

Gulf Power Company  
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Jack L. Haskins  
 Manager of Rates and Regulatory Matters  
 and Assistant Secretary

June 12, 1992

Mr. Steve Tribble, Director  
 Division of Records and Reporting  
 Florida Public Service Commission  
 101 East Gaines Street  
 Tallahassee FL 32399-0870

**ORIGINAL  
 FILE COPY**

Dear Mr. Tribble:

RE: Docket No. 891345-EI

Enclosed are Gulf Power Company's revised tariff sheets that reflect the increase in base rates that will be effective September 13, 1992. These rates were approved by the Commission in Order No. 23573, dated October 3, 1990 in Docket No. 891345-EI.

The following tariff sheets have been revised:

	<u>Rate Schedule</u>	<u>Revised Sheet No. (New)</u>	<u>Canceled Sheet No. (Old)</u>
ACK	<del>RS</del>	Twenty-Second No. 6.2	Twenty-First No. 6.2
	<del>GS</del>	Twenty-First No. 6.3	Twentieth No. 6.3
AFA	<del>GSD</del>	Seventeenth No. 6.4	Sixteenth No. 6.4
APP	<del>LP</del>	Nineteenth No. 6.6	Eighteenth No. 6.6
	<del>PX</del>	Seventeenth No. 6.8	Sixteenth No. 6.8
CAF	<del>OS</del>	Eighteenth No. 6.10	Seventeenth No. 6.10
CMU		Nineteenth No. 6.11	Eighteenth No. 6.11
		Seventeenth No. 6.12	Sixteenth No. 6.12
CTR		Sixth No. 6.12.2	Fifth No. 6.12.2
<b>EAG</b>	<b>SE</b>	Fifteenth No. 6.13	Fourteenth No. 6.13
		Second No. 6.13.1	First No. 6.13.1
LEG	<del>RST</del>	Seventeenth No. 6.17	Sixteenth No. 6.17
LIN	<del>GST</del>	Seventeenth No. 6.18	Sixteenth No. 6.18
GFC		Fifteenth No. 6.19	Fourteenth No. 6.19
		Fifteenth No. 6.20	Fourteenth No. 6.20
ROH	<del>GSD</del>	Sixteenth No. 6.21	Fifteenth No. 6.21
		Tenth No. 6.22	Ninth No. 6.22
SEC	<del>LPT</del>	Twenty-Third No. 6.24	Twenty-Second No. 6.24
W'S	<del>PXT</del>	Thirteenth No. 6.27	Twelfth No. 6.27
CRH		Tenth No. 6.28	Ninth No. 6.28

DOCUMENT NUMBER-DATE

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PSC-RECORDS/REPORTING

Mr. Steve Tribble  
June 12, 1992  
Page Two

<u>Rate Schedule</u>	<u>Revised Sheet No. (New)</u>	<u>Canceled Sheet No. (Old)</u>
Standby	Third No. 6.31 Fourth No. 6.32 Second No. 6.35 Second No. 6.36	Second No. 6.31 Third No. 6.32 First No. 6.35 First No. 6.36
RSVP	First No. 6.39 First No. 6.40	Original No. 6.39 Original No. 6.40
OS	Tenth No. 7.16	Ninth No. 7.16
COG-1	Fourth No. 9.5	Third No. 9.5
COG-2	Third No. 9.15	Second No. 9.15

The original and fifteen copies of these tariff sheets are enclosed for filing and approval. Please return two conformed copies of each of the tariff sheets to my attention.

Sincerely,



lw

Enclosures

cc: Florida Public Service Commission  
Connie Kummer

# GULF POWER COMPANY

Section No. VI  
Twenty-Second Revised Sheet No. 6.2  
Canceling Twenty-First Revised Sheet No. 6.2

## RATE SCHEDULE RS RESIDENTIAL SERVICE

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for service to a single family dwelling unit occupied by one family or household and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### MONTHLY RATES-

Customer Charge:

\$8.07

FUEL CHARGE:

Energy-Demand Charge:

3.518¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.212¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made of not less than \$8.07.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING -  
See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

ISSUED BY:

EFFECTIVE: September 13, 1992

# GULF POWER COMPANY

## RATE SCHEDULE GS GENERAL SERVICE - NON-DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### MONTHLY RATES-

Customer Charge:

\$10.09

Energy-Demand Charge:

5.131¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.212¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than \$10.09.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING -  
See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

# GULF POWER COMPANY

## RATE SCHEDULE GSD GENERAL SERVICE - DEMAND

AVAILABILITY - Available throughout the entire territory served by the Company.

APPLICABILITY - Applicable for commercial, industrial, or institutional general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES-

Customer Charge:

\$40.35

FUEL CHARGE:

Demand Charge:

\$4.56 per kw of billing demand

Energy Charge:

1.300¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.212¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge.

# GULF POWER COMPANY

Section No. VI  
Nineteenth Revised Sheet No. 6.6  
Canceling Eighteenth Revised Sheet No. 6.6

URSC: GSLD

## RATE SCHEDULE LP LARGE POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

### MONTHLY RATES-

Customer Charge:

\$226.98

FUEL CHARGE:

Demand Charge:

\$8.57 per kw of billing demand

Energy Charge:

0.533¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.144¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge.

DETERMINATION OF BILLING DEMAND - The kilowatt (kw) billing demand for billing purposes shall be the Customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month.

ISSUED BY:

EFFECTIVE: September 13, 1992

# GULF POWER COMPANY

Section No. VI  
Seventeenth Revised Sheet No. 6.8  
Canceling Sixteenth Revised Sheet No. 6.8

URSC: GSLD1

## RATE SCHEDULE PX LARGE HIGH LOAD FACTOR POWER SERVICE

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

### MONTHLY RATES -

Customer Charge:

\$575.01

Demand Charge:

\$8.32 per kw of billing demand

Energy Charge:

0.413¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.103¢/kwh. For current fuel costs included in this tariff, see page 6.15.

MINIMUM MONTHLY BILL - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand.

DETERMINATION OF BILLING DEMAND - The Customer's Billing Demand shall be the maximum measured KW demand integrated over any fifteen minute interval during the current billing month, provided such demand shall not be less than 7500 KW.



# GULF POWER COMPANY

Section No. VI  
 Eighteenth Revised Sheet No. 6.10  
 Canceling Seventeenth Revised Sheet No. 6.10

URSC: SL,OL,OL1,OL2

## RATE SCHEDULE OS OUTDOOR SERVICE

AVAILABILITY - Available throughout the entire territory served by the Company.

### OS-I. STREET AND ROADWAY LIGHTING (SL)

APPLICABILITY - Applicable for street and roadway lighting service under the provisions of the Company's standard contract for such service to any governmental agency or, at the Company's option, other contracting agency where the Company owns and operates the electric distribution system. Service hereunder includes power supply and may include lamp renewals and regular maintenance.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service and maintenance at no abnormal cost to the Company.

### MONTHLY RATES -

#### HIGH PRESSURE SODIUM VAPOR

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Estimated KWH</u> **	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
*5400 Lumen	83	28	\$1.97	\$1.35	\$0.74	\$4.06
8800 Lumen	116	40	\$1.98	\$1.07	\$1.06	\$4.11
20000 Lumen	236	81	\$2.28	\$1.57	\$2.15	\$6.00
*25000 Lumen	296	102	\$2.83	\$2.05	\$2.71	\$7.59
46000 Lumen	470	161	\$3.20	\$1.62	\$4.27	\$9.09
#20000 Lumen	236	81	\$4.35	\$1.81	\$2.15	\$8.31
##20000 Lumen	236	81	\$10.88	\$1.81	\$2.15	\$14.84
##46000 Lumen	470	161	\$9.17	\$2.02	\$4.27	\$15.46
###8800 Lumen	116	40	@\$6.19	\$1.57	\$1.06	\$8.82

#### MERCURY VAPOR

(Not Available for New Installations)

3200 Lumen	114	39	\$1.45	\$1.41	\$1.04	\$3.90
7000 Lumen	195	67	\$1.44	\$1.05	\$1.78	\$4.27
9400 Lumen	277	95	\$1.93	\$1.67	\$2.52	\$6.12
17000 Lumen	442	152	\$2.24	\$1.75	\$4.03	\$8.02
48000 Lumen	1084	372	\$6.08	\$3.19	\$9.87	\$19.14

\* Not Available for New Installation

\*\* Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000 x 12)

\*\*\* Energy Charge = 2.65¢/KWH x Estimated Monthly KWH Usage

# Directional Luminaire for Coastal Area

## Directional Luminaire

### Decorative Luminaire

@ Includes Pole Charges

ISSUED BY:

EFFECTIVE: September 13, 1992



# GULF POWER COMPANY

Section No. VI  
Nineteenth Revised Sheet No. 6.11  
Canceling Eighteenth Revised Sheet No. 6.11

(Continued from Rate Schedule OS Sheet No. 6.10)

Customer owned street and roadway lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned street and roadway lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit.

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 30 ft. wood pole used only for the street lighting system  
\$2.02

Charge for 30 ft. concrete pole used only for the street lighting system  
\$4.54

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, underground wiring and special poles approved by the Company.

## OS-II. GENERAL AREA LIGHTING - (OL)

APPLICABILITY - Applicable for general area lighting where street and roadway lighting is not applicable. Service hereunder includes regular maintenance, power supply and lamp renewals due to burnouts.

LIMITATION OF SERVICE - Company owned fixtures will be mounted on Company owned poles of the Company's distribution system. Customer owned fixtures will be mounted on Customer owned poles, of a standard type and design, permitting service at no abnormal cost to the Company.

## MONTHLY RATES -

### HIGH PRESSURE SODIUM VAPOR

<u>Mean Lamp Rating</u>	<u>Lamp Line Wattage</u>	<u>Estimated KWH</u> **	<u>Fixture Charge</u>	<u>Maintenance Charge</u>	<u>Energy Charge</u> ***	<u>Total Charge</u>
5400 Lumen*	83	28	\$1.97	\$0.85	\$0.74	\$3.56
8800 Lumen	116	40	\$1.77	\$0.80	\$1.06	\$3.63
**20000 Lumen	236	81	\$2.28	\$1.06	\$2.15	\$5.49
**25000 Lumen*	296	102	\$2.82	\$1.51	\$2.71	\$7.04
**46000 Lumen	470	161	\$3.20	\$1.11	\$4.27	\$8.58
***20000 Lumen*	246	84	\$4.31	\$1.94	\$2.23	\$8.48
***46000 Lumen	485	167	\$3.84	\$1.81	\$4.43	\$10.08
###8800 Lumen	116	40	@\$6.20	\$0.77	\$1.06	\$8.03

# GULF POWER COMPANY

Section No. VI  
Seventeenth Revised Sheet No. 6.12  
Canceling Sixteenth Revised Sheet No. 6.12

(Continued from Rate Schedule OS Sheet No. 6.11)

## MERCURY VAPOR (Not Available for New Installations)

Mean Lamp Rating	Lamp Line Wattage	Estimated KWH**	Fixture Charge	Maintenance Charge	Energy Charge***	Total Charge
7000 Lumen	195	67	\$1.42	\$0.66	\$1.78	\$3.86
##17000 Lumen	442	152	\$2.23	\$1.30	\$4.03	\$7.56
###17000 Lumen	474	163	\$4.15	\$1.86	\$4.33	\$10.34

##Non-Directional, Available for Non-Residential Application Only.

###Directional, Available for Non-Residential Application Only.

\*Not Available for New Installation

\*\*Estimated Monthly KWH = (Line Wattage x Annual Operating Hours)/(1000x12)

\*\*\*Energy Charge = 2.654¢/KWH x Estimated Monthly KWH Usage

###Decorative

@Includes Pole Charge

Customer owned area lighting fixtures which conform to the specifications of Company owned fixtures may receive energy at the appropriate charges for each size light above. Customer owned area lighting systems which do not conform to specifications of the Company owned fixtures shall be charged the monthly rate of 2.654¢/KWH of the estimated KWH usage of each unit.

ADDITIONAL FACILITIES CHARGES - The above rates apply to lighting installations made on the Company's existing overhead distribution system. Any special or additional facilities, which may be installed at the Company's option, will be billed in addition to the above rates.

Charge for 30 ft. wood pole used only for the outdoor lighting system \$2.02

Charge for 30 ft. concrete pole used only for the outdoor lighting system \$4.54

All other additional facilities shall be billed at 1.78% per month of the Company's cost. Such facilities may include, but are not limited to, additional overhead or underground wiring and special poles approved by the Company.

### OS-III. OTHER OUTDOOR SERVICE (OL1)

Other outdoor service for customer owned facilities with fixed wattage loads operating continuously throughout the billing period such as, but not limited to, traffic signals and cable television amplifier shall be billed according to the monthly rate below:

3.784 cents per KWH for all KWH

# GULF POWER COMPANY

Section No. VI  
Sixth Revised Sheet No. 6.12.2  
Canceling Fifth Revised Sheet No. 6.12.2

## MONTHLY RATES -

Customer Charge:

\$10.09

Energy-Demand Charge:

3.744¢ per KWH

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the customer charge amount.

TERM OF CONTRACT - Service under this Schedule shall be for a period of not less than one year and thereafter from year to year until terminated by three (3) months' written notice by either party to the other.

DEPOSIT (OS-IV) - A cash deposit amounting to twice the estimated average monthly bill may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TAX ADJUSTMENT - See Sheet No. 6.16      FRANCHISE FEE BILLING - See Sheet  
No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

Rate Schedule SE  
SUPPLEMENTAL ENERGY  
(OPTIONAL RIDER)Availability

Available throughout the entire territory served by the Company from existing lines and facilities of adequate capacity.

Applicability

Applicable as a rider to any customer who is taking service under Rate Schedule LP, LPT, PX, or PXT.

Modification of Demand Charge Portion of Monthly Rates

The terms of the Demand Charge portion of the Monthly Rates in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP, Demand Charge:  
\$8.57 per kw of billing demand plus  
\$1.83 per kw of SE demand in excess of billing demand
2. Rate LPT, Demand Charge:  
\$1.83 per kw of maximum demand plus  
\$7.27 per kw of on-peak demand plus  
\$1.83 per kw of SE maximum demand in excess of maximum demand
3. Rate PX, Demand Charge:  
\$8.32 per kw of billing demand plus  
\$0.69 per kw of SE demand in excess of billing demand
4. Rate PXT, Demand Charge:  
\$0.69 per kw of maximum demand plus  
\$7.73 per kw of on-peak demand plus  
\$0.69 per kw of SE maximum demand in excess of maximum demand

Modification of Determination of Billing Demand

The terms of Determination of Billing Demand in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect, and replaced by the following provision:

The kilowatt (KW) billing demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (KW) during each service month, during periods not designated as Supplemental Energy Periods (SEP). The SE demand for billing purposes shall be the customer's maximum integrated fifteen (15) minute demand to the nearest kilowatt (kw) during each service month during periods designated as SEP. For PX/PXT customers, the total billing demand shall not be less than 7500 KW.

Modification of Minimum Monthly Bill

The terms of the Minimum Monthly Bill portion in the associated Rate Schedule (LP, LPT, PX, PXT) shall be suspended while this rider is in effect and replaced by the following provisions:

1. Rate LP  
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the billing demand and \$1.83 per kw of SE demand in excess of billing demand, if applicable.
2. Rate LPT  
MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill shall be rendered for less than the Customer Charge plus the Demand Charge for the maximum billing demand, the On-Peak Demand, and \$1.83 per kw of SE maximum demand in excess of maximum billing demand, if applicable.
3. Rate PX  
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.581 per kw of billing demand and \$0.69 per kw of SE demand in excess of billing demand, if applicable.
4. Rate PXT  
MINIMUM MONTHLY BILLS - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.555 per kw of maximum billing demand and \$0.69 per kw of SE maximum demand in excess of maximum billing demand, if applicable.

Modification of Transformer Ownership and Metering Voltage Discounts

If the transformer ownership and primary or transmission metering voltage discounts apply to a customer's LP, LPT, PX, or PXT service, then those same discounts (transformer ownership and metering voltage discounts) will apply to any SE kw in excess of billing demand.

Designation of SEP

The Company may, from time to time, designate Supplemental Energy Periods and notify all customers served under this rider of such designation. Designation of SEP and duration of each period is made at the sole discretion of the Company. No SEP will be designated for less than 24 hours in length. Generally, it is not the intention of the Company to declare a SEP when any one of the following is likely to occur:

# GULF POWER COMPANY

Section No. VI  
Seventeenth Revised Sheet No. 6.17  
Canceling Sixteenth Revised Sheet No. 6.17

## RATE SCHEDULE RST RESIDENTIAL SERVICE-TIME-OF-USE CONSERVATION (Optional Schedule)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule RS for service to a single family dwelling unit occupied by one family or household, and to commonly-owned facilities in condominium and cooperative apartment buildings. Service provided hereunder shall not be shared with or resold to others.

CHARACTER OF SERVICE - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts.

### MONTHLY RATES-

Customer Charge:

\$11.10

Energy - Demand Charge:

On-Peak Period  
10.308¢ per KWH

Off-Peak Period  
0.534¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.421¢/kwh on-peak, and 2.114¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM BILL - In consideration of the readiness of the Company to furnish such service, a monthly minimum charge will be made equal to the applicable Customer Charge.

ISSUED BY:

EFFECTIVE: September 13, 1992

# GULF POWER COMPANY

Section No. VI  
Seventeenth Revised Sheet No. 6.18  
Canceling Sixteenth Revised Sheet No. 6.18

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$224.96 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$8.07. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.03 per month for each full month of service under this rate schedule.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

TAX ADJUSTMENT - See Sheet No. 6.16

FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



# GULF POWER COMPANY

Section No. VI  
Fifteenth Revised Sheet No. 6.19  
Canceling Fourteenth Revised Sheet No. 6.19

## RATE SCHEDULE GST GENERAL SERVICE - NON-DEMAND - TIME-OF-USE CONSERVATION (Optional Schedule)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule GS for general lighting and power service covering the entire electrical requirements of any Customer with a demand of less than 20 kw except for service to which another Rate Schedule is applicable. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of three phase service.

### MONTHLY RATES-

Customer Charge:

\$13.11

Energy - Demand Charge:

<u>On-Peak Period</u>	<u>Off-Peak Period</u>
15.849¢ per KWH	0.515¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.421¢/kwh on-peak, and 2.114¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, a monthly bill will be rendered equal to the applicable Customer Charge.

ISSUED BY:

EFFECTIVE: September 13, 1992

# GULF POWER COMPANY

Section No. VI  
Fifteenth Revised Sheet No. 6.20  
Canceling Fourteenth Revised Sheet No. 6.20

OPTIONAL METHOD OF METER PAYMENT - The customer may choose to make an initial payment of \$236.06 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$10.09. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$3.02 per month for each full month of service under this rate schedule.

DEPOSIT - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the Customer for service.

TERM OF CONTRACT - The initial term of service under this rate may be terminated at any time by written or personal notice from the Customer. After such termination, any subsequent selection of service under this option by the same customer at the same premises shall be for a period of not less than one year and thereafter until terminated by written or personal notice by the Customer.

TAX ADJUSTMENT - See Sheet No. 6.16      FRANCHISE FEE BILLING - See Sheet No. 6.16

FUEL CHARGE - See Sheet No. 6.15

ENERGY CONSERVATION - See Sheet No. 6.16.1

GROSS RECEIPTS TAX ADJUSTMENT - See Sheet No. 6.16

PAYMENT OF BILLS - See Sheet No. 6.16

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.

# GULF POWER COMPANY

Section No. VI  
Sixteenth Revised Sheet No. 6.21  
Canceling Fifteenth Revised Sheet No. 6.21

## RATE SCHEDULE GSDT GENERAL SERVICE - DEMAND - TIME-OF-USE CONSERVATION (Optional Schedule)

AVAILABILITY - Available on a first come-first serve basis subject to meter availability throughout the entire territory served by the Company.

APPLICABILITY - Applicable as an option to Rate Schedule GSD for general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than twenty (20) kilowatts nor more than four hundred ninety-nine (499) kilowatts. Provided, however, that any customer whose highest actual measured demand is less than twenty (20) kilowatts has the option of taking service under this rate schedule. No monthly measured demand shall be more than four hundred ninety-nine (499) kilowatts. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered. Three phase service may be furnished at the request of the Customer subject to the Rules and Regulations of the Company which govern the extension of the three phase service.

### MONTHLY RATES-

Customer Charge:

\$45.80

Demand Charge:

\$2.17 per kw of max. demand plus;  
\$2.45 per kw of on-peak demand

Energy Charge:

On-Peak and Off-Peak Periods

1.300¢ per KWH

FUEL CHARGE:

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.421¢/kwh on-peak, and 2.114¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

# GULF POWER COMPANY

Section No. VI  
Tenth Revised Sheet No. 6.22  
Canceling Ninth Revised Sheet No. 6.22

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

MINIMUM MONTHLY BILLS - In consideration of the readiness of the Company to furnish such service, no monthly bill will be rendered for less than the Customer Charge plus the Demand Charge for Maximum Billing Demand and the On-Peak Demand.

DETERMINATION OF BILLING DEMAND - (a) Maximum Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month. (b) On-Peak Demand--The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated 15 minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE - When the capacity required to be maintained is one-hundred (100) kilowatts or more, at the option of the Company, the monthly bill calculated at the above rates may be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND PRIMARY METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the Monthly Rate will be subject to a discount of thirty-five (35) cents per kw of the customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.

OPTIONAL METHOD OF METER PAYMENT - The Customer may choose to make an initial payment of \$253.21 as a contribution-in-aid-of-construction (CIAC) to offset a portion of the additional cost of time-of-use metering. In such case the Customer Charge in the monthly rate shall be reduced to \$40.35. When service is terminated, a portion of the CIAC payment shall be refunded in an amount reduced by \$5.45 per month for each full month of service under this rate schedule.

# GULF POWER COMPANY

Section No. VI  
Twenty-Third Revised Sheet No. 6.24  
Canceling Twenty-Second Revised Sheet No. 6.24

URSC: GSLDT

RATE SCHEDULE LPT  
LARGE POWER SERVICE - TIME-OF-USE CONSERVATION  
(OPTIONAL SCHEDULE)

AVAILABILITY - Available on a first come - first serve basis subject to meter availability throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule LP for three phase general service on an annual basis covering the entire electrical requirements of any Customer whose highest actual measured demand is not less than five hundred (500) kilowatts (kw). Provided, however, that any customer whose highest actual measured demand is less than five hundred (500) kilowatts has the option of taking service under this rate schedule. Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage, from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the voltage of the available secondary distribution lines of the Company for the locality in which service is to be rendered.

MONTHLY RATES-

FUEL CHARGE:

Customer Charge:

\$226.98

Demand Charge:

\$1.83 per kw of max. demand plus;  
\$7.27 per kw of on-peak demand

Energy Charge:

On-Peak and Off-Peak Periods

0.421¢ per KWH

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

ISSUED BY:

EFFECTIVE: September 13, 1992

# GULF POWER COMPANY

Section No. VI  
Thirteenth Revised Sheet No. 6.27  
Canceling Twelfth Revised Sheet No. 6.27

URSC: GSLDT1

RATE SCHEDULE PXT  
LARGE HIGH LOAD FACTOR POWER SERVICE - TIME-OF-USE CONSERVATION  
(Optional Schedule)

AVAILABILITY - Available throughout the entire territory served by the transmission system of the Company.

APPLICABILITY - Applicable as an option to Rate Schedule PX for three phase lighting and power service to any customer whose actual measured demand is not less than 7,500 kilowatts (kw), with an annual load factor of not less than seventy-five percent (75%). Service to two or more premises shall not be combined nor shall service furnished hereunder be shared with or resold to others. All service shall be taken at the same voltage and from a single delivery point, and shall be measured by a single meter.

CHARACTER OF SERVICE - The delivery voltage to the Customer shall be the standard secondary voltage of the Company's transformers supplied from the transmission lines of the Company.

MONTHLY RATES-

FUEL CHARGE:

Customer Charge:  
\$575.01

Demand Charge:

\$0.69 per KW of max. demand plus;  
\$7.73 per KW of on-peak demand

Energy Charge:

On-Peak and Off-Peak Periods  
0.410¢ per KWH

Fuel charges are normally adjusted by the Florida Public Service Commission each six months, April and October. As of April 1, 1992, the amount for fuel was 2.302¢/kwh on-peak, and 2.009¢/kwh off-peak. For current fuel costs included in this tariff, see page 6.15.

DETERMINATION OF THE ON-PEAK PERIOD - The on-peak period for calendar months April through October is defined as being those hours between 12:00 p.m. and 9:00 p.m. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 a.m. and 10:00 a.m. and between 6:00 p.m. and 10:00 p.m. Central Standard Time/Central Daylight Time, Monday through Friday.

DETERMINATION OF THE OFF-PEAK PERIOD - All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.



# GULF POWER COMPANY

Section No. VI  
Tenth Revised Sheet No. 6.28  
Canceling Ninth Revised Sheet No. 6.28

MINIMUM MONTHLY BILL - In the event the customer's annual load factor for the current and preceding eleven months is less than 75% and in consideration of the readiness of the Company to furnish such service, the minimum monthly bill shall not be less than the customer charge plus \$10.555 per kw of maximum billing demand.

DETERMINATION OF BILLING DEMAND - (a) Maximum Demand -- The kilowatt (kw) billing demand for billing purposes shall be the maximum measured kw demand integrated over any fifteen minute interval during the current billing month but not less than 7500 kw.

(b) On-Peak Demand -- The kilowatt (kw) billing demand for billing purposes shall be the customer's maximum integrated fifteen minute demand to the nearest kilowatt (kw) during each service month as measured during the hours designated as on-peak.

REACTIVE DEMAND CHARGE - The monthly bill calculated at the above rates shall also be increased in the amount of \$1.00 per kvar for all over 0.48432 kilovars per kilowatt (90% power factor). The kilovars to which this adjustment shall apply shall be the monthly maximum measured kilovar demand or may be calculated as the square root of the difference between the square of the maximum monthly measured kva demand and the square of the maximum monthly measured kw demand.

TRANSFORMER OWNERSHIP DISCOUNT AND TRANSMISSION METERING VOLTAGE DISCOUNTS - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates and maintains the complete step-down transformer substation necessary to receive and use such service the Monthly Rate will be subject to a discount of eleven (11) cents per month per kilowatt (kw) of the Customer's maximum billing demand as determined above, and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge; however, such deduction shall not reduce the minimum monthly bill specified above.



# GULF POWER COMPANY

Section No. VI  
Third Revised Sheet No. 6.31  
Canceling Second Revised Sheet No. 6.31

## MONTHLY CHARGES - STANDBY SERVICE

Customer Charge - All standby service customers will pay the LP/LPT customer charge plus \$25.00 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$25.00.

### Demand Charges

#### Local Facilities Charge -

- a. For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.69/KW of BC.
- b. For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.25/KW of BC.
- c. For those customers who have contracted for standby service capacity not less than 7500 KW - \$0.52/KW of BC.

Plus the Greater of:

The Reservation Charge: \$1.01 per KW times BC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Standby Service shall be the product of \$.58/KW/day and the Daily Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Standby Service shall be the product of \$.43/KW/day and the Daily Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

The BC to be used in the above calculations will be the greater of the Standby Service Capacity (KW) in accordance with the Contract for Standby Service or the maximum Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge only, if a change in the BC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's IIC payments or revenues.

## MONTHLY CHARGES - SUPPLEMENTARY SERVICE

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

### Determination Of The On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

# GULF POWER COMPANY

Section No. VI  
Fourth Revised Sheet No. 6.32  
Canceling Third Revised Sheet No. 6.32

## Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

Energy Charges - .462¢/KWH applied to all Standby Service KWH.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

Transformer Ownership Discount and Transmission Metering Voltage Discounts - When the Company renders service under this Rate Schedule from an available transmission line of 46,000 volts or higher and the Customer furnishes, operates, and maintains the complete step-down transformer substation, necessary to receive and use such service, the monthly rate will be subject to a discount of forty-eight (48) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of two percent (2%) of the Energy Charge and two percent (2%) of the Demand Charge. The monthly rate will be subject to a discount of seven (7) cents per kilowatt (kw) of the demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 7500 kw and an additional one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

## Fuel Charges

Fuel Charges as shown in Rate Schedule CR for the rate schedule which has been established in the Standard Contract for Electric Power will be applied to all Standby Service KWH.

## Term of Contract

Service under this rate schedule shall be for a period of five (5) or more years and thereafter from year to year until terminated by twenty-four (24) months written notice by either party to the other.

# GULF POWER COMPANY

Section No. VI  
Second Revised Sheet No. 6.35  
Canceling First Revised Sheet No. 6.35

Daily Standby Service (KW) =

The amount of load in kw ordinarily supplied by the customer's generation.

Minus the Customer's daily generation output (KW) occurring during the on-peak period of the current outage.<sup>(1)</sup>

Minus the daily on-peak period load reduction (KW), that is a direct result of the Customer's current generation outage.<sup>(1)</sup>

All amounts (KW) of service supplied by the Company during such outage in excess of the amounts (KW) of Standby Service are to be treated as actual measured demand in the Determination of Billing Demand of the Rate Schedule established for Supplementary Service. In no event, shall Customer's demand (KW) billed as Standby Service also be billed as Supplementary Service.

(1) The customer's daily generation output (KW) and daily on-peak period load reduction (KW) that are used in the formula must occur during the same 15 minute interval as the daily Standby Service (KW) that is used for billing purposes.

Where the customer takes supplementary service and standby service through separate meters on electrically separate circuits, the amount of standby service (KW) taken by the customer shall be determined by the actual meter reading on the meter which measures the usage delivered through the standby service circuit.

## MONTHLY CHARGES - STANDBY SERVICE

Customer Charge - All standby service customers will pay the LP/LPT customer charge plus \$25.00 except for those taking supplementary service on PX/PXT for whom the charge should be the PX/PXT customer charge plus \$25.00.

### Demand Charges

Local Facilities Charge -

- For those customers who have contracted for standby service capacity not less than 100 KW nor more than 499 KW - \$1.69/KW of IC.
- For those customers who have contracted for standby service capacity not less than 500 KW nor more than 7499 KW - \$1.25/KW of IC.
- For those customers who have contracted for standby service capacity not less than 7500 KW - \$.52/KW of IC.

Plus the Greater of:

The Reservation Charge: \$.81 per KW times IC.

OR

The sum of the Daily Demand Charges for the month:

During the months of June through September, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.46/KW/day and the Daily Interruptible Standby Demand established during the peak hours of each day.

During the months of October through May, the Daily Demand Charge for Interruptible Standby Service shall be the product of \$.34/KW/day and the Daily Interruptible Standby Demand established during designated peak hours of each day.

Daily Demand Charge is not applied during days which do not include designated peak hours.

# GULF POWER COMPANY

Section No. VI  
Second Revised Sheet No. 6.36  
Canceling First Revised Sheet No. 6.36

The IC to be used in the above calculations will be the greater of the Interruptible Standby Service Capacity (KW) in accordance with the Contract for Interruptible Standby Service or the maximum Interruptible Standby Service (KW) taken in the current and twenty-three (23) previous service months. This ratchet provision will be waived for the reservation charge if a change in the IC is a result of a maintenance outage which was fully coordinated in advance with the Company and did not include a peak hour(s) that determines the Company's TIC payments or revenues.

## MONTHLY CHARGES - SUPPLEMENTARY SERVICE

All charges and conditions as contained in the rate schedule which has been established in the Standard Contract for Electric Power will be applied to the Supplementary Service.

### Determination Of The On-Peak Period

The on-peak period for calendar months April through October is defined as being those hours between 12:00 P.M. and 9:00 P.M. Central Daylight Time/Central Standard Time, Monday through Friday.

The on-peak period for calendar months November through March is defined as being those hours between 6:00 A.M. and 10:00 A.M. and between 6:00 P.M. and 10:00 P.M. Central Standard Time/Central Daylight Time, Monday through Friday.

### Determination of the Off-Peak Period

All hours not included above and all hours of the observed holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas are in the off-peak period.

Energy Charges - 0.462¢/KWH applied to all Interruptible Standby Service KWH.

Transformer Ownership Discount and Primary Metering Voltage Discounts - When the Company renders service under this Rate Schedule at the local primary distribution voltage and any transformers required are furnished by the customer, the monthly rate will be subject to a discount of twenty-seven (27) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 100 kw nor more than 499 kw or forty-one (41) cents per month per kilowatt (kw) of the Customer's demand used in the calculation of the Local Facilities Charge for those customers who have contracted for standby service capacity not less than 500 kw nor more than 7499 kw and an additional discount of one percent (1%) of the Energy Charge and one percent (1%) of the Demand Charge.

RATE SCHEDULE RSVP  
Limited Availability Experimental Rate  
(Residential Service Variable Pricing)

Availability - Available on a limited basis to customers eligible for Rate Schedule RS (Residential Service). Availability is limited to those customers selected by the Company and volunteering to participate in the Company's residential energy management pilot study.

Applicability - Applicable for service to a single family dwelling unit occupied by one family or household. Service provided hereunder shall not be shared with or resold to others.

Character of Service - Available for single phase service from local distribution lines of the Company's system at nominal secondary voltage of 120/240 volts. Service shall be metered through one single-phase, multiple-register meter capable of measuring electrical energy consumption during the various times each energy-demand charge is in effect.

Monthly Rates

Customer Charge:

\$8.07

Energy-Demand Charge:

Low Cost Hours (P<sub>1</sub>)  
1.269¢ per KWH

Medium Cost Hours (P<sub>2</sub>)  
2.406¢ per KWH

High Cost Hours (P<sub>3</sub>)  
6.501¢ per KWH

Critical Cost Hours (P<sub>4</sub>)  
26.851¢ per KWH

Fuel Charge:

Fuel charges are normally adjusted by the Florida Public Service Commission each six Months, April and October. As of April 1, 1992, the amount for fuel was 2.212¢/KWH. For current fuel costs included in this tariff, see sheet no. 6.15.

# GULF POWER COMPANY

Section No. VI  
First Revised Sheet No. 6.40  
Canceling Original Sheet No. 6.40

Determination of Pricing Periods - Pricing periods are established for by season for weekdays and weekends. The pricing periods for price levels P<sub>1</sub>, P<sub>2</sub>, and P<sub>3</sub> are as follows:

<u>May through October</u>		P <sub>1</sub>	P <sub>2</sub>	P <sub>3</sub>
Weekdays		11 P.M. - 6 A.M.	6 A.M. - 11 A.M. 8 P.M. - 11 P.M.	11 A.M. - 8 P.M.
Weekends		11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----
<u>November through April</u>		P <sub>1</sub>	P <sub>2</sub>	P <sub>3</sub>
Weekdays		11 P.M. - 5 A.M.	5 A.M. - 6 A.M. 10 A.M. - 11 P.M.	6 A.M. - 10 A.M.
Weekends		11 P.M. - 6 A.M.	6 A.M. - 11 P.M.	-----

The pricing periods for price level P<sub>4</sub> shall be determined at the sole discretion of the Company. Each customer will be notified by electronic signal at least a half hour prior to the start of price level P<sub>4</sub>.

The pricing periods for the following observed holidays will be the same as the weekend hour price levels for the month in which the holiday occurs:

New Year's Day	Memorial Day
Independence Day	Labor Day
Thanksgiving	Christmas

Minimum Bill - In consideration of the readiness of the Company to furnish such service, a monthly charge will be made of not less than \$8.07.

Deposit - A cash deposit amounting to twice the estimated average monthly bill but not less than \$20.00 per dwelling unit may be required before service is connected at premises designated, which deposit may be applied to any final bills against the customer for service.

Energy Conservation - See Sheet No. 6.16.1.

Tax Adjustment - See Sheet No. 6.16.

Fuel Charge - See Sheet No. 6.15.

Gross Receipts Tax Adjustment - See Sheet No. 6.16.

Franchise Fee Billing - See Sheet No. 6.16.

Payment of Bills - See Sheet No. 6.16.

SERVICE UNDER THIS RATE SCHEDULE IS SUBJECT TO RULES AND REGULATIONS OF THE COMPANY AND THE FLORIDA PUBLIC SERVICE COMMISSION.



APPLICATION FOR SERVICE  
 AND  
 GENERAL AREA LIGHTING SERVICE AGREEMENT  
 RATE SCHEDULE OS (PART II)

Form 5

Name \_\_\_\_\_ Telephone \_\_\_\_\_ Date \_\_\_\_\_  
 DBA \_\_\_\_\_ Soc Sec No \_\_\_\_\_ Residential \_\_\_\_\_ General Service \_\_\_\_\_  
 Street Address of Light \_\_\_\_\_  
 Mailing Address of Light \_\_\_\_\_  
 Driving Directions \_\_\_\_\_  
 Location of Light \_\_\_\_\_  
 Meter No \_\_\_\_\_ Account No \_\_\_\_\_ TLM No \_\_\_\_\_  
 DSO No \_\_\_\_\_ CSO No \_\_\_\_\_ New Installation \_\_\_\_\_ Existing Installation \_\_\_\_\_

FACILITIES FURNISHED

High Pressure Sodium Vapor Lighting:

_____ 8,800 Lumen Light(s) to be installed at a base rate of \$3.63 each per month	\$ _____
_____ 8,800 Decorative Light to be installed at a base rate of \$8.03 each per month	\$ _____
_____ 20,000 Lumen* Light(s) to be installed at a base rate of \$5.49 each per month	\$ _____
_____ 46,000 Lumen* Light(s) to be installed at a base rate of \$8.58 each per month	\$ _____
_____ 46,000 Directional* Light(s) to be installed at a base rate of \$10.08 each per month	\$ _____
_____ Thirty (30) ft. Wood Poles to be installed at \$2.02 each per month	\$ _____
_____ Thirty (30) ft. Concrete Poles to be installed at \$4.54 each per month	\$ _____
_____ All Other Additional Facilities to be installed at 1.78% per month of Company's cost	\$ _____
<b>Total Base Monthly Charge**</b>	\$ _____

\*Available for non-residential application only

\*\*Base monthly charge does not include fuel charge, Energy Conservation charge, applicable taxes or franchise fees

The Undersigned requests Gulf Power Company to furnish the facilities described above and the necessary electric energy for the operation thereof and hereby agrees to take and pay for the same in accordance with and subject to the Company's Rate Schedule "OS (PART II)" and Rules and Regulations for Electric Service on file in its office and on file with the Florida Public Service Commission or any changes therein as approved by the Florida Public Service Commission. In consideration of the supplying and maintenance of said electric current and facilities the Undersigned hereby grants to Gulf Power Company the right to construct, operate and maintain upon, over, under, and across the premises located at the above service address its poles, lines, facilities, and appliances necessary in connection therewith for the transmission of electric power together with the rights of ingress and egress to and from said lines and the right to cut and keep clear all trees and other obstructions that may injure or endanger said lines. All fixtures, equipment and material used in the construction, operation, and maintenance of said facilities shall remain at all times the property of Gulf Power Company. The contract term as provided by Rate Schedule "OS (PART II)" shall be for an initial period of three (3) years if any high pressure sodium vapor (non-residential) lighting is installed and two (2) years if any high pressure sodium vapor (residential) lighting is installed, unless additional facilities required by the Company require a longer term. At the time Gulf Power Company begins to install any facilities applied for herein, this application becomes a contract for a term of \_\_\_\_\_ years and thereafter from year to year until terminated by three (3) months written notice by either party to the other. Any damage done by vandalism shall be repaired upon the request of and the expense of the Undersigned. The location of said facilities shall be as specified by the Undersigned and the Company shall be held harmless in connection therewith or the use thereof. Should the Undersigned discontinue this service before the expiration of the full term of contract all unpaid charges for the full term shall immediately become due and payable. In the event the supply of electric current should be interrupted or fail by reason of accident, or condition beyond the control of Gulf Power Company, the service shall be restored within a reasonable time and such interruption shall not constitute a breach of the contract, nor shall Gulf Power Company be liable for damages by reason of such interruption or failure.

Applicant \_\_\_\_\_  
 (Referred to above as the Undersigned)

Application taken by \_\_\_\_\_ By \_\_\_\_\_  
 Approved by \_\_\_\_\_ Title \_\_\_\_\_  
 Local Manager Date \_\_\_\_\_

ISSUED BY:

EFFECTIVE: September 13, 1992



# GULF POWER COMPANY

Section IX

Fourth Revised Sheet No. 9.5

Canceling Third Revised Sheet No. 9.5

## BILLING OPTIONS

A Qualifying Facility, upon entering into a contract for the sale of firm capacity and energy or prior to delivery of As-Available Energy to a utility, shall elect to make either simultaneous purchases from the interconnecting utility and sales to the purchasing utility or net sales to the purchasing utility. Once made, the selection of a billing methodology may only be changed:

1. when a Qualifying Facility selling As-Available Energy enters into a negotiated contract or standard offer contract for the sale of firm capacity and energy; or
2. when a firm capacity and energy contract expires or is lawfully terminated by either the Qualifying Facility or the purchasing utility; or
3. when the Qualifying Facility is selling As-Available Energy and has not changed billing methods within the last twelve months; and
4. when the election to change billing methods will not contravene the provisions of Rule 25-17.083, F.A.C., or any contract between the Qualifying Facility and the utility.

When selecting or changing billing methods, the Qualifying Facilities or small power producer will comply with the appropriate sections of Rule 25-17.082, F.A.C.

A statement covering the charges and payments due the Qualifying Facility is rendered monthly, and payment normally is made by the twentieth business day following the end of the billing period.

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$8.07	RST	\$11.10
GS	10.09	GST	13.11
GSD	40.35	GSDT	45.80
LP	226.98	LPT	226.98
FX	575.01	PMT	575.01

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the metering. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection, and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

# GULF POWER COMPANY

Section IX

Third Revised Sheet No. 9.15

Canceling Second Revised Sheet No. 9.15

## CHARGES TO QUALIFYING FACILITY

### (A) Customer Charges

Monthly customer charges for meter reading, billing and other applicable administrative costs shall be equal to the customer charge applicable to a customer receiving retail service under similar load characteristics and are as follows:

RS	\$ 8.07	RST	\$ 11.10
GS	10.09	GST	13.11
GSD	40.35	GSDT	45.80
LP	226.98	LPT	226.98
PX	575.01	PXT	575.01

### (B) Interconnection Charge for Non-Variable Utility Expenses

The Qualifying Facility shall bear the cost required for interconnection including the cost of metering and the cost of accelerating construction of any local transmission system improvements required in order to accommodate the location chosen by the Qualifying Facility for its facility. The Qualifying Facility shall have the option of payment in full for interconnection or making equal monthly installment payments over a thirty-six (36) month period together with interest at the rate then prevailing for thirty (30) days highest grade commercial paper; such rate is to be determined by the Company thirty (30) days prior to the date of each payment.

### (C) Interconnection Charge for Variable Utility Expenses

The Qualifying Facility shall be billed monthly for the cost of variable utility expenses associated with the operation and maintenance of the interconnection. These include (a) the Company's inspections of the interconnection; and (b) maintenance of any equipment beyond that which would be required to provide normal electric service to the Qualifying Facility if no sales to the Company were involved.

### (D) Taxes and Assessments

The Qualifying Facility shall hold the Company and its general body of ratepayers harmless from the effects of any additional taxes, assessments or other impositions that arise as a result of the purchase of energy or capacity from the Qualifying Facility in lieu of other energy or capacity. Any savings in regards to taxes or assessments shall be included in the avoided cost payments made to the Qualifying Facility to the extent permitted by law. In the event the Company becomes liable for additional taxes, assessments or impositions arising out of its transactions with the Qualifying Facility under this tariff schedule or any related interconnection agreement, or due to changes in laws affecting the Company's purchases of energy or capacity from the Qualifying Facility occurring after the execution of an agreement under this tariff schedule, and for which the Company would not have been liable if it had produced the energy and/or constructed facilities sufficient to provide the capacity contemplated under such agreement itself, the Company may bill the Qualifying Facility monthly for such additional expenses or may offset them against amounts due the Qualifying Facility from the Company. Any savings in taxes, assessments or impositions that accrue to the Company as a result of its purchase of energy and capacity under this tariff schedule that are not already reflected in the avoided energy or avoided capacity payments made to the Qualifying Facility hereunder, shall be passed on to the Qualifying Facility to the extent permitted by law without consequential penalty or loss of such benefit to the Company.