

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery
clause with generating performance incentive
factor.

DOCKET NO. 20210001-EI
ORDER NO. PSC-2021-0460-PCO-EI
ISSUED: December 15, 2021

The following Commissioners participated in the disposition of this matter:

GARY F. CLARK, Chairman
ART GRAHAM
ANDREW GILES FAY
MIKE LA ROSA
GABRIELLA PASSIDOMO

ORDER APPROVING FLORIDA POWER & LIGHT COMPANY'S
MID-COURSE CORRECTION

BY THE COMMISSION:

BACKGROUND

On November 9, 2021, Florida Power & Light Company (FPL or Company), filed for a mid-course correction (MCC Petition) of its 2022 fuel cost recovery factors. FPL's currently-effective 2021 fuel factors were approved at our April 1, 2021, Agenda Conference, and its factors effective January 2022 were approved at the final hearing held on November 2, 2021.¹

Underlying the approval of FPL's 2022 factors was our review of the Company's projected 2022 fuel- and capacity-related service costs. These service costs are recovered through the fuel and capacity cost recovery factors that are set/reset annually in this docket. These cost recovery factors are usually effective for a period of 12 months. However, we require that if an investor-owned electric utility's fuel or capacity cost recovery position is projected to exceed a specified range within the standard 12-month timeframe, the utility shall promptly notify us by letter delivered to the Commission Clerk. In the instant case, under Rule 25-6.0424, Florida Administrative Code (F.A.C.), FPL is seeking to modify fuel cost recovery factors that were approved on November 2, but have yet to be charged to customers. Thus, at this point in time, it is contemplated that if approved, the proposed fuel factors addressed in this order will be applied for an entire 12-month period.

Mid-Course Corrections

Mid-course corrections are used by this Commission between annual clause hearings whenever costs deviate from revenue by a significant margin. Under Rule 25-6.0424, F.A.C., which is commonly referred to as the "mid-course correction rule," a utility must notify this Commission whenever it expects to experience an under- or over-recovery of certain service

¹Order No. PSC-2021-0142-PCO-EI, issued April 21, 2021, Order No. PSC-2021-0442-FOF-EI, issued November 30, 2021, and Order No. PSC-2021-0442A-FOF-EI, issued December 13, 2021, in Docket No. 20210001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*.

costs greater than 10 percent. The notification of a 10 percent cost-to-revenue variance shall include a petition for mid-course correction to the fuel cost recovery or capacity cost recovery factors, or shall include an explanation of why a mid-course correction is not practical. Our mid-course correction rule and its codified procedures are further discussed later in this order.

FPL's Petition for Mid-Course Correction

On November 9, 2021, FPL filed its MCC Petition and supporting documentation proposing a mid-course correction of its fuel charges.² For the purposes of this order and unless otherwise noted, all figures are based on combined/merged FPL and (former) Gulf Power Company data, but singularly referred to as "FPL."

Specifically, we are being asked to approve an increase in fuel cost recovery charges/factors due to the Company now projecting a period-ending 2022 under-recovery of fuel costs that exceeds the 10 percent threshold. FPL has requested that the proposed revised fuel factors and associated tariffs become effective beginning with the first billing cycle of January 2022. The proposed increase to FPL's currently-approved 2022 fuel charges is being driven by both actual and projected 2021 and 2022 fuel costs being greater than previously estimated.

We are vested with jurisdiction over the subject matter of this proceeding by the provisions of Chapter 366, Florida Statutes (F.S.), including Sections 366.04, 366.05, and 366.06, F.S.

DECISION

FPL participated in our most-recent fuel hearing which took place on November 2, 2021. Certain decisions rendered at the 2021 hearing set forth FPL's fuel, purchased power, and capacity-related cost recovery factors to become effective with the first billing cycle of 2022. However, the currently-approved 2022 fuel cost recovery factors - without modification - are now projected to under-recover the Company's 2022 fuel cost by greater than 10 percent.

This order addresses fuel costs for years 2021 and 2022. FPL's final 2020 fuel true-up was accounted for and incorporated into rates as part of the Company's spring 2021 mid-course correction.³ With respect to Gulf, its final 2020 fuel true-up was considered at the November 2, 2021 final hearing.

FPL's currently-approved 2022 capacity cost recovery factors are projected to remain sufficient to return the required amount of revenue, therefore no change is being sought through this mid-course correction process. Further, the Company's petition and supporting documentation satisfies all filing requirements of Rule 25-6.0424(1)(b), F.A.C.⁴

FPL Mid-Course Correction

The Company filed its MCC Petition on November 9, 2021.⁵ Preceding the filing of its MCC Petition and in accordance with the noticing requirement of Rule 25-6.0424(2), F.A.C., FPL filed letters on September 27, 2021, and October 15, 2021, informing this Commission that

²Document No. 12592-2021.

³Order No. PSC-2021-0142-PCO-EI.

⁴Document Nos. 12592-2021 and 12677-2021.

⁵Document No. 12592-2021.

based on its then-latest future fuel cost estimations, it was projecting an under-recovery position of greater than 10 percent for the 2022 recovery period.⁶ In both instances, in analyzing settlement prices for natural gas, the Company determined that the continuing price volatility warranted deferring a decision as to whether to file for a mid-course correction of its fuel charges. However, in its second October letter, FPL stated that should it project an under-recovery that exceeds the 10 percent threshold based on forward natural gas settlement prices sourced (NYMEX) in early November, it would file a mid-course correction petition, and to minimize any associated bill impact, would request a January 2022 effective date. Based on the aforementioned November 2021 update, the Company determined that filing for a mid-course correction of its 2022 customer fuel charges would be required as the data indicated its projected cost recovery position (through December 2022) would be outside the 10 percent threshold set forth by Rule 25-6.0424, F.A.C. The projected 2022 under-recovery of fuel costs is directly associated with higher actual and re-projected natural gas prices than originally estimated.

Projected 2021 Under-Recovery

Accounting for the Company's mid-course correction of its 2022 fuel charges essentially begins with its actual and projected under-recovery of fuel costs in 2021. The two primary projections of 2021 fuel costs are FPL's *Petition for Approval of Fuel Cost Recovery and Capacity Cost Recovery Factors for January through December 2022* (Original 2022 Projection), and *Petition for Mid-Course Correction to its 2022 Fuel Adjustment Factors*.⁷ These documents were filed on September 3, 2021, and November 9, 2021, respectively. In general, a utility's "actual/estimated" filing would contain the final current-year cost projection. However, in this instance, due to higher 2021 fuel prices being projected in the later portion of the year, FPL revised its 2021 actual/estimated true-up through its Original 2022 Projection filing. The revised 2021 actual/estimated true-up amount presented in the Original 2022 Projection is an under-recovery of \$353,945,632. This amount was reviewed and included for 2022 recovery at the November 2, 2021 final hearing.

Through its MCC Petition, FPL has revised its 2021 actual/estimated true-up a second time. The Company now projects to incur an additional under-recovery of fuel costs in the amount of \$329,554,231 (in 2021). This additional, or incremental 2021 under-recovery is being proposed for recovery as part of this mid-course correction.

For reference, in its Original 2022 Projection filing, the Company projected that the delivered cost of natural gas for the months of August through December 2021 would average approximately \$5.13 per million British thermal unit (MMBtu). However, as indicated through the MCC Petition, FPL now believes, based on a mix of actual and estimated data, that the cost of natural gas for those same months will average approximately \$5.98 per MMBtu.⁸ This new projection represents a cost increase of 16.57 percent.

⁶Document Nos. 11574-2021 and 12168-2021, respectively.

⁷Document Nos. 10091-2021 and 12592-2021, respectively.

⁸Document Nos. 12592-2021 and 12677-2021.

Projected 2022 Under-Recovery

FPL’s original/first 2022 fuel cost projection submitted to the Commission for the purposes of cost recovery was its Original 2022 Projection filing⁹ This projection of 2022 natural gas costs was formulated using forward market data as of early August 2021. Using data sourced on August 2, 2021, FPL projected for calendar year 2022 an average natural gas cost of \$5.03 per MMBtu. However, through its MCC Petition, FPL now projects based on forward market data as of early November 2021, that the average cost of natural gas in 2022 will be \$5.81 per MMBtu.¹⁰ This new projection represents a cost increase of 15.51 percent.

Table 1 below displays the revenue requirements associated with the original and updated 2022 projections, as well as the components of the total mid-course correction true-up amount (estimated 2022 End-of-Period Total Net True-up).

Table 1
Mid-Course Correction

Category	Original Projection (\$)	Mid-Course Projection (\$)	Difference from Original Projection (%)
Total Fuel Revenue Requirement for 2022 ¹¹	3,824,311,080	4,634,286,887	21.18
Incremental 2021 Actual/Estimated True-Up	-	(329,554,231)	-
2022 True-Up	-	(479,843,545)	-
Interest Provision	-	(578,030)	-
Estimated 2022 End-of-Period Total Net True-up	-	(809,975,806)	-

Sources: FPL’s Original 2022 Projection, Schedule E-1, and FPL’s MCC Petition, Schedule E1-B.

Following the methodology prescribed in Rule 25-6.0424, F.A.C., the mid-course percentage is equal to the estimated End-of-Period Total Net True-up amount, including interest, divided by the current period’s (in this instance, calendar year 2022) total actual and estimated jurisdictional fuel revenue applicable to period, or $(\$809,975,806) / \$3,348,352,960$.¹² This calculation results in a mid-course correction level of (24.19) percent.

⁹Document No. 10091-2021.

¹⁰See Document No. 12677-2021, FPL’s Responses to Staff’s Fourth Data Request, No. 1, Attachment I, page 1 of 2.

¹¹Includes the (first) revised 2021 Actual/Estimated True-Up.

¹²The total actual and estimated jurisdictional fuel revenue applicable to period is net of the prior period true-up, generating performance incentive, Asset Optimization Mechanism amount, and Solar Together Credit.

Fuel Factor

FPL’s currently-approved levelized 2022 fuel factor for non-time-of-use rates is 3.132 cents per kWh.¹³ The Company is requesting to increase the current levelized fuel factor for non-time-of-use rates to 3.795 cents per kWh, or by approximately 21 percent.

Bill Impacts

Tables 2 and 3 below display the bill impacts of the MCC to typical residential customers using 1,000 kWh of electricity a month in FPL’s (pre-merger) service territory and FPL’s Northwest (former Gulf Power Company) service territory as well as the impacts of the MCC on non-residential customers:

Table 2
(Pre-Merger) FPL Service Territory
Monthly Residential Billing Detail at 1,000 kWh

Invoice Component	Currently-Approved Charges for 2022 (\$)	Proposed New Charges for 2022 (\$)	Current to Proposed Difference (\$)	Current to Proposed Difference (%)
Base Charge	\$75.82	\$75.82	-	-
Fuel Charge	28.22	34.87	\$6.65	23.56%
Conservation Charge	1.34	1.34	-	-
Capacity Charge	2.39	2.39	-	-
Environmental Charge	2.99	2.99	-	-
Storm Protection Plan	2.14	2.14	-	-
Transition Rider	(1.98)	(1.98)	-	-
Tax	2.93	3.10	0.17	5.80%
Total	\$113.85	\$120.67	\$6.82	5.99%

Source: FPL MCC Petition, Schedule E-10.

Bill Impacts - FPL’s Service Territory

FPL’s currently-approved total residential charge for the first 1,000 kWh of usage for January through December 2022 is \$113.85.¹⁴ If the Company’s mid-course correction proposal is approved, then the current total residential charge for the first 1,000 kWh of usage for January through December 2022 will be \$120.67, an increase of approximately 5.99 percent. Concerning non-residential customers, FPL reported that bill increases based on average levels of usage for

¹³Rate approved at the November 2, 2021, Fuel Clause (Docket No. 20210001-EI) Hearing; order pending issuance.

¹⁴Rate approved at the November 2, 2021, Fuel Clause (Docket No. 20210001-EI) Hearing; order pending issuance.

commercial customers would range from approximately 5.82 to 7.73 percent, and approximately 12.39 percent for industrial customers.¹⁵

Table 3
FPL Northwest (former Gulf Power Company) Service Territory
Monthly Residential Billing Detail at 1,000 kWh

Invoice Component	Currently-Approved Charges for 2022 (\$)	Proposed New Charges for 2022 (\$)	Current to Proposed Difference (\$)	Current to Proposed Difference (%)
Base Charge	\$75.82	\$75.82	-	-
Fuel Charge	28.22	34.87	\$6.65	23.56%
Conservation Charge	1.34	1.34	-	-
Capacity Charge	2.39	2.39	-	-
Environmental Charge	2.99	2.99	-	-
Storm Protection Plan	2.14	2.14	-	-
Storm Restoration Surcharge	11.00	11.00	-	-
Transition Rider	<u>21.06</u>	<u>21.06</u>	-	-
Tax	<u>3.82</u>	<u>4.00</u>	<u>0.18</u>	4.71%
Total	<u>\$148.78</u>	<u>\$155.61</u>	<u>\$6.83</u>	4.59%

Source: FPL MCC Petition, Schedule E-10.

Bill Impacts - FPL's Northwest Service Territory

FPL's currently-approved Northwest total residential charge for the first 1,000 kWh of usage for January through December 2022 is \$148.78.¹⁶ If the Company's mid-course correction proposal is approved, the current total Northwest residential charge for the first 1,000 kWh of usage for January through December 2022 will be \$155.61, an increase of 4.59 percent. Concerning non-residential customers, FPL reported that bill increases based on average levels of usage for commercial customers would range from approximately 4.37 to 6.20 percent. A figure associated with an industrial class was not identified.¹⁷

Tariffs and Noticing

FPL's proposed tariffs are shown on Appendix A to this order. In addition to the proposed fuel charges, the billing adjustment tariffs attached to this order show the Commission-approved revisions to all other cost recovery clause factors (which are not at issue in this

¹⁵Document No. 12677-2021, filed November 12, 2021, FPL's Responses to Staff's Fourth Data Request, No. 5.

¹⁶Order No. PSC-2021-0442-FOF-EI, issued November 30, 2021, and Order No. PSC-2021-0442A-FOF-EI, issued December 13, 2021, in Docket No. 20210001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*.

¹⁷Document No. 12677-2021, filed November 12, 2021, FPL's Responses to Staff's Fourth Data Request, No. 5.

proceeding). FPL stated that it will provide notice of its request for a mid-course correction of fuel charges with its December customer bills.

Based on the information presented above, we find that FPL's fuel cost recovery factors shall be adjusted to reflect a projected end-of-year 2022 under-recovery of fuel cost in the amount of \$809,975,806. This treatment is appropriate as it fully comports with Rule 25-6.0424, F.A.C. Approving the MCC also works to more correctly align expected period costs with same or near period revenue. The revised fuel factors shall become effective with the first billing cycle of January 2022.

Effective date

FPL has requested that the revised fuel cost recovery factors become effective with the first billing cycle of January 2022.

Over the last 20 years in the Fuel Clause docket, we have considered the effective date of rates and charges of revised fuel cost recovery factors on a case-by-case basis. We have approved fuel cost recovery factor rate decreases effective sooner than the next full billing cycle after the date of our vote, with the range between the vote and effective date being from 25 to 2 days. The rationale for that action being that it was in the customers' best interests to implement the lower rate as soon as possible.¹⁸ With regard to fuel cost recovery factor/rate increases, we have approved an effective date of the revised factors ranging from 14 to 29 days after the vote.¹⁹ In two of these cases, the utility had given its customers 30 days' written notice before the date

¹⁸Order No. PSC-08-0825-PCO-EI, issued December 22, 2008, in Docket No. 080001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-09-0254-PCO-EI, issued April 27, 2009, in Docket No. 090001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-11-0581-PCO-EI, issued on December 19, 2011, in Docket No. 110001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-12-0342-PCO-EI, issued July 2, 2012, in Docket No. 120001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-2012-0082-PCO-EI, issued February 24, 2012, in Docket No. 120001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-15-0161-PCO-EI, issued April 30, 2015, in Docket No. 150001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-2018-0313-PCO-EI, issued June 18, 2018, in Docket No. 20180001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order PSC-2020-0154-PCO-EI, issued May 14, 2020, in Docket No. 20200001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*.

¹⁹Order No. PSC-03-0381-PCO-EI, issued March 19, 2003, in Docket No. 030001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-03-0382-PCO-EI, issued March 19, 2003, in Docket No. 030001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-03-0400, issued March 24, 2003, in Docket No. 030001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-03-0849-PCO-EI, issued July 22, 2003, in Docket No. 030001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-09-0213-PCO-EI, issued April 9, 2009, in Docket No. 090001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*; Order No. PSC-2019-0109-PCO-EI, issued March 22, 2019, in Docket No. 20190001-EI, *In re: Fuel and purchased power cost recovery clause with generating performance incentive factor*.

of the vote that a fuel cost recovery factor increase had been requested and provided the proposed effective date of the higher fuel factors.²⁰

In the instant case, there are 27 days between our vote on December 7, 2021, and the beginning of FPL's January billing cycle (January 3, 2022).²¹ FPL has stated that during its last billing cycle of 2021, all customers are being notified via eBill or printed bill insert that their rates are increasing as of January 1, 2022. The eBill and printed bill insert directs the customers to a website which gives the current and proposed rates for all customer classes. Further, all large business customer classes in the Northwest territory will be contacted by their account managers either by phone or email regarding the rate increase. Finally, the information provided clearly identifies the rates that have already been approved in FPL's base rate case, Docket No. 20210015-EI, and the fuel charge rates at issue in this docket.²²

For these reasons we find that the fuel cost recovery factors as shown on Appendix A attached hereto shall become effective with the first billing cycle of January 2022.

Therefore, it is

ORDERED by the Florida Public Service Commission that adjustments to Florida Power & Light Company's currently approved 2022 fuel factors to incorporate a projected period-ending 2022 under-recovery of fuel costs in the amount of \$809,975,806 is hereby approved. It is further

ORDERED that the fuel cost recovery factors as shown on Appendix A shall become effective with the first billing cycle of January 2022. It is further

ORDERED that the fuel and purchased power cost recovery clause docket is an on-going proceeding and shall remain open.

²⁰Order No. PSC-09-0213-PCO-EI; Order No. PSC-2019-0109-PCO-EI.

²¹Document No. 12677-2021, filed November 12, 2021, FPL's Responses to Staff's Fourth Data Request, No. 7.

²²Document No. 12677-2021, FPL's Responses to Staff's Fourth Data Request, No. 6.

By ORDER of the Florida Public Service Commission this 15th day of December, 2021.



ADAM J. TEITZMAN

Commission Clerk

Florida Public Service Commission

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

SBr

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

FLORIDA POWER & LIGHT COMPANY

~~Fifty-Eighth-Fifty-Ninth~~ Revised Sheet No. 8.030
 Cancels ~~Fifty-Eighth-Fifty-Seventh~~ Revised Sheet No. 8.030

BILLING ADJUSTMENTS

The following charges are applied to the Monthly Rate of each rate schedule as indicated and are calculated in accordance with the formula specified by the Florida Public Service Commission.

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION	
	e/kWh	e/kWh	e/kWh	e/kWh	\$/kW	e/kWh	\$/kW	e/kWh	e/kWh	\$/kW
SCHEDULE	Levelized	On-Peak	Off-Peak							
RS-1, RS-1 w/RTR-1 1 st 1,000 kWh	<u>2.5103.487</u>			<u>0.1490.134</u>		<u>0.2040.239</u>		<u>0.1490.299</u>	<u>0.0420.214</u>	
RS-1, RS-1 w/RTR-1 all addn kWh	<u>2.5104.487</u>			<u>0.1490.134</u>		<u>0.2040.239</u>		<u>0.1490.299</u>	<u>0.0420.214</u>	
RS-1 w/RTR-1 All kWh		<u>0.4090.285</u>	<u>(0.1880.122)</u>	<u>0.1490.134</u>		<u>0.2040.239</u>		<u>0.1490.299</u>	<u>0.0420.214</u>	
GS-1	<u>2.8363.806</u>			<u>0.1590.137</u>		<u>0.2060.248</u>		<u>0.1590.309</u>	<u>0.0420.202</u>	
GST-1		<u>2.2521.092</u>	<u>2.6553.685</u>	<u>0.1590.137</u>		<u>0.2060.248</u>		<u>0.1590.309</u>	<u>0.0420.202</u>	
GSD-1, <u>GSD1-EV</u> GSD-1 w/SDTR (Jan – May)(Oct – Dec)	<u>2.8363.806</u>				<u>0.510.47</u>		<u>0.680.82</u>	<u>0.1330.267</u>		<u>0.140.64</u>
GSD-1 w/SDTR (Jun-Sept)		<u>3.8774.586</u>	<u>2.7003.703</u>		<u>0.510.47</u>		<u>0.680.82</u>	<u>0.1330.267</u>		<u>0.140.64</u>
GSDT-1, HLFT-1 GSDT-1 w/SDTR (Jan – May)(Oct – Dec)		<u>2.2521.092</u>	<u>2.6553.684</u>		<u>0.510.47</u>		<u>0.680.82</u>	<u>0.1330.267</u>		<u>0.140.64</u>
GSDT-1 w/SDTR (Jun-Sept)		<u>3.8774.586</u>	<u>2.7003.703</u>		<u>0.510.47</u>		<u>0.680.82</u>	<u>0.1330.267</u>		<u>0.140.64</u>
GSLD-1, CS-1, <u>GSLD1-EV</u> GSLD-1 w/SDTR (Jan – May)(Oct – Dec)	<u>2.8343.802</u>				<u>0.570.52</u>		<u>0.760.90</u>	<u>0.1350.269</u>		<u>0.160.73</u>
GSLD-1 w/SDTR (Jun-Sept)		<u>3.8741.581</u>	<u>2.6983.699</u>		<u>0.570.52</u>		<u>0.760.90</u>	<u>0.1350.269</u>		<u>0.160.73</u>
GSLDT-1, CST-1, HLFT-2, GSLDT-1 w/SDTR (Jan–May & Oct–Dec)		<u>2.2521.087</u>	<u>2.6553.680</u>		<u>0.570.52</u>		<u>0.760.90</u>	<u>0.1350.269</u>		<u>0.160.73</u>
GSLDT-1 w/SDTR (Jun-Sept)		<u>3.8741.581</u>	<u>2.6983.699</u>		<u>0.570.52</u>		<u>0.760.90</u>	<u>0.1350.269</u>		<u>0.160.73</u>
GSLD-2, CS-2, GSLD-2 w/SDTR (Jan – May)(Oct – Dec)	<u>2.8143.772</u>				<u>0.570.54</u>		<u>0.730.90</u>	<u>0.1140.234</u>		<u>0.150.69</u>
GSLD-2 w/SDTR (Jun- Sept)		<u>3.8484.546</u>	<u>2.6803.671</u>		<u>0.570.54</u>		<u>0.730.90</u>	<u>0.1140.234</u>		<u>0.150.69</u>
GSLDT-2, CST-2, HLFT-3, GSLDT-2 w/SDTR (Jan – May)(Oct – Dec)		<u>2.2201.055</u>	<u>2.6353.652</u>		<u>0.570.54</u>		<u>0.730.90</u>	<u>0.1140.234</u>		<u>0.150.69</u>
GSLDT-2 w/SDTR (Jun-Sept)		<u>3.8484.546</u>	<u>2.6803.671</u>		<u>0.570.54</u>		<u>0.730.90</u>	<u>0.1140.234</u>		<u>0.150.69</u>
GSLD-3, CS-3	<u>2.7523.688</u>				<u>0.590.50</u>		<u>0.740.82</u>	<u>0.1100.216</u>		<u>0.010.07</u>
GSLDT-3, CST-3		<u>3.1563.964</u>	<u>2.5263.570</u>		<u>0.590.50</u>		<u>0.740.82</u>	<u>0.1100.216</u>		<u>0.010.07</u>

NOTE: The Billing Adjustments for additional Rate Schedules are found (Continued on Sheet No. 8.030.1)

Issued by: Tiffany Cohen, Senior Director, Regulatory Rates, Cost of Service and Systems
 Effective: ~~May 1, 2021~~

FLORIDA POWER & LIGHT COMPANY

~~Thirty-Fourth~~ ~~Thirty-Fifth~~ Revised Sheet No. 8.030.1
 Cancels ~~Thirty-Fourth~~ ~~Thirty-Third~~ Revised Sheet No. 8.030.1

- (Continued from Sheet No. 8.030)

BILLING ADJUSTMENTS (Continued)

RATE	FUEL			CONSERVATION		CAPACITY		ENVIRON- MENTAL	STORM PROTECTION			
	¢/kWh	¢/kWh	¢/kWh	¢/kWh	\$/kW	¢/kWh	\$/kW		¢/kWh	¢/kWh	\$/kWh	\$/kWh
SCHEDULE	Levelized	On-Peak	Off-Peak									
OS-2	0.8143 0.772			0.0820 0.093			0.0890 0.144		0.0890 0.205	0.1590 0.600		
MET	0.8143 0.772				0.540 0.45		0.670 0.77		0.1220 0.247		0.140 0.66	
CILC-1(G)		3.2534 0.092	3.6553 0.684		0.640 0.56		0.780 0.92		0.1130 0.224		0.150 0.69	
CILC-1(D)		3.2284 0.057	3.6343 0.653		0.640 0.56		0.780 0.92		0.1130 0.224		0.150 0.69	
CILC-1(T)		3.1563 0.964	3.5763 0.570		0.690 0.56		0.750 0.89		0.1020 0.199		0.040 0.08	
SL-1,OL-1,RL-1, PL-1/SL-1M, LT-1 OS 1/11	0.2613 0.750			0.042			0.0160 0.018		0.0270 0.046	0.0480 0.221		
SL-2, GSCU- 1/SL-2M	0.8363 0.806			0.1100 0.101			0.1360 0.160		0.1040 0.206	0.0260 0.136		
					RDDRDC	DDC		RDDRDC	DDC		RDDRDC	DDC
SST-1(T)		3.1563 0.964	3.5763 0.570		0.070 0.06	0.03	0.090 0.10	0.040 0.05	0.1100 0.277		0.020 0.09	0.010 0.04
SST-1(D1)		3.2524 0.092	3.6553 0.684		0.070 0.06	0.03	0.090 0.11	0.040 0.05	0.1750 0.511		0.020 0.09	0.010 0.04
SST-1(D2)		3.2514 0.087	3.6533 0.680		0.070 0.06	0.03	0.090 0.11	0.040 0.05	0.1750 0.511		0.020 0.09	0.010 0.04
SST-1(D3)		3.2294 0.055	3.6353 0.652		0.070 0.06	0.03	0.090 0.11	0.040 0.05	0.1750 0.511		0.020 0.09	0.010 0.04
ISST-1(D)		3.2284 0.057	3.6343 0.653		0.070 0.06	0.03	0.090 0.10	0.040 0.05	0.1750 0.277		0.020 0.09	0.010 0.04
ISST-1(T)		3.1563 0.964	3.5763 0.570		0.070 0.06	0.03	0.090 0.10	0.040 0.05	0.1100 0.277		0.020 0.09	0.010 0.04

(Continued on Sheet No. 8.030.2)