BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and purchased power cost recovery clause with generating performance incentive factor.

DOCKET NO. 20250001-EI ORDER NO. PSC-2025-0353-PCO-EI ISSUED: September 17, 2025

ORDER GRANTING TAMPA ELECTRIC COMPANY'S MOTION FOR APPROVAL OF UNTIMELY FILING

On September 12, 2025, Tampa Electric Company (TECO) filed a Motion (Motion) seeking approval of its untimely petition for approval of its fuel and purchased power cost recovery factors, capacity cost recovery factors, Asset Optimization Mechanism results, and generating performance incentive factors (Projection Petition), attached hereto, as Attachment A.

By Order No. PSC-2025-0052-PCO-EI, TECO's 2026 projection testimony and exhibits were due on September 4, 2025. Due to an administrative error, the company filed a duplicate of the Direct Testimony of Zel D. Jones-Phillips instead of the Projection Petition. TECO further contends that no parties will be prejudiced by this untimely filing. TECO served the Projection Petition on the parties to this docket via electronic mail on September 4, 2025, assuming its Project Petition was properly filed in the docket.

TECO conferred with the parties to this docket regarding its Motion. TECO represents that Duke Energy Florida, the Southern Alliance for Clean Energy, PCS Phosphate and Nucor Steel Florida, Inc. take no position on the Motion. The Office of Public Counsel, Florida Power & Light Company, the Florida Industrial Power Users Group, and Florida Public Utilities Company do not object to the Motion.

TECO's request is due to an administrative error and no parties are prejudiced by the request for untimely filing, therefore, TECO's Motion for Approval of Untimely Filing is granted.

Based upon the foregoing, it is

ORDERED by Commissioner Gabriella Passidomo Smith, as Prehearing Officer, that Tampa Electric Company's Motion for Approval of Untimely Filing is granted.

ORDER NO. PSC-2025-0353-PCO-EI DOCKET NO. 20250001-EI PAGE 2

By ORDER of Commissioner Gabriella Passidomo Smith, as Prehearing Officer, this <u>17th</u> day of <u>September</u>, <u>2025</u>.

Gabriella Passidomo Smith Commissioner and Prehearing Officer Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770 www.floridapsc.com

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Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Mediation may be available on a case-by-case basis. If mediation is conducted, it does not affect a substantially interested person's right to a hearing.

Any party adversely affected by this order, which is preliminary, procedural or intermediate in nature, may request: (1) reconsideration within 10 days pursuant to Rule 25-22.0376, Florida Administrative Code; or (2) judicial review by the Florida Supreme Court, in the case of an electric, gas or telephone utility, or the First District Court of Appeal, in the case of a water or wastewater utility. A motion for reconsideration shall be filed with the Office of Commission Clerk, in the form prescribed by Rule 25-22.0376, Florida Administrative Code. Judicial review of a preliminary, procedural or intermediate ruling or order is available if review of the final action will not provide an adequate remedy. Such review may be requested from the appropriate court, as described above, pursuant to Rule 9.100, Florida Rules of Appellate Procedure.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Fuel and Purchased Power Cost Recovery)	
Clause with Generating Performance Incentive)	DOCKET NO. 20250001-EI
Factor.)	FILED: September 4, 2025
)	

PETITION OF TAMPA ELECTRIC COMPANY

Tampa Electric Company ("Tampa Electric" or "company"), hereby petitions the Commission for approval of the company's proposals concerning fuel and purchased power factors, capacity cost factors, Asset Optimization Mechanism results, and generating performance incentive factors set forth herein, and in support thereof, says:

Fuel and Purchased Power Factors

- 1. Tampa Electric projects its fuel and purchased power net true-up amount for the period January 1, 2025 through December 31, 2025, will be an over-recovery of \$14,653,914 (See Exhibit No. ZDJ-3, Document No. 2, Schedule E1-C).
- 2. The company's projected expenditures for the period January 1, 2026 through December 31, 2026, when adjusted for the proposed GPIF penalty, Asset Optimization Mechanism sharing, spread over projected kilowatt-hour sales for the period January 1, 2026 through December 31, 2026, produce a fuel and purchased power factor for the new period of 3.516 cents per kWh before the application of time of use multipliers for on-peak or off-peak usage (See Exhibit No. ZDJ-3, Document No. 2, Schedule E1-E).

Capacity Cost Factor

- 3. Tampa Electric estimates that its net true-up amount applicable for the period January 1, 2025 through December 31, 2025 will be an under-recovery of \$33,825,845, as shown in Exhibit No. ZDJ-3, Document No. 1, page 2 of 4.
- 4. The company's projected expenditures for the period January 1, 2026 through December 31, 2026, when adjusted for the true-up under-recovery amount and spread over projected kilowatt-hour sales for the period, produces an average capacity cost recovery factor for the period of 0.216 cents per kWh. For demand-measured customers, the factor Tampa Electric proposes to recover is \$0.72, \$0.71, and \$0.71 per billed kW for GSD/RSD, GSLDPR/GSLDTPR, and GSLDSU/GSLDTSU rate classes, respectively, as set forth in Exhibit No. ZDJ-3, Document No. 1, page 3 of 4.

GPIF

5. Tampa Electric has calculated that it has a GPIF reward of \$6,364,097 for performance during the period January 1, 2024 through December 31, 2024, included in Exhibit No. ZDJ-3, Document No. 2, Schedule E1-C.

Asset Optimization Mechanism

 Tampa Electric has calculated that it is subject to an Asset Optimization Mechanism sharing amount of \$3,820,876, included in Exhibit No. ZDJ-3, Document No. 2, Schedule E1-C.

WHEREFORE, Tampa Electric Company requests that its proposals relating to fuel and purchased power cost recovery, capacity cost recovery, Asset Optimization Mechanism sharing,

and GPIF be approved as they relate to prior period true-up calculations and projected cost recovery charges.

DATED this 4th day of September 2025.

Respectfully submitted,

Molisla N. Means

J. JEFFRY WAHLEN MALCOLM N. MEANS VIRGINIA L. PONDER Ausley McMullen Post Office Box 391 Tallahassee, Florida 32302 (850) 224-9115

ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Petition, filed on behalf of Tampa

Electric Company, has been furnished by electronic mail on this 4th day of September 2025.

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