

ATTACHMENT A

Florida Power Corporation
Docket No. 900001-EI
Request for Specified Confidential Treatment

423 Forms for June 1990

CONFIDENTIAL COPY

(confidential information denoted with shading)

DOCUMENT NUMBER-DATE

07643 AUG 23 1990

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: JUNE YEAR: 1990
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J.R. CHAFIN, SUPERVISOR (813) 866-4712

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *R. R. Hayes*
R. R. HAYES, VICE PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 08/15/90

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT ADD'L				OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	TRANSPORT (\$/Bbl)	CHARGES (\$/Bbl)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
1	BARTON NORTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	06/90	F06	104,237	89.8170	\$1,023,294.63	80.00	\$1,023,294.63	89.8170	80.0000	9.8170	80.0000	80.0000	80.0731	89.8901	
2	BARTON NORTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	06/90	F06	80,495	11.2539	905,885.18	0.00	905,885.18	11.2539	0.0000	11.2539	0.0000	0.0000	0.0732	11.3271	
3	BARTON SOUTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	06/90	F06	208,079	12.7947	2,662,308.34	0.00	2,662,308.34	12.7947	0.0000	12.7947	0.0000	0.0000	0.0724	12.8671	
4	BARTON SOUTH TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	06/90	F06	25,051	11.1808	280,091.36	0.00	280,091.36	11.1808	0.0000	11.1808	0.0000	0.0000	0.0724	11.2532	
5	BARTON SOUTH TERMINAL	COASTAL FUELS CORP.	FOB TERMINAL	06/90	F06	487,195	14.1531	6,895,323.51	0.00	6,895,323.51	14.1531	0.0000	14.1531	0.0000	0.0000	0.0724	14.2255	
6	BARTON SOUTH TERMINAL	COASTAL FUELS CORP.	FOB TERMINAL	06/90	F06	80,009	13.4001	1,072,126.39	0.00	1,072,126.39	13.4001	0.0000	13.4001	0.0000	0.0000	0.0724	13.4725	
7	ANCLUTE PLANT	GULF OIL CORP.	TAMPA, FL	06/90	F02	6,673	21.0933	140,755.34	0.00	140,755.34	21.0933	0.0000	21.0933	0.0000	0.5535	0.2700	21.9168	
8	AVON PARK PLANT	PLACED IN EXTENDED COLD SHUTDOWN 01/09/84																
9	BARTON PLANT	NO DELIVERIES																
10	CRYSTAL RIVER PLANT UNITS 1,2,4&5	GULF OIL CORP.	TAMPA, FL	06/90	F02	6,032	21.0586	127,025.52	0.00	127,025.52	21.0586	0.0000	21.0586	0.0000	1.1138	0.2700	22.4424	
11	CRYSTAL RIVER PLANT UNIT 3	NO DELIVERIES																
12	HIGGINS PLANT	COASTAL FUELS CORP.	FOB TERMINAL	06/90	F06	81,695	12.7610	1,042,511.80	0.00	1,042,511.80	12.7610	0.0000	12.7610	0.0000	0.0000	0.0815	12.8425	
13	SUNANNEE PLANT	COASTAL FUELS CORP.	FOB TERMINAL	06/90	F06	12,012	13.4958	162,111.19	0.00	162,111.19	13.4958	0.0000	13.4958	0.0000	0.0000	0.0700	13.5658	
14	TURNER PLANT	AMERADA HESS	JACKSONVILLE, FL	06/90	F06	60,127	12.7626	767,376.19	0.00	767,376.19	12.7626	0.0000	12.7626	0.0000	0.5914	0.1011	13.4551	

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

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3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA
SUBMITTED ON THIS FORM: J. R. CHAFIN, SUPERVISOR (813) 866-4712

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5. DATE COMPLETED: 08/15/90

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE TRANSPORT ADD'L				OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
													PURCHASE PRICE (\$/Bbl)	TO TERMINAL (\$/Bbl)	TRANSPORT CHARGES (\$/Bbl)	CHARGES (\$/Bbl)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	
15	AVON PARK PEAK	PLACED IN EXTENDED COLD SHUTDOWN 01/09/84																
16	BARTON PEAK	NO DELIVERIES																
17	BAYBORD PEAK	COASTAL FUELS MARKETING INC.	TAMPA, FL	06/90	F02	21.671	21.2860	461,288.68	0.00	461,288.68	21.2860	0.0000	21.2860	0.0000	0.0000	0.2966	21.5826	
18	DEBARY PEAK	COASTAL FUELS MARKETING INC.	FOB PLANT	06/90	F02	60.020	22.0902	1,325,853.50	0.00	1,325,853.50	22.0902	0.0000	22.0902	0.0000	0.0000	0.2826	22.3728	
19	HIGGING PEAK	PLACED IN EXTENDED COLD SHUTDOWN 01/07/85																
20	INTERCESSION CITY PEAK	GULF OIL CORP.	TAMPA, FL	06/90	F02	29.673	21.2020	629,126.24	0.00	629,126.24	21.2020	0.0000	21.2020	0.0000	0.4200	0.2984	21.9204	
21	PORT ST JOE PEAK	PLACED IN EXTENDED COLD SHUTDOWN 01/09/84																
22	RIO PINAR PEAK	PLACED IN EXTENDED COLD SHUTDOWN 01/09/84																
23	SUNANEE PEAK	GULF OIL CORP.	JACKSONVILLE, FL	06/90	F02	42.448	22.0746	937,023.84	0.00	937,023.84	22.0746	0.0000	22.0746	0.0000	0.0000	0.2885	22.3631	
24	SUNANEE PEAK	COASTAL FUELS MARKETING INC.	JACKSONVILLE, FL	06/90	F02	4.250	22.2045	94,369.09	0.00	94,369.09	22.2045	0.0000	22.2045	0.0000	0.0000	0.3176	22.5221	
25	TURNER PEAK	COASTAL FUELS MARKETING INC.	JACKSONVILLE, FL	06/90	F02	8.213	21.5771	177,212.92	0.00	177,212.92	21.5771	0.0000	21.5771	0.0000	0.0000	0.2700	21.8471	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- Report for Mo. June Yr. 1990
- Reporting Company: Florida Power Corporation
Electric Fuels Corporation
- Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Regulatory Analyst
(813) 892-2809
- Signature of Official Submitting Report
Donna M. Kester-Davis
Donna M. Kester-Davis, Regulatory Analyst
- Date Completed: August 3, 1990

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Diamond May Coal Co.	08,Ky,133,193	LTC	UR	28,086	\$25.97	\$16.74	\$42.71	1.13	12,976	8.10	5.48
2.	Great Western Coal Co.	08,Ky,095	LTC	UR	73,239	\$26.77	\$15.99	\$42.75	1.03	12,407	9.91	6.55
3.	Transfer Facility	NA	LTC	OB	84,387	\$43.64	\$8.08	\$51.73	0.94	12,441	8.00	7.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- Report For: Mo. June Yr. 1990
- Reporting Company: Florida Power Corporation
Electric Fuels Corporation
- Plant Name: Crystal River 1 & 2

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CONFIDENTIAL

- Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Regulatory Analyst
(813) 892-2809
- Signature of Official Submitting Report
Donna M. Kester-Davis
Donna M. Kester-Davis, Regulatory Analyst
- Date Completed: August 3, 1990

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation		Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
				Mode	Tons											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Diamond May Coal Co.	08,Ky,133,193	Letcher,Perry,Ky	UR	28,086	\$25.97	\$0.00	\$15.37	\$1.37	NA	NA	NA	\$0.00	\$0.00	\$16.74	\$42.71
2.	Great Western Coal Co.	08,Ky,095	Harlan, Ky	UR	73,239	\$26.77	\$0.00	\$14.62	\$1.37	NA	NA	NA	\$0.00	\$0.00	\$15.99	\$42.75
3.	Transfer Facility	NA	Plaquemines Parrish,La	OB	84,387	\$43.64	\$0.00	\$0.00	NA	NA	NA	\$8.08	\$0.00	\$0.00	\$8.08	\$51.73

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. June Yr. 1990
2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
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4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Davis, Regulatory Analyst
(813) 892-2809
5. Signature of Official Submitting Report
Donna M. Davis
Donna M. Kester-Davis, Regulatory Analyst
6. Date Completed: August 3, 1990

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Coal Co.	08, Va, 105	LTC	UR	93,888	\$43.09	\$16.70	\$59.79	0.72	12,419	8.98	7.20
2.	Reading & Bates	08, Ky, 133, 193	LTC	UR	91,732	\$26.27	\$16.95	\$43.22	0.72	12,983	7.06	6.63
3.	Golden Oak Mining Co.	08, Ky, 133	LTC	UR	65,197	\$25.67	\$16.90	\$42.57	0.72	12,992	7.00	6.55
4.	Transfer Facility	NA	LTC	OB	111,707	\$45.97	\$8.08	\$54.05	0.68	12,745	8.99	6.13

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. June Yr. 1990
2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

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5. Signature of Official Submitting Report
Donna M. Kester-Davis
Donna M. Kester-Davis, Regulatory Analyst

6. Date Completed: August 3, 1990

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Coal Co.	08, Va, 105	LTC	93,888	\$43.09	\$0.00	\$43.09	\$0.00	\$43.09	\$0.00	\$43.09
2.	Reading & Bates	08, Ky, 133, 193	LTC	91,732	\$26.27	\$0.00	\$26.27	\$0.00	\$26.27	\$0.00	\$26.27
3.	Golden Oak Mining Co.	08, Ky, 133	LTC	65,197	\$25.67	\$0.00	\$25.67	\$0.00	\$25.67	\$0.00	\$25.67
4.	Transfer Facility	NA	LTC	111,707	\$45.97	\$0.00	\$45.97	NA	\$45.97	NA	\$45.97

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. June Yr. 1990
2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 4 & 5

SPECIFIED
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Donna M. Kester-Davis, Regulatory Analyst
(813) 892-2809
5. Signature of Official Submitting Report
Donna M. Davis
Donna M. Kester-Davis, Regulatory Analyst
6. Date Completed: August 3, 1990


Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shnrthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mountain Coal Co.	08,Va,105	Lee,Va	UR	93,888	\$43.09	\$0.00	\$15.02	\$1.68	NA	NA	NA	\$0.00	\$0.00	\$16.70	\$59.79
2.	Reading & Bates	08,Ky,133,193	Letcher,Perry,Ky	UR	91,732	\$26.27	\$0.00	\$15.27	\$1.68	NA	NA	NA	\$0.00	\$0.00	\$16.95	\$43.22
3.	Golden Oak Mining Co.	08,Ky,133	Letcher,Ky	UR	65,197	\$25.67	\$0.00	\$15.22	\$1.68	NA	NA	NA	\$0.00	\$0.00	\$16.90	\$42.57
4.	Transfer Facility	NA	Plaquemines Parrish,La	OB	111,707	\$45.97	\$0.00	\$0.00	NA	NA	NA	\$8.08	\$0.00	\$0.00	\$8.08	\$54.05

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

SPECIFIED
 CONFIDENTIAL

1. Report for Mo. June Yr. 1990
2. Reporting Company: Florida Power Corporation
 Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Kester-Davis, Regulatory Analyst
 (813) 892-2809

5. Signature of Official Submitting Report

 Donna M. Kester-Davis, Regulatory Analyst

6. Date Completed: August 3, 1990

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	RB	35,749	\$26.57	\$6.35	\$32.92	1.06	12,341	8.08	7.44
2.	Shell Mining Co.	08,Ky,195	LTC	RB	24,814	\$26.62	\$6.45	\$33.07	0.68	12,802	9.42	6.40
3.	Diamond May Coal Co.	08,Ky,133,193	LTC	RB	17,093	\$25.97	\$6.20	\$32.17	1.13	12,976	8.10	5.48

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

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Donna M. Kester-Davis, Regulatory Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales Co.	08,Ky,025	LTC	35,749	\$26.57	\$0.00	\$26.57	\$0.00	\$26.57	\$0.00	\$26.57
2.	Shell Mining Co.	08,Ky,195	LTC	24,814	\$26.62	\$0.00	\$26.62	\$0.00	\$26.62	\$0.00	\$26.62
3.	Diamond May Coal Co.	08,Ky,133,193	LTC	17,093	\$25.97	\$0.00	\$25.97	\$0.00	\$25.97	\$0.00	\$25.97

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Line No.	Supplier Name	Mine Location	Shipping Point	Transportation		Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
				Mode	Tons											
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales Co.	08,Ky,025	Breathitt,Ky	RB	35,749	\$26.57	\$0.00	\$6.35	\$0.00	NA	NA	NA	NA	NA	\$6.35	\$32.92
2.	Shell Mining Co.	08,Ky,195	Pike,Ky	RB	24,814	\$26.62	\$0.00	\$6.45	\$0.00	NA	NA	NA	NA	NA	\$6.45	\$33.07
3.	Diamond May Coal Co.	08,Ky,133,193	Letcher,Perry,Ky	RB	17,093	\$25.97	\$0.00	\$6.20	\$0.00	NA	NA	NA	NA	NA	\$6.20	\$32.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. June Yr. 1990

2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation

3. Plant Name: Transfer Facility IHT

SPECIFIED
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Donna M. Kester-Davis, Regulatory Analyst
(813) 892-2809

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Donna M. Kester-Davis, Regulatory Analyst

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Wv,005	LTC	48,225	\$29.22	\$0.00	\$29.22	\$0.00	\$29.22	\$0.00	\$29.22
2.	Transfer Facility (HD&T)	NA	STC	56,571	\$33.92	\$0.00	\$33.92	\$0.00	\$33.92	\$0.00	\$33.92
3.	Transfer Facility (TTI Systems, Inc.)	NA	S	28,494	\$32.67	\$0.00	\$32.67	\$0.00	\$32.67	\$0.00	\$32.67
4.	Transfer Facility (TTI Systems, Inc.)	NA	S	25,281	\$33.01	\$0.00	\$33.01	\$0.00	\$33.01	\$0.00	\$33.01

17
\$29.22 29.49

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. June Yr. 1990
2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility IMT

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Donna M. Kester-Davis, Regulatory Analyst
6. Date Completed: August 3, 1990

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	A. T. Massey Coal Co.	08,Wv,005	Boone,Wv	TR&B	48,225	\$29.22	\$1.25	\$3.45	\$0.00	\$8.76	\$3.77	NA	NA	NA	\$17.23	\$46.72
2.	Transfer Facility (ND&T)	NA	Marmet,Wv	R&B	56,571	\$33.92	\$0.00	\$0.00	\$0.00	\$8.76	\$3.77	NA	NA	NA	\$12.53	\$46.45
3.	Transfer Facility (TTI)	NA	Maysville,Ky	R&B	28,494	\$32.67	\$0.00	\$0.00	\$0.00	\$7.05	\$3.77	NA	NA	NA	\$10.82	\$43.49
4.	Transfer Facility (TTI)	NA	Maysville,Ky	R&B	25,281	\$33.01	\$0.00	\$0.00	\$0.00	\$7.05	\$3.77	NA	NA	NA	\$10.82	\$43.83

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: No. June Tr. 1990
2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Crystal River 1 & 2

SPECIFIED
CONFIDENTIAL

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this form
Donna M. Kester-Davis, Regulatory Analyst
(813) 892-2809
5. Signature of Official Submitting Report
Donna M. Kester-Davis
Donna M. Kester-Davis, Regulatory Analyst
6. Date Completed: August 3, 1990

Line No.	Month Report	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B.	
											Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/90	Crystal River 1&2	Crystal River 1&2	Great Western Coal Co.	2	76,319	2A	(k) Quality Adjust.	80.00	80.40	841.81	Quality Adjustment ✓

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Tr. 1990
2. Reporting Company: Florida Power Corporation
Electric Fuels Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Kester-Devis, Regulatory Analyst
(813) 892-2809

5. Signature of Official Submitting Report
Donna M. Devis
Donna M. Kester-Devis, Regulatory Analyst

6. Date Completed: August 3, 1990

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Line No.	Month Report	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B.		Reason for Revision
											Plant Price	Reason for Revision	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	
1.	01/90	Crystal River 485	Crystal River 485	Shell Mining Co.	3	7,797	2A	(k) Quality Adjust.	\$0.00	\$0.88	\$33.55	Quality Adjustment	
2.	02/90	Crystal River 485	Crystal River 485	Shell Mining Co.	3	24,827	2A	(k) Quality Adjust.	\$0.00	\$1.26	\$34.25	Quality Adjustment	
3.	03/90	Crystal River 485	Crystal River 485	Shell Mining Co.	2	25,207	2A	(k) Quality Adjust.	\$0.00	\$0.75	\$33.74	Quality Adjustment	
4.	04/90	Crystal River 182	Crystal River 182	Consolidation Coal Sales Co.	1	32,066	2A	(k) Quality Adjust.	\$0.00	\$0.48	\$33.40	Quality Adjustment	
5.	05/90	Crystal River 182	Crystal River 182	Consolidation Coal Sales Co.	1	35,375	2A	(k) Quality Adjust.	\$0.00	\$0.40	\$33.32	Quality Adjustment	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: No. June Tr. 1990
2. Reporting Company: Florida Power Corporation
 Electric Fuels Corporation
3. Plant Name: Transfer Facility Cleancoal

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Kester-Davis, Regulatory Analyst
 (813) 892-2809

SPECIFIED
 CONFIDENTIAL

5. Signature of Official Submitting Report
Donna M. Kester-Davis
 Donna M. Kester-Davis, Regulatory Analyst

6. Date Completed: August 3, 1990

Line No.	Month Report	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	New F.O.B. Plant Price	Reason for Revision
									Value	Value	(l)	(m)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/90	Crystal River 445	Crystal River 445	Shell Mining Co.	1	8,797	2A	(k) Quality Adjust.	\$0.00	\$0.88	\$34.95	Quality Adjustment