BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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| In re: Natural gas conservation cost recovery. | DOCKET NO. 20240004-GUORDER NO. PSC-2024-0486-FOF-GUISSUED: November 25, 2024 |

The following Commissioners participated in the disposition of this matter:

MIKE LA ROSA, Chairman

ART GRAHAM

GARY F. CLARK

ANDREW GILES FAY

GABRIELLA PASSIDOMO SMITH

FINAL ORDER APPROVING NATURAL GAS CONSERVATION COST RECOVERY AMOUNTS AND ESTABLISHING NATURAL GAS CONSERVATION COST RECOVERY FACTORS FOR JANUARY 2025 THROUGH DECEBER 2025

APPEARANCES:

BETH KEATING, ESQUIRE, Gunster, Yoakley & Stewart, P.A., 215 South Monroe St., Suite 601, Tallahassee, Florida 32301-1804

On behalf of FLORIDA PUBLIC UTILITIES COMPANY (FPUC), FLORIDA CITY GAS (FCG), and SEBRING GAS SYSTEM (SEBRING).

J. JEFFRY WAHLEN, MALCOLM N. MEANS, and VIRGINIA PONDER, ESQUIRES, Ausley McMullen, 123 S. Calhoun St., Tallahassee, Florida 32301-1517

On behalf of PEOPLES GAS SYSTEM, INC. (PGS).

DEBBIE STITT, P.O. Box 549, Port St. Joe, Florida 32457-0549

On behalf of ST. JOE NATURAL GAS COMPANY, INC. (SJNG).

WALT TRIERWEILER, CHARLES J. REHWINKEL, PATRICIA A. CHRISTENSEN, MARY A. WESSLING, and OCTAVIO PONCE, ESQUIRES, 111 West Madison Street, Room 812, Tallahassee, Florida 32399-1400

On behalf of OFFICE OF PUBLIC COUNSEL (OPC).

TIMOTHY SPARKS, and SAAD FAROOQI, ESQUIRES, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

On behalf of the FLORIDA PUBLIC SERVICE COMMISSION (Staff).

MARY ANNE HELTON, ESQUIRE, Deputy General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Advisor to the Florida Public Service Commission.

KEITH C. HETRICK, ESQUIRE, General Counsel, Florida Public Service Commission, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850

Florida Public Service Commission General Counsel.

BY THE COMMISSION:

BACKGROUND

As part of this Commission’s continuing Environmental Cost Recovery Clause proceedings, a hearing was held in this docket on November 5, 2024. The clause proceedings allow natural gas companies to seek recovery of their costs for approved natural gas conservation programs on an annual basis, pursuant to Sections 366.80-366.83, Florida Statutes (F.S.), and Chapter 25-17, Florida Administrative Code (F.A.C.). Florida City Gas (FCG), Florida Public Utilities Company (FPUC), Peoples Gas System, Inc. (PGS), Sebring Gas System (Sebring), and St. Joe Natural Gas Company, Inc. (SJNG) submitted testimony and exhibits in support of their proposed final and estimated true-up amounts and their conservation cost recovery factors. Prior to the hearing, the parties reached an agreement concerning all issues identified for resolution at the hearing. OPC took no position. SJNG was excused from participating at the hearing. We have jurisdiction over this subject matter by the provisions of Chapter 366, F.S., including Sections 366.04, 366.05, and 366.06, F.S.

DECISION

Prior to the hearing, the utilities reached Type 2 stipulations[[1]](#footnote-1) on all issues identified for resolution at hearing, with the utilities agreeing to proposed stipulations to the final and estimated true-up amounts and purchased gas cost recovery factors appropriate for each utility, and with OPC taking no position on these proposed stipulations. The OPC position on each Type 2 stipulation is as follows:

OPC takes no position on these issues nor does it have the burden of proof related to them. As such, the OPC represents that it will not contest or oppose the Commission taking action approving a proposed stipulation between the Company and another party or staff as a final resolution of the issue. No person is authorized to state that the OPC is a participant in, or party to, a stipulation on these issues, either in this docket, in an order of the Commission, or in a representation to a Court.

 The proposed stipulations were presented to us for approval. We accept and approve the proposed stipulations as reasonable and supported by competent, substantial evidence of record, as set forth below.

Consolidation of Conservation Cost Recovery Amounts and Factors Between FCG and FPUC

FPUC and FCG are now owned by the same corporate parent, Chesapeake Utilities Corporation. Beginning in 2025, the corporate parent stated its desire to consolidate the natural gas conservation costs and recovery amounts of FPUC and FCG. Although the factors derived from consolidated costs are likely to result in some subsidization of costs between FPUC and FCG customers, cost efficiencies are expected to materialize as well. Therefore, FPUC and FCG should be authorized to consolidate the natural gas conservation costs and recovery amounts.

Conservation Cost Recovery Amounts and Factors

We find the appropriate final conservation cost recovery true-up amounts for the period January 2023 through December 2023 are as follows:

FCG $161,423 Under-recovery

FPUC $239,390 Under-recovery

PGS $840,690 Over-recovery

Sebring $5,301 Under-recovery

SJNG $341 Under-recovery

We find the appropriate conservation cost adjustment actual/estimated true-up amounts for the period January 2024 through December 2024 are as follows:

 FCG/FPUC $512,828 Over-recovery

 PGS $2,324,526 Under-recovery

 Sebring $490 Under-recovery

 SJNG $21,545 Under-recovery

We find the appropriate total conservation adjustment true-up amounts to be collected/refunded from the period January 2024 through December 2024 are as follows:

 FCG/FPUC $112,015 Over-recovery

 PGS $1,483,836 Under-recovery

 Sebring $5,791 Under-recovery

 SJNG $21,886 Under-recovery

We find the total conservation cost recovery amounts to be collected during the period January 2025 through December 2025 are as follows:

FCG/FPUC $11,435,110

 PGS $37,821,603

 Sebring $42,074

 SJNG $140,341

We find the appropriate conservation cost recovery factors for the period January 2025 through December 2025 are as follows:

FCG

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| **Rate Schedule** | **Conservation Recovery Factor ($/therm)** |
| RS1 | 0.25141 |
| RS-100 | 0.11554 |
| RS-600 | 0.06816 |
| GS-1 | 0.04592 |
| GS-6K | 0.03291 |
| GS-25K | 0.03059 |
| Gas Lights | 0.03615 |
| GS-120K | 0.02165 |
| GS-1250K | 0.01252 |
| GS11M | 0.00000 |
| GS-25M | 0.00000 |

FPUC

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| **Rate Schedule** | **Conservation Recovery Factor ($/therm)** |
| Residential-1; Residential Transportation-1 (< 100 therms) | 0.23352 |
| Residential-2; Residential Transportation-2 (>100 and < 250 therms) | 0.12933 |
| Residential-3; Residential Transportation-3 (>250 therms) | 0.07241 |
| Residential Standby Generator | 0.26598 |
| General Service-1; GS Transportation-1 (< 1,000 therms) | 0.11003 |
| General Service-2; GS Transportation-2 (> 1,000 and < 5,000 therms) | 0.05653 |
| General Service-3; GS Transportation-3 (> 5,000 and < 10,000 therms) | 0.04941 |
| General Service-4; GS Transportation-4 (> 10,000 and < 50,000 therms) | 0.04376 |
| General Service-5; GS Transportation-5 (> 50,000 and < 250,000 therms) | 0.03305 |
| General Service-6; GS Transportation-6 (> 250,000 and < 500,000 therms) | 0.03080 |
| General Service-7; GS Transportation-7 (> 500,000 and < 1,000,000 therms) | 0.02520 |
| General Service-7; GS Transportation-7 (> 500,000 and < 1,000,000 therms) | 0.02520 |
| General Service-8A; GS Transportation-8A (> 1,000,000 and < 1,500,000 therms) | 0.02415 |
| General Service-8B; GS Transportation-8B (> 1,500,000 and < 2,000,000 therms) | 0.02218 |
| General Service-8C; GS Transportation-8C (> 2,000,000 and < 4,000,000 therms) | 0.01262 |
| General Service-8D; GS Transportation-8D (> 4,000,000 therms) | 0.01035 |
| Commercial – NGV; Commercial NGV Transportation | 0.02907 |
| Commercial Standby Generator | 0.31940 |

PGS

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| **Rate Schedule** | **Conservation Recovery Factor ($/therm)** |
| RS, RS-SG, and RS-GHP | 0.17732 |
| SGS | 0.11074 |
| GS-1, CS-SG, and CS-GHIP | 0.05851 |
| GS-2 | 0.04497 |
| GS-3 | 0.03793 |
| GS-4 | 0.02739 |
| GS-5 | 0.01918 |
| NGVS | 0.00000 |
| CSLS | 0.03822 |

Sebring

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| **Rate Schedule** | **Conservation Recovery Factor ($/therm)** |
| TS-1 | 0.13621 |
| TS-2 | 0.05907 |
| TS-3 | 0.03875 |
| TS-4 | 0.03353 |

SJNG

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| **Rate Schedule** | **Conservation Recovery Factor ($/therm)** |
| RS-1 | 0.33942 |
| RS-2 | 0.23749 |
| RS-3 | 0.18439 |
| GS-1 | 0.10405 |
| GS-2 | 0.06096 |
| FTS4/GS-4 | 0.03724 |

Tariff Revisions Reflecting Natural Gas Conservation Cost Recovery Amounts and Establishing Natural Gas Conservation Cost Recovery Factors

 The revised tariffs reflecting the new energy conservation cost charges determined to be appropriate in this proceeding are hereby approved. We direct our staff to verify that the revised tariffs are consistent with this Order.

Conservation Cost Recovery Effective Date for 2023 Billing Cycle

The factors we approved as reflected above shall be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2025 through December 2025. Billing cycles may start before January 1, 2025 and the last cycle may be read after December 31, 2025, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

 Based on the foregoing, it is

 ORDERED by the Florida Public Service Commission that the stipulations and findings set forth in the body of this order are hereby approved. It is further

 ORDERED that each utility that was a party to this docket shall abide by the stipulations and findings herein which are applicable to it. It is further

 ORDERED that the utilities named herein are authorized to collect the natural gas conservation cost recovery amounts and utilize the factors approved herein for the period beginning with the specified conservation cost recovery cycle and thereafter for the period January 2025 through December 2025. Billing cycles may start before January 1, 2025, and the last cycle may be read after December 31, 2025, so that each customer is billed for twelve months regardless of when the adjustment factor became effective. It is further

ORDERED that the utilities’ revised tariffs, reflecting the natural gas conservation cost recovery amounts and establishing natural gas conservation cost recovery factors determined to be appropriate herein are approved. Our staff shall verify that the revised tariffs are consistent with this Order. It is further

ORDERED that the Natural Gas Conservation Cost Recovery Clause docket is on-going and the docket shall remain open.

 By ORDER of the Florida Public Service Commission this 25th day of November, 2024.

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|  | /s/ Adam J. Teitzman |
|  | ADAM J. TEITZMANCommission Clerk |

Florida Public Service Commission

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

TPS

NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

 The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

 Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

1. A Type 2 stipulation occurs on an issue when the utility and the Commission staff, or the utility and at least one party adversarial to the utility, agree on the resolution of the issue and the remaining parties (including staff if they do not join in the agreement) do not object to us relying on the agreed language to resolve that issue in a final order. [↑](#footnote-ref-1)