

Florida Power Corporation
Docket No. 920001-EI

Request for Specified Confidential Treatment

423 Forms for October, 1992

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1-31-95

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FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: OCTOBER 1992
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: W.L. HOLDSTEIN, SUPERVISOR (813) 866-4522
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*
5. DATE COMPLETED: 12/15/92
JOHN SCARDINO, JR., VICE PRESIDENT AND CONTROLLER

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (Bbls)	INVOICE PRICE (\$/Bbl)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/Bbl)	QUALITY ADJUST (\$/Bbl)	EFFECTIVE PURCHASE PRICE (\$/Bbl)	TRANSPORT TO TERMINAL (\$/Bbl)	ADD'L TRANSPORT CHARGES (\$/Bbl)	OTHER CHARGES (\$/Bbl)	DELIVERED PRICE (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	ANCLOTE	BP OIL COMPANY	FOB PLANT	10/92	FO2	5,207	\$27.2913	\$142,105.76	\$0.0000	\$142,105.76	\$27.2913	\$0.0000	\$27.2913	\$0.0000	\$0.5537	\$0.8700	\$28.7150
2	AWGN-PAK PEAKERS	NO DELIVERIES															
3	BARTON	COASTAL FUELS MARKETING	FOB PLANT	10/92	FO6	9,708	\$16.2374	\$157,632.98	\$0.0000	\$157,632.98	\$16.2374	\$0.0000	\$16.2374	\$0.0000	\$0.0000	\$0.1086	\$16.3450
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/92	FO6	196,056	\$15.7730	\$3,092,392.30	\$0.0000	\$3,092,392.30	\$15.7730	\$0.0000	\$15.7730	\$0.0000	\$0.0000	\$0.0740	\$15.8470
5	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/92	FO6	121,394	\$15.3903	\$1,868,286.87	\$0.0000	\$1,868,286.87	\$15.3903	\$0.0000	\$15.3903	\$0.0000	\$0.0000	\$0.0809	\$15.4712
6	BARTON NORTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	10/92	FO6	120,201	\$16.3221	\$1,961,927.74	\$0.0000	\$1,961,927.74	\$16.3221	\$0.0000	\$16.3221	\$0.0000	\$0.0000	\$0.0804	\$16.4025
7	BARTON PEAKERS	NO DELIVERIES															
8	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/92	FO6	121,053	\$17.5900	\$2,129,325.11	\$0.0000	\$2,129,325.61	\$17.5900	\$0.0000	\$17.5900	\$0.0000	\$0.0000	\$0.0764	\$17.6664
9	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOB TERMINAL	10/92	FO6	89,894	\$17.7496	\$1,595,581.29	\$0.0000	\$1,595,581.29	\$17.7496	\$0.0000	\$17.7496	\$0.0000	\$0.0000	\$0.0889	\$17.8385
10	BARTON SOUTH FUEL TERMINAL	CLARENDON MARKETING, INC.	FOB TERMINAL	10/92	FO6	119,913	\$17.7400	\$2,127,254.84	\$0.509.0100	\$2,118,745.83	\$17.6690	\$0.0000	\$17.6690	\$0.0000	\$0.0000	\$0.0734	\$17.7424
11	BARTON SOUTH FUEL TERMINAL	NEW ENGLAND PETROLEUM CORP.	FOB TERMINAL	10/92	FO6	104,501	\$17.5441	\$1,833,371.33	\$0.0000	\$1,833,371.33	\$17.5441	(\$0.0176)	\$17.5264	\$0.0000	\$0.0000	\$0.0787	\$17.6051
12	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	10/92	FO6	119,844	\$17.3351	\$2,077,503.01	\$0.0000	\$2,077,503.01	\$17.3351	\$0.0000	\$17.3351	\$0.0000	\$0.0000	\$0.0733	\$17.4084
13	BARTON SOUTH FUEL TERMINAL	PHIBRO ENERGY INC	FOB TERMINAL	10/92	FO6	240,063	\$17.5102	\$4,203,555.22	\$0.0000	\$4,203,555.22	\$17.5102	\$0.0000	\$17.5102	\$0.0000	\$0.0000	\$0.0733	\$17.5835
14	BAYBORO PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/92	FO2	8,546	\$27.4056	\$234,207.90	\$0.0000	\$234,207.90	\$27.4056	\$0.0000	\$27.4056	\$0.0000	\$0.0000	\$0.8940	\$28.2996
15	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOB PLANT	10/92	FO2	1,374	\$27.4322	\$37,691.83	\$0.0000	\$37,691.83	\$27.4322	\$0.0000	\$27.4322	\$0.0000	\$1.1141	\$0.8700	\$29.4163
16	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOB PLANT	10/92	FO2	3,284	\$27.4011	\$89,985.12	\$0.0000	\$89,985.12	\$27.4011	\$0.0000	\$27.4011	\$0.0000	\$1.1137	\$0.8697	\$29.3845
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOB PLANT	10/92	FO2	17,048	\$29.3501	\$500,360.35	\$0.0000	\$500,360.35	\$29.3501	\$0.0000	\$29.3501	\$0.0000	\$0.0000	\$0.8003	\$30.2404
18	HIGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	10/92	FO6	23,080	\$17.3273	\$399,914.99	\$0.0000	\$399,914.99	\$17.3273	\$0.0000	\$17.3273	\$0.0000	\$0.5120	\$0.1620	\$18.0013

ND QUALITY OF COAL FOR ELECTRIC PLANTS
 VERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-5527

5. Signature of Official Submitting Report
Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

FPSC FORM NO. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

Report for Mo. October Yr. 1992

Reporting Company: Florida Power Corporation

Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact
 Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

Plant	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
						Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
	TR&B	65,243	\$26.58	\$17.12	\$43.70	0.66	12,449	9.36	6.67
	B	17,445	\$27.16	\$11.77	\$38.93	1.03	12,629	9.74	5.63
TC	B	11,301	\$25.84	\$11.77	\$37.61	1.00	12,479	11.06	5.94
S	B	3,363	\$29.19	\$11.77	\$40.96	1.22	12,317	9.98	6.60
LTC	B	7,953	\$27.77	\$10.51	\$38.28	1.22	12,317	9.98	6.60
LTC	B	6,718	\$27.60	\$11.77	\$39.37	1.02	12,513	9.23	5.65
S	B	8,487	\$26.35	\$13.14	\$39.49	1.07	12,523	10.50	4.76
S	B	12,206	\$25.25	\$13.25	\$38.50	1.01	12,778	10.58	4.76
S	B	1,503	\$25.25	\$13.14	\$38.39	1.01	12,778	10.58	4.76

Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
								Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
Consolidation Coal Sales	08,Ky,025	LTC	RB	35,420	\$28.02	\$6.15	\$34.17	0.98	12,281	8.19	7.55

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for Mo. October Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
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5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	65,885	\$27.91	\$15.38	\$43.29	1.10	12,362	10.21	6.44
2.	Consolidation Coal Sales	08,Ky,119	S	UR	18,028	\$23.50	\$15.59	\$39.09	0.85	12,697	8.28	6.00
3.	Cumberland River Energies	08,Ky,095	S	UR	9,496	\$24.00	\$15.47	\$39.47	0.89	12,878	7.24	6.85
4.	Diamond May Coal Co.	08,Ky,119	S	UR	18,931	\$24.05	\$16.54	\$40.59	1.05	12,516	10.77	5.43
5.	Transfer Facility	NA	LTC	OB	57,157	\$42.33	\$7.74	\$50.07	1.00	12,354	9.31	6.93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	67,330	\$38.68	\$16.36	\$55.04	0.71	12,333	10.00	7.11
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	77,270	\$27.79	\$16.53	\$44.32	0.72	12,969	7.05	6.53
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	18,900	\$26.20	\$16.53	\$42.73	0.71	12,679	9.22	6.32
4.	Shell Mining Co.	08,Ky,195	LTC	UR	18,457	\$26.32	\$15.58	\$41.90	0.64	13,032	7.38	7.21
5.	Transfer Facility	NA	LTC	OB	0	\$0.00	\$0.00	\$0.00	-	-	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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6. Date Completed: December 11, 1992

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	65,243	\$26.58	\$0.00	\$26.58	\$0.00	\$26.58	\$0.00	\$26.58
2.	Pen Coal Company	08,Ky,019	LTC	17,445	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16
3.	Hawley Coal Sales	08,Ky,195,071	S	11,301	\$24.85	\$0.00	\$24.85	\$0.00	\$24.85	\$0.99	\$25.84
4.	Kentucky May Coal Co.	08,Ky,025	LTC	3,363	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$1.42	\$29.19
5.	Kentucky May Coal Co.	08,Ky,025	LTC	7,953	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77
6.	Kentucky May Coal Co.	08,Ky,019	S	6,718	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60
7.	Kanawha River Terminal	08,Wv,039	S	8,487	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$26.35
8.	Cannelton Sales Company	08,Wv,039	S	12,206	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25
9.	Cannelton Sales Company	08,Wv,039	S	1,503	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,025	LTC	35,420	\$28.02	\$0.00	\$28.02	\$0.00	\$28.02	\$0.00	\$28.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. October Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

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Donna M. Davis, Manager Regulatory Analysis
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Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	65,885	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.41	\$27.91
2.	Consolidation Coal Sales	08,Ky,119	S	18,028	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50	\$0.00	\$23.50
3.	Cumberland River Energies	08,Ky,095	S	9,496	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
4.	Diamond May Coal Co.	08,Ky,119	S	18,931	\$23.25	\$0.00	\$23.25	\$0.00	\$23.25	\$0.80	\$24.05
5.	Transfer Facility	NA	LTC	57,157	\$42.33	\$0.00	\$42.33	NA	\$42.33	NA	\$42.33

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	67,330	\$38.68	\$0.00	\$38.68	\$0.00	\$38.68	\$0.00	\$38.68
2.	Golden Oak Mining Co.	08,Ky,133	LTC	77,270	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79
3.	Diamond May Coal Co.	08,Ky,119	LTC	18,900	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	(\$0.25)	\$26.20
4.	Shell Mining Co.	08,Ky,195	LTC	18,457	\$26.32	\$0.00	\$26.32	\$0.00	\$26.32	\$0.00	\$26.32
5.	Transfer Facility	NA	LTC	0	\$0.00	\$0.00	\$0.00	NA	\$0.00	NA	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. October Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

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5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$ Ton)	Additional Shorthaul & Loading Charges (\$ Ton)	Rail Rate (\$ Ton)	Other Rail Charges (\$ Ton)	River Barge Rate (\$ Ton)	Trans-loading Rate (\$ Ton)	Ocean Barge Rate (\$ Ton)	Other Water Charges (\$ Ton)	Other Related Charges (\$ Ton)	Transportation Charges (\$ Ton)	F.O.B.
																Plant Price (\$ Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Ky,159	Martin, Ky	TR&B	65,243	\$26.58	\$5.35	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$17.12	\$43.70
2.	Pen Coal Company	08,Ky,019	Boyd, Ky	B	17,445	\$27.16	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$38.93
3.	Hawley Coal Sales	08,Ky,195,071	Pike,Floyd, Ky	B	11,301	\$25.84	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$37.61
4.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	3,363	\$29.19	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$40.96
5.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	7,953	\$27.77	\$0.00	\$0.00	\$0.00	\$6.53	\$3.98	NA	NA	NA	\$10.51	\$38.28
6.	Kentucky May Coal Co.	08,Ky,019	Boyd, Ky	B	6,718	\$27.60	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$39.37
7.	Kanawha River Terminal	08,Wv,039	Kanawha, Wv	B	8,487	\$26.35	\$0.00	\$0.00	\$0.00	\$9.16	\$3.98	NA	NA	NA	\$13.14	\$39.49
8.	Cannelton Sales Company	08,Wv,039	Kanawha, Wv	B	12,206	\$25.25	\$0.00	\$0.00	\$0.00	\$9.27	\$3.98	NA	NA	NA	\$13.25	\$38.22
9.	Cannelton Sales Company	08,Wv,039	Kanawha, Wv	B	1,503	\$25.25	\$0.00	\$0.00	\$0.00	\$9.16	\$3.98	NA	NA	NA	\$13.14	\$38.39

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08.Ky.025	Breathitt, Ky	RB	35,420	\$28.02	\$0.00	\$6.15	\$0.00	NA	NA	NA	NA	NA	\$6.15	\$34.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Great Western Coal Co	08,Ky,095	Harlan, Ky	UR	65,885	\$27.91	\$0.00	\$14.07	\$1.31	NA	NA	NA	\$0.00	\$0.00	\$15.38	\$43.29
2.	Consolidation Coal Sales	08,Ky,119	Knott, Ky	UR	18,028	\$23.50	\$0.00	\$14.28	\$1.31	NA	NA	NA	\$0.00	\$0.00	\$15.59	\$39.09
3.	Cumberland River Energies	08,Ky,095	Harlan, Ky	UR	9,496	\$24.00	\$0.00	\$14.16	\$1.31	NA	NA	NA	\$0.00	\$0.00	\$15.47	\$39.47
4.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	18,931	\$24.05	\$0.00	\$15.23	\$1.31	NA	NA	NA	\$0.00	\$0.00	\$16.54	\$40.59
5.	Transfer Facility	NA	Plaquemines Parrish,La	OB	57,157	\$42.33	\$0.00	NA	NA	NA	NA	\$7.74	\$0.00	\$0.00	\$7.74	\$50.07

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

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CONFIDENTIAL**

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Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mountain Joint Venture	08.Va,105	Lee, Va	UR	67,330	\$38.68	\$0.00	\$15.06	\$1.30	NA	NA	NA	\$0.00	\$0.00	\$16.36	\$55.04
2.	Golden Oak Mining Co.	08,Ky,133	Lichter,Ky	UR	77,270	\$27.79	\$0.00	\$15.23	\$1.30	NA	NA	NA	\$0.00	\$0.00	\$16.53	\$44.32
3.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	18,900	\$26.20	\$0.00	\$15.23	\$1.30	NA	NA	NA	\$0.00	\$0.00	\$16.53	\$42.73
4.	Shell Mining Co.	08,Ky,195	Pike, Ky	UR	18,457	\$26.32	\$0.00	\$14.28	\$1.30	NA	NA	NA	\$0.00	\$0.00	\$15.58	\$41.90
5.	Transfer Facility	NA	Plaquemines Parish,La	OB	0	\$0.00	\$0.00	NA	NA	NA	NA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

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Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

**SPECIFIED
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Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	6,833	2A	(k) Quality Adjustment	\$0.00	\$1.26	\$47.17	Quality Adjustment (40.65)
2.	09/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	6,155	2A	(k) Quality Adjustment	\$0.00	\$0.00	\$39.82	Quality Adjustment
3.	08/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	4	6,371	2A	(k) Quality Adjustment	\$0.00	\$0.12	\$42.41	Quality Adjustment
4.	09/92	Crystal River 1&2	Crystal River 1&2	Cannelton Sales Company	7	9,724	2A	(k) Quality Adjustment	\$0.00	\$0.72	\$39.28	Quality Adjustment (0.72)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

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 Donna M. Davis, Manager Regulatory Analysis
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Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	2	7,055	2A	(k) Quality Adjustment	\$0.00	\$1.20	\$32.88	Quality Adjustment
2.	08/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,834	2A	(k) Quality Adjustment	\$0.00	\$0.98	\$34.84	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**DECLASSIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
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Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: December 11, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/92	Crystal River 1&2	Crystal River 1&2	Great Western Coal Co.	1	56,416	2A	(k) Quality Adjustment	\$0.00	\$0.39	\$42.98	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. October Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

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Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: December 11, 1992

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	New	Reason for Revision
									Value	Value	F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	28,007	2A	(k) Quality Adjustment	\$0.00	(\$0.18)	\$42.50	Quality Adjustment
2.	09/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	4	9,247	2A	(k) Quality Adjustment	\$0.00	(\$0.09)	\$41.89	Quality Adjustment
3.	07/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	28,030	2	(f) Tons	28,030	28,064	\$42.48	Revised tonnage (see line 4)
4.	07/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	28,064	2A	(k) Quality Adjustment	\$0.00	(\$0.47)	\$42.48	Quality Adjustment
5.	08/92	Crystal River 4&5	Crystal River 4&5	Diamond May Coal Co.	3	37,245	2A	(k) Quality Adjustment	\$0.00	(\$0.47)	\$42.13	Quality Adjustment
6.	09/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	95,342	2A	(k) Quality Adjustment	\$0.00	\$0.03	\$44.05	Quality Adjustment