### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

11-27-91

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting

(813) - 228 - 1609

2. Reporting Company: Tampa Electric Company

Coastal Fuels

Year: 1991

1. Reporting Month: November

4. Signature of Official Submitting Report:

5. Date Completed: January 15, 1992

									L			
Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g) 11-08-91	Type Oil (h)	Sulfur Content X (i)	Content (STU/Gal)	Volume (8bls) (k)	Price (\$/Bbl) (1) \$30.7555	
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	11-19-91	F02	0.22	139,056	3,987.25	\$28.3546	
3.	Gannon	Coastal Fuels	Тапра	LTC	Gannon	11-27-91	F02	•		165.98	\$27,4166	

Phillips

LTC

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\* No analysis taken. FPSC FORM 423-1 (2/87)

Phillips

Declassified 1-10-95 DOCUMENT NUMBER-DATE

00643 JAN 16 BE

Controller

524.51

\$28,1697

137,563

0.28

FPSC-RECORDS/REPORTAGE

## FPSC Form 423-1(a)

1. Reporting Month: November

2. Reporting Company: Tampa Electric Company

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: January 15, 1992

L. K. Lotler Viet Pres. Vontrolle

									C	/ //	' '//	Effective	Transport			
Line Plant No. Name (a) (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)		Volume (Bbls) (g)	Invoice Price (\$/8bl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Price A	uafity djust. \$/Bbl) (m)	Purchase Price (\$/8bl) (n)	to Terminal (\$/Bbl) (o)	Charges	Charges	Delivered Price (\$/8bl) (r)
1. Gannon	Coastal fuels	Gannon	11-08-91	F02	177.57	\$30.7555	\$5,461.26	\$0.00	\$5,461.26	\$30.7555 \$	0.0000	\$30.7555	\$0,0000	\$0,0000	\$0.0000	\$30.7555
2. Gannon	Coestel Fuels	Gannon	11-19-91	F02	3,987.25	\$28.3546	\$113,056.79	\$0.00	\$113,056.79	\$28.3546 \$4	0.0000	\$28.3546	\$0.0000	\$0,0000	\$0.0000	\$28.3546
3. Gannon	Coastal Fuels	Gannon	11-27-91	F02	165.98	\$27.4166	\$4,550.60	\$0.00	\$4,550.60	\$27.4166 \$	0.0000	\$27.4166	\$0.0000	\$0.0000	\$0.0000	\$27.4166
4. Phillips	Coastal Fuels	Phillips	11-27-91	F02	524.51	\$28.1697	\$14,775.28	\$0.00	\$14,775.28	\$28.1697 \$	0.0000	\$28.1697	\$0.0000	\$0.0000	\$0.0000	\$28,1697

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FPSC Form 423-1(b)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Original

Line

Number

(e)

Supplier

(d)

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

Form

Plant

Name

(c)

.......

 Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: January 15, 1992

Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision

Line Honth Reported (a) (b)

1. None

2. 3. 4. 5. 6. 7. 8. 9. 10. 11. 12. 13.

14.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

teller Vice Pres Controller

|      |                     |                |          |           |            |           |           |                | As i    | leceived ( | Coal Qual | ity      |
|------|---------------------|----------------|----------|-----------|------------|-----------|-----------|----------------|---------|------------|-----------|----------|
|      |                     |                |          |           |            | Effective | Total     | Delivered      | ******  | ********   |           |          |
|      |                     |                |          |           |            | Purchase  | Transport | Price Transfer | Sulfur  | BTU        | Ash       | Moisture |
| Line |                     | Hine           | Purchase | Transport |            | Price     | Charges   | Facility       | Content | Content    | Content   | Content  |
| No.  | Supplier Name       | Location       | Type     | Mode      | Tons       | (\$/Ton)  | (\$/Ton)  | (\$/Ton)       | x       | (BTU/lb)   | x         | x        |
| (a)  | (b)                 | (c)            | (d)      | (e)       | (f)        | (g)       | (h)       | (1)            | (i)     | (k)        | (1)       | (m)      |
| (4)  |                     |                |          |           |            |           | ******    | ***********    |         |            | ******    | *******  |
|      | Peabody Development | 9,KY,225,233   | LTC      | RB        | 55,771.50  | \$33.873  | \$11.596  | \$45,469       | 2.96    | 12,412     | 8.60      | 8.14     |
| 4.   | Zeigler Coal        | 10,11,145,157  | LTC      | RB        | 106,107.70 | \$41.788  |           | \$41,788       | 2.97    | 10,964     | 9.39      | 13.39    |
| ÷.   |                     | 10, KY, 225    | S        | RB        | 25,481.20  | \$26,170  |           | \$29.370       | 2.61    | 12,050     | 7.09      | 10.31    |
| ٠,٠  | Island Creek        |                | LTC      | RS        | 29,207.16  | \$29,780  |           | \$41,450       | 2.90    | 12,575     | 8.35      | 7.22     |
|      | Hapco               | 9,KY,233       |          | RB        | 47,297.00  | \$37.688  |           | 153.018        | 2.43    | 13,204     | 7.32      | 6.07     |
| >.   | Consolidation Coal  | 3, W. VA., 061 | LTC      |           | 23,318.00  | \$27,400  |           | \$30.500       | 3.10    | 12,535     | 8.98      | 7.56     |
| ٥.   | Costain             | 9,KY,225,233   |          | RB        |            | \$20.500  |           | \$24,040       | 2.58    | 10,921     | 8.82      | 15.11    |
| 7.   | Amax                | 11, IN, 173    |          | RB        | 5,765.00   |           |           |                | 2.74    | 11,737     | 8.51      | 11.16    |
| 8.   | Peabody Development | 9,KY,177       | \$       | RB        | 38,486.00  | \$22,500  |           | \$26.650       |         |            |           |          |
| 9.   | Winn Construction   | 9,KY,059       | 5        | RB        | 18,619.90  | \$22.500  | \$3.410   | \$25.910       | 2.80    | 11,619     | 9.41      | 10.82    |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

Lefter, Nice Fres. A Controller

| Lir<br>No<br>Ca | . Supplier Name        | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | active<br>Price<br>Adjustments<br>(\$/Ton) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|-----------------|------------------------|-------------------------|-------------------------|-------------|---|--|---|--|----------------------------------|--|---|
| - 1             | . Peabody Development  | 9, KY, 225, 233         | LTC                     | 55,771.50   | N/A   | \$0.00   | \$33.873  | \$0,000                                    | \$33.873                         | \$0.000  | \$33.873  |
| CO.             | . Zeigler Coal         | 10,11,145,157           | LTC                     | 106,107.70  |   | \$0.00   | \$41,788  | \$0.000                                    | \$41.788                         | \$0,000  | \$41.788  |
| - 3             | . Island Creek         | 10, KY, 225             | \$                      | 25,481.20   |   | \$0.00   | \$26,170  | \$0,000                                    | \$26.170                         | \$0,000  | \$26,170  |
| 1 9             | . Mapco                | 9,KY,233                | LTC                     | 29,207,16   |   | \$0.00   | \$29,780  | \$0.000                                    | \$29,780                         | \$0,000  | \$29.780  |
| 201             | . Consolidation Coal   | 3, W. VA., 061          | LTC                     | 47,297.00   |   | \$0.00   | \$37.688  | \$0.000                                    | \$37,688                         | \$0.000  | \$37,688  |
|                 | . Costain              | 9, KY, 225, 233         | \$                      | 23,318.00   | N/A   | \$0.00   | \$27,400  | \$0.000                                    | \$27,400                         | \$0.000  | \$27,400  |
|                 | 7. Amax                | 11,18,173               | \$                      | 5,765.00    | N/A   | \$0.00   | \$20,500  | \$0.000                                    | \$20.500                         | \$0.000  | \$20,500  |
| 1               | 3. Peabody Development | 9.KY, 177               | S                       | 38,486.00   | N/A   | \$0.00   | \$22,500  | \$0.000                                    | \$22.500                         | \$0.000  | \$22,500  |
|                 | Winn Construction      | 9, KY, 059              | S                       | 18,619.90   | N/A   | \$0.00   | \$22,500  | \$0.000                                    | \$22,500                         | \$0.000  | \$22.500  |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Unterhorne Charges

5. Signature of Official Submitting Form:

Pail Charges

6. Date Completed: January 15, 1992

Loller Vice och & Controller

| Line<br>No. Supplier Name<br>(a) (b)   | Mine<br>Location<br>(c)  | Shipping<br>Point<br>(d)   | Trans-<br>port<br>Mode<br>(e)          | Tons<br>(f)  | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g)                         | & Loading<br>Charges   | Rait   | Rail    | River<br>Barge<br>Rate  | loading<br>Rate  | Ocean<br>Barge<br>Rate                              | Other<br>Water<br>Charge                                       | Other<br>Related<br>sCharges                                   | Total<br>Transpor-<br>i tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(%/Ton)<br>(q)   |
|--|--|--|--|--|--|--|--|---------|---|--|---|--|--|--|--|
| 1. Peabody Development 2. Zeigler Coal 3. Island Creek 4. Mapco 5. Consolidation Coal 6. Costain 7. Amax 8. Peabody Development 9. Winn Construction | 10,11,145,157<br>10,KY,225<br>9,KY,233<br>3,W. VA.,061<br>9,KY,225,233 | Union & Webster Cnty, KY<br>Randolph & Perry Cnty, IL<br>Ohio Cnty, KY<br>Webster Cnty, KY<br>Wenongahela Cnty, W.Va.<br>Union & Webster Cnty, KY<br>Warrick Cnty, IN<br>Muhlenberg Cnty, KY<br>Daviess Cnty, KY | RS<br>RS<br>RS<br>RS<br>RS<br>RS<br>RS | 55,771.50<br>106,107.70<br>25,481.20<br>29,207.16<br>47,297.00<br>5,765.00<br>5,765.00<br>38,486.00<br>18,619.90 | \$41.788<br>\$26.170<br>\$29.780<br>\$37.688<br>\$27.400<br>\$20.500<br>\$22.500 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0,000 | \$0,000<br>\$3,200<br>\$11,670<br>\$15,330<br>\$3,100<br>\$3,540<br>\$4,150 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 |  | \$45.469<br>\$41.788<br>\$29.370<br>\$41.450<br>\$53.018<br>\$30.500<br>\$24.040<br>\$26.650<br>\$25.910 |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

Letter, vice pres. & Controller

|                    |                      |                         |                         |                               |                           | Effective                            | Total                                   | Delivered                                     |                               | As Recel                                    | ved Coal                           | Quality                                 |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------------------------|---------------------------|--------------------------------------|---|---|-------------------------------|---|------------------------------------|---|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Mode<br>(e) | Tons<br>(f)<br>116,801.19 | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | STU<br>Content<br>(BTU/lb)<br>(k)<br>12,956 | Ash<br>Content<br>X<br>(1)<br>5.94 | Moisture<br>Content<br>X<br>(m)<br>7.04 |  |
| 2.                 | Gatliff Coal         | 8,TM,013                | LTC                     | REB                           | 14,537.81                 | \$41.468                             | \$11.940                                | \$53.408                                      | 1.17                          | 12,956                                      | 5.94                               | 7.04                                    |  |
| 3.                 | Gatliff Coal         | 8,KY,119,225,235        | s                       | RB                            | 28,847.30                 | \$40.500                             | \$3.100                                 | \$43,600                                      | 1.32                          | 13,062                                      | 6.69                               | 5.90                                    |  |

(1) As Electro-Coal Transfer Facility is a central storage sit: for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

1. Reporting Month: November

2. Reporting Company: Tampa Electric Company

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

Controller

Retro-Effective Original active Quality F.O.B.(2) Shorthaul Purchase Price Base Adjust-& Loading Invoice Mine Price ments Price Price Adjustments Line Mine Purchase Price Charges (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) Supplier Name Location Type (d) Tons (\$/Ton) (\$/Ton) No. (i) (i) (k) (1) (a) (b) (c) (e) (f) (g) (h) ...... ...... \*\*\*\*\*\*\* ...... ...... ...... \$41.468 \$41.468 \$0,000 \$41,468 \$0,000 8,KY, 235 LTC 116,801.19 N/A \$0,000 Gatliff Coal \$0.000 \$41,468 \$0,000 \$41.468 Gatliff Coal 8,TN,013 LTC 14,537.81 N/A \$0.000 \$41.468 \$40.500 \$0,000 \$40.500 28,847.30 \$0,000 \$40,500 \$0.000 3. Gatliff Coal 8,KY,119,225,235

Year: 1991

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

4 Date Completed: January 15 1002

. Ketter Nice pres. A Controller

|                                      |                         |                                     |                              |             | (2)      | Add* L               | Rail    | Charges |               | Waterbo | orne Ch       | arges             |         | Total   | Delivered  |
|--------------------------------------|-------------------------|-------------------------------------|------------------------------|-------------|----------|----------------------|---------|---------|---------------|---------|---------------|-------------------|---------|---|--|
| Line<br>No. Supplier Name<br>(a) (b) | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d)            | Trans<br>port<br>Hode<br>(e) | Tons<br>(f) |          | & Loading<br>Charges | Rail    | Rail    | Barge<br>Rate | Rate    | Barge<br>Rate | - Water<br>Charge | Related | Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
| 1. Gatliff Coal                      | 8,KY,235                | Union & Webster Cnty, KY            | RAB                          | 116,801.19  | \$41.468 | \$0.000              | \$7.236 | \$0.000 | \$8.416       | \$0.000 | \$0,000       | \$0.000           | \$0.000 | \$15.652  | \$57.120   |
| 2. Gatliff Coal                      | 8,TM,013                | Campbell Cnty, TN                   | RLB                          | 14,537.81   | \$41.468 | \$0.000              | \$7.150 | \$0.000 | \$4,790       | \$0.000 | \$0,000       | \$0.000           | \$0,000 | \$11.940  | \$53.408   |
| 3. Gatliff Coal                      | 8,KY, 119,              | Whitley, Union, & Knott<br>Cnty, KY | RB                           | 28,847.30   | \$40.500 | \$0.000              | \$0.000 | \$0.000 | \$3.100       | \$0.000 | \$0.000       | \$0.000           | \$0.000 | \$3.100   | \$43.600   |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

Cefler Vige Pres. & Sontroller

|                    |                      |                         |                         |                          |             | Effective                            | Total                                   |                                       |                               | As Receiv       | red Coal | Quality                         |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------|----------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOS Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | (BTU/Lb)<br>(k) | (1)      | Moisture<br>Content<br>X<br>(m) |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 08                       | 277,383.00  | \$38.528                             | \$7.235                                 | \$45,763                              | 2.92                          | 11,926          | 9.02     | 9.03                            |

IPSC Form 423-2(a)

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Mame, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

Lefter Vice Fred. & Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | active<br>Price<br>Adjustments<br>(\$/Ton) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(l) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|--|---|--|----------------------------------|--|---|
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 277,383.00  | N/A  | \$0.000  | \$38,528  | \$0,000                                    | \$38,528                         | \$0.000  | \$38.528  |

FPSC FORM 423-2(a) (2/87)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

Controller

6. Date Completed: January 15, 1992

3. Plant Name: Big Bend Station

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

|       |   |          |             |       |            |          |                        | Rail     | Charges  |          | waterbo  | irne un | arges    |           |          |           |
|-------|---|----------|-------------|-------|------------|----------|------------------------|----------|----------|----------|----------|---------|----------|-----------|----------|-----------|
|       |   |          |             |       |            |          | Add* L                 | *****    |          |          |          | ******  |          | ******    | Total    |           |
|       |   |          |             | Trans |            | Purchase | Shorthaul<br>& Loading | Roil     | Rail     | Barge    | Loading  | Barge   | Water    | Related   |          | FOB Plant |
| Line  |   | Mine     | Shipping    | port  |            | Price    | Charges                |          |          |          |          |         |          |           | Charges  |           |
| No.   | Supplier Name                           | Location | Point       | Mode  | Tons       | (\$/Ton) | (\$/Ton)               | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton | )(\$/Ton | )(\$/Ton) | (\$/Ton) | (\$/Ton)  |
| (a)   | (p)                                     | (c)      | (d)         | (e)   | (f)        | (g)      | (h)                    | (1)      | (1)      | (k)      | (1)      | (m)     | (n)      | (0)       | (p)      | (q)       |
| *** * | *************************************** |          |             |       |            |          |                        |          |          |          |          |         |          |           |          |           |
| 1. 1  | ransfer facility                        | N/A      | Davant, La. | 08    | 277,383.00 | \$38.528 | \$0.000                | \$0.000  | \$0.000  | \$0.000  | \$0.000  | \$0,000 | \$0,000  | \$0.000   | \$7.235  | \$45.763  |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

eler Vice free. & Controller

|                    |                      |                         |                         |             |             | Effective                            | Total                                   |                                       |                               | As Recel                          | ved Coal | uality                          |
|--------------------|----------------------|-------------------------|-------------------------|-------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Hode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | STU<br>Content<br>(STU/Lb)<br>(k) |          | Moisture<br>Content<br>X<br>(m) |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | OB          | 103,937.00  | \$53.328                             | \$7.235                                 | \$60.563                              | 1.25                          | 12,722                            | 6.95     | 7.73                            |
| 2.                 | Gatliff Coal         | 8,KY,235                | LTC                     | UR          | 45,740.00   | \$41,468                             | \$16.447                                | \$57.915                              | 1.14                          | 12,837                            | 6.07     | 7.65                            |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Garmon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:\_

6. Date Completed: January 15, 1992

Letter, Vice Ppes. Controller

|            |   |                         |                         |             |  |  |   | Retro-  |                                  |  |                                      |
|------------|---|-------------------------|-------------------------|-------------|--|--|---|---|----------------------------------|--|--------------------------------------|
| Lin<br>No. | Supplier Name                           | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Purchase<br>Price<br>(\$/Ton)<br>(1) |
| ****       | *************************************** | ***********             | ********                | ********    | ******                                     |  | *******   |   | ******                           | *******  | ********                             |
| 1.         | Transfer Facility                       | N/A                     | N/A                     | 103,937.00  | N/A  | \$0.000  | \$53.328  | \$0.000   | \$53,328                         | \$0.000  | \$53.328                             |
| 2.         | Gatliff Coal                            | 8,17,235                | LTC                     | 45,740.00   | N/A  | \$0.000  | \$41.468  | \$0.000   | \$41.468                         | \$0.000  | \$41.468                             |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: January 15, 1992

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|             |                  |                         |                          |                              |            |   | Add*L                             | Kait     | unarges |               | Mareir  |               | er Acs  |         | Total    |           |
|-------------|------------------|-------------------------|--------------------------|------------------------------|------------|---|-----------------------------------|----------|---------|---------------|---------|---------------|---------|---------|----------|-----------|
| Line<br>No. | Supplier Name    | Mine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans<br>port<br>Mode<br>(e) | Tons       | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Shorthaul<br>& Loading<br>Charges | Rail     | Rail    | Barge<br>Rate | Rate    | Barge<br>Rate | Water   | Related | Charges  | FOB Plant |
|             | ransfer Facility | N/A                     | Davant, La.              | *****                        | 103,937.00 |   |                                   | *****    | ******  | ******        | ******  | *****         | *****   | ******  |          | ********  |
| 2. 6        | atliff Coal      | 8,KY,235                | Whitley Cnty, DY         | UR                           | 45,740.00  | \$41.468  | \$0.000                           | \$16.447 | \$0.000 | \$0,000       | \$0,000 | \$0.000       | \$0.000 | \$0.000 | \$16,447 | \$57.915  |

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

FPSC FORM 423-2(C) (2/87)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: January 15, 1992

1. L. Lorder Live yes. & Kontroller

|                    |                          |                              |  |                 | Original              | old                   |                    |  |                     |              | Delivered<br>Price Transf   | er                            |
|--------------------|--------------------------|------------------------------|--|-----------------|-----------------------|-----------------------|--------------------|--|---------------------|--------------|-----------------------------|-------------------------------|
| Line<br>No.<br>(a) | Honth<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c) | Intended<br>Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i)  | Old<br>Value<br>(j) | Value<br>(k) | Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
|                    | October, 1991            | Transfer<br>Facility         | Big Bend                               | Zeigler         | 2.                    | 121,420.10            | 423-2(a)           | Col. (i), Retro<br>Price Adj.  | \$0.000             | \$0.001      | \$41.788                    | Price Adj.                    |
| 2.                 | July, 1991               | Transfer<br>Facility         | Big Bend                               | Costain         | 7.                    | 25,937.00             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0,000             | \$0.255      | \$30.605                    | Quality Adj.                  |
| 3.                 | August, 1991             | Transfer<br>Facility         | Big Bend                               | Costain         | 6.                    | 33,693.00             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0.000             | \$0.255      | \$30.605                    | Quality Adj.                  |
| 4.                 | September, 1991          | Trunsfer<br>Facility         | Big Bend                               | Costain         | 6.                    | 26,479.00             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0.000             | \$0.255      | \$30.605                    | Quality Adj.                  |
| 5.                 | September, 1991          | Transfer<br>Facility         | Big Bend                               | Peabody         | 8.                    | 44,435.00             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0.000             | \$0.039      | \$26.509                    | Quality Adj.                  |
| 6.                 | July, 1991               | Transfer<br>Facility         | Big Bend                               | Peabody         | 1.                    | 36,205.70             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0,000             | \$3.057      | \$48.145                    | Quality Adj.                  |
| 7.                 | August, 1991             | Transfer<br>Facility         | Big Bend                               | Peabody         | 1.                    | 66,326.30             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0.000             | \$3.057      | \$48,126                    | Quality Adj.                  |
| 8.                 | September, 1991          | Transfer<br>Facility         | Big Bend                               | Peabody         | 1.                    | 58,933.50             | 423-2(a)           | Col. (k), Quality Adjustment   | \$0.000             | \$3.057      | \$48.134                    | Quality Adj.                  |
| 9.                 | April, 1991              | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                    | 28,693.00             | 423-2(a)           | Col. (i), Retro<br>Price Adj.  | (0.031)             | (0.070)      | \$55.077                    | Black Lung<br>Refund          |
| 10.                | May, 1991                | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                    | 26,224.00             | 423-2(a)           | Col. (i), Retro<br>Price Adj.  | (0.182)             | (0.221)      | \$54.926                    | Black Lung<br>Refund          |
| 11.                | June, 1991               | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                    | 31,973.00             | 423-2(a)           | Col. (i), Retro  | (0.182)             | (0.221)      |                             | Black Lung<br>Refund          |
| 12.                | July, 1991               | Transfer<br>Facility         | Big Bend                               | Mapco           | 4.                    | 37,909.45             | 423-2(a)           | Col. (i), Retro<br>Price Adj.  | \$0.000             | \$0.010      | \$41.170                    | Retroactive<br>Price Adj.     |
| 13.                | August, 1991             | Transfer<br>Facility         | Big Bend                               | Марсо           | 4.                    | 37,321.85             | 423-2(a)           | Col. (i), Retro<br>Price Adj.  | \$0.000             | \$0.010      | \$41.170                    | Price Adj.                    |
| 14.                | September, 1991          | Transfer<br>Facility         | Big Bend                               | Mapco           | 4.                    | 44,619.68             | 423-2(a)           | Col. (i), Retro<br>Price Adj.  | \$0.000             | \$0.010      | \$41.170                    | Retroactive<br>Price Adj.     |
| 15.                | July, 1991               | Transfer<br>Facility         | Gannon                                 | Gatliff         | 1.                    | 113,995.92            | 423-2(a)           | Col. (k), Quality<br>Adjustment  | \$0.000             | \$1.340      | \$59.148                    | Quality Adj.                  |
|                    | 137 3/Ch                 |                              |  |                 |                       |                       |                    | and the second s |                     |              |                             |                               |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: November Year: 1991

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: January 15, 1992

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|             |                 | Form                 | Intended                   |                 | Original              | old                   |                    |                                     |                     |                     | Price Transf                | er                            |
|-------------|-----------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| Line<br>No. | Reported        | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | New<br>Value<br>(k) | Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
| 1.          | July, 1991      | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 5,154.08              | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$0,000             | \$1.340             | \$55.532                    | Quality Adj.                  |
| 2.          | July, 1991      | Gannon               | Gannon                     | Gatliff         | 2.                    | 38,355.00             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             | \$60.675                    | Quality Adj.                  |
| 3.          | August, 1991    | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 83,660.19             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             | \$60.048                    | Quality Adj.                  |
| 4.          | August, 1991    | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 12,063.81             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             | \$55.030                    | Quality Adj.                  |
| 5.          | August, 1991    | Gannon               | Gannon                     | Gatliff         | 2.                    | 69,498.00             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             | \$59.041                    | Name of the Contract of       |
| 6.          | September, 1991 | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 59,318.86             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             | \$63.607                    | Quality Adj.                  |
| 7.          | September, 1991 |                      | Gannon                     | Gatliff         | 2.                    | 13,535.14             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             |                             | Quality Adj.                  |
| 8.          | September, 1991 |                      | Gannon                     | Gatliff         | 2.                    | 69,001.00             | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.000             | \$1.340             | \$60.469                    | Quality Adj.                  |
|             |                 |                      |                            |                 |                       |                       |                    |                                     |                     |                     |                             |                               |

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FPSL Form 423-1(a)

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (613) - 228 - 1609

4. Signature of Official Submitting Report: L. L. Lefler, Vice Pres. & Controller

5. Date Completed: February 14, 1992

|                    |                      |                      |                             |                         |                    |                         |                          |                                |                       |                            |           |                                       | Effective |                             | Add'l                                   |          |           |
|--------------------|----------------------|----------------------|-----------------------------|-------------------------|--------------------|-------------------------|--------------------------|--------------------------------|-----------------------|----------------------------|-----------|---------------------------------------|-----------|-----------------------------|---|----------|-----------|
| Line<br>No.<br>(a) | Plant<br>Name<br>(b) | Supplier Name<br>(c) | Delivery<br>Location<br>(d) | Delivery<br>Date<br>(e) | Type<br>Oil<br>(f) | Volume<br>(Sbls)<br>(g) | Price<br>(\$/8bl)<br>(h) | Invoice<br>Amount<br>\$<br>(1) | Discount<br>\$<br>(j) | Met<br>Amount<br>\$<br>(k) | Price     | Quality<br>Adjust.<br>(\$/Bbl)<br>(m) |           | Terminal<br>(\$/8bl)<br>(0) | Transport<br>Charges<br>(\$/8bl)<br>(p) | Charges  |           |
| 1. Ger             | non                  | Coastal Fuels        | Gannon                      | 12-09-91                | F02                | 3,980.21                | \$24.2806                | \$96,641.80                    | \$0.00                | \$96,641.80                | \$24.2806 | \$0.0000                              | \$24.2806 | \$0,0000                    | \$0.0000                                | \$0.0000 | \$24.2806 |
| 2. Gar             | nnon                 | Coestal Fuels        | Gannon                      | 12-16-91                | F02                | 166.28                  | \$23.9296                | 23,979.01                      | \$0.00                | \$3,979.01                 | \$23.9296 | \$0.0000                              | \$23.9296 | \$0,0000                    | \$0.0000                                | \$0.0000 | \$23.9296 |
| 3. 81              | g Bend               | Coastal Fuels        | Big Bend                    | 12-09-91                | F02                | 10,518.61               | \$24.8056                | \$260,920.20                   | \$0.00                | \$260,920.20               | \$24.8056 | \$0.0000                              | \$24.8056 | \$0.0000                    | \$0.0000                                | \$0,0000 | \$24.8056 |
| 4. Ph              | Illips               | Coestal Fuels        | Phillips                    | 12-02-91                | F06                | 2,119.94                | \$16.4700                | \$34,915.41                    | \$0.00                | \$34,915.41                | \$16.4700 | \$0.0000                              | \$16.4700 | \$0.0000                    | \$0,0000                                | \$0.0000 | \$16.4700 |
| 5. Ph              | illips               | Coestal Fuels        | Phillips                    | 12-04-91                | F06                | 1,819.76                | \$16.4700                | \$29,971.45                    | \$0.00                | \$29,971.45                | \$16.4700 | \$0.0000                              | \$16.4700 | \$0.0000                    | \$0.0000                                | \$0.0000 | \$16.4700 |
| 6. Ph              | ittips               | Coastel Fuels        | Phillips                    | 12-05-91                | F06                | 2,868.46                | \$15.7670                | \$45,226.94                    | \$0.00                | \$45,226.94                | \$15.7670 | \$0.0000                              | \$15.7670 | \$0.0000                    | \$0.0000                                | \$0.0000 | \$15.7670 |
| 7. Ph              | illips               | Coastal Fuels        | Phillips                    | 12-10-91                | F06                | 2,257.60                | \$15.1300                | \$34,157.48                    | \$0.00                | \$34,157.48                | \$15.1300 | \$0.0000                              | \$15.1300 | \$0.0000                    | \$0.0000                                | \$0.0000 | \$15.1300 |
| 8. Ph              | illips               | Coastal Fuels        | Phillips                    | 12-11-91                | F06                | 752.49                  | \$15.1300                | \$11,385.17                    | \$0.00                | \$11,385.17                | \$15.1300 | \$0,0000                              | \$15.1300 | \$0.0000                    | \$0.0000                                | \$0.0000 | \$15.1300 |
| 9. Ph              | illips               | Coastal Fuels        | Phillips                    | 12-12-91                | F06                | 150.33                  | \$15.1300                | \$2,274.49                     | \$0.00                | \$2,274.49                 | \$15.1300 | \$0.0000                              | \$15.1300 | \$0,0000                    | \$0,0000                                | \$0,0000 | \$15.1300 |

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FPSC FORM 423-1(a) (2/87)

SPECIFIED CONFIDENTIAL

61661 15317 NO

TESC-RECUILLY REPORTED

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: Manufactor Affect of L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

|                    |                      |                         |                         |                          |             | Effective                            | Total    | Delivered                                     | As                            | Received (                        | Coal Qual                  | ity                             |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|----------|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) |          | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | ETU<br>Content<br>(BTU/Lb)<br>(k) | Ash<br>Content<br>X<br>(1) | Hoisture<br>Content<br>X<br>(m) |
| 1.                 | Peabody Development  | 9,KY,225,233            | LTC                     | RS                       | 55,915.70   | \$33.873                             | \$19,279 | \$53.152                                      | 2.75                          | 12,262                            | 8.48                       | 9.01                            |
| 2.                 | Zeigler Coal         | 10,11,145,157           | LTC                     | RB                       | 115,818.90  | 941.788                              | \$0,000  | \$41.788                                      | 2.94                          | 11,010                            | 9.22                       | 13.07                           |
| 3.                 | Island Creek         | 10, KY, 225             | \$                      | RS                       | 24,230.60   | \$26,170                             | \$3,200  | \$29.370                                      | 2.59                          | 12,020                            | 6.57                       | 11.02                           |
| 4.                 | Hapco                | 9,KY,233                | LTC                     | RS                       | 29,929.89   | \$29.780                             | \$3.240  | \$33.020                                      | 2.90                          | 12,536                            | 7.79                       | 8.01                            |
| 5.                 | Consolidation Coal   | 3,W. VA., 061           | LTC                     | 28                       | 6,364.00    | \$37.743                             | \$15.330 | \$53.073                                      | 2.47                          | 13,353                            | 5.72                       | 6.33                            |
| 6.                 | Costain              | 9,KY, 225, 233          | \$                      | RS                       | 16,551.00   | \$27,400                             | \$3.100  | \$30,500                                      | 2,90                          | 12,461                            | 9.36                       | 7.62                            |
| 7.                 | Amax                 | 11,18,173               | 8                       | RS                       | 4,519.00    | \$20,500                             | \$3.540  | \$24.040                                      | 2.55                          | 10,810                            | 8.89                       | 15.47                           |
| 8.                 | Peabody Development  | 9,KY,177                | \$                      | 88                       | 29,464.00   | \$22,500                             | \$4,150  | \$26,650                                      | 2.78                          | 11,664                            | 8.58                       | 11.16                           |
| 9.                 | Winn Construction    | 9, KY, 059              | \$                      | RS                       | 18,379.49   | \$22,500                             | \$3.410  | \$25,910                                      | 2.81                          | 11,555                            | 9.44                       | 11.23                           |
| 10.                | P.T. Adero           |                         | 8                       | OS                       | 24,253.00   | \$45.060                             | \$0.000  | \$45.060                                      | 0.07                          | 9,815                             | 1.20                       | 22.40                           |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: Hanchal A. L. Lefler, Vice Pres. & Controller

1. Reporting Month: December Year: 1991 2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

6. Date Completed: February 14, 1992

| Line<br>No.<br>(a) | Supplier Name (b)   | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(%/Ton)<br>(j) | Quality Adjust- ments (\$/Ton) (k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|---------------------|-------------------------|-------------------------|-------------|---|--|---|---|---------------------------------|------------------------------------|---|
|                    | Peabody Development | 9, 17, 225, 233         | LTC                     | 55,915.70   | N/A   | \$0.00   | \$33.873  | \$0,000   | \$33.873                        | \$0,000                            | \$33,873  |
|                    | Zeigler Coal        | 10,11,145,157           | LTC                     | 115,818.90  |   | \$0.00   | \$41,788  | \$0,000   | \$41,788                        | \$0.000                            | \$41,788  |
|                    |                     |                         | ric                     |             |   |  |   |   |                                 |                                    |   |
| 3.                 | Island Creek        | 10,KY,225               | 5                       | 24,230.60   |   | \$0.00   | \$26.170  | \$0.000   | \$26.170                        | \$0.000                            | \$26.170  |
| 4.                 | Mapco               | 9,KY,233                | LTC                     | 29,929.89   | N/A   | \$0.00   | \$29,780  | \$0,000   | \$29.780                        | \$0,000                            | \$29,780  |
| 5.                 | Consolidation Coal  | 3,W. VA., 061           | LTC                     | 6,364.00    | N/A   | \$0.00   | \$37.743  | \$0,000   | \$37.743                        | \$0,000                            | \$37,743  |
| 4                  | Costein             | 9,17,225,233            |                         | 16,551.00   |   | \$0.00   | \$27,400  | \$0,000   | \$27,400                        | \$0,000                            | \$27,400  |
| 7                  | Amax                | 11,18,173               |                         | 4,519.00    | N/A   | \$0.00   | \$20,500  | \$0,000   | \$20,500                        | \$0,000                            | \$20,500  |
|                    |                     |                         | •                       |             |   |  |   |   |                                 |                                    |   |
| 8.                 | Peabody Development | 9,KY,177                | 5                       | 29,464.00   |   | \$0.00   | \$22,500  | \$0.000   | \$22.500                        | \$0.000                            | \$22.500  |
| 9.                 | Winn Construction   | 9,KY_059                | S                       | 18,379.49   | N/A   | \$0.00   | \$22,500  | \$0.000   | \$22.500                        | \$0,000                            | \$22,500  |
| 10.                | P.T. Adaro          |                         | S                       | 24,253.00   |   | \$0.00   | \$45.000  | \$0.060   | \$45.060                        | \$0.000                            | \$45.060  |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- Hame, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form: Ell Smelet for Latefle.
- 6. Date Completed: February 14, 1992

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

|      |                       |  |   |        |            | (2)       | Add* L  | Rail    | Charges                  |                | Waterbo           | 100000000000000000000000000000000000000 |         |         | Total                          | Delivered |
|------|-----------------------|--|---|--------|------------|-----------|---------|---------|--------------------------|----------------|-------------------|---|---------|---------|--------------------------------|-----------|
| - 14 | ne                    | Nine   | Shipping  | Trans- |            | Effective |         | Rail    | Other<br>Rail<br>Charges | River<br>Barge | Trans-<br>loading | Ocean                                   | Other   | Other   | Transpor-<br>tation<br>Charges |           |
| No   |                       | Location   | Point   | Mode   | Tons       | (\$/Ton)  |         |         |                          |                |                   |   |         |         | (\$/Ton)                       | (\$/Ton)  |
| (4   |                       | (c)  | (d)   | (e)    | (f)        | (0)       | (h)     | (i)     | (I)                      | (k)            | (1)               | (m)                                     | (n)     | (0)     | (p)                            | (q)       |
|      |                       |  | ***************************************         | *****  |            | *******   | ******  | *****   |                          | ******         | ******            | ******                                  |         |         | ******                         | *******   |
| - 1  | . Peabody Development | 9,KY,225,233   | Union & Webster Cnty, KY                        | RS     | 55,915.70  | \$33.873  | \$0.000 | \$0.000 | \$0.000                  | \$19.279       | \$0.000           | \$0.000                                 | \$0.000 | \$0.000 | \$19.279                       | \$53.152  |
| 2    | . Zeigler Coal        | 10,11,145,157  | Randolph & Perry Cnty, IL                       | RB     | 115,818.90 | \$41.788  | \$0.000 | \$0.000 | \$0,000                  | \$0.000        | \$0.000           | \$0.000                                 | \$0.000 | \$0,000 | \$0.000                        | \$41,788  |
| 3    | . Island Creek        | 10, KY, 225  | Ohio Cnty, KY                                   | RS     | 24,230.60  | \$26.170  | \$0,000 | \$0.000 | \$0,000                  | \$3,200        | \$0,000           | \$0.000                                 | \$0.000 | \$0.000 | \$3.200                        | \$29.370  |
| 4    | . Napco               | 9,KY,233   | Webster Cnty, KY                                | RB     | 29,929.89  | \$29.780  | \$0.000 | \$0.000 | \$0,000                  | \$3,240        | \$0.000           | \$0,000                                 | \$0.000 | \$0.000 | \$3.240                        | \$33.020  |
| 5    | . Consolidation Coal  | 3, W. VA., 061   | Monongahela Cnty, W.Va.                         | RB     | 6,364.00   | \$37.743  | \$0,000 | \$0,000 | \$0.000                  | \$15.330       | \$0.000           | \$0.000                                 | \$0.000 | \$0,000 | \$15.330                       | \$53.073  |
| 6    | . Costain             | 9, 17, 225, 233  | Union & Webster Cnty, KY                        | RS     | 16,551.00  | \$27,400  | \$0,000 | \$0,000 | \$0.000                  | \$3.100        | \$0,000           | \$0,000                                 | \$0,000 | \$0.000 | \$3,100                        | \$30.500  |
| 1    | . Amex                | 11, IN, 173  | Warrick Cnty, IN                                | RB     | 4,519.00   | \$20,500  |         |         |                          | \$3.540        |                   |   |         |         | \$3.540                        | \$24,040  |
|      | . Peabody Development | 9, 177   | Huhlenberg Cnty, KY                             | RS     | 29,464.00  | \$22.500  | \$0,000 | \$0.000 |                          | \$4.150        |                   |   |         |         | \$4.150                        | a650      |
| 9    | . Winn Construction   | 9,KY,059   | Daviess Cnty, KT                                | RS     | 18,379.49  | \$22,500  | \$0.000 | \$0.000 | \$0.000                  | \$3.410        | \$0,000           | \$0.000                                 | \$0,000 | \$0,000 | \$3.410                        | \$25.910  |
| 10   | ). P.T. Adaro         | A STATE OF THE STA | Tanjung District,<br>South Dalimuntan, Indonesi | 08     | 24,253.00  | \$45.060  | \$0.000 | \$0.000 | \$0.000                  | \$0.000        | \$0,000           | \$0,000                                 | \$0.000 | \$0.000 | \$0.000                        | \$45.060  |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

|                    |                   |                         |                         |                               |             | Effective                            | Total    | Delivered                                     |                               | As Recei                   | ved Coal                   | Quality                         |
|--------------------|-------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|----------|---|-------------------------------|----------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name (b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Hode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) |          | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>X<br>(1) | Moisture<br>Content<br>X<br>(m) |
| 1.                 | Gatliff Coal      | 8,KY,235                | LTC                     | RES                           | 115,694.78  | \$44.995                             | \$15.685 | \$60.680                                      | 1.19                          | 12,702                     | 6.30                       | 3.20                            |
| 2.                 | Gatliff Coal      | 8,TW,013                | LTC                     | REB                           | 12,888.22   | \$44.995                             | \$11.940 | \$56.935                                      | 1.19                          | 12,702                     | 6.30                       | 8.20                            |
| 3.                 | Gatliff Coal      | 8,KY,119,225,235        | s                       | RS                            | 29,291.30   | \$40.500                             | \$3.100  | \$43.600                                      | 1.13                          | 12,729                     | 7.89                       | 7.00                            |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting

(813) - 228 - 1609

1. Reporting Month: December

5. Signature of Official Submitting Form:

2. Reporting Company: Tampe Electric Company

3. Plant Name: Electro-Coal Transfer facility - Gannon Station (1)

6. Date Completed: February 14, 1992

| Line<br>No.<br>(a) | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| 1.                 | Gatliff Coal      | 8,KY,235                | LTC                     | 115,694.78  | N/A   | \$0.000  | \$44.995  | \$0.000   | \$44.995                         | \$0.000  | \$44.995  |
| 2.                 | Gatliff Coal      | 8,TM,013                | LTC                     | 12,888.22   | N/A   | \$0.000  | \$44.995  | \$0.000   | \$44.995                         | \$0.000  | 844.995   |
| 3.                 | Gatliff Coal      | 8,KY,119,225,235        | \$                      | 29,291.30   | H/A   | \$0.000  | \$40.500  | \$0.000   | \$40.500                         | \$0.000  | \$40.500  |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: Co Server latter

Latter Vice Pres & Controller

6. Date Completed: February 14, 1992

| Line<br>No.<br>(a) | Supplier Hame<br>(b) | Hine<br>Location<br>(c) | Shipping<br>Point<br>(d)            | Trans-<br>port<br>Hode<br>(e) | Tons (f)   |          | Add'l<br>Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(h) | Rail    | Other<br>Rail<br>Charges<br>(\$/Ton) | River<br>Barge<br>Rate | Rate    | Ocean<br>Bargo<br>Rate | Other<br>Water<br>Charges | Related | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q) |
|--------------------|----------------------|-------------------------|-------------------------------------|-------------------------------|------------|----------|---|---------|--------------------------------------|------------------------|---------|------------------------|---------------------------|---------|--|---|
| 1. 6               | atliff Coal          | 8,KY,235                | Union & Webster Cnty, KY            | RES                           | 115,694.78 | \$44.995 | \$0.000   | \$7.235 | \$0.000                              | \$8.450                | \$0.000 | \$0.000                | \$0.000                   | \$0.000 | \$15.685   | 160,680   |
| 2. 6               | atliff Coal          | 8,TM,013                | Campbell Cnty, TN                   | RES                           | 12,888.22  | 844.995  | \$0.000   | \$7.150 | \$0.000                              | \$4.790                | \$0.000 | 50.000                 | \$0.000                   | \$0.000 | \$11.940   | \$56.935  |
| 3. G               | atliff Coel          | 8,KY, 119,<br>225, 235  | Whitley, Union, & Knott<br>Cnty, KY | RB                            | 29,291.30  | \$40.500 | \$0.000   | \$0.000 | \$0.000                              | \$3.100                | \$0,000 | \$0.000                | \$0,000                   | \$0.000 | \$3,100  | \$43.600  |

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal f.O.B. shipping point or f.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS URIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

|                    |                      |                         |                         |                          |             | Effective                            | Total                                   |                                       |                               | As Receiv                         | ved Coal | Quality                         |  |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------|---------------------------------|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FGB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) |          | Hoisture<br>Content<br>X<br>(m) |  |
|                    | **************       | ************            | *******                 | ******                   | ********    | **********                           | *******                                 | ***********                           | *******                       | *****                             |          | *******                         |  |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | OS                       | 291,621.00  | \$41.855                             | \$7.997                                 | \$49.852                              | 2.66                          | 11,689                            | 8.39     | 10.76                           |  |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) 228 1609

5. Signature of Official Submitting Form: ASCALLE L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

| Line<br>Ho.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e)<br>291,621.00 | F.O.B.<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)<br>\$0,000 | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(1) | Base<br>Price<br>(\$/Ton)<br>(])<br>\$41.855 | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k)<br>\$0.000 | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1)<br>\$41.855 |  |
|--------------------|----------------------|-------------------------|-------------------------|---------------------------|--|---|---|---|--|---|---|--|
|--------------------|----------------------|-------------------------|-------------------------|---------------------------|--|---|---|---|--|---|---|--|

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: Alexander for

L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

3. Plant Name: Big Bend Station

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

|             |                  |                  |                   |                        |            |          | Add' L  | Rail    | Charges |         | Waterb  |               |                 |         | Total     |                    |
|-------------|------------------|------------------|-------------------|------------------------|------------|----------|---|---------|---------|---------|---------|---------------|-----------------|---------|-----------|--------------------|
| Line<br>No. | Supplier Name    | Nine<br>Location | Shipping<br>Point | Trans-<br>port<br>Mode | Tons       |          | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Rail    | Rail    | Barge   | Rate    | Barge<br>Rate | Water<br>Charge | Related | Transport | FOS Plant<br>Price |
| (a)         | (b)              | (c)              | (d)               | (e)                    | (f)        | (9)      | (h)   | (1)     | (1)     | (k)     | (1)     | (m)           | (n)             | (0)     | (p)       | (q)                |
| 1. 1        | ransfer Facility | N/A              | Davant, La.       | 08                     | 291,621.00 | \$41.855 | \$0.000                                       | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000       | \$0.000         | \$0.000 | \$7.997   | \$49.852           |

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December

2. Reporting Company: Tampa Electric Company

3. Plant Walle: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 14, 1992

|                    |                      |                         |                         |                          |             | Effective                            | Total                                   |                                       |                               | As Recei                   | ved Coal | Quality                         |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|----------------------------|----------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | Content<br>(BTU/lb)<br>(k) |          | Moisture<br>Content<br>X<br>(m) |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | 08                       | 167,521.00  | \$54.841                             | \$7.997                                 | \$62.838                              | 1.21                          | 12,672                     | 6.59     | 7.47                            |
| 2.                 | Dixie Lime and Stone | N/A                     | N/A                     | TR                       | 470.20      | \$10.250                             | \$0.000                                 | \$10.250                              | N/A                           | N/A                        | N/A      | N/A                             |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: The spectful for A 3

6. Date Completed: February 14, 1992

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e)<br>167,521.00 | F.O.B.<br>Nine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)<br>\$0,000 | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|----------------------|-------------------------|-------------------------|---------------------------|--|---|---|---|----------------------------------|--|---|
|                    |                      |                         |                         |                           |  |   | - Comments                                      |   |                                  |  |   |
| 2.                 | Dixie Lime and Stone | M/A                     | N/A                     | 470.20                    | N/A  | \$0.000   | \$10.250  | \$0.000   | \$10.250                         | \$0.000  | \$10.250  |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

> 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 14, 1992

3. Plant Name: Gannon Station

2. Reporting Company: Tampa Electric Company

1. Reporting Month: December

Year: 1991

Rail Charges Waterborne Charges Add'L Other River Trans- Ocean Other Other Transpor-Effective Shorthaul Rail Barge loading Barge Water Related tation FOS Plant Trans-Purchase & Loading Rail Hine Line Shipping Price Rate Charges Rate Rate Rate ChargesCharges Charges port Price Supplier Name Location Point Mode (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)(\$/Ton) (\$/Ton)(\$/Ton)(\$/Ton) (\$/Ton) Tons (\$/Ton) (b) (c) (d) (9) (e) (f) (h) O (k) (1) (m) (p) (q) 167,521.00 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 \$0,000 1. Transfer Facility N/A Davant, La. \$54.841 \$62,838 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 \$0.000 2. Dixie Lime and Stone N/A Sumter Cnty, Fl \$10,250

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form: Manister to the Asialle

|    |      |                 | Form                 | Intended                   |                 | Original              | Old                   |                    |                                     |                     |                     | Delivered<br>Price Transf   | er                            |
|----|------|-----------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
|    | No.  | Reported        | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | New<br>Value<br>(k) | facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
|    |      | March, 1990     | Transfer<br>Facility | Big Bend                   | Zeigler         | 3.                    | 174,317.80            | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.026             | \$0.031             | \$41.765                    | Harbor charges                |
|    | 2.   | April, 1990     | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 91,699.90             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.323             | \$0.328             | \$42.069                    | Harbor charges                |
|    | 3.   | May, 1990       | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 90,364.40             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.343             | \$0.348             | \$42.012                    | Harbor charges                |
|    | 4.   | June, 1990      | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 95,121.50             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.337             | \$0.342             | \$42.006                    | Harbor charges                |
|    | 5.   | July, 1990      | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 85,945.60             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.333)           | (\$0.328)           | 841.584                     | Harbor charges                |
|    | 6.   | August, 1990    | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 43,464.80             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.046)           | (\$0.041)           | \$41.584                    | Harbor charges wie            |
|    | 7.   | August, 1990    | Transfer<br>Facility | Big Bend                   | Zeigler         | 2,                    | 52,334.90             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$1.906)           | (\$1,901)           | \$39.724                    | Marbor charges                |
| l. | 8.   | September, 1990 |                      | Big Bend                   | Zeigler         | 2.                    | 44,303.30             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.046)           | (\$0.041)           | \$39.724                    | Harbor charges                |
|    | 9.   | October, 1990   | Transfer             | Big Bend                   | Zeigler         | 2.                    | 85,087.70             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$1.879             | \$1.884             | \$41.649                    | Harbor charges                |
|    | 10.  | November, 1990  |                      | Big Bend                   | Zeigler         | 2.                    | 84,304.40             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$1.879             | \$1.884             | \$41.649                    | Harbor charges                |
|    | 11.  | December, 1990  |                      | Big Bend                   | Zeigler         | 2.                    | 86,887.10             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$1.879             | \$1.884             | \$41.649                    | Harbor charges                |
|    | 12.  | January, 1991   | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 93,325.30             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.435)           | (\$0.430)           | \$43.130                    | Harbor charges                |
|    | 13.  | February, 1991  | Transfer<br>facility | Big Bend                   | Zeigler         | 2.                    | 47,891.20             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.335)           | (\$0.330)           | \$43.230                    | Harbor charges                |
|    | 14.  | March, 1991     | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 93,692.10             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.049)           | (\$0.044)           | \$43.230                    | Harbor charges                |
|    | 15.  | April, 1991     | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 96,417.80             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | (\$0.276)           | (\$0.235)           | \$43.039                    | Demurrage                     |
|    | FPSC | FORM 423-2(C)   | (2/87)               |                            |                 |                       |                       |                    |                                     |                     |                     |                             |                               |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form: All Secretary

L. L. Lefler, Vice/Pres. & Controller

| 1002 |                 | Form                 | Intended                   |                 | Original              | Old                   |            |                                     |              |                     | Delivered<br>rice Transf    | er                            |
|------|-----------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|------------|-------------------------------------|--------------|---------------------|-----------------------------|-------------------------------|
| No.  | Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | No.<br>(h) | Column<br>Designator & Title<br>(i) | Value<br>(j) | New<br>Value<br>(k) | Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
| 1.   |                 | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 96,417.80             | 423-2(a)   | Col. (i), Retro                     | (\$0.235)    | (\$0.230)           | \$43.044                    |                               |
| 2.   | April, 1991     | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 96,417.80             | 423-2(a)   | Col. (k), Quality Adjustment        | \$0.000      | \$0.512             | \$43.556                    | 2nd Quarter BTU Adj           |
| 3.   | May, 1991       | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 46,067.50             | 423-2(a)   | Col. (i), Retro<br>Price Adj.       | \$0.000      | \$0.041             | \$43.039                    | Demurrage                     |
| 4.   | May, 1991       | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 46,067.50             | 423-2(a)   | Col. (k), Quality<br>Adjustment     | \$0.000      | \$0.512             | \$43.551                    | 2nd Quarter BTU Adj           |
| 5.   | July, 1991      | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 96,761.60             | 423-2(a)   | Col. (e), Tons 🎶                    | 96,761.60    | 48,120.60           | \$43.169                    | Tonnage Adjumment             |
| 6.   | June, 1991      | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 98,641.40             | 423-2(a)   | Col. (e), Tons                      | 98,641.40    | 147,282.40          | \$42.998                    | Tonnage Adjustment            |
| 7.   | June, 1991      | Transfer<br>facility | Big Bend                   | Zeigler         | 2.                    | 147,282.40            | 423-2(a)   | Col. (i), Retro<br>Price Adj.       | \$0.000      | \$0.041             | \$43.039                    | Demurrage                     |
| 8.   | June, 1991      | Transfer<br>Facility | Big Bend                   | Zeigler         | 2.                    | 147,282.40            | 423-2(a)   | Col. (k), Quality Adjustment        | \$0.000      | \$0.512             | \$43.551                    | 2nd Quarter BTU Adj           |
| 9.   | April, 1991     | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 28,693.00             | 423-2(a)   | Col. (i), Retro<br>Price Adj.       | (\$0.070)    | (\$0.072)           | \$55.075                    | Black Lung<br>Refund          |
| 10.  | May, 1991       | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 26,224.00             | 423-2(a)   | Col. (i), Retro<br>Price Adj.       | (\$0.221)    | (\$0.223)           | \$54.924                    | Black Lung<br>Refund          |
| 11.  | June, 1991      | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 31,973.00             | 423-2(a)   | Col. (i), Retro<br>Price Adj.       | (\$0.221)    | (\$0.223)           | \$54.924                    | Black Lung<br>Refund          |
| 12.  | July, 1991      | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 27,146.00             | 423-2(a)   | Col. (i), Retro<br>Price Adj.       | \$0.000      | (\$0.041)           | \$52.547                    | Black Lung<br>Refund          |
| 13.  | July, 1991      | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 27,146.00             | 423-2(a)   | Col. (k), Quality Adjustment        | \$0.000      | \$1.200             | \$53.747                    | Erd Quarter BTU Adj           |
| 14.  | August, 1991    | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 35,547.00             | 423-2(a)   | Col. (i), Retro                     | \$0.001      | (\$0.040)           | \$52.547                    | Black Lung<br>Refund          |
| 15.  | August, 1991    | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 35,547.00             | 423-2(a)   | Col. (k), Quality Adjustment        | \$0.000      | \$1,200             | \$53.747                    | 3rd Quarter BTU Adj           |
| FPSC | FORM 423-2(C)   |                      |                            |                 |                       |                       |            | No Justine III                      |              |                     |                             |                               |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMEN'S TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Form: 1. L. L. Lefler, Vice Pres. & Controller
- 5. Date Completed: February 14, 1992

|      |                 | Form                 | Intended                   |                 | Original              | Old                   |                    |                                     |                     |              | Delivered<br>rice Transf    | fer                             |
|------|-----------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|--------------|-----------------------------|---------------------------------|
| No.  | Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | Value<br>(k) | Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m)   |
| 1.   | September, 1991 | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 64,628.00             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.000             | (\$0.041)    | \$52.547                    | Black Lung<br>Refund            |
| 2.   | September, 1991 | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 64,628.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$0.000             | \$1.200      | \$53.747                    |                                 |
| 3.   | October, 1991   | Transfer<br>Facility | Big Bend                   | Consol          | 5.                    | 51,850.00             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.000             | \$0.055      | \$53.073                    | Retroactive Price<br>Adjustment |
| 4.   | November, 1991  |                      | Big Bend                   | Consol          | 5.                    | 47,297.00             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | 10.000              | \$0.055      | \$53.073                    |                                 |
| 5.   | November, 1991  |                      | Big Bend                   | Consol          | 5.                    | 47,297.00             | 423-2(b)           | Col. (k), River<br>Barge Rate       | \$15.330            | \$6.362      | \$44.105                    | Transportation<br>Cost Adj      |
| 6.   | November, 1991  | Transfer<br>Facility | Big Bend                   | Марсо           | 4.                    | 29,207.16             | 423-2(b)           | Col. (k), River<br>Barge Rate       | \$11.670            | \$9.870      | \$39.650                    | Transportation<br>Cost Adj      |
| 7.   | June, 1991      | Transfer<br>Facility | Gannon                     | Gatliff         | 3.                    | 24,479.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$0.000             | \$0.640      | \$44.370                    |                                 |
| 8.   | September, 1991 | Transfer<br>Facility | Gannon                     | Gatliff         | 3.                    | 16,798.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$0.000             | \$0.550      | \$44.000                    | Quality Adj                     |
| 9.   | January, 1990   | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 78,026.75             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.392             | \$1.395      | \$60,258                    | Quality Adj                     |
| 10.  | January, 1990   | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 11,567.90             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.392             | \$1.395      | \$58,006                    | Quality Adj                     |
| 11.  | January, 1990   | Gannon               | Gannon                     | Gatliff         | 2.                    | 54,898.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.392             | \$1.395      | \$60.694                    | Quality Adj                     |
| 12.  | February, 1990  | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 155,506.97            | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.392             | \$1.395      | \$56.453                    | Quality Adj                     |
| 13.  | February, 1990  |                      | Gannon                     | Gatliff         | 2.                    | 11,307.50             | 423-2(a)           | Col. (k), Quality Adjustment        | \$1.392             | \$1.395      | \$56.531                    | Quality Adj                     |
| 14.  | March, 1990     | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 145,770.65            | 423-2(a)           | Col. (k), Quality Adjustment        | \$1.392             | \$1.395      | \$55.394                    | Quality Adj                     |
| 15.  | March, 1990     | Transfer<br>Facility | Garmon                     | Gatliff         | 2.                    | 12,243.65             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.392             | \$1.395      | \$55.437                    | Quality Adj                     |
| FPSC | Form 423-2(c)   |                      |                            |                 |                       |                       |                    | na jas tiletit                      |                     |              |                             |                                 |

## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

|            |                                    | Form                           | Intended                   |                 | Original              | old                   |                    |                                     |                     |              | Delivered<br>Price Transf  | er                            |
|------------|------------------------------------|--------------------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|--------------|----------------------------|-------------------------------|
| No.<br>(a) | Honth<br>Reported<br>(b)           | Plant<br>Name<br>(c)           | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(1) | Old<br>Value<br>(j) | Value<br>(k) | facility<br>(%/Ton)<br>(l) | Reason for<br>Revision<br>(m) |
|            | March, 1990                        | Gannon                         | Gannon                     | Gatliff         | 2.                    | 30,411.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.392             | \$1.395      | \$58.367                   | Quality Adj                   |
| 2.         | April, 1990                        | Transfer<br>Facility           | Gannon                     | Gatliff         | 1.                    | 97,422.19             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.644             | \$1.647      | \$59.074                   | Quality Adj                   |
| 3.         | April, 1990                        | Transfer<br>Facility           | Gannon                     | Gatliff         | 2.                    | 11,882.76             | 423-2(a)           | Col. (k), Quality Adjustment        | \$1.644             | \$1.647      | \$58.244                   | Quality Adj                   |
| 4.         | April, 1990                        | Gannon                         | Gannon                     | Gatliff         | 2.                    | 52,332.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.644             | \$1.647      | \$61.693                   | Quality Adj                   |
| 5.         | May, 1990                          | Transfer<br>Facility           | Gannon                     | Gatliff         | 1.                    | 131,690.10            | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.644             | \$1.647      | \$57.898                   | Quality Adj                   |
| 6.         | May, 1999                          | Transfer<br>Facility           | Gannon                     | Gatliff         | 2.                    | 9,103.00              | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.644             | \$1.647      | \$54.510                   | Quality Adj                   |
| 7.         | May, 1990                          | Gannon                         | Gannon                     | Gatliff         | 2.                    | 29,600.00             | 423-2(a)           | Col. (k), Guality Adjustment        | \$1.644             | \$1.647      | \$61.109                   | Quality Adj                   |
| 8.         | June, 1990                         | Transfer<br>Facility           | Gannon                     | Gatliff         | 1.                    | 103,259.25            | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.644             | \$1.647      | \$58.988                   | Quality Adj                   |
| 9.         | June, 1990                         | Transfer<br>Facility           | Gannon                     | Gatliff         | 2.                    | 5,737.03              | 423-2(a)           | Col. (k), Quality Adjustment        | \$1.644             | \$1.647      | \$54.980                   | Quality Adj                   |
|            | . 3.53/10 <sup>8</sup> . AVE. 1706 | Gannon                         | Gannon                     | Gatliff         | 2.                    | 59,973.00             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.644             | \$1.647      | \$61.217                   | Quality Adj                   |
| 11.        | July, 1990                         | Transfer<br>Facility           | Gannon                     | Gatliff         | 1.                    | 123,061.60            | 423-2(a)           | Col. (k), Quality Adjustment        | \$1.345             | \$1.348      | \$56.527                   | Quality Adj                   |
| 12.        | July, 1990                         | Transfer<br>Facility           | Gannon                     | Gatliff         | 2.                    | 7,501.75              | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.345             | \$1.348      | \$52.997                   | Quality Adj                   |
| 13.        | July, 1990                         | Gannon                         | Gannon                     | Gatliff         | 2.                    | 52,045.00             | 423-2(a)           | Col. (k), Quality Adjustment        | \$1.345             | \$1.348      | \$59.753                   | Quality Adj                   |
| 14.        | August, 1990                       | Transfer<br>Facility           | Sannon                     | Gatliff         | 1.                    | 128,202.34            | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1.345             | \$1.348      | \$56.251                   | Quality Adj                   |
|            | August, 1990<br>FORM 423-2(C)      | Transfer<br>Facility<br>(2/87) | Gannon                     | Gatliff         | 2.                    | 12,879.01             | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$1,345             | \$1.348      | \$52.843                   | Quality Adj                   |

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 4763

4. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

|            |                                | Form                 | Intended                   |                 | Original              | Old                   |            |                                 |                     |              | Price Transf                | er                            |
|------------|--------------------------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|------------|---------------------------------|---------------------|--------------|-----------------------------|-------------------------------|
| No.<br>(a) | Month<br>Reported<br>(b)       | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | No.<br>(h) | Designator & Title              | Old<br>Value<br>(j) | Value<br>(k) | Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
|            | August, 1990                   | Gannon               | Gannon                     | Gatliff         | 2.                    | 44,737.00             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.345             | \$1.348      |                             | Quality Adj                   |
| 2.         | September, 1990                | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 76,440.76             | 423-2(a)   | Col. (k), Quality Adjustment    | \$1.345             | \$1.348      | \$62.955                    | Quality Adj 100               |
| 3.         | September, 1990                | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 13,613.49             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.345             | \$1.348      | \$54.792                    | Quality Adj                   |
| 4.         | September, 1990                | Gannon               | Gannon                     | Gatliff         | 2.                    | 60,317.00             | 423-2(a)   | Col. (k), Quality Adjustment    | \$1.345             | \$1.348      | 159.151                     | Quality Adj                   |
| 5.         | October, 1990                  | Transfer<br>Facility | Gannon                     | Gotliff         | 1.                    | 111,253.61            | 423-2(a)   | Col. (k), Quality Adjustment    | \$1.139             | \$1.142      | \$55.998                    | Quality Adj                   |
| 6.         | October, 1990                  | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 12,694.99             | 423-2(a)   | Col. (k), Quality Adjustment    | \$1.139             | \$1.142      | \$52,208                    | Quality Adj                   |
| 7.         | October, 1990                  | Gannon               | Gannon                     | Gatliff         | 2.                    | 76,042.00             | 423-2(a)   | Col. (k), Quality Adjustment    | \$1.139             | \$1.142      | \$55.851                    | Quality Adj                   |
| 8.         | November, 1990                 | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 65,698.89             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.139             | \$1.142      | \$62.058                    | Quality Adj                   |
| 9.         | November, 1990                 | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 13,786.26             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.139             | \$1.142      | \$55.793                    | Quality Adj                   |
| 10.        | November, 1990                 | Gannon               | Gannon                     | Gatliff         | 2.                    | 59,535.00             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.139             | \$1.142      | \$59.761                    | Quality Adj                   |
| 11.        | December, 1990                 | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 81,602.49             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.139             | \$1.142      | \$59.854                    | Quality Adj                   |
| 12.        | December, 1990                 | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 11,518.46             | 423-2(a)   | Col. (k), Quality<br>Adjustment | \$1.139             | \$1.142      | \$56.409                    | wuality Adj                   |
| 13.        | December, 1990                 | Gannon               | Gannon                     | Gatliff         | 2.                    | 37,193.00             | 423-2(a)   | Col. (k), Quality Adjustment    | \$1,139             | \$1.142      | \$61,447                    | Quality Adj                   |
| 14.        | January, 1991                  | Transfer<br>Facility | Gannon                     | Gatliff         | 1.                    | 92,124.10             | 423-2(a)   | Col. (k), Quality Adjustment    | \$0.820             | \$0.823      | \$60,430                    | Quality Adj                   |
| 15.        | January, 1991<br>FORM 423-2(C) | Transfer<br>Facility | Gannon                     | Gatliff         | 2.                    | 12,571.27             | 423-2(a)   | Col. (k), Quality Adjustment    | \$0.820             | \$0.823      | \$55.800                    | Quality Adj                   |

#### MONTHLY REPORT OF COS! AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:
L. L. Lefler, Vice Pres. & Controller

|      |                 | Form                 | Intended                   |                 | Original      | Old                   |                    |                                 |                     |              | Delivered<br>Price Transf | fer                 |
|------|-----------------|----------------------|----------------------------|-----------------|---------------|-----------------------|--------------------|---------------------------------|---------------------|--------------|---------------------------|---------------------|
| No.  | Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Number<br>(f) | Yolune<br>Tons<br>(g) | Form<br>No.<br>(h) | Column Designator & Title (i)   | Old<br>Value<br>(j) | Value<br>(k) | (\$/Ton)<br>(1)           | Reason for Revision |
| 1.   | January, 1991   | Transfer<br>Facility | Gannon                     | Gatliff         | 3.            | 1,648.93              | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | \$0.823      | \$55.800                  | Quality Adj         |
| 2.   | January, 1991   | Gannon               | Gannon                     | Gatliff         | 2.            | 61,074.00             | 423-2(a)           | Col. (k), Quality Adjustment    | \$0.820             | \$0.823      | \$59.587                  | Quality Adj         |
| 3.   | February, 1991  | Transfer<br>Facility | Gannon                     | Gatliff         | 1.            | 92,051.01             | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | \$0.823      | \$61.152                  | Quality Adj         |
| 4.   | February, 1991  | Transfer<br>Facility | Gannon                     | Gatliff         | 2.            | 12,089.52             | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | \$0.823      | \$56.694                  | Quality Adj         |
| 5.   | February, 1991  |                      | Gannon                     | Gatliff         | 3.            | 869.47                | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | \$0.823      | \$56.694                  | Quality Adj         |
| 6.   | February, 1991  | Gannon               | Gannon                     | Gatliff         | 2.            | 53,344.00             | 423-2(a)           | Col. (k), Quality Adjustment    | \$0.820             | \$0,823      | \$60.533                  | Quality Adj         |
| 7.   | March, 1991     | Transfer<br>Facility | Gannon                     | Gatliff         | 1.            | 17,649.28             | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | \$0.823      | \$61.510                  | Quality Adj         |
| 8.   | March, 1991     | Transfer<br>Facility | Gannon                     | Gatliff         | 2.            | 13,240.82             | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | \$0.823      | \$56.212                  | Quality Adj         |
| 9.   | March, 1991     | Transfer<br>Facility | Gannon                     | Gatliff         | 3.            | 6,088.90              | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.820             | 10.823       | \$56.212                  | Quality Adj         |
| 10.  | March, 1991     | Gannon               | Gannon                     | Gatliff         | 2.            | 69,320.00             | 423-2(a)           | Col. (k), Quality Adjustment    | \$0.820             | \$0.823      | \$59.429                  | Quality Adj         |
| 11.  | April, 1991     | Transfer<br>Facility | Gannon                     | Gatliff         | 1.            | 88,496.15             | 423-2(a)           | Col. (k), Quality<br>Adjustment | \$0.552             | \$0,555      | \$59.706                  | Quality Adj         |
| 12.  | April, 1991     | Transfer<br>Facility | Gannon                     | Gatliff         | 2.            | 12,863.59             | 423-2(a)           | Col. (k), Quality Adjustment    | \$0.552             | \$0.555      | \$55.028                  | Quality Adj         |
| 13.  | April, 1991     | Transfer<br>Facility | Gannon                     | Gatliff         | 3.            | 4,687.56              | 423-2(a)           | Col. (k), Quality Adjustment    | \$0.552             | \$0.555      | \$55.028                  | Quality Adj         |
| 14.  | April, 1991     | Gannon               | Gannon                     | Gatliff         | 2.            | 68,615.00             | 423-2(a)           | Cot. (k), Quality Adjustment    | \$0.552             | \$0.555      | \$58.619                  | Quality Adj         |
| 15.  | May, 1991       | Transfer<br>Facility | Gannon                     | Gatliff         | 1.            | 121,458.76            | 423-2(a)           | Col. (k), Quality Adjustment    | \$0.552             | \$0.555      | \$57.472                  | Quality Adj         |
| FPSC | FORM 423-2(C)   | (2/87)               |                            |                 |               |                       |                    |                                 |                     |              |                           |                     |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1991

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres/ & Controller

5. Date Completed: February 14, 1992

| Line<br>No. | R    | Month<br>eported<br>(b) | Form<br>Plant<br>Name<br>(c) | Intended<br>Generating<br>Plant<br>(d) | Supplier<br>(e) | Original<br>Line<br>Number<br>(f) | Old<br>Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | New<br>Value<br>(k) | Delivered<br>Price Transf<br>Facility<br>(\$/Ton)<br>(1) | er<br>Reason for Revision<br>(m) |
|-------------|------|-------------------------|------------------------------|--|-----------------|-----------------------------------|------------------------------|--------------------|-------------------------------------|---------------------|---------------------|--|----------------------------------|
| 1.          | Hay, | 1991                    | Transfer                     | Gannon                                 | Gatliff         | 2.                                | 12,113.24                    | 423-2(a)           | Col. (k), Quality                   | \$0.552             | \$0.555             | \$54.084   | Quality Adj                      |
| 925         |      |                         | facility                     |  |                 |                                   |                              |                    | Adjustment                          | Take Market         |                     |  | 共元 经 第二 第二                       |
| 2.          | May, | 1991                    | Garmon                       | Gannon                                 | Gatliff         | 2.                                | 60,804.00                    | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$0.552             | \$0.555             | \$58.098   | Quality Adj                      |
| 3.          | June | , 1991                  | Transfer<br>Facility         | Gannon                                 | Gatliff         | 1.                                | 166,517.84                   | 423-2(a)           | Col. (k), Quality Adjustment        | \$0.552             | \$0.555             | \$57.352   | Quality Adj                      |
| 4.          | June | , 1991                  | Transfer<br>Facility         | Gannon                                 | Gatliff         | 2.                                | 10,087.16                    | 423-2(a)           | Col. (k), Quality<br>Adjustment     | \$0.552             | \$0,555             | \$54.926   | Quality Adj                      |
| 5           |      |                         | 7                            |  |                 |                                   |                              |                    |                                     |                     |                     |  |                                  |

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FPSC FORM 423-2(C) (2/87)

1. Reporting Month: February

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF FUEL DIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: April 14, 1992

ng Report:

| Line Plant<br>No. Name<br>(a) (b) | Supplier Name Location (c) (d) Coastal Fuels Gannon | Delivery<br>Date<br>(e) | *** ***** |                                  | Amount<br>\$<br>(i) | Discount<br>\$<br>(j) | (k) | Net<br>Price<br>(\$/8bl)<br>(1) | Adjust.<br>(\$/8bl)<br>(m) | (\$/86L)<br>(n) | to<br>Terminal<br>(\$/8bl)<br>(o) | Transport Other | pes Price<br>bl) (\$/8bl)<br>) (r) |
|-----------------------------------|---|-------------------------|-----------|----------------------------------|---------------------|-----------------------|-----|---------------------------------|----------------------------|-----------------|-----------------------------------|-----------------|------------------------------------|
| 1. Gannon<br>2. Gannon            | Coastal Fuels Garnon                                | 02-24-92                |           | 15.51 \$22.958                   | 2000                |                       |     |                                 | \$0.000                    | \$22.958        | 0.100,000                         | \$0.0000 \$0.00 |                                    |
| 3. Gannon                         | Coastal Fuels Garmon                                | 02-28-92                |           | 66.13 \$22.860<br>77.77 \$24.621 |                     |                       |     |                                 | \$0,000                    |                 |                                   | \$0,0000 \$0.0  |                                    |
| 4. Phillips 5. Phillips           | Coastal Fuels Phillips Coastal Fuels Phillips       | 02-19-92                |           | 41.27 \$24.621                   |                     |                       |     |                                 | \$0,000                    |                 | \$0.000                           | s0.0000 s0.0    | 000 \$24.6211                      |

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15. FPSC FORM 423-1(a) (2/87) 4-16-94

Occlassified
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DOCUMENT NUMBER-DATE

03761 APR 16 1992

FPSC-RECORDS/REPORTING

(k)

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(1)

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

(9)

Original

Line

Number

(e)

(1)

Supplier

(d)

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

(i)

......

4. Signature of Official Submitting Report:

(h)

5. Date Completed: April 14, 1992

|                         |             |                              |              |              | U                         |                     |
|-------------------------|-------------|------------------------------|--------------|--------------|---------------------------|---------------------|
| Old<br>Volume<br>(Bbls) | Form<br>No. | Column<br>Designator & Title | Old<br>Value | New<br>Value | New<br>Delivered<br>Price | Reason for Revision |

(1)

......

| Line<br>No.<br>(a) |      | Month<br>eporte<br>(b) | d   | PI    | orm<br>ant<br>ame<br>c) |
|--------------------|------|------------------------|-----|-------|-------------------------|
| 1.                 | None |                        |     |       |                         |
| 2.                 |      |                        |     |       |                         |
| 3.                 |      |                        |     |       |                         |
| 4.                 |      |                        |     |       |                         |
| 5.                 |      |                        |     |       |                         |
| 6.                 |      |                        |     |       |                         |
| 7.                 |      |                        |     |       |                         |
| 8.                 |      |                        |     |       |                         |
| 9.                 |      |                        |     |       |                         |
| 10.                |      |                        |     |       |                         |
| 11.                |      |                        |     |       |                         |
| 12.                |      |                        |     |       |                         |
| 13.                |      |                        |     |       |                         |
| 14.                |      |                        |     |       |                         |
| 15.                |      |                        |     |       |                         |
|                    | FORM | 423-1                  | (b) | (2/87 | )                       |

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting form:

6. Date Completed: April 14, 1992

. Lotter Night Pres & Controller

As Received Coal Quality

|      |   |               |          |           |            |                   |                      |   | -                  | secested .          |                | ,                   |
|------|---|---------------|----------|-----------|------------|-------------------|----------------------|---|--------------------|---------------------|----------------|---------------------|
|      |   |               |          |           |            | Effective         | Total                | Delivered                               | *******            |                     |                |                     |
| Line |   | Nine          | Purchase | Transport |            | Purchase<br>Price | Transport<br>Charges | Price Transfer<br>Facility<br>(\$/Ton)  | Sul fur<br>Content | Content<br>(STU/lb) | Ash<br>Content | Hoisture<br>Content |
| No.  | Supplier Name                           | Location      | Type     | Mode      | Tons       | (\$/Ton)          | (\$/Ton)             |   | (j)                | (k)                 | (1)            | (m)                 |
| (a)  | (b)                                     | (c)           | (d)      | (e)       | (f)        | (9)               | (h)                  | (1)                                     | (1/                |                     |                |                     |
| **** | *************************************** |               | ******** |           | 10 201 10  | *** 040           | \$11,976             | \$45.945                                | 2.86               | 12,277              | 8.67           | 8.83                |
| 1.   | Peabody Development                     | 9,KY,225,233  | LTC      | RB        | 69,204.60  | \$33.969          |                      |   |                    | 11,040              | 9.12           | 13.18               |
| 2.   | Zeigler Coal                            | 10,11,145,157 | LTC      | RB        | 105,147.80 | \$43.748          |                      |   | 3.01               |                     |                |                     |
| 3.   | Sugar Camp                              | 10,1L,059     | S        | RB        | 16,856.20  | \$25,500          |                      |   | 2.77               | 12,709              | 8.65           | 6.86                |
| 7    | Hapco                                   | 9,KY, 233     | LTC      | RB        | 45,088.32  | \$29,910          | \$12.050             |   | 2.83               | 12,648              | 7.97           | 7.44                |
|      | Consolidation Coal                      | 3,W. VA., 061 | LTC      | RB        | 53,437.00  | \$37.961          | \$15.890             | \$53.851                                | 2.34               | 13,134              | 7.55           | 6.33                |
| *    |   | 9,KY, 107     |          | RB        | 18,812.20  | \$24,490          | \$3.230              | \$27.720                                | 2.77               | 12,169              | 9.99           | 7.91                |
| 0.   | Centran                                 | 20.UT.007     |          | RB        | 31,593.43  | \$14,250          |                      | \$38,002                                | 0.39               | 11,596              | 8.16           | 8.66                |
|      | Coastal                                 |               |          |           | 66,115.00  | \$22,750          |                      |   | 2.70               | 11,809              | 8.39           | 11.10               |
| 8.   | Peabody Development                     | 9,KY,177      |          | R8        | 15,559.10  | \$23,250          |                      |   | 2.84               | 11,710              | 9.71           | 10.14               |
| 9.   | Winn Construction                       | 9,KY,059      | 2        | RB        | 15,559.10  | *63.630           | *3.240               | *************************************** | ****               | ******              |                | 1102722             |

FPSC FORM 423-2 (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Send Station (1)

 Kame, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

5. Date Completed: April 14, 1992

er Mce Pres. & Controller

| Line<br>No.<br>(a) | Supplier Name (b)   | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.E.(2)<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|---------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|--|---|
| *****              |                     | 0 WW 236 227            | 170                     | 69,204,60   | N/A   | \$0.00   | \$33,969  | \$0,000   | \$33,969                         | \$0,000  | \$33,969  |
| 1.                 | Peabody Development | 9,KY,225,233            | LTC                     |             |   | \$0.00   | \$43,748  | \$0,000   | \$43,748                         | \$0,000  | \$43.748  |
| 2.                 | Zeigler Coal        | 10,11,145,157           | LTC                     | 105,147.80  |   |  |   | \$0.000   | \$25,500                         | \$0,000  | \$25,500  |
| 3.                 | Sugar Camp          | 10,1L,059               | S                       | 16,856.20   |   | \$0.00   | \$25,500  |   |                                  |  |   |
| 4                  | Mapco               | 9,KY,233                | LTC                     | 45,088.32   | N/A   | \$0.00   | \$29,910  | \$0.000   | \$29.910                         | \$0.000  | \$29.910  |
|                    | Consolidation Coal  | 3,W. VA., 061           | LTC                     | 53,437.00   | N/A   | \$0.00   | \$37,961  | \$0.000   | \$37.961                         | \$0.000  | \$37.961  |
| 3.                 |                     |                         |                         | 18,812.20   |   | \$0.00   | \$24,490  | \$0,000   | \$24,490                         | \$0,000  | \$24,490  |
| 6.                 | Centran             | 9,KY,107                |                         |             |   | \$0.00   | \$14.250  | \$0,000   | \$14,250                         | \$0,000  | \$14.250  |
| 7.                 | Coastal             | 20,01,007               | 5                       | 31,593.43   |   |  |   |   | \$22,750                         | \$0,000  | \$22,750  |
| 8.                 | Peabody Development | 9,KY, 177               | S                       | 66,115.00   | N/A   | \$0.00   | \$22.750  | \$0,000   |                                  |  |   |
| 9.                 | Winn Construction   | 9.KY, 059               | S                       | 15,559.10   | N/A   | \$0.00   | \$23.250  | \$0.000   | \$23.250                         | \$0.000  | \$23.250  |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

IPSC form 423-2(b)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 5. Plant Name: Electro-Coal Transfer Facility Big Bend Station (1)

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Forms\_
- 6. Date Completed: April 14, 1997

| April | 14, 1992 | 0       | 100           | ///         |           |           |
|-------|----------|---------|---------------|-------------|-----------|-----------|
| Rail  | Charges  |         | aterborne Chi |             | Total     | Delivered |
|       | Other    | River T | rans- Ocean   | Other Other | Transpor- | Price     |

| Line No. Supplier Name (a) (b)  1. Peabody Development 2. Zeigler Coal 3. Sugar Camp 4. Hapco 5. Consolidation Coal 6. Centran 7. Coastal 8. Peabody Development 9. Winn Construction | 10,11,145,157<br>10,11,059<br>9,KY,233<br>3,W. VA.,061<br>9,KY,107<br>20,UT,007 | Gallatin Cnty, IL<br>Webster Cnty, KY | Trans-<br>port<br>Hode<br>(e)<br>RB<br>RB<br>RB<br>RB<br>RB<br>RB<br>RB | Tons<br>(f)<br>69, 204, 60<br>105, 147, 80<br>16, 856, 20<br>45, 088, 32<br>31, 593, 41<br>66, 115, 00<br>15, 559, 10 | Purchase<br>Price<br>(\$/Ton)<br>(g)<br>\$33,969<br>\$43,748<br>\$25,500<br>\$29,910<br>\$37,960<br>\$37,960<br>\$14,250<br>\$22,750 | £ Loading<br>Charges<br>(\$/Ton)<br>(h)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | Rail<br>Rate<br>(\$/Ton)<br>(1)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | Rail<br>(harges<br>(\$/Ion)<br>(J)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | River<br>Barge<br>Rate<br>(\$/Ion)<br>(k)<br>\$11.976<br>\$0.000<br>\$3.210<br>\$12.050<br>\$15.090<br>\$3.230<br>\$4.790 | Loading<br>Rate<br>(\$/Ton)<br>(1)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | Ocean<br>Barge<br>Rate<br>(\$/Ton<br>(m)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | Other<br>Water<br>Charges<br>(\$/Ton)<br>(n)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | Other<br>Related<br>(harges<br>(\$/Ton)<br>(0)<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | (\$/10n)<br>(p)<br>\$11.976<br>\$0.000<br>\$3.210<br>\$12.050<br>\$15.890<br>\$3.230<br>\$23.752<br>\$4,280 | Facility |
|---|---|---------------------------------------|---|---|--|---|--|--|---|---|---|---|--|---|----------|
|---|---|---------------------------------------|---|---|--|---|--|--|---|---|---|---|--|---|----------|

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garmon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

IPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Garmon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 1992

Mer, Ripe Pres. & Controller

As Received Coal Quality

|                    |                      |                         |                         |             |             | Effective | Total    | Delivered                                     |                               | AS RECEI                          |      | ***********                     |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------|-------------|-----------|----------|---|-------------------------------|-----------------------------------|------|---------------------------------|--|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Hode<br>(e) | Tons<br>(f) |           |          | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) |      | Moisture<br>Content<br>X<br>(m) |  |
| 1.                 | Gatliff Coal         | 8,KY,235                | LTC                     | REB         | 90,757.48   | \$42.274  | \$16.942 | \$59.216                                      | 1.12                          | 13,036                            | 6.02 | 6.69                            |  |
| 2.                 | Gatliff Coal         | 8,TM,013                | LTC                     | RES         | 11,625.52   | \$42.274  | \$12.060 | \$54.334                                      | 1.12                          | 13,036                            | 6.02 | 6.69                            |  |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 1992

Letry, West Fres. Controller

| Line<br>No.<br>(a) | Supplier Name (b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Adjustments<br>(\$/Ton) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(i) |
|--------------------|-------------------|-------------------------|-------------------------|-------------|---|--|---|-------------------------|----------------------------------|--|---|
| 1.                 | Gatliff Coal      | 8,KY,235                | LTC                     | 90,757.48   | N/A   | \$0,000  | \$42.274  | \$0,000                 | \$42.274                         | \$0.000  | \$42.274  |
| 2.                 | Gatliff Coal      | 8,TN,013                | LTC                     | 11,625.52   | N/A   | \$0.000  | \$42.274  | \$0.000                 | \$42.274                         | \$0.000  | 142.274   |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility Gannon Station (1)

- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:
- 6. Date Completed: April 14, 1992

| FAR                  |            |
|----------------------|------------|
| 1. Letter, Nice Free | Controller |

|             |               |                         |                          |                               |             | (2)   | Add'L                | Katt    | Lnarges |         | Mercin          | orne Ch       | er yes  |         | Total   | Delivered            |  |
|-------------|---------------|-------------------------|--------------------------|-------------------------------|-------------|---|----------------------|---------|---------|---------|-----------------|---------------|---------|---------|---|----------------------|--|
| Line<br>No. | Supplier Name | Mine<br>Location<br>(c) | Shipping Point (d)       | Trans-<br>port<br>Hode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | & Loading<br>Charges | Rail    | Rail    | Rate    | loading<br>Rate | Barge<br>Rate | Vater   | Related | Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p) | Transfer<br>Facility |  |
| *** *       | atliff Coel   | 8,KY,235                | Union & Webster Cnty, KY | REB                           | 90,757.48   | \$42.274  | \$0,000              | \$7.228 | \$0.000 | 19.714  | \$0.000         | \$0.000       | \$0.000 | \$0.000 | \$16.942  | \$59.216             |  |
| 2. 0        | atliff Coal   | 8,TW,013                | Campbell Cnty, TN        | REB                           | 11,625.52   | \$42.274  | \$0,000              | \$7.150 | \$0.000 | \$4.910 | \$0.000         | \$0.000       | \$0.000 | \$0.000 | \$12.060  | \$54.334             |  |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (815) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 1992

Lefley, Vice Pres. & Controller

|     |                      |                         |                         |                          |                           | Effective  | Total                                   |   |                                       | Na Kecel                                    | red coat                           |                                 |
|-----|----------------------|-------------------------|-------------------------|--------------------------|---------------------------|--|---|---|---------------------------------------|---|------------------------------------|---------------------------------|
| (a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f)<br>475,750.00 | Purchase<br>Price<br>(\$/Ton)<br>(g)<br>\$38.215 | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOS Plant<br>Price<br>(\$/Ton)<br>(i)<br>\$45.329 | Sulfur<br>Content<br>%<br>(j)<br>2.51 | STU<br>Content<br>(BTU/lb)<br>(k)<br>11,777 | Ash<br>Content<br>X<br>(1)<br>8.42 | Hoisture<br>Content<br>X<br>(m) |
|     |                      |                         |                         |                          |                           |  |   |   |                                       |   |                                    |                                 |

FPSC FORM 423-2 (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:\_

6. Date Completed: April 14, 1992

Leyigh, Vice Fres. Controller

| Line<br>No. | Supplier Name (b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | (\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |  |
|-------------|-------------------|-------------------------|-------------------------|-------------|--|--|---|-----------------|----------------------------------|-------------------------------------|---|--|
|             |                   | ***********             | *********               | ********    | ******                                     | *********  | *******   | ************    | *********                        | ********                            | *********   |  |
| 1.          | Transfer Facility | N/A                     | N/A                     | 475,750.00  | N/A  | \$0.000  | \$33.215  | \$0.000         | \$38.215                         | \$0.000                             | \$38.215  |  |

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 1992

Letter Ajcovrey & Controller

3. Plant Name: Big Bend Station

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

|             |                          |                  |                    |                       |            |                               | Add*1   | Rail                     | Charges                     |                          | Waterbo          | orne Chi        | irges               |                                  | Total          |                                |
|-------------|--------------------------|------------------|--------------------|-----------------------|------------|-------------------------------|---|--------------------------|-----------------------------|--------------------------|------------------|-----------------|---------------------|----------------------------------|----------------|--------------------------------|
| Line<br>No. | Supplier Hame            | Mine<br>Location | Shipping<br>Point  | Trans<br>port<br>Hode | Tons       | Purchase<br>Price<br>(\$/Ton) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton) | Rail<br>Rate<br>(\$/Ton) | Rail<br>Charges<br>(\$/Ton) | Barge<br>Rate<br>(5/Ton) | Rate<br>(\$/Ton) | Rate<br>(\$/Ton | Charges<br>(\$/Ton) | Related<br>sCharges<br>)(\$/Ton) | (\$/Ton)       | FOB Plant<br>Price<br>(\$/Ton) |
| (a)         | (b)<br>Transfer Facility | (c)              | (d)<br>Davant, La. | (e)<br>08             | 475,750.00 | (g)<br>\$38.215               | (h)   | \$0,000                  | \$0.000                     | \$0.000                  | \$0.000          | s0.000          | so.000              | \$0.000                          | (p)<br>\$7.114 | (q)<br>\$45.329                |

FPSC FORM 423-2(b) (2/87)

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:\_

6. Date Completed: April 14, 1992

Nice Pres Controller

|                    |                      |                         |                         |                          |             | ***                                  | *****  |                                       |                               | As Receiv                         | red Coal | Quality                         |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|--|---------------------------------------|-------------------------------|-----------------------------------|----------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | STU<br>Content<br>(STU/lb)<br>(k) |          | Hoisture<br>Content<br>X<br>(m) |
| 1.                 | Transfer Facility    | N/A                     | N/A                     | OB                       | 105,366.00  | \$55.572                             | \$7.114  | \$62.686                              | 1.12                          | 12,411                            | 0.17     | 7.31                            |
| 2.                 | Gatliff Coal         | 8,KY,235                | LTC                     | UR                       | 61,343.00   | \$42.274                             | \$16.095   | \$58.369                              | 1.12                          | 12,793                            | 6.31     | 7.55                            |
| 3.                 | Dixie Lime and Stone | N/A                     | N/A                     | TR                       | 566.85      | \$10,250                             | \$0.000  | \$10.250                              | N/A                           | N/A                               | N/A      | N/A                             |

FPSC FORM 423-2 (2/87)

#### MONITHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Garnon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 1992

. Lorlor, Vice Pres. & Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Toms<br>(e) | F.O.B.<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)<br>\$0.000 | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j)<br>\$55.572 | Quality Adjust- ments (\$/Ton) (k) \$0,000 | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1)<br>\$55.572 |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|---|---|---|--|--|---|--|
| 2.                 | Gatliff Coal         | 8,KY,235                | LTC                     | 61,343.00   | N/A  | \$0.000   | \$42.274  | \$0,000   | \$42.274                                     | \$0,000                                    | \$42.274  |  |
| 3.                 | Dixie Lime and Stone | N/A                     | N/A                     | 566.85      | N/A  | \$0,000   | \$10.250  | \$0.000   | \$10.250                                     | \$0.000                                    | \$10.250  |  |
|                    |                      |                         |                         |             |  |   |   |   |  |  |   |  |

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: April 14, 1997

L. Leyer, The Fres. Controller

3. Plant Name: Gannon Station

1. Reporting Month: February

2. Reporting Company: Tampa Electric Company

|                                      |                         |                          |                               |            |   | Add*l   | Rati    | Charges |         | waterbo | rne sn  | arges   |         | Total    |                    |
|--------------------------------------|-------------------------|--------------------------|-------------------------------|------------|---|---------|---------|---------|---------|---------|---------|---------|---------|----------|--------------------|
| Line<br>No. Supplier Name<br>(a) (b) | Hine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans-<br>port<br>Hode<br>(e) | Tons (f)   | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) |         | Rail    | Rail    | Rate    | Rate    | Rate    | Water   | Related | Charges  | FOB Plant<br>Price |
| 1. Transfer Facility                 | N/A                     | Davant, La.              | 08                            | 105,366.00 | \$55.572  | \$0.000 | \$0.000 | \$0,000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$7.114  | \$62.686           |
| 2. Gatliff Coal                      | 8,KY,235                | Whitley Cnty, KY         | UR                            | 61,343.00  | \$42.274  | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0,000 | \$0.000 | \$0.000 | \$0,000 | \$16.095 | \$58.369           |
| 3. Dixle Lime and Stone              | N/A                     | Sunter Cnty, Fl          | TR                            | 566.85     | \$10.250  | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0.000 | \$0,000  | \$10,250           |

FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

. Reporting Month: February Year: 1992

. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: April 14, 1992

| cial | Submi | tting | Fore: Notice Polis. I Controller |
|------|-------|-------|----------------------------------|
| Apri | 14,   | 1992  |                                  |

|      |                   |                       |                                 |                 |                                   | old                   |                    |                               | 70/27               |              | Delivered<br>rice Transfe   | r<br>Reason for |   |
|------|-------------------|-----------------------|---------------------------------|-----------------|-----------------------------------|-----------------------|--------------------|-------------------------------|---------------------|--------------|-----------------------------|-----------------|---|
| ine  | Honth<br>Reported | Form<br>Plant<br>Name | Intended<br>Generating<br>Plant | Supplier<br>(e) | Original<br>Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | form<br>No.<br>(h) | Column Designator & Title (i) | Old<br>Value<br>(j) | Value<br>(k) | facility<br>(\$/Ton)<br>(1) | Revision<br>(m) |   |
| (0)  | (b)               | (c)                   | (d)                             |                 |                                   |                       | /27.2/->           | Col. (k), Quality             | \$0,000             | (\$2.370)    | \$21.670                    | Quality Adj     |   |
| :    | 1001              | Transfer              | Big Bend                        | Amax            | 7.                                | 4,264.00              | 423-2(a)           | Adjustment                    |                     |              | *** 470                     | Continue tell   |   |
| 1. 0 | ctober, 1991      | Facility              |                                 |                 | 7.                                | 5,765.00              | 423-2(a)           | Col. (k), Quality             | \$0.000             | (\$2,370)    | 221.010                     | Quality Adj     |   |
| 2. N | lovesber, 1991    | Transfer              | Big Bend                        | Amax            | 2 1000                            |                       |                    | Adjustment                    | \$0,000             | \$3,340      | \$48,809                    | Quality Adj     |   |
|      |                   | Pacifity              | Big Bend                        | Peabody         | 1.                                | 57,955.80             | 423-2(a)           | Col. (k), Quality Adjustment  | ******              |              |                             |                 |   |
| 3. 0 | October, 1991     | Transfer<br>Facility  | Big beim                        |                 |                                   | 55,771.50             | 423-2(a)           | Col. (k), Quality             | \$0.000             | \$3,340      | \$48.809                    | Quality Adj     |   |
|      | November, 1991    |                       | Big Bend                        | Peabody         | 1.                                | 33,111.30             |                    | Adjustment                    |                     | \$3,340      | 454 402                     | Quality Adj     |   |
|      |                   | Facility              |                                 | Peabody         | 1.                                | 55,915.70             | 423-2(a)           | Col. (k), Quality             | \$0.000             | *3.340       | *******                     |                 |   |
| 5. 1 | December, 1991    | Transfer              | Big Bend                        |                 |                                   |                       |                    | Col. (i), Retro               | \$0.060             | \$0.079      | \$45.079                    | Price Adj.      |   |
|      |                   | Lucitità              | Big Bend                        | P.T. Adaro      | 10.                               | 24,253,00             | 423-2(a)           | Price Adj.                    |                     |              |                             |                 | , |
| 6.   | December, 1991    | Facility              |                                 |                 | 10.                               | 24,253.00             | 423-2(a)           | Col. (i), Retro               | \$0.079             | 10.186       | \$45.180                    | Dessurrage      | ٠ |
| 7    | December, 1991    |                       | Big Bend                        | P.T. Adaro      | 10.                               | 24,233.00             |                    | Price Adj.                    | \$0,000             | \$0,333      | \$43.933                    | Quality Adj     |   |
|      |                   | Pacifity              |                                 | Gatliff         | 3.                                | 29,141.30             | 423-2(a)           | Col. (k), Quality             | \$0.000             | ******       |                             |                 |   |
| 8.   | October, 1991     | Transfer              | Gannon                          |                 |                                   |                       | 423-2(a)           | Col. (k), Quality             | \$0,000             | \$0.468      | \$44.068                    | Quality A."     |   |
|      | 1001              | Facility<br>Transfer  | Gannon                          | Gatliff         | 3.                                | 28,847.30             | 423-2(8)           | Adjustment                    |                     |              | *** ***                     | Quality Adj     |   |
| 9.   | November, 1971    | Facility              |                                 |                 | 3.                                | 29,291.30             | 423-2(a)           | Col. (k), Quality             | \$0,000             | (\$0.555)    | 343.043                     | QUALITY NOT     |   |
| 10.  | December, 199     | Transfer              | Gannon                          | Gatliff         | ••                                |                       | 10022702025        | Adjustment                    | \$0,000             | \$15.933     | \$45,763                    | Transportation  |   |
|      |                   | Pacifity              | Big Bend                        | Lyoming         | 7.                                | 23,527.30             | 423-2(b)           | Col. (i), Rail<br>Rate        | 20.000              |              | 2.00.0                      | Cost Adjustment |   |
| 11.  | January, 1992     | Transfer              | and new                         |                 |                                   |                       |                    | nate.                         |                     |              |                             |                 |   |

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14.

IPSC FORM 423-2(C) (2/87)

Facility

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: December 15, 1992

|       |            |                          |          |          |       |           |                  |   |             |                   | -            | 1.6  | Effective         | Transport | Add'l     |          |                    |
|-------|------------|--------------------------|----------|----------|-------|-----------|------------------|---|-------------|-------------------|--------------|--|-------------------|-----------|-----------|----------|--------------------|
| Line  | Plant      |                          | Delivery | Delivery | Type  | Volume    | Invoice<br>Price | Invoice                                 | Discount    | Net<br>Amount     | Net<br>Price | Quality<br>Adjust.   | Purchase          |           | Transport |          | Delivered<br>Price |
|       |            | Supplier Hame            |          | Date     | oil   | (Bbls)    | (\$/Bbl)         | \$                                      | 3           | \$                | (\$/Bbl)     | (\$/Bbl)   |                   | (\$/8bl)  |           |          | (\$/8bl)           |
| No.   |            |                          |          |          |       |           |                  |   |             | The second second |              | The second secon | A.7-8-10-10-10-11 |           |           |          |                    |
| (a)   | (b)        | (c)                      | (d)      | (e)      | (f)   | (8)       | (h)              | (1)                                     | (1)         | (k)               | (1)          | (m)  | (n)               | (0)       | (b)       | (q)      | (1)                |
| *** * |            |                          |          |          | ***   |           |                  | ***********                             | ******      |                   | *******      |  | ********          | ******    |           | ******   |                    |
| 1. 0  | Gannon     | Coastal Fuels            | Gannon   | 10-16-92 | F02   | 165.41    | \$29.1129        | 4,815.57                                | 10.0000     |                   |              |  |                   |           | \$0.0000  | \$0,0000 | \$29,1129          |
| 2. 1  | Big Bend   | Coastal Fuels            | Big Bend | 10-08-92 | F02   | 10,770.63 | \$28.3925        | 305,805.61                              | \$0,0000    | 305,805.61        | \$28,3925    | \$0.0000   | \$28,3925         | \$0,0000  | \$0,0000  | \$0,0000 | \$28.3925          |
|       | Phitlips   | Coastal Fuels            |          | 10-29-92 |       |           | \$28.3967        | 14,112,90                               | \$0.0000    |                   |              |  |                   | \$0,0000  | \$0,0000  | \$0,0000 | \$28,3967          |
|       | Hookers Pt | Coastal Fuels            |          | 10-22-92 |       |           | \$28.4838        |   | \$0,0000    |                   |              |  |                   |           |           |          |                    |
|       |            |                          |          |          |       |           |                  | 14,675.36                               |             | 14,675.36         |              |  | \$19,2600         |           |           |          | \$19,2600          |
|       | Phillips   | Coestal Fuels            |          | 10-05-92 |       |           | \$19.2600        |   |             |                   |              |  |                   |           |           |          |                    |
|       | Phillips   | Coastal Fuels            |          | 10-06-92 |       |           | \$19.2600        | 14,801.32                               |             |                   |              |  | \$19.2600         |           |           |          |                    |
| 7. 1  | Phillips   | Coastal Fuels            | Phillips | 10-06-92 | F06   | 460.52    | \$19,2600        |   | \$0.0000    |                   |              |  |                   |           |           |          |                    |
| 8. 1  | Phillips   | Coastal Fuels            | Phillips | 10-07-92 | F06   | 1,693.87  | \$19.2600        | 32,623.95                               | \$0,0000    | 32,623.95         | \$19.2600    | \$0.0000   | \$19.2600         | \$0,0000  | \$0,0000  | \$0,0000 | \$19,2600          |
|       | Phillips   | Coastal Fuels            | Phillips | 10-08-92 | F06   | 1,231,08  | \$19.2600        | 23,710.60                               | \$0.0000    | 23,710,60         | \$19,2600    | \$0,0000   | \$19.2600         | \$0,0000  | \$0,0000  | \$0,0000 | \$19.2600          |
|       | Phillips   | Constal Fuels            |          | 10-09-92 |       |           | \$19,2600        | 14,793.62                               |             |                   | \$19,2600    | \$0,0000   | \$19,2600         | \$0,0000  | \$0,0000  | \$0,0000 | \$19,2600          |
|       | Phillips   | Coastal Fuels            |          | 10-10-92 |       |           | \$19.2600        | 44,322,44                               |             |                   |              |  | \$19,2600         |           |           |          | \$19,2600          |
|       |            |                          |          |          |       |           | \$19,2600        |   | \$0.0000    |                   |              |  | \$19.2600         |           |           |          | \$19,2600          |
|       | Phillips   | Coastal Fuels            |          | 10-10-92 |       |           |                  |   |             |                   |              |  |                   |           |           |          |                    |
|       | Phillips   | Coastal Fuels            |          | 10-12-92 |       |           | \$19.2800        | 20,561.15                               |             |                   |              |  | \$19.2800         |           |           |          | \$19.2800          |
| 14.   | Phillips   | Coastal Fuels            | Phillips | 10-13-92 | F06   | 1,366.88  | \$19.2800        | 26,353.47                               |             |                   |              |  | \$19.2800         |           |           |          | \$19.2800          |
| 15.   | Phillips   | Coastal Fuels            | Phillips | 10-13-92 | F06   | 152.12    | \$19.2800        | 2,932.88                                | \$ \$0.0000 | 2,932.88          | \$19.2800    | \$0,0000   | \$19,2800         | \$0,0000  | \$0.0000  | \$0,0000 | \$19.2800          |
|       | Hookers Pt | 마시크 이번 경기가 되게 되는 하다 되기다. |          | 10-07-92 | F06   | 79,111.92 | \$18,3500        | 1,451,703.74                            | \$0,0000    | 1,451,703.74      | \$18,3500    | \$0,0000   | \$18.3500         | \$0,0000  | \$0,0000  | \$0,0000 | \$18,3500          |
| 17    |            | Comment of the same      |          |          | 11000 |           |                  | 100000000000000000000000000000000000000 |             |                   |              |  |                   |           |           |          |                    |

FPSC FORM 423-1(a) (2/87)

Declarified 12-11-92 1-10-95 14404-92

FPSC Form 423-1(b)

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

#### MONIHLY REPORT OF COST AND QUALITY OF FUEL DIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

Page 1 of 1

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting

(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: December 15, 1992

es. / Controller

| Line<br>No.<br>(a) | Month<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c) | Supplier<br>(d) | Original<br>Line<br>Humber<br>(e) | Old<br>Volume<br>(Bbls)<br>(f) | Form<br>No.<br>(g) | Column<br>Designator & Title<br>(h) | Old<br>Value<br>(i) | New<br>Value<br>(j) | New<br>Delivered<br>Price<br>(k) | Reason for Revision |
|--------------------|--------------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|----------------------------------|---------------------|
| 1.                 | August, 1992             | Gannon                       | Coestal Fuels   | 3.                                | 164.71                         | 423-1(a)           | Column (i), Invoice                 | 3,529.39            | 4,393.89            | \$26.6765                        | To correct invoice  |

11.

13.

14.

FPSC FORM 423-1(b) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

eller Vipe Pres. Montroller

|                    |   |                         |                         |                          |             |                                      |  |  | AS I                          | sece ( ved                        | Coat Gnat | ity                             |
|--------------------|---|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|--|--|-------------------------------|-----------------------------------|-----------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b)                    | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Transport<br>Mode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | Delivered<br>Price Transfer<br>Facility<br>(\$/Ton)<br>(1) | Sulfur<br>Content<br>X<br>(j) | STU<br>Content<br>(STU/lb)<br>(k) | (1)       | Moisture<br>Content<br>X<br>(m) |
| ****               | *************************************** | ************            | *******                 | **********               | **********  | ************                         | ********   |  | ******                        |                                   | ******    | ********                        |
| 1.                 | Peabody Development                     | 9,KY,225,233            | LTC                     | RB                       | 60,575.80   | \$34.502                             | \$12.065   | \$46.567   | 2.92                          | 12,317                            | 9.57      | 7.95                            |
| 2.                 | Zeigler Coal                            | 10,11,145,157           | LTC                     | RB                       | 84,656.00   | \$43.083                             | \$0,000  | \$43.083   | 2.97                          | 11,166                            | 8.97      | 12.40                           |
| 3.                 | Марсо                                   | 9.KY.233                | LTC                     | RB                       | 37,819.35   | \$30,220                             | \$12.140   | \$42,360   | 2.89                          | 12,620                            | 8.41      | 7.13                            |
| 4.                 | Consolidation Coal                      | 3, W. VA., 061          | LTC                     | RB                       | 35,017.00   | \$38.845                             | \$15,940   | \$54,785   | 2.25                          | 13,136                            | 7.64      | 5.93                            |
| 5.                 | Peabody Development                     | 9,KY,177                | \$                      | RB                       | 33,086.00   | \$22,750                             | \$4.280  | \$27,030   | 2.74                          | 11,749                            | 8.78      | 10.52                           |
| 6                  | Costain Coal                            | 9,KT,225,233            |                         | RB                       | 34,623.00   | \$23,000                             | \$3.210  | \$26,210   | 2.90                          | 12,338                            | 10.28     | 7.18                            |
| 7                  | Sextet                                  | 9,KY,107                |                         | RB                       | 6,213.60    | \$21.150                             | \$3,210  | \$24,360   | 3.42                          | 11,802                            | 10.78     | 9.40                            |
| 8.                 | Sugar Camp                              | 10,11,059               | \$                      | RB                       | 3,027.30    | \$24,500                             | \$3,190  | \$27,690   | 2.69                          | 12,698                            | 8.78      | 7.04                            |
| 9.                 | Island Creek                            | 9,KY,225                | 5                       | RB                       | 23,286.50   | \$22.930                             | \$3.320  | \$26.250   | 2.71                          | 12,063                            | 7.83      | 9.53                            |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 1992
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility Big Bend Station (1)
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

.....

- 5. Signature of Official Submitting Form:
- 6. Date Completed: December 15, 1992

Lefter Nice Pres / Controller

| Line<br>No.<br>(a) | Supplier Hame (b)   | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|---------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|-------------------------------------|---|
| 18.                |                     |                         |                         |             | ******  | **********   |   | ************                                      | *******                          | *******                             | *********   |
| 1.                 | Peabody Development | 9,KY,225,233            | LTC                     | 60,575.80   | N/A   | \$0.00   | \$34.502  | \$0.000   | \$34.502                         | \$0.000                             | \$34.502  |
| 2.                 | Zeigler Coal        | 10, IL, 145, 157        | LTC                     | 84,656.00   | N/A   | \$0.00   | \$43.083  | \$0.000   | \$43.083                         | \$0.000                             | \$43,083  |
| 3.                 | Mapco               | 9,KY,233                | LTC                     | 37,819.35   | N/A   | \$0.00   | \$30.220  | \$0,000   | \$30,220                         | \$0,000                             | \$30,220  |
| 4.                 | Consolidation Coal  | 3, W. VA., 061          | LTC                     | 35,017.00   | N/A   | \$0.00   | \$38.845  | \$0,000   | \$38.845                         | \$0,000                             | \$38,845  |
| 5                  | Peabody Development | 9,KY,177                |                         | 33,086.00   | N/A   | \$0.00   | \$22,750  | \$0,000   | \$22.750                         | \$0,000                             | \$22,750  |
| 4                  | Costain Coal        | 9,KY,225,233            |                         | 34,623.00   | N/A   | \$0.00   | \$23,000  | \$0,000   | \$23,000                         | \$0,000                             | \$23,000  |
| 7                  |                     | 9,KY, 107               |                         | 6,213.60    | N/A   | \$0.00   | \$21,150  | \$0,000   | \$21,150                         | \$0,000                             | \$21,150  |
| 1.                 | Sextet              |                         |                         |             |   |  |   |   |                                  |                                     |   |
| 8.                 | Sugar Camp          | 10,11,059               | 2                       | 3,027.30    | N/A   | \$0.00   | \$24.500  | \$0,000   | \$24.500                         | \$0.000                             | \$24.500  |
| 9.                 | Island Creek        | 9,KY,225                | \$                      | 23,286.50   | N/A   | \$0.00   | \$22.930  | \$0.000   | \$22.930                         | \$0.000                             | \$22.930  |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Nume: Electro-Coal Transfer Facility - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

Rail Charges

L. Lefler, Vice Pres. & Controller

Waterborne Charges

| Line<br>No. Supplier Name<br>(a) (b)   | Hine<br>Location<br>(c)  | Shipping<br>Point<br>(d)   | Trans-<br>port<br>Hode<br>(e)          | Tons<br>(f)   | (2)<br>Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g)                         | & Loading<br>Charges   | Rail   | Rail   | River<br>Barge<br>Rute   | loading<br>flate   | Ocean<br>Barge<br>Rate   | Other<br>Water<br>Charges                                      | Other<br>Related<br>Charges                                    | Total<br>Transpor-<br>tation<br>Charges<br>(\$/Ton)<br>(p)                              | Delivered<br>Price<br>Transfer<br>Facility<br>(\$/Ton)<br>(q)  |
|--|--|--|--|---|--|--|--|--|--|--|--|--|--|---|--|
| 1. Peabody Development 2. Zeigler Coal 3. Mapco 4. Consolidation Coal 5. Peabody Development 6. Costain Coal 7. Sextet 8. Sugar Camp 9. Island Creek | 9, k7, 225, 233<br>10, lL, 145, 157<br>9, k7, 233<br>3, W. WA., 061<br>9, k7, 177<br>9, k7, 127<br>9, k7, 107<br>10, lL, 059<br>9, k7, 225 | Union & Webster Cnty, KY Kandolph & Perry Cnty, IL Webster Cnty, KY Monongahela Cnty, W.Ya. Muhlenberg Cnty, KY Union & Webster Cnty, KY Hopkins Cnty, KY Gallatin Cnty, IL Union Cnty, KY | RS<br>RS<br>RS<br>RS<br>RS<br>RS<br>RS | 60,575.80<br>84,656.00<br>37,819.35<br>35,017.00<br>33,086.00<br>34,623.00<br>6,213.60<br>3,027.30<br>23,286.50 | \$43.083<br>\$30.220<br>\$38.845<br>\$22.750<br>\$23.000<br>\$21.150<br>\$24.500 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0,000<br>\$0,000<br>\$0,000<br>\$0,000<br>\$0,000<br>\$0,000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0.000<br>\$12.140<br>\$15.940<br>94.280<br>\$3.210<br>\$3.210<br>\$3.190 | \$0,000<br>\$0,000<br>\$0,000<br>\$0,000<br>\$0,000<br>\$0,000 | \$0,000<br>\$0,000<br>\$0,000<br>\$0,000<br>\$0,000<br>\$0,000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000<br>\$0.000 | \$12,065<br>\$0,000<br>\$12,140<br>\$15,940<br>\$4,280<br>\$3,210<br>\$3,210<br>\$3,320 | \$46.567<br>\$43.083<br>\$42.360<br>\$54.785<br>\$27.030<br>\$26.210<br>\$24.360<br>\$27.690<br>\$26.250 |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONHAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

L.A. Leffer, yice Pres. & Controller

|                    |                      |                         |                         |                               |             | Effective                            | Total    | Delivered                                     |                               | As Recei                          | ved Coal                   | Quality                         |
|--------------------|----------------------|-------------------------|-------------------------|-------------------------------|-------------|--------------------------------------|----------|---|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Mine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Trans-<br>port<br>Hode<br>(e) | fons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) |          | Price Transfer<br>Facility<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>X<br>(1) | Moisture<br>Content<br>X<br>(m) |
| 1.                 | Gatliff Coal         | 8,KY,235                | LTC                     | RES                           | 69,572.33   | \$43.171                             | \$18.518 | \$61.639                                      | 1.22                          | 12,740                            | 6.39                       | 8.18                            |
| 2.                 | Gatliff Coal         | 8,TW,013                | LTC                     | RES                           | 26,110.67   | \$43.171                             | \$12.090 | \$55.261                                      | 1.22                          | 12,740                            | 6.39                       | 8.18                            |
| 3.                 | Gatliff Coal         | 8,KY,013,235,           | s                       | REB                           | 4,902.05    | \$36.280                             | \$6.500  | \$42.780                                      | 0.55                          | 13,239                            | 7.43                       | 4.56                            |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gammon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c)        | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.(2)<br>Hine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g) | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | (\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j) | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|----------------------|--------------------------------|-------------------------|-------------|---|--|---|-----------------|----------------------------------|--|---|
| 1.                 | Gatliff Coal         | 8,KY,235                       | LTC                     | 69,572.33   | N/A   | \$0.000  | 843.171   | \$0.000         | \$43.171                         | \$0.000  | \$43.171  |
| 2.                 | Getliff Coel         | 8,TM,013                       | LTC                     | 26,110.67   | N/A   | \$0.000  | \$43.171  | \$0.000         | \$43.171                         | \$0,000  | \$43.171  |
| 3.                 | Getliff Coel         | 8,KY,013,235,<br>121,195 & 133 | \$                      | 4,902.05    | N/A   | \$0,000  | \$36,280  | \$0.000         | \$36.280                         | \$0.000  | \$36.280  |

FPSC FORM 423-2(a) (2/87)

<sup>(1)</sup> As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

<sup>(2)</sup> Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

#### MONTHLY REPORT OF COST AND GUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992 X. L. Letter, Vide Pres. & Controller

|            |               |                         |                            |                               |             | (2)       | Add'l                | Rail    | Charges                              |               | Waterbo | rne Ch  | arges           |         | Total     | Delivered                     |
|------------|---------------|-------------------------|----------------------------|-------------------------------|-------------|-----------|----------------------|---------|--------------------------------------|---------------|---------|---------|-----------------|---------|-----------|-------------------------------|
| Lin<br>No. | Supplier Name | Hine<br>Location<br>(c) | Shipping<br>Point<br>(d)   | Trans-<br>port<br>Hode<br>(e) | Tons<br>(f) | Effective | & Loading<br>Charges | Rail    | Other<br>Rail<br>Charges<br>(\$/Ton) | Barge<br>Rate | Rate    | Rate    | Water<br>Charge | Related | Transpor- | Price<br>Transfer<br>Facility |
|            | Gatliff Coal  | 8,KY,235                | Union & Webster Cnty, KY   | REB                           | 69,572.33   |           |                      |         | \$0.000                              |               | *****   |         |                 | ******  | \$18.518  | *******                       |
| 2.         | Gatliff Coal  | 8,TM,013                | Campbell Cnty, TN          | RES                           | 26,110.67   | \$43.171  | \$0.000              | \$7.150 | \$0.000                              | \$4.940       | \$0.000 | \$0.000 | \$9.000         | \$0.000 | \$12.090  | \$55.261                      |
| 3.         | Gatliff Coal  | 8,KY,013,235            | Bell, Whitley, Knox, Pike, | RES                           | 4,902.05    | \$36.280  | \$0.000              | \$0.000 | \$0.000                              | \$6.500       | \$0.000 | \$0.000 | \$0.000         | \$0.000 | \$6.500   | \$42.780                      |

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.
- (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

MONTHLY REPORT OF COS: AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

k, L. Lefler, Vice Pres. & Controller

6. Date Completed: December 15, 1992

|                    |                      |   |                         |                          |             | Effective                            | Total                                   |                                       |                               | As Recei                          | ved Coal | Quality                         |
|--------------------|----------------------|---|-------------------------|--------------------------|-------------|--------------------------------------|---|---------------------------------------|-------------------------------|-----------------------------------|----------|---------------------------------|
| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c)                 | Purchase<br>Type<br>(d) | Transport<br>Hode<br>(e) | Tons<br>(f) | Purchase<br>Price<br>(\$/Ton)<br>(g) | Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i) | Sulfur<br>Content<br>X<br>(j) | STU<br>Content<br>(STU/lb)<br>(k) |          | Moisture<br>Content<br>%<br>(m) |
| ****               |                      | *************************************** | *******                 | ******                   | *********   | *********                            | *******                                 | ************                          | *******                       | ******                            | ******   | ******                          |
| 1.                 | Transfer Facility    | N/A                                     | H/A                     | OB                       | 434,122.00  | \$41.324                             | \$8,104                                 | \$49.428                              | 2.82                          | 12,014                            | 8.99     | 8.86                            |

FPSC FORM 423-2 (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

Lefter, Vice Fres. & Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c) | Purchase<br>Type<br>(d) | Tons<br>(e) | F.O.B.<br>Nine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)<br>\$0.000 | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j)<br>\$41.324 | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1)<br>\$41,324 |  |
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|---|---|---|--|--|---|--|
|--------------------|----------------------|-------------------------|-------------------------|-------------|--|---|---|---|--|--|---|--|

FPSC FORM 423-2(a) (2/87)

1. Reporting Month: October Year: 1992

3. Plant Name: Big Bend Station

2. Reporting Company: Tampa Electric Company

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

> Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

1.1. Lefler, Vice Pres. & Controller

5. Date Completed: December 15, 199

|            |                   |                         |                          |                              |            |   | Add' L  | Rail    | Charges |               | Waterbo | orne Ch       | arges   |         | Total   |                    |
|------------|-------------------|-------------------------|--------------------------|------------------------------|------------|---|---------|---------|---------|---------------|---------|---------------|---------|---------|---------|--------------------|
| Lin<br>No. | Supplier Name     | Hine<br>Location<br>(c) | Shipping<br>Point<br>(d) | Trans<br>port<br>Hode<br>(e) | Tons (f)   | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(0) |         | Rail    | Rail    | Barge<br>Rate | Rate    | Barge<br>Rate | Vater   | Related | Charges | FOS Plant<br>Price |
|            | Transfer Facility | N/A                     | Davent, La.              | 08                           | 434,122.00 | \$41.324  | \$0.000 | \$0.000 | \$0.000 | \$0.000       | 10.000  | \$0.000       | \$0.000 | \$0.000 | \$8.104 | \$49.428           |

FPSC FORM 423-2(b) (2/87)

# MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TOWNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

. K, Leffer, Vice Pres. & Coptroller

|                    |              |                              |                         |                          |             | ******  |  |   |                               | AS RECEIV                         | sed coat                   | Justity                                 |  |
|--------------------|--------------|------------------------------|-------------------------|--------------------------|-------------|---|--|---|-------------------------------|-----------------------------------|----------------------------|---|--|
| Line<br>No.<br>(a) | m            | Nine<br>Location<br>(c)      | Purchase<br>Type<br>(d) | Transport<br>Hode<br>(e) | Tons<br>(f) | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(g) | Total<br>Transport<br>Charges<br>(\$/Ton)<br>(h) | FOB Plant<br>Price<br>(\$/Ton)<br>(i)<br>\$63.433 | Sulfur<br>Content<br>X<br>(j) | BTU<br>Content<br>(BTU/lb)<br>(k) | Ash<br>Content<br>X<br>(1) | Moisture<br>Content<br>X<br>(m)<br>8.86 |  |
|                    | Gatliff Coal | 8,KY,235                     | LTC                     | UR                       | 61,580.00   | \$43.171  |  | \$59.400  | 1.25                          | 12,746                            | 5.75                       | 8.40                                    |  |
| 3.                 | Vulcan       | N/A                          | N/A                     | TR                       | 641.49      | \$8.850   | \$0.000  | \$8.850   | N/A                           | H/A                               | N/A                        | N/A                                     |  |
| 4.                 | Gatliff Coal | 8,KY,013,235<br>121,195,4133 | s                       | UR                       | 7,807.00    | \$36.280  | \$16.229   | \$52.509  | 1.20                          | 12,584                            | 6.56                       | 8.70                                    |  |

FPSC FORM 423-2 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

3. Plant Name: Garmon Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: December 15, 1992

L. Leffer, Nice Pres. & Controller

| Line<br>No.<br>(a) | Supplier Name<br>(b) | Hine<br>Location<br>(c)           | Purchase<br>Type<br>(d) | Tons<br>(e)<br>184,053.00 | F.O.B.<br>Mine<br>Price<br>(\$/Ton)<br>(f) | Shorthaul<br>& Loading<br>Charges<br>(\$/Ton)<br>(g)<br>\$0,000 | Original<br>Invoice<br>Price<br>(\$/Ton)<br>(h) | Retro-<br>active<br>Price<br>Adjustments<br>(\$/Ton)<br>(i) | Base<br>Price<br>(\$/Ton)<br>(j)<br>\$55.329 | Quality<br>Adjust-<br>ments<br>(\$/Ton)<br>(k)<br>\$0.000 | Effective<br>Purchase<br>Price<br>(\$/Ton)<br>(1) |
|--------------------|----------------------|-----------------------------------|-------------------------|---------------------------|--|---|---|---|--|---|---|
| 2.                 | Gatliff Coal         | 8,KY,235                          | LTC                     | 61,580.00                 | W/A  | \$0.000   | 843.171   | \$0.000   | \$43.171                                     | \$0,000   | 943.171   |
| 3.                 | Vulcan               | M/A                               | N/A                     | 641.49                    | N/A  | \$0.000   | \$8.850   | \$0,000   | \$8.850                                      | \$0.000   | \$8.850   |
| 4.                 | Gatliff Coal         | 8, KY, 013, 235<br>121, 195, 4133 | 5                       | 7,807.00                  | N/A  | \$0.000   | \$36,280  | \$0.000   | \$36.280                                     | \$0.000   | \$36.280  |

FPSC FORM 423-2(a) (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

L. L. lefler, Vice Pres. & Controller

5. Date Completed: December 15 1992

|   |                   |                          |                              |  |                 |                                   |                              |                    |                                     |                     |              | Delivered                                   |                               |
|---|-------------------|--------------------------|------------------------------|--|-----------------|-----------------------------------|------------------------------|--------------------|-------------------------------------|---------------------|--------------|---|-------------------------------|
|   | ine<br>No.<br>(a) | Month<br>Reported<br>(b) | Form<br>Plant<br>Name<br>(c) | Intended<br>Generating<br>Plant<br>(d) | Supplier<br>(e) | Original<br>Line<br>Number<br>(f) | Old<br>Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | Value<br>(k) | Price Transf<br>Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
|   | 1.                | April, 1992              | Transfer<br>Facility         | Gannon                                 | Gatliff Coal    | 1.                                | 81,132.52                    | 423-2(n)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$61.421                                    | Quality Adj.                  |
|   | 2. /              | April, 1992              | Transfer<br>Facility         | Garmon                                 | Gatliff Coal    | 2.                                | 18,983.48                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$55.935                                    | Quality Adj.                  |
|   | 3. /              | April, 1992              | Gannon                       | Gannon                                 | Gatliff Coal    | 2.                                | 61,429.00                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$60.195                                    | Quality Adj.                  |
|   | 4. 1              | May, 1992                | Transfer<br>Facility         | Gannon                                 | Gatliff Coal    | 1.                                | 74,513.18                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$61.723                                    | Quelity Adj.                  |
|   | 5. 1              | May, 1992                | Transfer<br>Facility         | Gannon                                 | Gatliff Coal    | 2.                                | 18,908.82                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$55.760                                    | Quality Adj.                  |
|   | 6. 1              | May, 1992                | Gannon                       | Gannon                                 | Gatliff Coal    | 2.                                | 70,899.00                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$59.891                                    | Quality Adj.                  |
|   | 7.                | June, 1992               | Transfer<br>Facility         | Garrion                                | Gatliff Coal    | 1.                                | 65,024.07                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$64.551                                    | Quality Adj.                  |
|   | 8.                | June, 1992               | Transfer<br>Facility         | Gannon                                 | Gatliff Coal    | 2.                                | 27,193.93                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$57.734                                    | Quality Adj.                  |
| - | 9.                | June, 1992               | Gannon                       | Gannon                                 | Gatliff Coal    | 2.                                | 45,493.00                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$1.550      | \$62.567                                    | Quality Adj.                  |
|   | 10.               | April, 1992              | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                                | 53,501.00                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$0.753      | \$54.045                                    | Quality Adj.                  |
|   | 11.               | April, 1992              | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                                | 53,501.00                    | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.000             | (\$0.051)    | \$53.994                                    | Black Lung Excise .           |
|   | 12.               | May, 1992                | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                                | 37,390.00                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$0.753      | \$54.045                                    | Quality Adj.                  |
|   | 13.               | May, 1992                | Transfer<br>Facility         | Big Bend                               | Consol          | 5.                                | 37,390.00                    | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.000             | (\$0.051)    | \$53.994                                    | Black Lung Excise             |
|   | 14.               | June, 1992               | Transfer<br>Facility         | Big Bend                               | Consol          | 4.                                | 45,202.00                    | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$0.753      | \$54.045                                    |                               |
|   |                   | June, 1992               | Transfer<br>Facility         | Big Bend                               | Consol          | 4.                                | 45,202.00                    | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0,000             | (\$0.051)    | \$53.994                                    | Black Lung Excise<br>Tax      |
| F | PSC               | FORM 423-2(C)            | (2/87)                       |  |                 |                                   |                              |                    |                                     |                     |              |   |                               |

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 1992

2. Reporting Company: Tampa Electric Company

- Name, Title & Telephone Humber of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Form:

& Controller

5. Date Completed: December 15 1992

|     |                          | Form                 | Intended                   |                 | Original              | Old                   |                    |                                     |                     |                     | Delivered<br>Price Transf   | er                            |
|-----|--------------------------|----------------------|----------------------------|-----------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| No. | Month<br>Reported<br>(b) | Plant<br>Name<br>(c) | Generating<br>Plant<br>(d) | Supplier<br>(e) | Line<br>Number<br>(f) | Volume<br>Tons<br>(g) | Form<br>No.<br>(h) | Column<br>Designator & Title<br>(i) | Old<br>Value<br>(j) | New<br>Value<br>(k) | Facility<br>(\$/Ton)<br>(1) | Reason for<br>Revision<br>(m) |
| 1.  | June, 1992               | Transfer<br>Facility | Big Bend                   | Basin Resources | 9.                    | 41,116.71             | 423-2(a)           | Col. (e), Tons                      | 41,116.71           | 53,200.50           | \$39.010                    | Tonnage Adjustment            |
| 2.  | June, 1992               | Transfer<br>Facility | Big Bend                   | Basin Resources | 9.                    | 53,200.50             | 423-2(a)           | Col. (k), Quality                   | \$0.000             | \$0.300             | \$39,310                    | Quality Adj.                  |
| 3.  | July, 1992               | Transfer<br>Facility | Big Bend                   | Basin Resources | 7.                    | 63,856.10             | 423-2(a)           | Col. (e), Tons                      | 63,856.10           | 51,772.31           | \$39.310                    | Tonnage Adjustment            |
| 4.  | August, 1992             | Transfer<br>Facility | Big Bend                   | Basin Resources | 7.                    | 52,197.76             | 423-2(a)           | Col. (e), Tons                      | 52,197.76           | 52,100.66           | \$39.310                    | Tonnage Adjustment            |
| 5.  | September, 1992          | Transfer<br>Facility | Big Bend                   | Sugar Camp      | 8.                    | 60,985.30             | 423-2(a)           | Col. (i), Retro<br>Price Adj.       | \$0.000             | (\$0.070)           | \$27.530                    | Retroactive Price<br>Adj      |
| 6.  | November, 1991           |                      | Big Bend                   | Consol          | 5.                    | 47,297.00             | 423-2(b)           | Col. (k), River<br>Barge Rate       | 6.362               | 13.166              | \$52.198                    | Transport fon<br>Cost Adj     |
| 7.  |                          |                      |                            |                 |                       |                       |                    |                                     |                     |                     |                             | *10*1001 =10=20               |

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FPSC FORM 423-2(C) (2/87)