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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

SCHEDULE A-1/MF-A0

FIRM	COST OF GAS PURCHASED	CURRENT MONTH: MARCH 1993			PERIOD TO DATE:			DIFFERENCE AMOUNT	
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT		ACTUAL	ORIGINAL ESTIMATE		
PIPELINE									
1 COMMODITY		(5,418)	0	5,418	0.0	550,216	204,646	(345,570)	
2 DEMAND		128,115	293,733	165,618	56.4	606,908	1,533,995	927,087	
3		0	0	0	0.0	0	0	0	
4 OVERRUN		0	0	0	0.0	0	0	0	
5 OTHER PURCHASES		0	0	0	0.0	0	0	0	
6 TOTAL COST OF GAS PURCHASED		122,697	293,733	171,036	58.2	1,157,124	1,738,641	581,517	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		53,804	68,425	14,621	21.4	316,918	370,021	53,103	14.4
8 COMMODITY Other		690,270	592,437	(97,833)	(16.5)	3,719,274	3,480,141	(239,133)	(6.9)
9 DEMAND		127,862	0	(127,862)	0.0	693,165	0	(693,165)	0.0
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
12 DEMAND		0	0	0	0.0	0	0	0	0.0
13 TOTAL TRANSPORTATION COST		871,936	660,862	(211,074)	(31.9)	4,729,357	3,850,162	(879,195)	(22.8)
14 TOTAL PIPELINE AND TRANSPORTATION		994,633	954,595	(40,038)	(4.2)	5,886,481	5,588,803	(297,678)	(5.3)
15 SECOND MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		994,633	954,595	(40,038)	(4.2)	5,886,481	5,588,803	(297,678)	(5.3)
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		1,136	1,210	74	6.1	9,690	7,078	(2,612)	(36.9)
19 TOTAL THERM SALES		953,349	953,385	36	0.0	4,960,507	5,581,725	621,218	11.1
	THEIRMS PURCHASED								
PIPELINE									
20 COMMODITY		310,654	0	(310,654)	0.0	2,059,552	789,285	(1,270,267)	(160.9)
21 DEMAND		4,218,480	4,218,480	0	0.0	19,266,010	22,030,655	2,764,645	12.5
22		0	0	0	0.0	0	0	0	0.0
23 OVERRUN		0	0	0	0.0	0	0	0	0.0
24 OTHER PURCHASES		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		310,654	0	(310,654)	0.0	2,059,552	789,285	(1,270,267)	(160.9)
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		3,441,739	3,355,820	(85,919)	(2.6)	17,053,808	18,147,175	1,093,367	6.0
27 COMMODITY Other		3,318,743	3,456,495	137,752	4.0	16,799,355	18,691,590	1,892,235	10.1
28 DEMAND		4,218,480	0	(4,218,480)	0.0	22,030,500	0	(22,030,500)	0.0
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		0	0	0	0.0	0	0	0	0.0
32 DEMAND		0	0	0	0.0	0	0	0	0.0
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		3,441,739	3,355,820	(85,919)	(2.6)	17,053,808	18,147,175	1,093,367	6.0
35 TOTAL PIPELINE AND TRANSPORTATION		3,752,393	3,355,820	(396,573)	(11.8)	19,113,360	18,936,460	(176,900)	(0.9)
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		4,484	4,630	146	3.2	38,250	25,850	(12,400)	(48.0)
38 TOTAL THERM SALES		3,762,981	3,351,190	(411,791)	(12.3)	19,579,704	18,910,610	(669,094)	(3.5)
	CENTS PER THERM								
PIPELINE									
39 COMMODITY		-1.744	0.000	1.744	0.0	26.715	25.928	(0.787)	(3.0)
40 DEMAND		3.037	6.963	3.926	56.4	3.150	6.963	3.813	54.8
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		39.496	0.000	(39.496)	0.0	56.183	220.281	164.097	74.5
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		1.563	2.039	0.476	23.3	1.858	2.039	0.181	8.9
46 COMMODITY Other		20.799	17.140	(3.659)	(21.3)	22.139	18.619	(3.521)	(18.9)
47 DEMAND		3.031	0.000	(3.031)	0.0	3.146	0.000	(3.146)	0.0
48									
49 OVERRUN									
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline									
51 DEMAND									
52 TOTAL TRANSPORTATION COST		25.334	19.693	(5.641)	(28.6)	27.732	21.216	(6.516)	(30.7)
53 TOTAL PIPELINE AND TRANSPORTATION		26.507	28.446	1.939	6.8	30.798	29.513	(1.284)	(4.4)
54 NET UNBILLED									
55 COMPANY USE		25.335	26.134	0.799	3.1	25.333	27.381	2.048	7.5
56 TOTAL THERM SALES		26.507	28.446	1.939	6.8	30.798	29.513	(1.284)	(4.4)
57 TRUE-UP (E-2)		(4.179)	(4.179)	0.000	0.0	(4.179)	(4.179)	0.000	0.0
58 TOTAL COST OF GAS		22.328	24.267	1.939	8.0	26.619	25.334	(1.284)	(5.1)
59 SECOND PRICE MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0.000	0.0	0	0	0.000	0.0
60 TOTAL		22.328	24.267	1.939	8.0	26.619	25.334	(1.284)	(5.1)
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		22.41158	24.35820	1.947	8.0	26.71882	25.42971	(1.289)	(5.1)
63 PGA FACTOR ROUNDED TO NEAREST .001		22.412	24.358	1.947	8.0	26.719	25.430	(1.289)	(5.1)

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

SCHEDULE A-1/MI-A0

PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH: MARCH 1993			PERIOD TO DATE:				
		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY	(638)	83,122	83,760	100.8	481,448	634,116	152,668	24.1
2	DEMAND	0	0	0	0.0	29,462	0	(29,462)	0.0
3	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0
4	COMMODITY	0	0	0	0.0	292,501	0	(292,501)	0.0
5	DEMAND	0	0	0	0.0	29,462	0	(29,462)	0.0
6	TOTAL COST OF GAS PURCHASED	(638)	83,122	83,760	100.8	188,947	634,116	445,169	70.2
TRANSPORTATION SYSTEM SUPPLY									
7	COMMODITY Pipeline	10,566	17,590	7,024	39.9	142,960	79,186	(63,774)	(80.5)
8	COMMODITY Other	81,339	152,294	70,955	46.6	989,836	774,569	(215,267)	(27.8)
9	DEMAND	7,930	0	(7,930)	0.0	69,491	0	(69,491)	0.0
10	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11	COMMODITY Pipeline	4,227	0	(4,227)	0.0	63,183	0	(63,183)	0.0
12	DEMAND	7,930	0	(7,930)	0.0	69,491	0	(69,491)	0.0
13	TOTAL TRANSPORTATION COST	87,678	169,884	82,206	48.4	1,069,613	853,755	(215,858)	(25.3)
14	TOTAL PIPELINE AND TRANSPORTATION	87,040	253,006	165,966	65.6	1,258,560	1,487,871	229,311	15.4
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
16	TOTAL COST	87,040	253,006	165,966	65.6	1,258,560	1,487,871	229,311	15.4
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
18	COMPANY USE	0	0	0	0.0	0	0	0	0.0
19	TOTAL THERM SALES	163,644	253,006	89,362	35.3	1,908,312	1,487,871	(420,441)	(28.3)
THERMS PURCHASED									
20	COMMODITY	36,606	422,090	385,484	91.3	1,505,318	3,030,370	1,525,052	50.3
21	DEMAND	0	0	0	0.0	930,000	0	(930,000)	0.0
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0
23	COMMODITY	0	0	0	0.0	881,452	0	(881,452)	0.0
24	DEMAND	0	0	0	0.0	930,000	0	(930,000)	0.0
25	TOTAL PURCHASED	36,606	422,090	385,484	91.3	623,866	3,030,370	2,406,504	79.4
TRANSPORTATION SYSTEM SUPPLY									
26	COMMODITY Pipeline	672,271	862,660	190,389	22.1	7,236,452	3,883,480	(3,352,972)	(86.3)
27	COMMODITY Other (W FPU GATE)	391,067	888,540	497,473	56.0	4,268,495	3,919,960	(348,535)	(8.7)
28	DEMAND	261,640	0	(261,640)	0.0	2,204,440	0	(2,204,440)	0.0
29	OVERRUN	0	0	0	0.0	0	0	0	0.0
30	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31	COMMODITY Pipeline	266,710	0	(266,710)	0.0	2,934,770	0	(2,934,770)	0.0
32	DEMAND	261,640	0	(261,640)	0.0	2,204,440	0	(2,204,440)	0.0
33	OVERRUN	0	0	0	0.0	0	0	0	0.0
34	TOTAL TRANSPORTATION	405,561	862,660	457,099	53.0	4,301,682	3,883,480	(418,202)	(10.8)
35	TOTAL PIPELINE AND TRANSPORTATION	442,167	1,284,750	842,583	65.6	4,925,548	6,913,850	1,988,302	28.8
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
37	COMPANY USE	0	0	0	0.0	0	0	0	0.0
38	TOTAL THERM SALES	2,201,699	1,284,750	(916,949)	(71.4)	11,776,407	6,913,850	(4,862,557)	(70.3)
CENTS PER THERM									
39	COMMODITY	-1.743	19.693	21.436	108.9	31.983	20.925	(11.058)	(52.8)
40	DEMAND	0.000	0.000	0.000	0.0	3.168	0.000	(3.168)	0.0
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42	OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
44	TOTAL COST OF GAS PURCHASED	-1.743	19.693	21.436	108.9	30.286	20.925	(9.361)	(44.7)
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY Pipeline	1.572	2.039	0.467	22.9	1.976	2.039	0.063	3.1
46	COMMODITY Other	20.799	17.140	(3.659)	(21.4)	23.233	19.760	(3.473)	(17.6)
47	DEMAND	3.031	0.000	(3.031)	0.0	3.152	0.000	(3.152)	0.0
48	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
50	COMMODITY Pipeline	1.585	0.000	(1.585)	0.0	2.153	0.000	(2.153)	0.0
51	DEMAND	3.031	0.000	(3.031)	0.0	3.152	0.000	(3.152)	0.0
52	TOTAL TRANSPORTATION COST	21.619	19.693	(1.926)	(9.8)	24.865	21.984	(2.881)	(15.1)
53	TOTAL PIPELINE AND TRANSPORTATION	19.685	19.693	0.008	0.0	25.552	21.520	(4.032)	(18.7)
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55	COMPANY USE	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
56	TOTAL THERM SALES	19.685	19.693	0.008	0.0	25.552	21.520	(4.032)	(18.7)
57	E-UP (E-2)	(4.179)	(4.179)	0.000	0.0	(4.179)	(4.179)	0.000	0.0
58	TOTAL COST OF GAS	15.506	15.514	0.008	0.1	21.373	17.341	(4.032)	(23.2)
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60	TOTAL	15.506	15.514	0.008	0.1	21.373	17.341	(4.032)	(23.2)
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62	PGA FACTOR ADJUSTED FOR TAXES	15.56417	15.57235	0.008	0.1	21.45304	17.40635	(4.047)	(23.2)
63	PGA FACTOR ROUNDED TO NEAREST .001	15.564	15.572	0.008	0.1	21.453	17.406	(4.047)	(23.3)

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COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

SCHEDULE A-1

TOTAL COMPANY		CURRENT MONTH: MARCH 1993			PERIOD TO DATE:				
PIPELINE	COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
		1 COMMODITY	(6,056)	83,122	89,178	107.3	1,031,664	838,767	(192,902)
2 DEMAND	128,115	293,733	165,618	56.4	636,370	1,533,995	897,625	58.5	
3 LESS END-USE CONTRACT (DED TO LWU)									
4 COMMODITY	0	0	0	0.0	292,501	0	(292,501)	0.0	
5 DEMAND	0	0	0	0.0	29,462	0	(29,462)	0.0	
6 TOTAL COST OF GAS PURCHASED	122,059	376,855	254,796	67.6	1,346,071	2,372,757	1,026,686	43.3	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	64,370	86,015	21,645	25.2	459,878	449,207	(10,671)	(2.4)	
8 COMMODITY Other	771,609	744,731	(26,878)	(3.6)	4,709,110	4,254,710	(454,400)	(10.7)	
9 DEMAND	135,792	0	(135,792)	0.0	762,656	0	(762,656)	0.0	
10 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline	4,227	0	(4,227)	0.0	63,183	0	(63,183)	0.0	
12 DEMAND	7,930	0	(7,930)	0.0	69,491	0	(69,491)	0.0	
13 TOTAL TRANSPORTATION COST	959,614	830,746	(128,868)	(15.5)	5,798,970	4,703,917	(1,095,053)	(23.3)	
14 TOTAL PIPELINE AND TRANSPORTATION	1,081,673	1,207,601	125,928	10.4	7,145,041	7,076,674	(68,367)	(1.0)	
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16 TOTAL COST	1,081,673	1,207,601	125,928	10.4	7,145,041	7,076,674	(68,367)	(1.0)	
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18 COMPANY USE	1,136	1,210	74	6.1	9,690	7,078	(2,612)	(16.9)	
19 TOTAL THERM SALES	1,116,993	1,206,391	89,398	7.4	6,868,819	7,069,596	200,777	2.8	
THERMS PURCHASED									
20 COMMODITY	347,260	422,090	74,830	17.7	3,564,870	3,819,655	254,785	6.7	
21 DEMAND	4,218,480	4,218,480	0	0.0	20,196,010	22,030,655	1,834,645	8.3	
22 LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0	
23 COMMODITY	0	0	0	0.0	881,452	0	(881,452)	0.0	
24 DEMAND	0	0	0	0.0	930,000	0	(930,000)	0.0	
25 TOTAL PURCHASED	347,260	422,090	74,830	17.7	2,683,418	3,819,655	1,136,237	29.7	
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline	4,114,010	4,218,480	104,470	2.5	24,290,260	22,030,655	(2,259,605)	(10.2)	
27 COMMODITY Other (# FPU GATE)	3,709,810	4,345,035	635,225	14.6	21,059,850	22,611,550	1,551,700	6.9	
28 DEMAND	4,480,120	0	(4,480,120)	0.0	24,234,940	0	(24,234,940)	0.0	
29	0	0	0	0.0	0	0	0	0.0	
30 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT									
31 COMMODITY Pipeline	266,710	0	(266,710)	0.0	2,934,770	0	(2,934,770)	0.0	
32 DEMAND	261,640	0	(261,640)	0.0	2,204,440	0	(2,204,440)	0.0	
33	0	0	0	0.0	0	0	0	0.0	
34 TOTAL TRANSPORTATION	3,847,300	4,218,480	371,180	8.8	21,355,490	22,030,655	675,165	3.1	
35 TOTAL PIPELINE AND TRANSPORTATION	4,194,560	4,640,570	446,010	9.6	24,038,908	25,850,310	1,811,402	7.0	
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37 COMPANY USE	4,484	4,630	146	3.2	38,250	25,850	(12,400)	(48.0)	
38 TOTAL THERM SALES	5,964,680	4,635,940	(1,328,740)	(28.7)	31,356,111	25,824,460	(5,531,651)	(21.4)	
CENTS PER THERM									
39 COMMODITY	-1.744	19.693	21.437	108.9	28.940	21.950	(6.981)	(31.8)	
40 DEMAND	3.037	6.963	3.926	56.4	3.151	6.963	3.812	54.7	
41	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED	35.149	89.283	54.134	60.6	50.163	62.120	11.957	19.2	
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline	1.565	2.039	0.474	23.3	1.893	2.039	0.146	7.1	
46 COMMODITY Other	20.799	17.140	(3.659)	(21.3)	22.361	18.817	(3.544)	(18.8)	
47 DEMAND	3.031	0.000	(3.031)	0.0	3.147	0.000	(3.147)	0.0	
48									
49 OVERRUN									
LESS END-USE CONTRACT									
50 COMMODITY Pipeline	1.585	0.000	(1.585)	0.0	2.153	0.000	(2.153)	0.0	
51 DEMAND	3.031	0.000	(3.031)	0.0	3.152	0.000	(3.152)	0.0	
52 TOTAL TRANSPORTATION COST	24.943	19.693	(5.250)	(26.7)	27.154	21.352	(5.803)	(27.2)	
53 TOTAL PIPELINE AND TRANSPORTATION	25.788	26.023	0.235	0.9	29.723	27.376	(2.347)	(8.6)	
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55 COMPANY USE	25.335	26.134	0.799	3.1	25.333	27.381	2.048	7.5	
56 TOTAL THERM SALES	75.788	26.023	0.235	0.9	29.723	27.376	(2.347)	(8.6)	
57 TRUE-UP (E-2)	(4.179)	(4.179)	0.000	0.0	(4.179)	(4.179)	0.000	0.0	
58 TOTAL COST OF GAS	21.609	21.844	0.235	1.1	25.544	23.197	(2.347)	(10.1)	
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60 TOTAL	21.609	21.844	0.235	1.1	25.544	23.197	(2.347)	(10.1)	
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62 PGA FACTOR ADJUSTED FOR TAXES	21.68977	21.92582	0.236	1.1	25.63986	23.28381	(2.356)	(10.1)	
63 PGA FACTOR ROUNDED TO NEAREST .001	21.690	21.926	0.236	1.1	25.640	23.284	(2.356)	(10.1)	

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04/14/93
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: MARCH 1993

	CURRENT MONTH			%	PERIOD TO DATE			%
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT		ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE	120,923	375,645	254,722	67.8%	1,658,344	2,289,006	630,662	27.6%
2 PURCHASED GAS COST - TRANSPORTATION	971,771	830,746	(141,025)	-17.0%	5,931,644	5,381,286	(550,358)	-10.2%
3 PURCHASED GAS COST - TOTAL (1+2)	1,092,694	1,206,391	113,697	9.4%	7,589,988	7,670,292	80,304	1.0%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,116,993	1,206,391	89,398	7.4%	6,868,819	7,161,199	292,380	4.1%
5 TRUE-UP PROVISION	179,873	179,873	0	0.0%	1,079,258	1,079,258	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,296,866	1,386,264	89,398	6.4%	7,948,077	8,240,457	292,380	3.5%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 5)	204,172	179,873	(24,299)	-13.5%	358,089	570,165	212,076	37.2%
8 INTEREST PROVISION - THIS PERIOD (21)	1,240	1,896	656	34.6%	10,312	14,789	2,477	19.4%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	459,576	697,772	238,196	34.1%	1,195,972	1,195,972	0	0.0%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(179,873)	(179,873)	0	0.0%	(1,079,258)	(1,079,258)	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	485,115	699,668	214,553	30.7%	485,115	699,668	214,553	30.7%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	459,576	697,772	238,196	34.1%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	483,875	697,772	213,897	30.7%	N/A	N/A	0	--
14 TOTAL (12+13)	943,451	1,395,544	452,093	32.4%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	471,726	697,772	226,047	32.4%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.1200%	3.2400%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1900%	3.2800%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.3100%	6.5200%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1550%	3.2600%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.263%	0.272%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15*20)	1,240	1,896	--	--	N/A	N/A	--	--

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04/14/93
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
RESIDENTIAL BILL COMPARISON
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: OCTOBER 1992 - MARCH 1993

	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE PERIOD TO DATE
ESTIMATED							
BASE RATE REVENUE	16.86	16.86	16.86	16.86	16.86	16.86	16.86
PGA FACTOR cents per therm	7.63	7.63	7.63	7.63	7.63	7.63	7.63
FUEL RECOVERY REVENUE	7.26	8.91	8.55	6.93	6.96	7.28	7.65
ENERGY CONSERVATION							0.00
TOTAL REVENUE	24.12	25.77	25.41	23.79	23.82	24.14	24.51
ACTUAL							
BASE RATE REVENUE	16.86	16.86	16.86	16.86	16.86	16.86	16.86
PGA FACTOR cents per therm	7.63	7.63	7.63	7.63	7.63	7.63	7.63
FUEL RECOVERY REVENUE	8.56	8.90	9.27	8.12	6.85	6.70	8.07
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.42	25.76	26.13	24.98	23.71	23.56	24.93
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA REVENUE	1.30	-0.01	0.72	1.19	-0.11	-0.58	0.42
ENERGY CONSERVATION	0	0	0	0	0	0	0.00
TOTAL REVENUE	1.30	-0.01	0.72	1.19	-0.11	-0.58	0.42
DIFFERENCE (percent)							
BASE RATE REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA REVENUE	17.91%	-0.11%	8.42%	17.17%	-1.58%	-7.97%	5.47%
ENERGY CONSERVATION	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE	5.39%	-0.04%	2.83%	5.00%	-0.46%	-2.40%	1.71%

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: MARCH 1993

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
THERM SALES (FIRM)									
1 GENERAL SERVICE (11)	696,316	526,580	(169,736)	-32.2	3,263,635	2,794,060	(469,575)	-16.8	
2 OUTDOOR LIGHTING (21)	194	120	(74)	-61.7	1,164	350	(814)	-232.6	
4 RESIDENTIAL (31)	1,078,838	924,890	(153,948)	-16.6	5,275,040	5,121,180	(153,860)	-3.0	
5 LARGE VOLUME (51)	1,939,886	1,862,620	(77,266)	-4.1	10,839,039	10,791,720	(47,319)	-0.4	
6 OTHER (81)	47,747	38,260	(9,487)	-24.8	200,826	207,890	7,064	3.4	
7				0.0				0.0	
8 TOTAL FIRM	3,762,981	3,352,470	(410,511)	-12.2	19,579,704	18,915,200	(664,504)	-3.5	
THERM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE (61)	300,622	259,990	(40,632)	-15.6	1,598,514	1,544,510	(54,004)	-3.5	
11 LARGE VOLUME INT (93)	1,901,077	1,285,120	(615,957)	-47.9	10,177,893	6,385,990	(3,791,903)	-59.4	
12				0.0				0.0	
13 TOTAL INT. SALES	2,201,699	1,545,110	(656,589)	-42.5	11,776,407	7,930,500	(3,845,907)	-48.5	
14 TOTAL SALES	5,964,680	4,897,580	(1,067,100)	-21.8	31,356,111	26,845,700	(4,510,411)	-16.8	
NUMBER OF CUSTOMERS (FIRM)									
15 GENERAL SERVICE (11)	1,622	1,559	(63)	-4.0	1,590	1,600	10	0.6	
16 OUTDOOR LIGHTING (21)	6	4	(2)	-50.0	6	2	(4)	-200.0	
17 RESIDENTIAL (31)	30,537	30,237	(300)	-1.0	30,025	30,004	(21)	-0.1	
18 LARGE VOLUME (51)	1,341	1,325	(16)	-1.2	1,327	1,308	(19)	-1.5	
19 OTHER (81)	927	937	10	1.1	926	934	8	0.9	
20				0.0				0.0	
21 TOTAL FIRM	34,433	34,062	(371)	-1.1	33,874	33,848	(26)	-0.1	
NUMBER OF CUSTOMERS (INT.)									
22 INTERRUPTIBLE (61)	12	12	0	0.0	12	13	1	7.7	
23 LARGE VOLUME INT (93)	1	1	0	0.0	1	1	0	0.0	
24				0.0				0.0	
25 TOTAL INTERRUPTIBLE	13	13	0	0.0	13	14	1	7.1	
26 TOTAL CUSTOMERS	34,446	34,075	(371)	-1.1	33,887	33,862	(25)	-0.1	
THERM USE PER CUSTOMER									
27 GENERAL SERVICE (11)	429	338	(92)	-27.1	2,053	1,746	(306)	-17.5	
28 OUTDOOR LIGHTING (21)	32	30	(2)	-7.8	194	175	(19)	-10.9	
29 RESIDENTIAL (31)	35	31	(5)	-15.5	176	171	(5)	-2.9	
30 LARGE VOLUME (51)	1,447	1,406	(41)	-2.9	8,168	8,251	82	1.0	
31 OTHER (81)	52	41	(11)	-26.1	217	223	6	2.6	
32	0	0	0	0.0	0	0	0	0.0	
33 INTERRUPTIBLE (61)	25,052	21,666	(3,386)	-15.6	133,210	118,808	(14,401)	-12.1	
34 LARGE VOLUME INT (93)	1,901,077	1,285,120	(615,957)	-47.9	10,177,893	6,385,990	(3,791,903)	-59.4	
35	0	0	0	0.0	0	0	0	0.0	
36 TOTAL	173	144	(29)	-20.5	925	793	(133)	-16.7	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

WEST PALM BEACH:	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0296	1.0258	1.0288	1.0283	1.0294	1.0297

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.04	1.04
SANFORD & DELAND:	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0296	1.0258	1.0288	1.0283	1.0294	1.0297

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.05	1.04	1.05	1.05	1.05	1.05

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
MONTH: MARCH 1993

PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1 HADSON GAS SYSTEMS, INC.	611	1,971	1,914	61,098	59,329	\$1.890	\$1.946
2 ENTRADE CORPORATION	8576	2,117	2,055	65,624	63,700	\$1.885	\$1.942
3 ENTRADE CORPORATION	8787	407	395	12,620	12,250	\$1.885	\$1.942
4 HADSON GAS SYSTEMS, INC.	10102	129	125	4,000	3,884	\$2.020	\$2.080
5 HADSON GAS SYSTEMS, INC.	10102	274	266	8,500	8,258	\$1.920	\$1.976
6 HADSON GAS SYSTEMS, INC.	10109	1,471	1,428	45,601	44,258	\$1.980	\$2.040
7 HADSON GAS SYSTEMS, INC.	10126	387	376	12,000	11,648	\$2.250	\$2.318
8 ENTRADE CORPORATION	23060	1,179	1,145	36,549	35,495	\$1.925	\$1.982
9 HADSON GAS SYSTEMS, INC.	23060	677	658	21,000	20,391	\$2.020	\$2.080
10 HADSON GAS SYSTEMS, INC.	23060	161	157	5,000	4,855	\$2.250	\$2.317
11 HADSON GAS SYSTEMS, INC.	23060	504	489	15,615	15,163	\$2.110	\$2.173
12 HADSON GAS SYSTEMS, INC.	23060	909	883	28,184	27,368	\$1.920	\$1.977
13 ENTRADE CORPORATION	25405	2,403	2,332	74,486	72,295	\$1.925	\$1.983
14 HADSON GAS SYSTEMS, INC.	57391	65	63	2,000	1,942	\$2.020	\$2.080
<u>TOTAL</u>		12,654	12,285	392,277	380,846		
<u>WEIGHTED AVERAGE</u>						\$1.945	\$2.004

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.



Florida Gas Transmission Company

P. O. Box 1100 Houston, Texas 77251-1100 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE INVOICE NO: 6243 ON YOUR REMITTANCE AND WIRE TRANSFER PAYMENT TO

Page: 1
03-3-00066

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 03/31/93
DUE DATE: 04/10/93
CONTRACT NUMBER: F-21152/21152
CONTRACT DATED: 07/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FPU

POINT	DESCRIPTION					
000000	DEMAND					
PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	03/93	A	D	448.012	30310000	135,792.44
Subtotal:				448.012		135,792.44
					Net Amount Due:	\$135,792.44

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
 L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

FLORIDA PUBLIC UTILITIES
P.O. DRAWER C
WEST PALM BEACH, FL 33402

CUSTOMER 5015

INVOICE NO.: 93030006
DATE: MARCH 31, 1993
DUE DATE: APRIL 10, 1993
CONTRACT NO.: 030089
CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.75	THERM DRY	020607 RATE	AMOUNT

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MARCH, 1993				
FIRM				
D-1 DEMAND CHARGE		4,218,480	\$.03037	\$128,115.24
INVOICE TOTALS:				\$128,115.24

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER S015

CUSTOMER

FLORIDA PUBLIC UTILITIES
P.O. DRAWER C
WEST PALM BEACH, FL 33402

INVOICE NO.: 93030070
DATE: APRIL 10, 1993
DUE DATE: APRIL 20, 1993
CONTRACT NO.: 030089
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF MARCH, 1993

020607

DESCRIPTION	BCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	33,405	341,030	\$.29296	\$99,908.15
FIRM COMMODITY-JANUARY 1993 ADJ	-20,145	-207,430	\$.32037	-\$66,454.35
FIRM COMMODITY-JANUARY 1993 ADJ	20,705	213,660	\$.32037	\$68,450.25

INVOICE TOTALS: 33,965 347,260 \$101,904.05

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6383 03-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 04/10/93
DUE DATE: 04/20/93
CONTRACT NUMBER: F-21152/21152
CONTRACT DATED: 07/01/92
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FPU

POINT	DESCRIPTION	PATH	POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
016106	FPU - LAKE WORTH SOUTH								
999999	WESTERN DIVISION RECEIPTS								
999999/016106				03/93	A	C	407,010	.15380000	62,598.14
Subtotal:							407,010		62,598.14
Net Amount Due:									\$62,598.14

RATE TYPE

C = Commodity	D = Demans	F = Fuel	O = Production & Gathering	I = Interest
L = Inline Transfer	H = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6424 03-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING
CHARLOTTE, NC 00000

DATE: 04/10/93
DUE DATE: 04/20/93
CONTRACT NUMBER: 1-03463/004066
CONTRACT DATED: 03/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

ITS - MARKET

POINT	DESCRIPTION					
016105	FPU - WEST PALM BEACH					
999999	WESTERN DIVISION RECEIPTS					
PATH POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
RECPT/DELVY						
999999/016105	03/93	A	C	3,884	.40420000	1,569.91
Subtotal:				3,884		1,569.91
Net Amount Due:						\$1,569.91

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
 L = Inline Transfer H = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.
P. O. BOX C
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1
INVOICE NO: 6399 03-3-00066
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 04/10/93
DUE DATE: 04/20/93
CONTRACT NUMBER: I-03463/004066
CONTRACT DATED: 03/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

ITS - MARKET

POINT	DESCRIPTION	PATH/ POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
016103	FPU - WEST PALM BEACH							
999999	WESTERN DIVISION RECEIPTS							
999999/016103			01/93	A	C	67,877-	.39990000	27,144.01-
999999/016103			01/93	A	C	68,384	.39990000	27,346.76
Subtotal:						507		202.75
Net Amount Due:								\$202.75

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

HADSON

INVOICE

For Services During the Month of March, 1993

FLORIDA PUBLIC UTILITIES COMPANY
401 S. DIXIE HWY.
P.O. BOX 3395
WEST PALM BEACH, FLORIDA 33402
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1
DATED: Apr. 09, 1993
DUE DATE: Apr. 20, 1993
INVOICE: 13612

To Void Invoice #13530 and Reinvoice #13612
Deliveries on Florida Gas

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
Commodity Charges:				
Zone 1	MMBtu	61,098 X	\$1.8900 =	115,475.22
Zone 2	MMBtu	36,684 X	\$1.9200 =	70,433.28
Zone 3	MMBtu	45,601 X	\$1.9800 =	90,289.98
TOTAL TERM		143,383		\$ 276,198.48

ADDITIONAL SPOT PURCHASES

Zone 2	MMBtu	27,000 X	\$2.0200 =	54,540.00
Zone 2	MMBtu	17,000 X	\$2.2500 =	38,250.00
Zone 2	MMBtu	19,615 X	\$2.1100 =	41,387.65
TOTAL DUE		206,998		\$ 410,376.13

SUPPORTING DATA: Base Index

March 1, 1993 Issue Inside F.E.R.C. Gas Market Report.

Florida gas (Zone 1) =	\$1.85 +	0.04	=	1.8900
Florida gas (Zone 2) =	\$1.88 +	0.04	=	1.9200
Florida gas (Zone 3) =	\$1.94 +	0.04	=	1.9800

Pursuant to Contract effective November 1, 1992.

PLEASE WIRE TRANSFER FUNDS TO:

Nationsbank, Dallas, TX

ABA

Ref:

Hadson Gas Systems, Inc.

HADSON GAS SYSTEMS, INC. Dennis Southard at (405) 235-9531

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73116-0770
Telephone (405) 235-9531 / FAX (405) 235-8905



Date processed: March 31, 1993

In Account With:

Florida Public Utilities Company
P.O. Box 3395
West Palm Beach, FL 33402-3395

Invoice: 58137-C

Facility: FLORIDA PUBLIC

Subject: Natural Gas Purchases
for the month of
March 1993

Invoice Based Upon the following:

Description	Volume**	Unit Price	Total Price
FOB: FGT	78244 MD	\$ 1.885	\$ 147,489.94
FOB: FGT	111035 MD	\$ 1.925	\$ 213,742.38
	-----		-----
	189279		\$ 361,232.32

		Total Amount Due:	\$ 361,232.32

** (M:MMBtu, C:Mcf, D:Dry, S:Sat)

Terms: Payment to be Net 10 days

Please Remit To:
EnTrade Corporation
c/o Citizens Fidelity Bank & Trust
Louisville, KY 40297
ABA
A/C

Direct Billing Inquiries To:
EnTrade Corporation
The Springs Office Building
950 Breckenridge Lane
Louisville, KY 40207-4674
(502) 894 3100 Telephone
Attn: Customer Accounting

CHECK NO. 0622081221

REMITTANCE STATEMENT
FLORIDA GAS TRANSMISSION COMPANY

PAGE 001 OF 001

VOUCHER NO.	INVOICE DATE	INVOICE NUMBER	PURCHASE ORDER	AMOUNT		
				GRUSS	DISCOUNT	NET
02004163	022493	CKR022493		107,960.62	0.00	107,960.62
					TOTAL	107,960.62

Special Instructions
PLEASE CALL MONICA X1707 WHEN READY

P. O. BOX 1188, HOUSTON TEXAS 77251-1188
DETACH STATEMENT BEFORE DEPOSITING ENDORSEMENT OF CHECK ATTACHED. ACCOMPLISHES PAYMENT IN FULL OF ALL ITEMS SHOWN ABOVE IN CASE OF ERROR OR OMISSION RETURN WITH CHECK AND STATEMENT

011-0187 1188

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY	COMMODITY	DEMAND COST	OTHER CHARGE ACA/GRI/FUEL	TOTAL CENTS PER THERM	
							COST/ THIRD PARTY	COST/ PIPELINE				
1	OCT 92	ENTRADE	SYS SUPPLY	N/A	1,171,100	0	1,171,100	318,652.10	N/A	N/A	INCL. IN COST	27.21
2	OCT 92	HADSON	SYS SUPPLY	N/A	311,240	0	311,240	80,776.08	N/A	N/A	INCL. IN COST	25.95
3	OCT 92	CITRUS	SYS SUPPLY	N/A	837,680	0	837,680	198,996.00	N/A	N/A	INCL. IN COST	23.76
4	NOV 92	HADSON	SYS SUPPLY	N/A	2,041,200	0	2,041,200	513,047.10	N/A	N/A	INCL. IN COST	25.13
5	NOV 92	ENTRADE	SYS SUPPLY	N/A	1,965,680	0	1,965,680	488,608.53	N/A	N/A	INCL. IN COST	24.86
6	DEC 92	HADSON	SYS SUPPLY	N/A	2,092,080	0	2,092,080	488,593.78	N/A	N/A	INCL. IN COST	22.97
7	DEC 92	ENTRADE	SYS SUPPLY	N/A	2,092,310	0	2,092,310	478,638.64	N/A	N/A	INCL. IN COST	22.88
8	JAN 93	HADSON	SYS SUPPLY	N/A	1,936,930	0	1,936,930	393,436.87	N/A	N/A	INCL. IN COST	20.31
9	JAN 93	ENTRADE	SYS SUPPLY	N/A	1,988,630	0	1,988,630	409,599.59	N/A	N/A	INCL. IN COST	20.60
10	JAN 93	NG NATURAL	SYS SUPPLY	N/A	(5,060)	0	(5,060)	(862.71)	N/A	N/A	INCL. IN COST	17.05
11	JAN 93	NGCH	SYS SUPPLY	N/A	(40,820)	0	(40,820)	(6,669.86)	N/A	N/A	INCL. IN COST	16.34
12	FEB 93	HADSON	SYS SUPPLY	N/A	1,719,620	0	1,719,620	289,560.34	N/A	N/A	INCL. IN COST	16.84
13	FEB 93	ENTRADE	SYS SUPPLY	N/A	1,849,360	0	1,849,360	293,126.61	N/A	N/A	INCL. IN COST	15.85
14	MAR 93	HADSON	SYS SUPPLY	N/A	2,069,980	0	2,069,980	410,376.13	N/A	N/A	INCL. IN COST	19.83
15	MAR 93	ENTRADE	SYS SUPPLY	N/A	1,892,790	0	1,892,790	361,232.32	N/A	N/A	INCL. IN COST	19.08
TOTAL					21,922,800	0	21,922,800	4,709,111.52	0.00	0	0	21.48

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

SCHEDULE A-1/AR

TOTAL COMPANY		CURRENT MONTH:			MARCH 1993			PERIOD TO DATE:		
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	\$	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	\$	
1	COMMODITY	(6,056)	83,122	89,178	107.3	1,031,664	838,762	(192,902)	(23.0)	
2	DEMAND	128,115	293,733	165,618	56.4	636,370	1,533,995	897,625	58.5	
3	LESS END-USE CONTRACT (DED TO LWU)									
4	COMMODITY	0	0	0	0.0	292,501	0	(292,501)	0.0	
5	DEMAND	0	0	0	0.0	29,462	0	(29,462)	0.0	
6	TOTAL COST OF GAS PURCHASED	122,059	376,855	254,796	67.6	1,224,012	2,372,757	1,148,745	48.4	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY Pipeline	64,370	86,015	21,645	25.2	459,878	449,207	(10,671)	(2.4)	
8	COMMODITY Other	771,609	744,731	(26,878)	(3.6)	4,709,110	4,254,710	(454,400)	(10.7)	
9	DEMAND	135,792	0	(135,792)	0.0	762,656	0	(762,656)	0.0	
10	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline	4,227	0	(4,227)	0.0	63,183	0	(63,183)	0.0	
12	DEMAND	7,930	0	(7,930)	0.0	69,491	0	(69,491)	0.0	
13	TOTAL TRANSPORTATION COST	959,614	830,746	(128,868)	(15.5)	5,798,970	4,703,917	(1,095,053)	(23.3)	
14	TOTAL PIPELINE AND TRANSPORTATION	1,081,673	1,207,601	125,928	10.4	7,145,041	7,076,674	(68,367)	(1.0)	
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16	TOTAL COST	1,081,673	1,207,601	125,928	10.4	7,145,041	7,076,674	(68,367)	(1.0)	
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18	COMPANY USE	1,136	1,210	74	6.1	9,690	7,078	(2,612)	(36.9)	
19	TOTAL THERM SALES	1,116,993	1,206,391	89,398	7.4	6,868,819	7,069,596	200,777	2.8	
THERMS PURCHASED										
20	COMMODITY	347,260	422,090	74,830	17.7	3,564,870	3,819,655	254,785	6.7	
21	DEMAND	4,218,480	4,218,480	0	0.0	20,196,010	22,030,655	1,834,645	8.3	
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0	
23	COMMODITY	0	0	0	0.0	881,452	0	(881,452)	0.0	
24	DEMAND	0	0	0	0.0	930,000	0	(930,000)	0.0	
25	TOTAL PURCHASED	347,260	422,090	74,830	17.7	2,683,418	3,819,655	1,136,237	29.7	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY Pipeline	4,114,010	4,218,480	104,470	2.5	24,290,260	22,030,655	(2,259,605)	(10.3)	
27	COMMODITY Other (# FPU GATE)	3,709,810	4,345,035	635,225	14.6	21,059,850	22,611,550	1,551,700	6.9	
28	DEMAND	4,480,120	0	(4,480,120)	0.0	24,234,940	0	(24,234,940)	0.0	
29	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT										
31	COMMODITY Pipeline	266,710	0	(266,710)	0.0	2,934,770	0	(2,934,770)	0.0	
32	DEMAND	261,640	0	(261,640)	0.0	2,204,440	0	(2,204,440)	0.0	
33	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0	
34	TOTAL TRANSPORTATION	3,847,300	4,218,480	371,180	8.8	21,355,490	22,030,655	675,165	3.1	
35	TOTAL PIPELINE AND TRANSPORTATION	4,194,560	4,640,570	446,010	9.6	24,038,908	25,850,310	1,811,402	7.0	
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37	COMPANY USE	4,484	4,630	146	3.2	38,250	25,850	(12,400)	(48.0)	
38	TOTAL THERM SALES	5,964,680	4,635,940	(1,328,740)	(28.7)	31,356,111	25,824,460	(5,531,651)	(21.4)	
CENTS PER THERM										
39	COMMODITY	-1.744	19.693	21.437	108.9	28.940	21.959	(6.981)	(31.8)	
40	DEMAND	3.037	6.963	3.926	56.4	3.151	6.963	3.812	54.7	
41	OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42	OVERRUN									
43	OTHER PURCHASES									
44	TOTAL COST OF GAS PURCHASED	35.149	89.283	54.134	60.6	45.614	67.120	16.506	26.6	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY Pipeline	1.565	2.039	0.474	23.3	1.893	2.039	0.146	7.1	
46	COMMODITY Other	20.799	17.140	(3.659)	(21.3)	22.361	18.817	(3.544)	(18.8)	
47	DEMAND	3.031	0.000	(3.031)	0.0	3.147	0.000	(3.147)	0.0	
48	OVERRUN									
LESS END-USE CONTRACT										
50	COMMODITY Pipeline	1.585	0.000	(1.585)	0.0	2.153	0.000	(2.153)	0.0	
51	DEMAND	3.031	0.000	(3.031)	0.0	3.152	0.000	(3.152)	0.0	
52	TOTAL TRANSPORTATION COST	24.943	19.693	(5.250)	(26.7)	27.154	21.352	(5.803)	(27.2)	
53	TOTAL PIPELINE AND TRANSPORTATION	25.788	26.023	0.235	0.9	29.723	27.376	(2.347)	(8.6)	
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55	COMPANY USE	25.335	26.134	0.799	3.1	25.333	27.381	2.048	7.5	
56	TOTAL THERM SALES	25.788	26.023	0.235	0.9	29.723	27.376	(2.347)	(8.6)	
57	TRUE-UP (E-2)	(4.179)	(4.179)	0.000	0.0	(4.179)	(4.179)	0.000	0.0	
58	TOTAL COST OF GAS	21.609	21.844	0.235	1.1	25.544	23.197	(2.347)	(10.1)	
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60	TOTAL	21.609	21.844	0.235	1.1	25.544	23.197	(2.347)	(10.1)	
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62	PGA FACTOR ADJUSTED FOR TAXES	21.68977	21.92582	0.236	1.1	25.63986	23.28381	(2.356)	(10.1)	
63	PGA FACTOR ROUNDED TO NEAREST .001	21.690	21.926	0.236	1.1	25.640	23.284	(2.356)	(10.1)	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

SCHEDULE A-1/MF-AR

FIRM	PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH:			%	PERIOD TO DATE:			%
			ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	
	1	COMMODITY	(5,418)	0	5,418	0.0	550,216	204,646	(345,570)	(168.9)
	2	DEMAND	128,115	293,733	165,618	56.4	604,908	1,533,995	927,087	60.4
	3		0	0	0	0.0	0	0	0	0.0
	4	OVERRUN	0	0	0	0.0	0	0	0	0.0
	5	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	6	TOTAL COST OF GAS PURCHASED	122,697	293,733	171,036	58.2	1,157,124	1,738,641	581,517	33.4
		TRANSPORTATION SYSTEM SUPPLY								
	7	COMMODITY Pipeline	53,804	68,425	14,621	21.4	316,918	370,021	53,103	14.4
	8	COMMODITY Other	690,270	592,437	(97,833)	(16.5)	3,719,274	3,480,141	(239,133)	(6.9)
	9	DEMAND	127,862	0	(127,862)	0.0	693,165	0	(693,165)	0.0
	10	OVERRUN	0	0	0	0.0	0	0	0	0.0
		LESS END-USE CONTRACT (ON BEHALF OF)								
	11	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
	12	DEMAND	0	0	0	0.0	0	0	0	0.0
	13	TOTAL TRANSPORTATION COST	871,936	660,862	(211,074)	(31.9)	4,729,357	3,850,162	(879,195)	(22.8)
	14	TOTAL PIPELINE AND TRANSPORTATION	994,633	954,595	(40,038)	(4.2)	5,886,481	5,588,803	(297,678)	(5.3)
	15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
	16	TOTAL COST	994,633	954,595	(40,038)	(4.2)	5,886,481	5,588,803	(297,678)	(5.3)
	17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
	18	COMPANY USE	1,136	1,210	74	6.1	9,690	7,078	(2,612)	(36.9)
	19	TOTAL THERM SALES	953,349	953,385	36	0.0	4,960,507	5,581,725	621,218	11.1
		THERMS PURCHASED								
	20	COMMODITY	310,654	0	(310,654)	0.0	2,059,552	789,285	(1,270,267)	(160.9)
	21	DEMAND	4,218,480	4,218,480	0	0.0	19,266,010	22,030,655	2,764,645	12.5
	22		0	0	0	0.0	0	0	0	0.0
	23	OVERRUN	0	0	0	0.0	0	0	0	0.0
	24	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	25	TOTAL PURCHASED	310,654	0	(310,654)	0.0	2,059,552	789,285	(1,270,267)	(160.9)
		TRANSPORTATION SYSTEM SUPPLY								
	26	COMMODITY Pipeline	3,441,739	3,355,820	(85,919)	(2.6)	17,053,808	18,147,175	1,093,367	6.0
	27	COMMODITY Other	3,318,743	3,456,495	137,752	4.0	16,799,355	18,691,590	1,892,235	10.1
	28	DEMAND	4,218,480	0	(4,218,480)	0.0	22,030,500	0	(22,030,500)	0.0
	29		0	0	0	0.0	0	0	0	0.0
	30	OVERRUN	0	0	0	0.0	0	0	0	0.0
		LESS END-USE CONTRACT (ON BEHALF OF)								
	31	COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0
	32	DEMAND	0	0	0	0.0	0	0	0	0.0
	33		0	0	0	0.0	0	0	0	0.0
	34	TOTAL TRANSPORTATION	3,441,739	3,355,820	(85,919)	(2.6)	17,053,808	18,147,175	1,093,367	6.0
	35	TOTAL PIPELINE AND TRANSPORTATION	3,752,393	3,355,820	(396,573)	(11.8)	19,113,360	18,936,460	(176,900)	(0.9)
	36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
	37	COMPANY USE	4,484	4,630	146	3.2	38,250	25,850	(12,400)	(48.0)
	38	TOTAL THERM SALES	3,762,981	3,351,190	(411,791)	(12.3)	19,579,704	18,910,610	(669,094)	(3.5)
		CENTS PER THERM								
	39	COMMODITY	-1.744	0.000	1.744	0.0	26.715	25.928	(0.787)	(3.0)
	40	DEMAND	3.037	6.963	3.926	56.4	3.150	6.963	3.813	54.8
	41									
	42	OVERRUN	0	0	0	0.0	0	0	0	0.0
	43	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0
	44	TOTAL COST OF GAS PURCHASED	39.496	0.000	(39.496)	0.0	56.183	220.281	164.097	74.5
		TRANSPORTATION SYSTEM SUPPLY								
	45	COMMODITY Pipeline	1.563	2.039	0.476	23.3	1.858	2.039	0.181	8.9
	46	COMMODITY Other	20.799	17.140	(3.659)	(21.3)	22.139	18.619	(3.521)	(18.9)
	47	DEMAND	3.031	0.000	(3.031)	0.0	3.146	0.000	(3.146)	0.0
	48									
	49	OVERRUN	0	0	0	0.0	0	0	0	0.0
		LESS END-USE CONTRACT (ON BEHALF OF)								
	50	COMMODITY Pipeline	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	51	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	52	TOTAL TRANSPORTATION COST	25.334	19.693	(5.641)	(28.6)	27.732	21.216	(6.516)	(30.7)
	53	TOTAL PIPELINE AND TRANSPORTATION	26.507	28.446	1.939	6.8	30.798	29.513	(1.284)	(4.4)
	54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	55	COMPANY USE	25.335	26.134	0.799	3.1	25.333	27.381	2.048	7.5
	56	TOTAL THERM SALES	26.507	28.446	1.939	6.8	30.798	29.513	(1.284)	(4.4)
	57	TRUE-UP (E-2)	(4.179)	(4.179)	0.000	0.0	(4.179)	(4.179)	0.000	0.0
	58	TOTAL COST OF GAS	22.328	24.267	1.939	8.0	26.619	25.334	(1.284)	(5.1)
	59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
	60	TOTAL	22.328	24.267	1.939	8.0	26.619	25.334	(1.284)	(5.1)
	61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
	62	PGA FACTOR ADJUSTED FOR TAXES	22.41158	24.35820	1.947	8.0	26.71882	25.42971	(1.289)	(5.1)
4	63	PGA FACTOR ROUNDED TO NEAREST .001	22.412	24.358	1.947	8.0	26.719	25.430	(1.289)	(5.1)

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER 1992 - MARCH 1993

SCHEDULE A-1/MI-AR

PIPELINE	COST OF GAS PURCHASED	CURRENT MONTH:			%	PERIOD TO DATE:			%
		ACTUAL	REVISED ESTIMATE	MARCH 1993 DIFFERENCE AMOUNT		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	
1	COMMODITY	(638)	83,122	83,760	100.8	481,448	634,116	152,668	24.1
2	DEMAND	0	0	0	0.0	29,462	0	(29,462)	0.0
3	LESS END-USE CONTRACT (DED TO LWU)								
4	COMMODITY	0	0	0	0.0	292,501	0	(292,501)	0.0
5	DEMAND	0	0	0	0.0	29,462	0	(29,462)	0.0
6	TOTAL COST OF GAS PURCHASED	(638)	83,122	83,760	100.8	188,947	634,116	445,169	70.2
TRANSPORTATION SYSTEM SUPPLY									
7	COMMODITY Pipeline	10,566	17,590	7,024	39.9	142,960	79,186	(63,774)	(80.5)
8	COMMODITY Other	81,339	152,294	70,955	46.6	989,836	174,569	(215,267)	(27.8)
9	DEMAND	7,930	0	(7,930)	0.0	69,491	0	(69,491)	0.0
10	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11	COMMODITY Pipeline	4,227	0	(4,227)	0.0	63,183	0	(63,183)	0.0
12	DEMAND	7,930	0	(7,930)	0.0	69,491	0	(69,491)	0.0
13	TOTAL TRANSPORTATION COST	87,678	169,884	82,206	48.4	1,069,613	853,755	(215,858)	(25.3)
14	TOTAL PIPELINE AND TRANSPORTATION	87,040	253,006	165,966	65.6	1,258,560	1,487,871	229,311	15.4
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
16	TOTAL COST	87,040	253,006	165,966	65.6	1,258,560	1,487,871	229,311	15.4
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
18	COMPANY USE	0	0	0	0.0	0	0	0	0.0
19	TOTAL THERM SALES	163,644	253,006	89,362	35.3	1,908,312	1,487,871	(420,441)	(28.3)
THERMS PURCHASED									
20	COMMODITY	36,606	422,090	385,484	91.3	1,505,318	3,030,370	1,525,052	50.3
21	DEMAND	0	0	0	0.0	930,000	0	(930,000)	0.0
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0
23	COMMODITY	0	0	0	0.0	881,452	0	(881,452)	0.0
24	DEMAND	0	0	0	0.0	930,000	0	(930,000)	0.0
25	TOTAL PURCHASED	36,606	422,090	385,484	91.3	623,866	3,030,370	2,406,504	79.4
TRANSPORTATION SYSTEM SUPPLY									
26	COMMODITY Pipeline	672,271	862,660	190,389	22.1	7,236,452	3,883,480	(3,352,972)	(86.3)
27	COMMODITY Other (# FPU GATE)	391,067	888,540	497,473	56.0	4,260,495	3,919,960	(340,535)	(8.7)
28	DEMAND	261,640	0	(261,640)	0.0	2,204,440	0	(2,204,440)	0.0
29	OVERRUN	0	0	0	0.0	0	0	0	0.0
30	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31	COMMODITY Pipeline	266,710	0	(266,710)	0.0	2,934,770	0	(2,934,770)	0.0
32	DEMAND	261,640	0	(261,640)	0.0	2,204,440	0	(2,204,440)	0.0
33	OVERRUN	0	0	0	0.0	0	0	0	0.0
34	TOTAL TRANSPORTATION	405,561	862,660	457,099	53.0	4,301,682	3,883,480	(418,202)	(10.8)
35	TOTAL PIPELINE AND TRANSPORTATION	442,167	1,284,750	842,583	65.6	4,925,548	6,913,850	1,988,302	28.8
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
37	COMPANY USE	0	0	0	0.0	0	0	0	0.0
38	TOTAL THERM SALES	2,201,699	1,284,750	(916,949)	(71.4)	11,776,407	6,913,850	(4,862,557)	(70.3)
CENTS PER THERM									
39	COMMODITY	-1.743	19.693	21.436	108.9	31.983	20.925	(11.058)	(52.8)
40	DEMAND	0.000	0.000	0.000	0.0	3.168	0.000	(3.168)	0.0
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42	OVERRUN								
43	OTHER PURCHASES								
44	TOTAL COST OF GAS PURCHASED	-1.743	0.000	1.743	0.0	30.286	20.925	(9.361)	(44.7)
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY Pipeline	1.572	2.039	0.467	22.9	1.976	2.039	0.063	3.1
46	COMMODITY Other	20.799	17.140	(3.659)	(21.4)	23.233	19.760	(3.473)	(17.6)
47	DEMAND	3.031	0.000	(3.031)	0.0	3.152	0.000	(3.152)	0.0
48	OVERRUN								
49	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
50	COMMODITY Pipeline	1.585	0.000	(1.585)	0.0	2.153	0.000	(2.153)	0.0
51	DEMAND	3.031	0.000	(3.031)	0.0	3.152	0.000	(3.152)	0.0
52	TOTAL TRANSPORTATION COST	21.619	19.693	(1.926)	(9.8)	24.865	21.984	(2.881)	(11.1)
53	TOTAL PIPELINE AND TRANSPORTATION	19.685	19.693	0.008	0.0	25.552	21.520	(4.032)	(18.7)
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55	COMPANY USE	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
56	TOTAL THERM SALES	19.685	19.693	0.008	0.0	25.552	21.520	(4.032)	(18.7)
57	TRUE-UP (E-2)	(4.179)	(4.179)	0.000	0.0	(4.179)	(4.179)	0.000	0.0
58	TOTAL COST OF GAS	15.506	15.514	0.008	0.1	21.373	17.341	(4.032)	(23.2)
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60	TOTAL	15.506	15.514	0.008	0.1	21.373	17.341	(4.032)	(23.2)
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62	PGA FACTOR ADJUSTED FOR TAXES	15.56417	15.57235	0.008	0.1	21.45304	17.40635	(4.047)	(23.2)
63	PGA FACTOR ROUNDED TO NEAREST .001	15.564	15.572	0.008	0.1	21.453	17.406	(4.047)	(23.2)