

COMPANY: INDIANTOWN GAS CO.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

SCHEDULE A-1/MF-A0  
PAGE 1

FIRM	CURRENT M				PERIOD TO DATE:				
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
PIPELINE	ORIGINAL		DIFFERENCE		ORIGINAL		DIFFERENCE		
	ACTUAL	ESTIMATE			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT
COST OF GAS PURCHASED									
1 COMMODITY	\$93,149	\$234,300	\$141,159	ERR	\$523,694	\$999,029	475335	47.58	
2 DEMAND	\$11,415	\$23,865	\$12,449	5.31	\$116,934	\$129,010	12077	9.36	
3 LESS CAULKINS	(\$96,781)	0	\$0	0.00	(\$241,979)	\$0	241979	ERR	
4 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR	
5 OTHER PURCHASES	\$0	\$0	\$0	ERR	\$5,893	\$0	-5893	ERR	
6 TOTAL COST OF GAS PURCHASED	\$7,775	\$258,165	\$250,390	96.99	\$404,542	1128040	723497	64.14	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	\$5,420	\$0	(\$5,420)	ERR	\$5,420	\$0	-5420	ERR	
8 COMMODITY Other	\$72,387	\$0	(\$72,387)	ERR	\$315,129	\$0	-315129	ERR	
9 DEMAND	\$11,416	\$0	(\$11,416)	ERR	\$11,416	\$0	-11416	ERR	
10 OVERRUN	\$0	\$0	\$0	22.00	\$0	\$0	0	ERR	
LESS END-USE CONTRACT									
11 COMMODITY Pipeline	(\$5,420)	\$208,368	\$213,789	ERR	\$291,453	\$879,541	588088	66.86	
11a LESS: CAULKINS	(\$72,387)	0	\$72,387	ERR	(\$315,129)	\$0	315129	ERR	
12 DEMAND	(\$11,416)	\$22,882	\$219,785	105.48	\$45,887	\$123,736	77849	62.92	
13 TOTAL TRANSPORTATION COST	0	-231251	\$22,882	100.00	(\$5,374)	-1003276	-997902	99.46	
14 TOTAL PIPELINE AND TRANSPORTATION	\$7,775	\$26,914	19139	71.11	\$173,235	\$124,763	-48472	-38.85	
15 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)	0	\$0	0	ERR	(\$8,093)	\$0	8093	ERR	
16 TOTAL COST (14+15)	\$7,775	\$26,914	19139	71.11	\$165,142	\$124,763	-40378	-32.36	
17 NET UNBILLED	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR	
18 COMPANY USE	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR	
19 TOTAL THERM SALES	\$6,315	\$5,601	-714	-12.75	\$32,017	\$34,838	2821	8.10	
THERMS PURCHASED									
PIPELINE									
20 COMMODITY	317,930	710,000	392070	55.22	1,659,420	3,032,620	1373200	45.28	
21 DEMAND	376,650	753,300	376650	50.00	3,695,650	4,072,300	376650	9.25	
22 LESS CAULKINS	-292994	0	-292994	ERR	(615,446)	0	615446	ERR	
23 OVERRUN	0	0	0	ERR	0	0	0	ERR	
24 OTHER PURCHASES	0	0	0	ERR	16,680	0	-16680	ERR	
25 TOTAL PURCHASED	24,936	710,000	685064	96.49	1,060,654	3,032,620	1971966	65.03	
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline	352,430	0	-352430	ERR	352,430	0	-352430	ERR	
27 COMMODITY Other	383,160	0	-383160	ERR	1,403,800	0	-1403800	ERR	
28 DEMAND	376,650	0	-376650	ERR	376,650	0	-376650	ERR	
29	0	0	0	ERR	0	0	0	ERR	
30 OVERRUN	0	0	0	ERR	0	0	0	ERR	
LESS END-USE CONTRACT									
31 COMMODITY Pipeline	(352,430)	692,208	1044638	150.91	563,993	2,898,271	2334278	80.54	
31a LESS:	(383,160)	0	-383160	ERR	(1,403,800)	0	1403800	ERR	
32 DEMAND	(376,650)	722,300	1098950	152.15	1,432,150	3,905,800	2473650	63.33	
33									
34 TOTAL TRANSPORTATION	0	-692208	-692208	100.00	1568887	-2898271	-4467158	154.13	
35 TOTAL PIPELINE AND TRANSPORTATION	24,936	17,792	-7144	-40.15	2,629,541	134,349	-2495192	-1857.25	
36 SECOND PRIOR MONTH PURCHASE ADJ.	0	0	0	ERR	26,886	0	-26886	ERR	
37 COMPANY USE	0	0	0	ERR	0	0	0	ERR	
38 TOTAL THERM SALES	20,980	18,607	-2373	-12.75	108,945	118,316	9371	7.92	

DOCUMENT NUMBER-DATE

04532 APR 26 83

FPSC-RECORDS/REPORTING

Declassification  
date reached  
1/5/95

COMPANY: INDIANTOWN GAS CO.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 THROUGH MARCH 1993

SCHEDULE A-1/MF-A0  
PAGE 2

FIRM	CENTS PER THERM	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
		CURRENT M				PERIOD TO DATE:				
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
PIPELINE										
39 COMMODITY		29.296	33.000	3.704	11.22	31.559	32.943	1.384	4.20	
40 DEMAND		3.031	31.103	28.072	90.26	3.164	3.168	0.004	0.12	
41										
42 OVERRUN		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
43 OTHER PURCHASES		ERR	ERR	ERR	ERR	35.329	ERR	ERR	ERR	
44 TOTAL COST OF GAS PURCHASED		31.180	36.361	5.181	14.25	38.141	37.197	-0.944	-2.54	
TRANSPORTATION SYSTEM SUPPLY										
45 COMMODITY Pipeline		0.01538	ERR	ERR	ERR	0.01538	ERR	ERR	ERR	
46 COMMODITY Other		0.18892	ERR	ERR	ERR	0.22448	ERR	ERR	ERR	
47 DEMAND		0.03031	ERR	ERR	ERR	0.03031	ERR	ERR	ERR	
48										
49 OVERRUN		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
LESS END-USE CONTRACT										
50 COMMODITY Pipeline		0.01538	0.30102	0.286	94.89	0.51677	0.30347	-0.213	-70.29	
51 DEMAND		0.03031	0.28848	0.258	89.49	0.03204	0.03168	-0.000	-1.14	
52 TOTAL TRANSPORTATION COST		ERR	-0.03306	ERR	ERR	-0.00343	0.34616	0.350	100.99	
53 TOTAL PIPELINE AND TRANSPORTATION		31.180	151.268	120.088	79.39	6.588	92.865	86.277	92.91	
54 NET UNBILLED		ERR	ERR	ERR	ERR	0.00000	ERR	ERR	ERR	
55 COMPANY USE		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR	
56 TOTAL THERM SALES		31.180	151.268	120.088	79.39	6.588	92.865	86.277	92.91	
57 TRUE-UP (E-2)		0.775	0.775	0.775	0.775	0.775	0.775	0.775	0.775	
58 TOTAL COST OF GAS		31.955	152.043	120.088	78.98	7.363	93.640	86.277	92.14	
59 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)										
60 TOTAL (58+59)		31.955	152.043	120.088	78.983	7.363	93.640	86.277	92.137	
61 REVENUE TAX FACTOR		1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	
62 PGA FACTOR ADJUSTED FOR TAXES		32.566	154.949	122.383	78.98	7.504	95.430	87.926	92.14	
63 PGA FACTOR ROUNDED TO NEAREST		0.326	1.549	1.224	0.790	0.075	0.954	0.879	0.921	

COMPANY: INDIANTOWN GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				OCTOBER Through MARCH							
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPL	END USE	TOTAL PURCHASED	COMMODITY COST/PIPELINE	DEMAND COST	OTHER CHRG ACA/GRI/FUE	TOT CENTS PER THERM	
1	Mar-93	NGS	SYSTEM	FTS-1	352430*	352,430*	68,470*	11,318*	2,869*	23.454*	
2			SUPPLY			0				ERR	
3						0				ERR	
4						0				ERR	
5						0				ERR	
6						0				ERR	
7						0				ERR	
8						0				ERR	
9						0				ERR	
10						0				ERR	
11						0				ERR	
12						0				ERR	
13						0				ERR	
14						0				ERR	
15						0				ERR	
16						0				ERR	
17						0				ERR	
18						0				ERR	
19						0				ERR	
20						0				ERR	
21						0				ERR	
22						0				ERR	
23	TOTAL				352430	0	352,430	68,470	11,318	2,869	23.45

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION  
SYSTEM SUPPLY

COMPANY: INDIANTOWN GAS CO.  
MONTH: MARCH 1993

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE	
1 NG CLEARINGHOUSE *	-611*	445*	432*	13,795*	13,393*	\$1.870*	\$2.056*	
2 NG CLEARINGHOUSE *	57391*	791*	768*	24,521*	23,807*	\$1.900*	\$2.086*	
3								
4								
5								
6								
7								
8								
9								
10								
11	TOTAL	1,236*	1,200*	38,316*	37,200*			
12				WEIGHTED AVERAGE		\$1.889*	\$2.076*	

NOTES:



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# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 INDIANTOWN GAS CO.  
 P.O. BOX 3  
 INDIANTOWN, FL 33456

CUSTOMER S022  
 INVOICE NO.: 93030074  
 DATE: APRIL 10, 1993  
 DUE DATE: APRIL 20, 1993  
 CONTRACT NO.: 030041  
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
FIRM COMMODITY	31,136	317,930	\$ .29296	\$93,140.77

INVOICE TOTALS: 31,136 317,930 \$93,140.77

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*fd.*  
*4-12-93*  
*# 13452*



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Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

INDIANTOWN GAS COMPANY  
P. O. BOX 8  
INDIANTOWN, FL 32438

PLEASE REFERENCE Page 1  
INVOICE NO. 5084 000-00000  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO

FLORIDA GAS TRANSMISSION CO  
P. O. BOX 43792  
CHARLOTTE, NC 28233

DATE 04/01/93  
DUE DATE 04-20-93  
CONTRACT NUMBER 9-22105/22118  
CONTRACT DATED 02/01/90  
CONTRACT PRESSURE BASED 14.7  
RATE BASED ON 10370  
BTU DRY

FORM TRANSPORT

POINT DESCRIPTION

016101 INDIANTOWN  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016101	03/93	A	C	35,243*	13380000	5,420.37*
Subtotal				35,243.		5,420.37*

Net Amount Due 55,420.37

*pd.  
4-12-93  
# 13451*

RATE TYPE

- C = Commodity
- D = Demand
- F = Fuel
- G = Production & Gathering
- I = Interest
- L = Inline Transfer
- M = Administration Fee
- O = Overrun
- P = Penalty
- X = FERC Filing
- Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707

An ENRON/SONAT Affiliate



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# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page  
INVOICE NO: 6247 00-3-00280  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO

INDIANTOWN GAS COMPANY  
P. O. BOX 3  
INDIANTOWN, FL 33466

FLORIDA GAS TRANSMISSION CO  
P. O. BOX 66752  
CHARLOTTE, NC 28268

DATE: 03/31/93  
DUE DATE: 04/10/93  
CONTRACT NUMBER: F-22105/22108\*  
CONTRACT DATED: 03/01/93\*  
CONTRACT PRESSURE CASE 14 TO  
RATE BASED ON: MMBTU  
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION

000000 DEMAND

PATH	POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000	000000	03/93	A	D	37,665*	30310000	11,416.26*
Subtotal:					37,665*		11,416.26*

Net Amount Due \$11,416.26\*

*fd.*  
*4-2-93*  
*#13417*

RATE TYPE

C = Commodity      D = Demand      F = Fuel      G = Production & Gathering      I = Interest  
L = In-line Transfer      M = Administration Fee      O = Overrun      P = Penalty      X = FERC Filing      Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707

An ENRON/SONAT Affiliate



CONFIDENTIAL

# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
 -----  
 INDIANTOWN GAS CO.  
 P.O. BOX 8  
 INDIANTOWN, FL 33456

CUSTOMER S022  
 INVOICE NO.: 93030009  
 DATE: MARCH 31, 1993  
 DUE DATE: APRIL 10, 1993  
 CONTRACT NO.: 030041  
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	020901 RATE	AMOUNT
-----				
FIRM				
D-1 DEMAND CHARGE		376,650	\$ .03037	\$11,438.86
INVOICE TOTALS:				\$11,438.86

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*pd.  
 4-6-93  
 # 13432*





**NATURAL GAS CLEARINGHOUSE\***  
 13430 NORTHWEST FREEWAY,  
 SUITE 1200\*  
 HOUSTON, TEXAS 77040\*  
 PHONE: 713/744-1777\*  
 FAX: 713/744-5840\*  
 1775

INVOICE NO.: 28360-00  
 INVOICE DATE: 04-12-93  
 CONTRACT NO.:  
 CLIENT CONTACT: KB\*  
 TERMS: Net Due On or Before  
 04-20-93

**T  
O**

INDIANTOWN GAS COMPANY  
 P.O. BOX 8  
 INDIANTOWN FL 34956  
 BRIAN POWERS  
 407-597-2268  
 #1555100\*

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated March 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via  FLORIDA GAS TRANSMISSION COMPANY			
FLORIDA/KAPLAN*	1,582 D	1.900000	3,005.80
FLA GAS/NGPL VERMILION*	22,939 D	1.900000	43,584.10
TIVOLI-FGT*	13,795 D	1.870000	25,796.65
Wire To: NationsBank* Dallas, Texas* ABA: _____ ACCOUNT # _____ CREDIT NATURAL GAS CLEARINGHOUSE*			
Lockbox: P.O. BOX 840795* DALLAS, TX 75284-0795*			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782* Support for your payment should be Faxed to 713-744-5340*			
TOTAL INVOICE	38,316 MMBTUs		72,386.55

*pd.  
4-20-93  
#13500*