SCANNED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of)			
separately negotiated contract)	Docket	No:	921167-EQ
for purchase of firm capacity)	Filed:	Dec.	22, 1992
and energy from Monsanto Company)			
by Gulf Power Company)			
)			

GULF POWER COMPANY'S REQUEST FOR CONFIDENTIAL TREATMENT AND MOTION FOR PROTECTIVE ORDER AS TO PORTIONS OF GULF'S RESPONSES TO STAFF'S FIRST SET OF INTERROGATORIES

"GULF POWER COMPANY ["Gulf Power", "Gulf", or "the Company"], by and through its undersigned counsel and pursuant to Rule 25-22.006, Florida Administrative Code, requests confidential treatment for certain portions of its responses to Items 6, 7, and 8 of Staff's First Set of Interrogatories to Gulf Power Company (Nos. 1-11), and further requests that the Florida Public Service Commission enter a protective order specifying how the confidentiality of this information should be maintained during the course of this proceeding. As grounds for this Motion, the Company states:

- 1. Staff's First Set of Interrogatories were served on Gulf Power in the above docket on or about November 23, 1992. Items 6, 7 and 8 of those interrogatories state:
 - 6. Please provide the calculation of the in-service cost of the unit to be deferred by the proposed negotiated contract with Monsanto. Show the avoided unit's year-by-year construction spending curve with yearly and accumulated AFUDC.
 - 7. Please provide a table showing the development of the K-Factor for the unit to be deferred by the proposed negotiated contract with Monsanto. Include all the financial assumptions used in developing this table.

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- 8. Please provide the year-by-year value of deferral payments for the unit to be deferred by the proposed negotiated contract with Monsanto, for the life of the contract, in accordance with Rule 25-17.0832(5)(a), F.A.C. Show the breakdown for the fixed O&M portion of the value of deferral. Include the cumulative present worth of these payments.
- separate cover as Exhibit "A" are Gulf Power's responses to Items 6, 7, and 8 of Staff's First Set of Interrogatories, with the information for which confidentiality is requested highlighted. Exhibit "A" should be kept confidential and exempt from public disclosure pending the Commission's ruling on this Motion. Attached hereto and incorporated herein as Exhibit "B" are two copies of the responses, with the confidential information edited out; Exhibit "B" may be made available for public inspection and review. Attached hereto and incorporated as Exhibit "C" is a line-by-line justification for the requested confidential treatment.
- 3. The material highlighted on Exhibit "A" is entitled to confidential treatment under Section 366.093(3)(d), Florida Statutes (1992). Specifically, the data for which confidential treatment is requested represents the capacity costs of a 1996 combustion turbine generating unit on which the proposed negotiated contract between Gulf Power and Monsanto is based. The capacity payments to be made under the proposed contract are the result of a voluntary agreement between a willing seller and a willing buyer. Gulf has successfully negotiated price, terms and conditions with Monsanto that allow the Company to purchase the capacity specified

in this contract at less than Gulf's full avoided cost. The savings Gulf has achieved inure to the benefit of Gulf's customers; however, disclosure of the actual avoided cost would hinder Gulf's ability to negotiate similar savings for its customers in future negotiations. Thus, the information is entitled to confidential treatment under Section 366.093(3)(d), Fla. Stat. ("...contractual data, disclosure of which would impair the efforts of the public utility or its affiliates to contract for goods or services on favorable terms").

- 4. In addition to the specific statutory entitlement to confidentiality under Section 366.093(3)(d), the information should be maintained as confidential under the more general provisions of Section 366.093(3), in that "disclosure of the information would cause harm to the ratepayers...". As indicated above, Gulf's negotiation of the Monsanto contract based on less than its full avoided cost results in savings which will be passed to Gulf's customers. Gulf's ability to bargain successfully and achieve similar savings in the future depends upon the confidentiality of this information.
- 5. The information identified herein for which confidential treatment is requested is intended to be, and is treated by Gulf as, private and confidential. Although in part based on figures which have been made public in other contexts, the information for which confidential treatment is requested has not been disclosed to others either in connection with the Monsanto negotiations or otherwise.

wherefore, Gulf Power Company respectfully requests that the Commission deem the information identified on the attached exhibits as proprietary confidential business information and exempt from public disclosure. Gulf Power further requests that a protective order be entered that will allow the Company to maintain the confidentiality of the information during the course of this proceeding.

Respectfully submitted,

G. EDISON HOLLAND, JR. Florida Bar No. 261599

JEFFREY A. STONE

Florida Bar No. 325953

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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for approval of separately negotiated contract for purchase of firm capacity and energy from Monsanto Company by Gulf Power Company.

Docket No.: 921167-EQ

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been served by First Class U.S. Mail, Postage Prepaid, to the following addressees, this Ask day of December, 1992.

Mary Anne Helton, Esq.
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Commission
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Attorneys for Gulf Power Company

EXHIBIT "A"

CONFIDENTIAL - PROVIDED UNDER SEPARATE COVER

EXHIBIT "B"

Staff's 1st Set of Interrogatories
Docket No. 921167-EQ
GULF POWER COMPANY
December 21, 1992
Response to Item 6
Page 1 of 2

6. Please provide the calculation of the in-service cost of the unit to be deferred by the proposed negotiated contract with Monsanto. Show the avoided unit's year-by-year construction spending curve with yearly and accumulated AFUDC.

Gulf's Response:

1		PROJECTED EXPENDITURE STREAM (\$)									
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)			
2 3		(1992) Total \$	1992	1993	1994	1995	1996	<u>Total</u>			
4 5 6 7	Combustion Turbine & Balance of Plant										
8	Substation										
9	Transmission										
10	Engineering										
11	Total										
12 13 14 15 16	actual CT construction commencing in the latter half of 1995. Since actual construction is projected to be accomplished in eleven months, no AFUDC is										

Staff's 1st Set of Interrogatories
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GULF POWER COMPANY
December 2/1, 1992
Response to Item 6
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Staff's 1st Set of Interrogatories
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GULF POWER COMPANY
December 1, 1992
Response to Item 7
Page 1 of 3

7. Please provide a table showing the development of the K-Factor for the unit to be deferred by the proposed negotiated contract with Monsanto. Include all the financial assumptions used in developing this table.

Gulf's Response:

"K" 1.4786 = TOTAL CUMULATIVE PRESENT WORTH FIXED CHARGE/TOTAL INSTALL COST.

VALUE OF

4

COMPANY	
POWER	
GULF	

FIXED CHARGE CALCULATIONS FOR DEVELOPMENT OF K FACTOR

UNIT TYPE: COMBUSTION TURBINE

(THOUSANDS OF DOLLARS)

7 **8 9 9** 7

(13)	Cumulative Present Worth Fixed Charges																														
(12)	Present Worth Fixed Charges																														
(11)	Total Fixed Charges																														
(10)	Straight Line Depreciation																														
(6)	Total Debt Preferred Equity																														
(8)	Tax																														
(<u>a</u>)	- axes																														
(9)	Equity																														
(5)	Preferred																														
€	Debt																														
(3)	Electric R Plant In Service																														
(2)	CALENDAR YEAR !	100	1997	1998	1990	2000	2001	2002	2003	2004	2002	2000	2007	2008	2000	2010	2011	2012	2013	2014	2018	2016	2017	2018	2019	2020	2021	202	202	2024	202
Ξ	YEAR	-	~	60	*	10	•	7	80	a	9	=	12	13	7	5	-	17	==	2	20	21	22	S	24	25	92	27	28	82	90

Staff's

Interrogatories

Docket No. 921167-EQ

GULF POWER COMPANY
December 21, 1992
Response to Item 7
Page 2 of 3

1st Set of

Staff's 1st Set of Interrogatories
Docket No. 921167-EQ
GULF POWER COMPANY
December 21, 1992
Response to Item 8
Page 1 of 2

8. Please provide the year-by-year value of deferral payments for the unit to deferred by the proposed negotiated contract with Monsanto, for the life of the contract, in accordance with Rule 25-17.0832 (5) (a),F.A.C. Show the breakdown for the fixed income O&M portion of the value.

(Include the cumulation present worth of these items.)

Gulf's Response:

Staff's lst Set of Interrogatories
Docket No. 921167-EQ
GULF POWER COMPANY
December 2 1992
Response to Item 8
Page 2 of 2

Cumulative Net Present Value =

3

		(5)	NPV	Avoided	Capacity	Cost	•	:										
Payments acilities	ne in 1996	(3)	Total	Avoided	Capacity	Cost	•											
GULF POWER COMPANY Summary of Firm Capacity Payments To Supply Side Qualifying Facilities	Unit Type: Combustion Turbine in 1996	(3)		Avoided	FOM	Cost	•	:										
GULF I Summary of Fi Supply Side	Type: Comb	(2)		Avoided	Capital	Cost	•											
<u>6</u>	Unit	6				Contract	Period		6/1/96 to 5/31/97	6/1/97 to 5/31/98	6/1/98 to 5/31/99	6/1/99 to 5/31/00	6/1/00 to 5/31/01	6/1/01 to 5/31/02	6/1/02 to 5/31/03	6/1/03 to 5/31/04	6/1/04 to 5/31/05	
- 0 M	4		2	9	7	80	٥		10	=	12	13	14	15	91	17	81	

Staff's 1st Set of Interrogatories
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GULF POWER COMPANY
December 3, 1992
Response to Item 6
Page 1 of 2

6. Please provide the calculation of the in-service cost of the unit to be deferred by the proposed negotiated contract with Monsanto. Show the avoided unit's year-by-year construction spending curve with yearly and accumulated AFUDC.

Gulf's Response:

1		PROJECTED EXPENDITURE STREAM (\$)										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)				
2 3		(1992) Total \$	1992	1993	1994	1995	1996	<u>Total</u>				
4 5 6 7	Combustion Turbine & Balance of Plant											
8	Substation											
9	Transmission											
10	Engineering											
11	Total											
12 13 14 15 16	actual CT construction commencing in the latter half of 1995. Since actual construction is projected to be accomplished in eleven months, no AFUDC is											

Staff's 1st Set of Interrogatories
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GULF POWER COMPANY
December (A), 1992
Response to Item 6
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Staff's 1st Set of Interrogatories
Docket No. 921167-EQ
GULF POWER COMPANY
December (), 1992
Response to Item 7
Page 1 of 3

7. Please provide a table showing the development of the K-Factor for the unit to be deferred by the proposed negotiated contract with Monsanto. Include all the financial assumptions used in developing this table.

Gulf's Response:

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1
                                                                                                         INDIVIDUAL UTILITY FORM 3.2
                                                        GULF POWER COMPANY
                                   FIXED CHARGE CALCULATIONS FOR DEVELOPMENT OF K FACTOR
                                                 UNIT TYPE: COMBUSTION TURBINE
                                                      (THOUSANDS OF DOLLARS)
       (1)
                                  (4)
                                            (5)
                                                                (7)
                                                                                    (9)
                                                                                              (10)
                                                                                                         (11)
                                                                                                                   (12)
                                                                                                                             (13)
7
                                                                                                                          Cumulative
.
                                                                                 Total Debt
                                                                                                                 Present
                                                                                                                           Present
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                                                                                  Proferred
                                                                                             Straight
                                                                                                        Total
                                                                                                                            Worth
                                                                                                                  Worth
10
                                                                          Tax
                                                                                   Equity
                                                                                                        Fined
                                                                                                                  Fined
                                                                                                                            Plued
11
     YEAR
                                  Debt
                                                                         Credit
                                                               Texes
                                                                                  & Texes
                                                                                          Pepreciation Charges
                                                                                                                 Charges
                                                                                                                           Charges
12
                1996
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                1997
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                 2020
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                 2022
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         28
                 2023
40
         20
                 2024
41
         30
                 2022
                         1.4786 - TOTAL CUMULATIVE PRESENT WORTH FIXED CHARGE/TOTAL INSTALL COST.
      VALUE OF "K"
```

Staff's 1st Set of Interrogatories
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December (A), 1992
Response to Item 7
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Staff's 1st Set of Interrogatories
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GULF POWER COMPANY
December 21, 1992
Response to Item 8
Page 1 of 2

8. Please provide the year-by-year value of deferral payments for the unit to deferred by the proposed negotiated contract with Monsanto, for the life of the contract, in accordance with Rule 25-17.0832 (5) (a),F.A.C. Show the breakdown for the fixed income O&M portion of the value.

(Include the cumulation present worth of these items.)

Gulf's Response:

1	GULF POWER COMPANY													
2 Summary of Firm Capacity Payments														
3	To Supply Side Qualifying Facilities													
4	Unit	: Type: Comb	ustion Turbi	ne in 1996										
	(1)	(2)	(3)	(4)	(5)									
5				Total	NPV									
6		Avoided	Avoided	Avoided	Avoided									
7		Capital	FOM	Capacity	Capacity									
8	Contract	Cost	Cost	Cost	Cost									
9	Period	\$	\$	\$	\$									
	4444444		******		*******									
10	6/1/96 to 5/31/97													
11	6/1/97 to 5/31/98													
12	6/1/98 to 5/31/99													
13	6/1/99 to 5/31/00													
14	6/1/00 to 5/31/01													
15	6/1/01 to 5/31/02													
16	6/1/02 to 5/31/03													
17	6/1/03 to 5/31/04													
18	6/1/04 to 5/31/05													
19		Cuma	ilative Net F	Present Value										

Staff's 1st Set of Interrogatories
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December (1), 1992
Response to Item 8
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EXHIBIT "C"

	Line(s) ¹	Column(s)	<u>Justification</u>
Item 6:			
Page 2 of	2:		
	7-11	2-8	Section 366.093(3)(d); disclosure of this information would also harm Gulf Power's customers by impairing Gulf's ability to achieve similar savings in future contract negotiations.
Item 7:			
Page 2 of	3:		
	12-41	3-13	Section 366.093(3)(d); disclosure of this information would also harm Gulf Power's customers by impairing Gulf's ability to achieve similar savings in future contract negotiations.
Item 8:			
Page 2 of	2:		
	10-19	2-5	Section 366.093(3)(d); disclosure of this information would also harm Gulf Power's customers by impairing Gulf's ability to achieve similar savings in future contract negotiations.

¹Lines are counted from the beginning of the response, not including the caption at the upper right corner.