

**DECLASSIFIED**

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery )  
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Docket No. 930003-GU  
Submitted for filing  
January 8, 1993

CONFIDENTIAL INFORMATION

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Company:                   St Joe Natural Gas Company, Inc.  
Subject:                   Cost of Gas Purchases  
Period:                    April 1, 1993 - September 30, 1993  
No. of Pages:              3 Total  
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All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

**00345 JAN 11 83**

FPSC-RECORDS/REPORTING

# CONFIDENTIAL

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD  
 APRIL 93 - SEPTEMBER 93

SCHEDULE E-1/PFS-0  
 (Page 1 of 2)

COST OF GAS PURCHASED	-A-	-B-	-C-	-D-	-E-	-F-	-G-
	Apr 93	May 93	Jun 93	Jul 93	Aug 93	Sep 93	Total
1 Commodity (G)	\$202,610	\$162,676	\$187,764	\$189,830	\$17,941	\$0	\$760,822
2 Demand	\$25,217	\$26,058	\$25,217	\$26,316	\$13,158	\$12,734	\$128,699
3							
4 Overrun	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Other Purchase (PI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6 Total Cost Purchase (D+G+I)	\$227,827	\$188,734	\$212,981	\$216,146	\$31,099	\$12,734	\$889,521
TRANSPORT SYSTEM SUPPLY							
7 Commodity (Pipeline/FT&PT)	\$45,901	\$47,431	\$45,901	\$47,908	\$67,201	\$64,203	\$318,544
8 Commodity (Other/3rd Pty)	\$279,814	\$289,525	\$284,456	\$294,886	\$409,089	\$399,324	\$1,957,094
9 Demand	\$40,206	\$41,546	\$40,206	\$41,963	\$54,991	\$53,217	\$272,130
10 Overrun	\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE (On Behalf Of)							
11 Commodity Pipeline	(\$8,929)	(\$9,227)	(\$8,929)	(\$9,321)	(\$9,321)	(\$9,020)	(\$54,748)
12 Demand	(\$15,235)	(\$15,743)	(\$15,235)	(\$15,901)	(\$15,901)	(\$15,388)	(\$93,404)
13 Total Transport Cost	\$341,756	\$353,531	\$346,398	\$359,535	\$506,060	\$492,336	\$2,399,616
14 Total Pipeline & Transport	\$569,584	\$542,265	\$559,379	\$575,681	\$537,159	\$505,069	\$3,289,138
15							
16 Total Cost	\$569,584	\$542,265	\$559,379	\$575,681	\$537,159	\$505,069	\$3,289,138
17 Net Unbilled	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 Company Use	(\$19)	(\$18)	(\$19)	(\$17)	(\$15)	(\$14)	(\$102)
19 Total Therm Sales (\$ Cost)	\$569,565	\$542,247	\$559,360	\$575,664	\$537,144	\$505,055	\$3,289,035
THERMS PURCHASED							
20 Commodity (G)	680,449	546,332	630,589	631,210	59,658		2,548,238
21 Demand	781,680	807,736	781,680	807,736	403,868	390,840	3,973,540
22							
23 Overrun							
24 Other Purchase (PI)	0	0	0	0	0	0	0
25 Total Purchase	680,449	546,332	630,589	631,210	59,658	0	2,548,238
TRANSPORT SYSTEM SUPPLY							
26 Commodity (Pipeline)	1,713,431	1,770,546	1,713,431	1,770,546	2,409,306	2,314,860	11,692,120
27 Commodity (3rd Pty)	1,764,834	1,823,662	1,764,834	1,823,662	2,481,585	2,384,306	12,042,883
28 Demand	1,258,800	1,300,760	1,258,800	1,300,760	1,704,628	1,649,640	8,473,388
29							
30 Overrun							
LESS END-USE (On Behalf Of)							
31 Commodity Pipeline	477,000	492,900	477,000	492,900	492,900	477,000	2,909,700
32 Demand	477,000	492,900	477,000	492,900	492,900	477,000	2,909,700
33							
34 Total Transport (System)	1,236,431	1,277,646	1,236,431	1,277,646	1,916,406	1,837,860	8,782,420
35 Total Pipeline & Transport	1,916,880	1,823,978	1,867,020	1,908,856	1,976,064	1,837,860	11,330,658
36 Net Unbilled	0	0	0	0	0	0	0
37 Company Use	(68)	(65)	(67)	(60)	(60)	(54)	(374)
38 Total Therms Sold (Therms)	1,916,812	1,823,913	1,866,953	1,908,796	1,976,004	1,837,806	11,330,284

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PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 ORIGINAL ESTIMATE FOR THE PROJECTED PERIOD  
 APRIL 93 - SEPTEMBER 93

SCHEDULE E-1/PFS-0  
 (Page 2 of 2)

CENTS PER THERM	-A- Apr 93	-B- May 93	-C- Jun 93	-D- Jul 93	-E- Aug 93	-F- Sep 93	-G- Total
PIPELINE							
39 Commodity	\$0.29776	\$0.29776	\$0.29776	\$0.30074	\$0.30074	ERR	\$0.29857
40 Demand	\$0.03226	\$0.03226	\$0.03226	\$0.03258	\$0.03258	\$0.03258	\$0.03239
41							
42 Overrun	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43 Other Purchase							
44 Total Price Purchase	\$0.33482	\$0.34546	\$0.33775	\$0.34243	\$0.52130	ERR	\$0.34907
TRANSPORT SYSTEM SUPPLY							
45 Commodity (Pipeline)	\$0.02679	\$0.02679	\$0.02679	\$0.02706	\$0.02789	\$0.02774	\$0.02724
46 Commodity (Other)	\$0.15855	\$0.15876	\$0.16118	\$0.16170	\$0.16485	\$0.16748	\$0.16251
47 Demand	\$0.03194	\$0.03194	\$0.03194	\$0.03226	\$0.03226	\$0.03226	\$0.03212
48							
49 Overrun	ERR	ERR	ERR	ERR	ERR	ERR	ERR
LESS END-USE (On Behalf Of)							
50 Commodity Pipeline	(\$0.01872)	(\$0.01872)	(\$0.01872)	(\$0.01891)	(\$0.01891)	(\$0.01891)	(\$0.01882)
51 Demand	(\$0.03194)	(\$0.03194)	(\$0.03194)	(\$0.03226)	(\$0.03226)	(\$0.03226)	(\$0.03210)
52 Total Transport Price	\$0.27641	\$0.27671	\$0.28016	\$0.28140	\$0.26407	\$0.26789	\$0.27323
53 Total Pipeline & Transport	\$0.29714	\$0.29730	\$0.29961	\$0.30158	\$0.27183	\$0.27481	\$0.29029
54 Net Unbilled							
55 Company Use	\$0.28028	\$0.27898	\$0.28230	\$0.28391	\$0.25483	\$0.25712	\$0.27357
56 Total Therms Sold (Price)	\$0.29714	\$0.29730	\$0.29961	\$0.30158	\$0.27183	\$0.27481	\$0.29029
57 True-Up (E-2)	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288	\$0.00288
58 Total Cost of Gas	\$0.30002	\$0.30017	\$0.30249	\$0.30446	\$0.27471	\$0.27769	\$0.29316
59							
60 Total	\$0.30002	\$0.30017	\$0.30249	\$0.30446	\$0.27471	\$0.27769	\$0.29316
61 Revenue tax Factor	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296	1.0296
62 PGA Factor	\$0.30890	\$0.30906	\$0.31144	\$0.31347	\$0.28284	\$0.28591	\$0.30184
63							

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COMPANY: ST JOE NATURAL GAS COMPANY, INC.

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

Schedule E-3P

APR 93 - SEP 93

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	
Month	Purchase From	Purchase For	Type Schedule	System Supply	End Use	Total Purchase	Commodity Cost/Pipe	Demand Cost	GRI+ACA TRC+TOP	TOTAL CENT PER THERM	
1	Apr 93	FGT	SYSTEM	FTS-1	1,258,800	477,000	1,735,800	\$18,677	\$55,441	\$13,817	5.066
2	Apr 93	FGT	SYSTEM	PTS-1	454,631		454,631	\$18,717		\$3,619	4.913
3	Apr 93	1/	SYSTEM	FTS/PTS	1,764,834		1,764,834	\$279,814			15.855
4	May 93	FGT	SYSTEM	FTS-1	1,300,760	492,900	1,793,660	\$19,300	\$57,290	\$14,278	5.066
5	May 93	FGT	SYSTEM	PTS-1	469,786		469,786	\$19,341		\$3,739	4.913
6	May 93	1/	SYSTEM	FTS/PTS	1,823,662		1,823,662	\$289,525			15.876
7	Jun 93	FGT	SYSTEM	FTS-1	1,258,800	477,000	1,735,800	\$18,677	\$55,441	\$13,817	5.066
8	Jun 93	FGT	SYSTEM	PTS-1	454,631		454,631	\$18,717		\$3,619	4.913
9	Jun 93	1/	SYSTEM	FTS/PTS	1,764,834		1,764,834	\$284,456			16.118
10	Jul 93	FGT	SYSTEM	FTS-1	1,300,760	492,900	1,793,660	\$19,497	\$57,863	\$14,421	5.117
11	Jul 93	FGT	SYSTEM	PTS-1	469,786		469,786	\$19,534		\$3,777	4.962
12	Jul 93	1/	SYSTEM	FTS/PTS	1,823,662		1,823,662	\$294,886			16.170
13	Aug 93	FGT	SYSTEM	FTS-1	1,704,628	492,900	2,197,528	\$23,887	\$70,892	\$17,668	5.117
14	Aug 93	FGT	SYSTEM	PTS-1	704,678		704,678	\$29,301		\$5,666	4.962
15	Aug 93	1/	SYSTEM	FTS/PTS	2,481,585		2,481,585	\$409,089			16.485
16	Sep 93	FGT	SYSTEM	FTS-1	1,649,640	477,000	2,126,640	\$23,117	\$68,605	\$17,098	5.117
17	Sep 93	FGT	SYSTEM	PTS-1	665,220		665,220	\$27,660		\$5,348	4.962
18	Sep 93	1/	SYSTEM	FTS/PTS	2,384,306		2,384,306	\$399,324			16.748
19											
20	Total				23,735,003	2,909,700	26,644,703	2,213,518	365,534	116,867	

23 1/ SJNG has several third party transport gas suppliers, but has no term obligation at this  
 24 time. End User(s) purchases from several third party transport suppliers and SJNG has no  
 25 information as to which purchases will be made during the six-month period.