REQUEST TO ESTABLISH DOCKET

Date March 9 1992

ORIGINAL, FILE COPY

1. Division Name/Staff Name Water and U	wastewater / Bob Dearden
2. OPR WAW Accounting	
3. OCR A JA	
4. Suggested wocket Title Application for Lee County by GILLE UTILIT	y Company.
5. Suggested Docket Mailing List (attach separat A. Parties (Provide names of regulated compa companies; provide names, addresses, and ficer, or customer) of individuals)	e sheet if necessary) nies; provide names and addresses of nonregulated affiliation (i.e., attorney, company liaison of-
Gulf Utility Company	WS096
B. Interested Persons/Companies (Provide nam	mes, complete mailing addresses, and affiliation)
include the industries checked below:	erested Persons mailing list should be expanded to
Investor-Owned Electrics Electric Cooperatives Municipal Electrics Gas Utilities Sewer Utilities	Water Utilities Local Exchange Telephone Cos. Interexchange Telephone Cos. Coin-Operated Telephone Cos. Shared Tenant Telephone Cos.
6. Check One:	
Documentation attached.	
Documentation will be provided with re	commendation.

PSC. AR 10 (Revised 04/89)

DOCUMENT NUMBER-DATE

02303 MAR -9 1992

FPSC-RECORDS/REPORTING



Gulf Utility Company P.O. Box 350

Estero, FL 33928-0350 18513 Bartow Blvd. S.E. Ft. Myers, FL 33912 813/267-1000

March 4, 1992

Mr. Charles H. Hill Director, Division of Water & Sewer Florida Public Service Commission 101 East Gaines Street Tallahassee, FL 32399-0873

Re: Application for AFUDC Rate

RECEIVED

MAR 0 9 1992

Fig. Public Service Commission Differential Water and Sewer

Dear Mr. Hill:

This is a request for authorization to charge a monthly rate of 0.833231% for an allowance for funds used during construction.

There are attached schedules supporting the above rate as required by Rule 25-30.121.

Sincerely,

James W. Moore

President

JWM/kb enc. Gulf Utility Company
Request for
Approval to Change AFUDC Rate

Gulf Utility Company

Request for

Approval of AFUDC Rate

The Company's present monthly AFUDC rate of 0.803520% was authorized by the Commission in Docket No. 880676-WS, Order No. 19499 issued June 15, 1988.

In this application, the Company is requesting a monthly AFUDC rate of 0.833231%.

Attached hereto is the following schedule:

Schedule A: (

Capital structure and cost of capital as of December 31, 1991. The capital structure is comparable to that set forth in the Company's last two rate cases, namely, Docket No. 880308-SU and Docket No. 900718-WU.

The Company is proposing a capital structure as of December 31, 1991 rather than an average. The debt capital, which represents 90.5% of total capital, was unchanged in the twelve months period, with equity capital decreasing due to operating losses. The December 31, 1991 capitalization is more representative of the future period.

Schedule B:

The Company long-term debt is summarized in this schedule and is comparable to a similar schedule in Docket No. 900718-WU. There is no adjustment to the amount of debt outstanding.

The only adjustment to the capital structure is \$115,307 of plant acquisition adjustment. This adjustment was recognized in the Company's last two rate cases.

Schedule C:

Monthly AFUDC calculations.

SCHEDULE A

Cost of Capital

Company: Sulf Utility Company

Docket No.

Year Ended: 12/31/91

		(1)	(5)	(3)	(4)	
ine Wo.	Class of Capital	Assunt	Ratio	Cost Rate	Weighted Cost	
1	Long-Tera Debt	\$8,975,000	89.71 %	10.43 X	9.36 X	
2	Short-Tera Debt	75,360	0.75	10.50	0.08	
3	Preferred Stock					
4	Customer Beposits	173,092	1.73	8.00	0.14	
5	Common Equity (a) (b)	683,278	6.83	13.11	0.90	
6	Construction Advances					
7	Tax Credits - Wtd. Cost					
8	Accum. Deferred Income Taxes	97,473	0.97			
9	Other (Explain)					
10	Total	\$10,004,203	100.00 %		10.47 %	

(a) Same recognition as in Docket 880306-SU and Docket 900718-WU

Cosmon juity \$567,97 115,307 Pl Acq Adj \$683,278

⁽b) The return on equity authorized in Docket 900718-WU was 13.11%.

SCHEDULE B

Cost of Long-Term lebt

Coopeny: Sulf Utility Coopeny Docket No: Year Ended: 12/31/91

	(1)	(2)	(3)	(4)	(2)	(4)	(7)	(E) Annual	(9) Annual	(10)	un	(18)
Lina No.	e Bescription, Coupon Rate, Years of Life	Issue Date- Maturity Date	Principal Amount Sold (Face Value)	Principal Amount Dutstanding	Amount Dutstanding Within One Year	Unasortized Discount (Premium) Associated With Col(4)	Issuing Expense Associated	of Discount (Presius) on Principal	Issuing Expense on Principal	Cost (Coupon Rate) x Col (4)	Total Interest Cost (B)+19)+(10)	Effective Cost Rate (11)/((4)-(6)-(7))
: 2	1995-1 1289 9.60% Renewal & Replacement Fund Debt Service Reserve Fund		\$6,000,000 (25,000) (600,000)	\$5,000,000 (25,000) (500,000)	\$4,000,000 (25,000) (600,000)		\$250,080		\$9,711	\$576,000 (2,094) (50,250)	\$585,911 (\$2,094) (\$50,250)	10,191
	1966-5 1966 F.501 Dept Service Reserve Fund	r b .:	4,880,880 (480,880)	4,000,000 (400,000)	4,000,000 (400,000)		215,924		7,510	380,500 (34,000)	387,510 (24,000)	15.245
,	Total		\$6,975,000	\$5,975,000	46,975,200		\$466,004		\$17,421	\$867,656	1657,077	10.435

⁽a) Minimum of \$25,000 (b) 10% of Principle-Invested# 8.275% and 8.50%

SCHEDULE C

Gulf Utility Company Annual AFUDC Rate Discounted to Reflect Monthly Compounding

Formula:

$$M = [(1 + \frac{A}{100})^{\frac{1}{12}} - 1] \times 100$$

Where:

M = discounted monthly AFUDC rate

A = annual AFUDC rate

$$M = [(1 + \frac{10.47}{100})^{.083333} - 1] \times 100$$

= 0.833231%