTS-5

Availability:

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 25,000 therms up to 50,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$380.00

Usage Charge: ———\$0.16580 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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14-2010
Chesapeake Utilities Corporation

Effective: ~~JAN~~

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 6

Rate Schedule FTS-6

Availability

Throughout the service area of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 50,000 therms up to 100,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or fifty (50) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$600.00

Usage Charge: ———\$0.15137 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas _conversion equipment. At such time as the Company has recovered its costs of providing the natural gas_ conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

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Effective: ~~—~~ JAN 14 2010
Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 7

Rate Schedule FTS-7

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 100,000 therms up to 200,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$700.00

Usage Charge: ———\$0.12300 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas_ conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas _conversion equipment. At such time as the Company has recovered its costs of providing the natural gas_ conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~John R. Schimkaitis~~ Jeffry Householder, President & CEO
Effective: ~~—~~ JAN 14 2010
Chesapeake Utilities Corporation

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RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 8

Rate Schedule FTS-8

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 200,000 therms up to 400,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$1,200.00

Usage Charge: ———\$0.11024 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~Michael P. McMasters~~ Jeffrey Householder, President & CEO
Effective: ~~—~~ AUG-13-2013
Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation ~~Second-Third~~ Revised Sheet No. 86
Original Volume No. 4 Cancels ~~First-Second~~ Revised Sheet No. 86

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 9

Rate Schedule FTS-9

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 400,000 therms up to 700,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$2,000.00

Usage Charge: ———\$0.09133 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas_ conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas _conversion equipment. At such time as the Company has recovered its costs of providing the natural gas_ conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~Michael P. McMasters~~ Jeffry Householder, President & CEO _____
Effective: AUG-13-2013
Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation
Original Volume No. 4

~~Third~~ Second Revised Sheet No. 87
Cancels ~~First~~ Second Revised Sheet No. 87

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 10

Rate Schedule FTS-10

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 700,000 therms up to 1,000,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$3,000.00

Usage Charge: ———\$0.08318 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas_ conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas_ conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~Michael P. McMasters~~ Jeffry Householder, President & CEO

Effective: ~~AUG 13 2013~~

Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation
Original Volume No. 4

~~Second-Third~~ Revised Sheet No. 88
Cancels ~~First-Second~~ Revised Sheet No. 88

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 11

Rate Schedule FTS-11

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 1,000,000 therms up to 2,500,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$5,500.00

Usage Charge: ———\$0.06977 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at Monthly Rates stated herein.

Issued by: ~~Michael P. McMasters~~ Jeffrey Householder, President & CEO

Effective: ~~AUG 13 2013~~

Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation
Original Volume No. 4

~~Third~~ Second Revised Sheet No. 89
Cancels ~~First~~ Second Revised Sheet No. 89

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - 12

Rate Schedule FTS-12

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all Consumers whose annual metered transportation volume is greater than 2,500,000 therms up to 12,500,000 therms. The maximum delivery pressure provided to Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred (100) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$9,000.00

Usage Charge: ———\$0.061238 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Miscellaneous:

If the Company agrees to provide the necessary natural gas conversion equipment, an agreement as to terms and conditions governing recovery of such conversion costs from the Consumer shall be executed. Further, the rates established in the Monthly Rate section of this rate schedule may be adjusted to provide for recovery by the Company of the costs incurred, including carrying cost at the Company's overall cost of capital, in providing such natural gas conversion equipment. At such time as the Company has recovered its costs of providing the natural gas conversion equipment, transportation under this rate schedule shall be billed at
Monthly Rates Stated herein.

Issued by: ~~Michael P. McMaster~~ Jeffrey Householders, President & CEO

Effective: ~~AUG 13 2013~~

Chesapeake Utilities Corporation

Florida Division of Chesapeake Utilities Corporation
Original Volume No. 4

~~First~~ Second Revised Sheet No. 90.1
Cancels ~~Original~~ First Sheet No. 90.1

RATE SCHEDULES
FIRM TRANSPORTATION SERVICE - NATURAL GAS VEHICLE

Rate Schedule FTS-NGV

Availability:

Throughout the service areas of the Company.

Applicability:

Firm Transportation Service available to all non-Residential Consumers through a separate meter for compression and delivery (through the use of equipment furnished by Consumer) into motor vehicle fuel tanks or other transportation containers.. The maximum delivery pressure provided to non-Residential Consumers served under this rate schedule shall be the lesser of the MAOP at the Consumer premise or one-hundred twenty-five (125) p.s.i.g.

Character of Service:

Transportation of Customer-purchased natural gas from Company's City Gate(s) to Customer's service address.

Monthly Rate:

Firm Transportation Charge: \$100.00

Usage Charge: ———\$0.17111 per therm

Minimum Charge:

The Firm Transportation Charge.

Billing Adjustments:

The above rates shall be subject to the applicable MRAs and FTs as set forth on Sheet Nos. 98 – 106.

Terms and Conditions:

———Service under this rate schedule is subject to the Company's Rules and Regulations applicable to gas service. In the event that the cost to service the ——Customer approaches or exceeds the MACC, service contract may include, at the ——Customer's option, a minimum annual commitment in lieu of the advance in aid ——of construction otherwise required by the Extensions provisions of this tariff at ——Sheet No. 41.

Issued by: ~~Michael P. McMasters~~ Jeffry Householder, President & CEO
Effective: ~~———~~ JUL 21 2015
Chesapeake Utilities Corporation

Peninsula Pipeline Company, Inc.
Original Volume No. 1

Original-First Revised Sheet No. 9
Cancels Original Sheet No. 9

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Issued by: Stephen C. Thompson, Jeffrey Householder, President & CEO

Peninsula Pipeline Company, Inc.

Effective: December 4, 2007

Peninsula Pipeline Company, Inc.
 Original Volume No. 1

Original-First Revised Sheet No. 18
 Cancels Original Sheet No. 18

RULES AND REGULATIONS (Continued)

Shipper furnishes good and sufficient surety bond guaranteeing payment to Company of the amount ultimately found due upon such bill after a final determination which may be reached either by agreement or judgment of the courts, as may be the case, then Company shall not suspend further delivery of Gas unless and until default be made in the conditions of such bond. If Shipper furnishes good and sufficient surety bond and amounts are ultimately not due to Company, then Company shall bear unrecovered surety bond costs incurred by Shipper.

3. Adjustment of Overpayment or Underpayment

If within twelve (12) months of the date of payment it shall be found that Shipper has been over-charged or under-charged in any form whatsoever under the provisions hereof, and Shipper shall have actually paid the bill(s) containing such over- or under-charges, then within sixty (60) calendar days after the final determination thereof, Company shall either refund the amount of any such over-charge, or invoice the amount of any such under-charge, with interest thereon from the time such over- or under-charge occurred to the date of refund or invoicing. Interest shall be computed as described in Section I.2. herein.

J. GAS QUALITY/QUALITY OF GAS

1. Gas delivered to the Company's system from an interconnected pipeline shall be in conformance with the quality specifications as provided for in the Terms and Conditions in the Tariff of that interconnected pipeline.

2. Any Gas entering the Company's system at a Point of Receipt that is not an interconnected pipeline with gas quality specifications set forth in its tariff, shall be in conformance with the quality specification listed below:

<u>Containment/Property</u>	<u>Unit</u>	<u>Value</u>
<u>Heating Value</u>	<u>BTU/SCF</u>	<u>967-1100</u>
<u>Wobbe Number</u>	<u>BTU/SCF</u>	<u>1250-1400</u>
<u>Carbon Dioxide</u>	<u>CO₂, % vol</u>	<u>< 2</u>
<u>Oxygen</u>	<u>O₂, % vol</u>	<u>< 0.1</u>
<u>Nitrogen</u>	<u>N₂, % vol</u>	<u>< 3</u>
<u>Total inerts</u>	<u>% vol</u>	<u>< 4</u>
<u>Hydrogen Sulfide</u>	<u>PPM</u>	<u>< 4</u>
<u>Siloxanes</u>	<u>PPM</u>	<u>< 1</u>
<u>Total Sulfur</u>	<u>PPM</u>	<u>< 78.5</u>
<u>Water</u>	<u>lbs/MMCF</u>	<u>< 7</u>

(Continued on Sheet No. 18.1)

~~The quality of Gas delivered by Shipper to the Company shall meet the same specifications as the FERC approved or Commission approved tariff requirements of the Transporter~~

Issued by: ~~Stephen C. Thompson~~ Jeffrey Householder, President & CEO
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Effective: ~~De~~

Peninsula Pipeline Company, Inc.
Original Volume No. 1

Original First Revised Sheet No. 18
Cancels Original Sheet No. 18

~~interconnected with Company.~~

~~K. WARRANTY, CONTROL AND INDEMNIFICATION~~

~~1. Warranty~~

~~Shipper shall warrant that it will have good and merchantable title to, or that it has good right to deliver, all Gas delivered by Transporter to Company for Shipper's account at the Delivery Point(s), and that such Gas will be free and clear of all liens, encumbrances, and claims whatsoever. In the event any adverse claim in respect to said Gas is asserted, or Shipper breaches its warranty herein, Company shall not be required to perform its obligations to transport and deliver said Gas to Shipper or, subject to receipt of any necessary regulatory authorization, to continue service hereunder for Shipper until such claim has been finally determined; provided, however, that Shipper may receive service if (i) in the case of an adverse claim, Shipper furnishes a bond to Company, conditioned for the protection of Company with respect to such claim; or (ii) in the case of a breach of warranty, Shipper promptly furnishes evidence, satisfactory to Company, of Shipper's title to said Gas.~~

~~2. Control and Possession~~

~~Shipper shall be deemed to be in control and possession of Gas prior to delivery to the Delivery Point(s) and after delivery by Company at the Point(s) of Delivery; and Company shall be deemed to be in control and possession of the~~

Issued by: ~~Stephen C. Thompson~~ Jeffrey Householder, President & CEO
Peninsula Pipeline Company, Inc.

Effective: ~~De~~

Peninsula Pipeline Company, Inc. _____ Original Sheet No. 18.1
Original Volume No. 1

RULES AND REGULATIONS (Continued)

Gas received at injection receipt points shall be commercially free from hazardous waste, solid or liquid matter, dust, gums and gum-forming constituents, microbiological organisms, or any other substance which might interfere with the merchantability of the gas, or cause injury to or interference with proper operation of the lines, meters, regulators, or any other facilities through which it flows.

3. The gas delivered by the Company to any Point of Delivery shall be natural gas conforming to the least stringent of the quality specifications contained in Sections J.1 and J.2 above, or the respective quality specifications as provided for in the terms and conditions in the tariff of an interconnecting pipeline.

K. WARRANTY, CONTROL AND INDEMNIFICATION

1. Warranty

Shipper shall warrant that it will have good and merchantable title to, or that it has good right to deliver, all Gas delivered by Transporter to Company for Shipper's account at the Delivery Point(s), and that such Gas will be free and clear of all liens, encumbrances, and claims whatsoever. In the event any adverse claim in respect to said Gas is asserted, or Shipper breaches its warranty herein, Company shall not be required to perform its obligations to transport and deliver said Gas to Shipper or, subject to receipt of any necessary regulatory authorization, to continue service hereunder for Shipper until such claim has been finally determined; provided, however, that Shipper may receive service if (i) in the case of an adverse claim, Shipper furnishes a bond to Company, conditioned for the protection of Company with respect to such claim; or (ii) in the case of a breach of warranty, Shipper promptly furnishes evidence, satisfactory to Company, of Shipper's title to said Gas.

2. Control and Possession

Shipper shall be deemed to be in control and possession of Gas prior to delivery to the Delivery Point(s) and after delivery by Company at the Point(s) of Delivery; and Company shall be deemed to be in control and possession of the