

Florida Power Corporation  
Docket No. 930001-EI

Request for Specified Confidential Treatment

---

423 Forms for November, 1992

CONFIDENTIAL COPY

(confidential information denoted with shading)

---

**DECLASSIFIED**

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED - CONFIDENTIAL

1. REPORTING MONTH: NOVEMBER 1992  
2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: W.L. KOLDSTEIN, SUPERVISOR (813) 866-6222  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: [Signature]  
5. DATE COMPLETED: 07/14/93

JOHN S. GARDNER, JR., VICE PRESIDENT AND CONTROLLER

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	DELIVERY TYPE	VOLUME (BOGAL)	INVOICE PRICE (1/BOGAL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (1/BOGAL)	QUALITY ADJUST (1/BOGAL)	EFFECTIVE PURCHASE PRICE (1/BOGAL)	TRANSPORT TERMINAL CHARGES (1/BOGAL)	ADD'L TRANSPORT CHARGES (1/BOGAL)	OTHER CHARGES (1/BOGAL)	DELIVERED PRICE (1/BOGAL)
1	ANGLITE	BP OIL COMPANY	FOR PLANT	11/92	F02	3,661	\$25.3946	\$92,969.48	\$0.0000	\$92,969.48	\$25.3946	\$0.0000	\$25.3946	\$0.0000	\$0.5535	\$0.8697	\$26.8178
2	AVON PEAKERS	NO DELIVERIES															
3	BARTON	BP OIL COMPANY	FOR PLANT	11/92	F02	175	\$24.6669	\$4,321.95	\$0.0000	\$4,321.95	\$24.6669	\$0.0000	\$24.6669	\$0.0000	\$0.4797	\$0.8698	\$26.0464
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	11/92	F06	120,979	\$15.0680	\$1,822,907.20	\$0.0000	\$1,822,907.20	\$15.0680	\$0.0000	\$15.0680	\$0.0000	\$0.0000	\$0.0794	\$15.1464
5	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	11/92	F06	90,290	\$14.5381	\$1,312,641.54	\$0.0000	\$1,312,641.54	\$14.5381	\$0.0000	\$14.5381	\$0.0000	\$0.0000	\$0.0783	\$14.6164
6	BARTON NORTH FUEL TERMINAL	ENJET INC.	FOR TERMINAL	11/92	F06	105,562	\$15.5570	\$1,641,296.77	\$0.0000	\$1,641,296.77	\$15.5570	\$0.0000	\$15.5570	\$0.0000	\$0.0000	\$0.0796	\$15.6356
7	BARTON NORTH FUEL TERMINAL	PEIBRO ENERGY INC	FOR TERMINAL	11/92	F06	120,476	\$15.1350	\$1,823,403.05	\$0.0000	\$1,823,403.05	\$15.1350	\$0.0000	\$15.1350	\$0.0000	\$0.0000	\$0.0733	\$15.2083
8	BARTON PEAKERS	NO DELIVERIES															
9	BARTON SOUTH FUEL TERMINAL	ENJET INC.	FOR TERMINAL	11/92	F06	104,504	\$15.8190	\$1,653,150.36	\$0.0000	\$1,653,150.36	\$15.8190	\$0.0000	\$15.8190	\$0.0000	\$0.0000	\$0.0738	\$15.8928
10	BARTON SOUTH FUEL TERMINAL	PEIBRO ENERGY INC	FOR TERMINAL	11/92	F06	121,612	\$15.8851	\$1,932,635.97	\$0.0000	\$1,932,635.97	\$15.8851	\$0.0000	\$15.8851	\$0.0000	\$0.0000	\$0.0794	\$15.9635
11	BARTON SOUTH FUEL TERMINAL	PEIBRO ENERGY INC	FOR TERMINAL	11/92	F06	237,343	\$16.6946	\$3,962,355.68	\$0.0000	\$3,962,355.68	\$16.6946	\$0.0000	\$16.6946	\$0.0000	\$0.0000	\$0.0000	\$16.7731
12	B' BOND PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	11/92	F02	9,217	\$24.7178	\$227,826.26	\$0.0000	\$227,826.26	\$24.7178	\$0.0000	\$24.7178	\$0.0000	\$1.1139	\$0.8699	\$27.0017
13	CRYSTAL RIVER NORTH	BP OIL COMPANY	FOR PLANT	11/92	F02	1,377	\$25.0179	\$34,449.69	\$0.0000	\$34,449.69	\$25.0179	\$0.0000	\$25.0179	\$0.0000	\$0.0000	\$0.9004	\$26.8182
14	CRYSTAL RIVER SOUTH	BP OIL COMPANY	FOR PLANT	11/92	F02	1,374	\$25.6732	\$35,275.04	\$0.0000	\$35,275.04	\$25.6732	\$0.0000	\$25.6732	\$0.0000	\$1.1138	\$0.8698	\$27.6568
15	DEBART PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	11/92	F02	19,670	\$26.8298	\$528,006.91	\$0.0000	\$528,006.91	\$26.8298	\$0.0000	\$26.8298	\$0.0000	\$0.0000	\$0.8798	\$28.0006
16	DEBART PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	11/92	F02	17,089	\$27.2872	\$466,311.58	\$0.0000	\$466,311.58	\$27.2872	\$0.0000	\$27.2872	\$0.0000	\$0.0000	\$0.9636	\$28.2508
17	REGGINS STEAM PLANT	COASTAL FUELS MARKETING	FOR PLANT	11/92	F06	6,127	\$17.1713	\$105,208.78	\$0.0000	\$105,208.78	\$17.1713	\$0.0000	\$17.1713	\$0.0000	\$0.4821	\$0.1811	\$17.8343
18	REGGINS PEAKERS	BP OIL COMPANY	FOR PLANT	11/92	F02	2,980	\$25.3306	\$75,485.06	\$0.0000	\$75,485.06	\$25.3306	\$0.0000	\$25.3306	\$0.0000	\$0.4799	\$0.8733	\$26.6808

DECLASSIFIED



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo, November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-5527

5. Signature of Official Submitting Report

*Donna M Davis*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	TR&B	32,382	\$26.58	\$17.12	\$43.70	0.57	12,445	9.52	7.03
2.	Pen Coal Company	08,Ky,019	LTC	B	18,845	\$27.16	\$11.77	\$38.93	1.04	12,498	10.23	5.88
3.	Hawley Coal Sales	08,Ky,195,071	S	B	1,833	\$24.85	\$11.77	\$36.62	1.18	12,404	10.71	6.70
4.	Kentucky May Coal Co.	08,Ky,025	LTC	B	1,729	\$28.10	\$11.77	\$39.87	1.51	12,030	10.36	7.63
5.	Kentucky May Coal Co.	08,Ky,025	LTC	B	7,975	\$27.77	\$17.28	\$45.05	1.51	12,030	10.36	7.63
6.	Kentucky May Coal Co.	08,Ky,025	S	B	6,469	\$27.60	\$11.77	\$39.37	1.05	12,223	10.42	6.77
7.	Kanawha River Terminal	08,Wv,039	S	B	4,768	\$26.50	\$13.14	\$39.64	1.06	12,542	9.37	6.66
8.	Cannelton Sales Company	08,Wv,039	S	B	13,130	\$25.25	\$13.25	\$38.50	1.01	12,771	10.50	4.90

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis / jdz  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08,Ky,025	LTC	RB	35,850	\$28.02	\$6.15	\$34.17	0.89	12,355	7.50	7.88

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis / juy*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Great Western Coal Co.	08,Ky,095	LTC	UR	87,508	\$27.80	\$14.38	\$42.18	1.07	12,312	10.39	6.80
2.	Kentucky May Coal Co.	08,Ky,025	S	UR	9,666	\$24.00	\$15.54	\$39.54	1.05	12,223	10.42	6.77
3.	Shell Mining Co.	08,Ky,119	S	UR	9,494	\$22.50	\$14.59	\$37.09	0.90	12,630	10.01	5.51
4.	Diamond May Coal Co.	08,Ky,119	S	UR	18,749	\$24.00	\$15.54	\$39.54	0.91	12,303	10.85	6.86
5.	Transfer Facility	NA	LTC	OB	42,696	\$41.21	\$7.79	\$49.00	0.97	12,427	9.20	6.78

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna Davis*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	UR	97,324	\$38.68	\$15.37	\$54.05	0.70	12,300	9.98	7.39
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	87,552	\$27.79	\$15.54	\$43.33	0.71	12,962	6.55	7.09
3.	Diamond May Coal Co.	08,Ky,119	LTC	UR	9,483	\$26.02	\$15.54	\$41.56	0.72	12,593	9.43	6.48
4.	Diamond May Coal Co.	08,Ky,119	S	UR	9,444	\$25.35	\$15.54	\$40.89	0.72	12,401	9.68	7.01
5.	Shell Mining Co.	08,Ky,195	LTC	UR	19,288	\$26.32	\$14.59	\$40.91	0.66	13,040	8.08	6.48
6.	Transfer Facility	NA	LTC	OB	0	\$0.00	\$0.00	\$0.00	-	-	-	-

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627

**SPECIFIED  
 CONFIDENTIAL**

5. Signature of Official Submitting Report

*Donna M. Davis / mg*  
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08,Ky,159	LTC	32,382	\$26.58	\$0.00	\$26.58	\$0.00	\$26.58	\$0.00	\$26.58
2.	Pen Coal Company	08,Ky,019	LTC	18,845	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16	\$0.00	\$27.16
3.	Hawley Coal Sales	08,Ky,198,071	S	1,833	\$24.85	\$0.00	\$24.85	\$0.00	\$24.85	\$0.00	\$24.85
4.	Kentucky May Coal Co.	08,Ky,025	LTC	1,729	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$0.33	\$28.10
5.	Kentucky May Coal Co.	08,Ky,025	LTC	7,975	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77	\$0.00	\$27.77
6.	Kentucky May Coal Co.	08,Ky,025	S	6,469	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60	\$0.00	\$27.60
7.	Kanawha River Terminal	08,Wv,039	S	4,768	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50	\$0.00	\$26.50
8.	Cannelton Sales Company	08,Wv,039	S	13,130	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25	\$0.00	\$25.25



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 624-6627

5. Signature of Official Submitting Report

*Donna M. Davis / jdz*  
\_\_\_\_\_  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08,Ky,025	LTC	35,850	\$28.02	\$0.00	\$28.02	\$0.00	\$28.02	\$0.00	\$28.02

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis / jay*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Great Western Coal Co.	08,Ky,095	LTC	87,508	\$27.50	\$0.00	\$27.50	\$0.00	\$27.50	\$0.30	\$27.80
2.	Kentucky May Coal Co.	08,Ky,025	S	9,666	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
3.	Shell Mining Co.	08,Ky,119	S	9,494	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50	\$0.00	\$22.50
4.	Diamond May Coal Co.	08,Ky,119	S	18,749	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00	\$0.00	\$24.00
5.	Transfer Facility	NA	LTC	42,696	\$41.21	\$0.00	\$41.21	NA	\$41.21	NA	\$41.21

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for Mo. November Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis/MS*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mountain Joint Venture	08,Va,105	LTC	97,324	\$38.68	\$0.00	\$38.68	\$0.00	\$38.68	\$0.00	\$38.68
2.	Golden Oak Mining Co.	08,Ky,133	LTC	87,552	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79	\$0.00	\$27.79
3.	Diamond May Coal Co.	08,Ky,119	LTC	9,483	\$26.45	\$0.00	\$26.45	\$0.00	\$26.45	(\$0.43)	\$26.02
4.	Diamond May Coal Co.	08,Ky,119	S	9,444	\$25.75	\$0.00	\$25.75	\$0.00	\$25.75	(\$0.41)	\$25.35
5.	Shell Mining Co.	08,Ky,195	LTC	19,288	\$26.32	\$0.00	\$26.32	\$0.00	\$26.32	\$0.00	\$26.32
6.	Transfer Facility	NA	LTC	0	\$0.00	\$0.00	\$0.00	NA	\$0.00	NA	\$0.00

25.34  
5 x 10 Donna  
2/25/93

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1992

2. Reporting Company: Florida Power Corporation

3. Plant Name: Transfer Facility IMT

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(113) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis / Jay*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail	Other Rail	River Barge	Trans-loading	Ocean Barge	Other Water	Other Related	Transportation	F.O.B. Plant
								Rate (\$/Ton)	Charges (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Rate (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)	Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	A. T. Massey Coal Co.	08,Ky,159	Martin, Ky	TR&B	32,382	\$26.58	\$5.35	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$17.12	\$43.70
2.	Pen Coal Company	08,Ky,019	Boyd, Ky	B	18,845	\$27.16	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$38.93
3.	Hawley Coal Sales	08,Ky,195.071	Pike,Floyd, Ky	B	1,833	\$24.05	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$36.62
4.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	1,729	\$28.10	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$39.87
5.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	7,975	\$27.77	\$0.62	\$6.15	\$0.00	\$6.53	\$3.98	NA	NA	NA	\$17.28	\$45.05
6.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	B	6,469	\$27.60	\$0.00	\$0.00	\$0.00	\$7.79	\$3.98	NA	NA	NA	\$11.77	\$39.37
7.	Kanawha River Terminal	08,Wv,039	Kanawha, Wv	B	4,768	\$26.50	\$0.00	\$0.00	\$0.00	\$9.16	\$3.98	NA	NA	NA	\$13.14	\$39.64
8.	Cannelton Sales Company	08,Wv,039	Kanawha, Wv	B	13,130	\$25.25	\$0.00	\$0.00	\$0.00	\$9.27	\$3.98	NA	NA	NA	\$13.25	\$38.50

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

- 5. Signature of Official Submitting Report

*Donna M. Davis*  
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08, Ky, 025	Breathitt, Ky	RB	35,850	\$28.02	\$0.00	\$6.15	\$0.00	NA	NA	NA	NA	NA	\$6.15	\$34.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For: Mo. November Yr. 1992
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

**SPECIFIED  
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis / jay*  
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	Great Western Coal Co.	08.Ky.095	Harlan, Ky	UR	87,508	\$27.80	\$0.00	\$14.07	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$14.38	\$42.18
2.	Kentucky May Coal Co.	08.Ky.025	Breathitt, Ky	UR	9,666	\$24.00	\$0.00	\$15.23	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$15.54	\$39.54
3.	Shell Mining Co.	08.Ky.119	Knott, Ky	UR	9,494	\$22.50	\$0.00	\$14.28	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$14.59	\$37.09
4.	Diamond May Coal Co.	08.Ky.119	Knott, Ky	UR	18,749	\$24.00	\$0.00	\$15.23	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$15.54	\$39.54
5.	Transfer Facility	NA	Plaquemines Parrish, La	OB	42,696	\$41.21	\$0.00	NA	NA	NA	NA	\$7.79	\$0.00	\$0.00	\$7.79	\$49.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

- 5. Signature of Official Submitting Report

*Donna Davis*

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: January 8, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mountain Joint Venture	08,Va,105	Lee, Va	UR	97,324	\$38.68	\$0.00	\$15.06	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$15.37	\$54.05
2.	Golden Oak Mining Co.	08,Ky,133	Lichter,Ky	UR	87,552	\$27.79	\$0.00	\$15.23	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$15.54	\$43.33
3.	Diamond May Coal Co.	08,Ky,110	Knott, Ky	UR	9,483	\$26.02	\$0.00	\$15.23	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$15.54	\$41.56
4.	Diamond May Coal Co.	08,Ky,119	Knott, Ky	UR	9,444	\$25.35	\$0.00	\$15.23	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$15.54	\$40.89
5.	Shell Mining Co	08,Ky,195	Pike, Ky	UR	19,288	\$26.32	\$0.00	\$14.28	\$0.31	NA	NA	NA	\$0.00	\$0.00	\$14.59	\$40.91
6.	Transfer Facility	NA	Plaquemines Parrish,La	OB	0	\$0.00	\$0.00	NA	NA	NA	NA	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
Donna M. Davis, Manager Regulatory Analysis  
(813) 824-6627

**SPECIFIED  
CONFIDENTIAL**

- 5. Signature of Official Submitting Report

*Donna M. Davis / juy*  
\_\_\_\_\_  
Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: January 8, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	F.O.B.	Reason for Revision
									Value	Value	Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	7,953	2B	(h) Additional Shorthaul	\$0.00	\$0.62	\$45.05	Additional Shorthaul & Loading Charges (see line 2)
2.	10/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	5	7,953	2B	(i) Rail Rate	\$0.00	\$5.15	\$45.05	Rail Rate
3.	10/92	Crystal River 1&2	Crystal River 1&2	Kanawha River Terminal	7	8,487	2A	(k) Quality Adjustment	\$0.00	\$0.05	\$39.54	Quality Adjustment
4.	10/92	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	6	6,718	2A	(k) Quality Adjustment	\$0.00	\$0.03	\$39.40	Quality Adjustment
5.	09/92	Crystal River 4&5	Crystal River 4&5	A. T. Messey Coal Co.	1	51,863	2A	(k) Quality Adjustment	\$0.00	\$0.18	\$43.65	Quality Adjustment
6.	10/92	Crystal River 4&5	Crystal River 4&5	A. T. Messey Coal Co.	1	65,243	2A	(k) Quality Adjustment	\$0.00	(\$0.11)	\$43.59	Quality Adjustment
7.	09/92	Crystal River 1&2	Crystal River 1&2	Hawley Coal Sales	3	11,145	2A	(k) Quality Adjustment	\$0.00	\$0.57	\$38.18	Quality Adjustment

37.04  
 ok 37.04  
 2/16/93  
 L.R.W.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED  
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627

- 5. Signature of Official Submitting Report

*Donna M. Davis*  
 Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: January 8, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	09/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,724	2A	(k) Quality Adjustment	\$0.00	\$0.47	\$34.33	Quality Adjustment
2.	10/92	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	35,420	2A	(k) Quality Adjustment	\$0.00	\$0.66	\$34.83	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*  
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)

\*\* NONE \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. November Yr. 1992
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 4 & 5

**SPECIFIED  
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form  
 Donna M. Davis, Manager Regulatory Analysis  
 (813) 824-6627

5. Signature of Official Submitting Report

*Donna M. Davis*  
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: January 8, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B.	Reason for Revision
											Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	10/92	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2	77,270	2A	(k) Quality Adjustment	\$0.00	(\$0.17)	\$44.15	Quality Adjustment