

*** SPECIFIED CONFIDENTIAL ***

980001

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1679

4. Signature of Official Submitting Report: 

5. Date Completed: May 14, 1993

C. K. Keller, Area Pres. & Controller

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Effective Transport to			Delivered Price (\$/Bbl)
														Purchase Price (\$/Bbl)	Terminal Charges (\$/Bbl)	Other Charges (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1.	Garron	Coastal Fuels	Garron	03-12-93	F02	3,810.54	\$25.8515	\$99,025.38	\$0.0000	\$99,025.38	\$25.8515	\$0.0000	\$25.8515	\$0.0000	\$0.0000	\$0.0000	\$25.8515
2.	Garron	Coastal Fuels	Garron	03-12-93	F02	166.34	\$26.0479	\$4,332.80	\$0.0000	\$4,332.80	\$26.0479	\$0.0000	\$26.0479	\$0.0000	\$0.0000	\$0.0000	\$26.0479
3.	Big Bend	Coastal Fuels	Big Bend	03-16-93	F02	10,383.52	\$25.7465	\$267,339.78	\$0.0000	\$267,339.78	\$25.7465	\$0.0000	\$25.7465	\$0.0000	\$0.0000	\$0.0000	\$25.7465
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: March Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Report:  J.L. Keller, Vice Pres. & Controller

5. Date Completed: May 16, 1993

Line No.	Month Reported (a)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbl's) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	April, 1992	Gannon	Coastal Fuels	1.	3,983.66	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$24.4238	2ND qtr BTU Adj.
2.	April, 1992	Gannon	Coastal Fuels	3	2,970.91	423-1(a)	Column (l), Invoice Amount	\$69,577.45	\$75,133.64	\$25.4376	Invoice Correction
3.	April, 1992	Gannon	Coastal Fuels	3.	2,970.91	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$25.6208	2ND qtr BTU Adj.
4.	April, 1992	Big Bend	Coastal Fuels	4.	6,396.10	423-1(a)	Column (l), Invoice Amount	\$152,346.01	\$156,375.56	\$24.4486	Invoice Correction
5.	April, 1992	Big Bend	Coastal Fuels	4.	6,396.10	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$24.6318	2ND qtr BTU Adj.
6.	May, 1992	Big Bend	Coastal Fuels	3.	9,227.11	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$25.9297	2ND qtr BTU Adj.
7.	May, 1992	Gannon	Coastal Fuels	2.	3,975.41	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$26.5407	2ND qtr BTU Adj.
8.	June, 1992	Gannon	Coastal Fuels	3.	3,976.09	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$28.4517	2ND qtr BTU Adj.
9.	June, 1992	Big Bend	Coastal Fuels	5.	9,491.28	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1832	\$27.5677	2ND qtr BTU Adj.
10.	July, 1992	Gannon	Coastal Fuels	3.	3,963.36	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1949	\$27.8964	3RD qtr BTU Adj.
11.	July, 1992	Gannon	Coastal Fuels	5.	3,146.84	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1949	\$28.5073	3RD qtr BTU Adj.
12.	July, 1992	Big Bend	Coastal Fuels	6.	10,009.78	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1949	\$27.5374	3RD qtr BTU Adj.
13.	August, 1992	Big Bend	Coastal Fuels	4.	10,648.53	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1949	\$26.5924	3RD qtr BTU Adj.
14.	August, 1992	Big Bend	Coastal Fuels	5.	10,790.17	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1949	\$26.8024	3RD qtr BTU Adj.
15.	August, 1992	Gannon	Coastal Fuels	2.	3,906.83	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1949	\$27.3084	3RD qtr BTU Adj.

FPSC FORM 423-1(b) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 1993
2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: 
6. Date Completed: May 14, 1993
L. Keffer, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	September, 1992	Gannon	Coastal Fuels	2.	3,936.25	423-1(a)	Column (a), Quality Adj.	\$0.0000	\$0.1949	\$29.0934	3RD QTR BTU Adj.
2.	October, 1992	Big Bend	Coastal Fuels	2.	10,770.63	423-1(a)	Column (a), Quality Adj.	\$0.0000	\$0.1908	\$28.5833	4TH QTR BTU Adj.
3.	November, 1992	Gannon	Coastal Fuels	2.	3,617.94	423-1(a)	Column (a), Quality Adj.	\$0.0000	\$0.1908	\$26.8423	4TH QTR BTU Adj.
4.	December, 1992	Gannon	Coastal Fuels	4.	3,792.16	423-1(a)	Column (a), Quality Adj.	\$0.0000	\$0.1908	\$24.5933	4TH QTR BTU Adj.
5.	December, 1992	Big Bend	Coastal Fuels	5.	9,990.11	423-1(a)	Column (a), Quality Adj.	\$0.0000	\$0.1908	\$24.6773	4TH QTR BTU Adj.
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*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: May 14, 1993
 Title: Jeffrey Chronister Mine Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9 KY, 225, 233	LTC	RB	40,449.90	\$34,719	\$12,302	\$47,021	2.94	12,329	9.41	8.05
2.	Zeigler Coal	10, 11, 145, 157	LTC	RB	77,670.60	\$43,470	\$0,000	\$43,470	2.95	10,998	9.06	13.43
3.	Mapco	9 KY, 233	LTC	RB	30,203.55	\$30,420	\$12,390	\$42,810	2.85	12,688	7.96	7.15
4.	Consolidation Coal	3 U, VA, .001	LTC	RB	76,168.27	\$38,955	\$16,190	\$55,145	2.11	13,162	7.37	6.09
5.	Peabody Development	9 KY, 177	S	RB	36,334.00	\$23,400	\$4,290	\$27,690	2.43	11,785	8.40	11.20
6.	Consolidation Coal	3 U, VA, .001	S	RB	48,927.70	\$28,930	\$0,000	\$28,930	2.13	13,504	7.11	3.96
7.	Coastal Coal	20 UT, 7, 15, 41	S	RB	51,482.46	\$19,500	\$16,320	\$35,820	0.41	11,419	8.26	10.16
8.	Coastal Coal	20 UT, 7, 15, 41	S	RB	21,302.82	\$17,000	\$19,060	\$36,060	0.32	11,926	7.60	8.14
9.	Zeigler Coal	10, 11, 145, 157	S	RB	52,779.20	\$20,130	\$4,110	\$24,240	2.98	11,117	8.96	12.88
10.	Sugar Camp	10, 11, .059	S	RB	16,188.40	\$24,820	\$3,130	\$27,950	2.72	12,767	8.93	6.57


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garmon Station.

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

** SPECIFIED CONFIDENTIAL **

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  C.L. Leifer, Vice Pres. & Controller
- 6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/ton) (f)	Shorthaul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retro-active Price Adjustments (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjustments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1.	Peabody Development	9,KT,225,233	LTC	40,449.90	N/A	\$0.00	\$34,719	\$0.000	\$34,719	\$0.000	\$34,719
2.	Zeigler Coal	10,IL,145,157	LTC	77,670.60	N/A	\$0.00	\$43,470	\$0.000	\$43,470	\$0.000	\$43,470
3.	Majco	9,KT,233	LTC	30,203.55	N/A	\$0.00	\$30,420	\$0.000	\$30,420	\$0.000	\$30,420
4.	Consolidation Coal	3,W,VA,.061	LTC	76,168.27	N/A	\$0.00	\$38,955	\$0.000	\$38,955	\$0.000	\$38,955
5.	Peabody Development	9,KT,177	S	36,334.00	N/A	\$0.00	\$23,400	\$0.000	\$23,400	\$0.000	\$23,400
6.	Consolidation Coal	3,W,VA,.061	S	48,927.70	N/A	\$0.00	\$28,930	\$0.000	\$28,930	\$0.000	\$28,930
7.	Coastal Coal	20,UT,7,15,41	S	51,482.46	N/A	\$0.00	\$19,500	\$0.000	\$19,500	\$0.000	\$19,500
8.	Coastal Coal	20,UT,7,15,41	S	21,302.82	N/A	\$0.00	\$17,000	\$0.000	\$17,000	\$0.000	\$17,000
9.	Zeigler Coal	10,IL,145,157	S	52,779.20	N/A	\$0.00	\$20,130	\$0.000	\$20,130	\$0.000	\$20,130
10.	Sugar Camp	10,IL,059	S	16,180.40	N/A	\$0.00	\$24,820	\$0.000	\$24,820	\$0.000	\$24,820

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Carnon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 1993
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
 5. Signature of Official Submitting Form: 
 6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/ton) (g)		Add'l Charges (\$/ton) (h)		Rail Charges (\$/ton) (i)		Other Charges (\$/ton) (j)		River Barge Loading Rate (\$/ton) (k)		Waterborne Charges (\$/ton) (l)		Ocean Barge Loading Rate (\$/ton) (m)		Other Related Charges (\$/ton) (n)		Total Charges (\$/ton) (o)		Delivered Transfer Facility Price (\$/ton) (p)			
						Price (\$/ton)	Charges (\$/ton)	Rail Rate (\$/ton)	Rail Charge Rate (\$/ton)	River Barge Rate (\$/ton)	River Barge Loading Rate (\$/ton)	Waterborne Rate (\$/ton)	Waterborne Loading Rate (\$/ton)	Ocean Barge Rate (\$/ton)	Ocean Barge Loading Rate (\$/ton)	Other Related Rate (\$/ton)	Other Related Loading Rate (\$/ton)	Total Rate (\$/ton)	Total Loading Rate (\$/ton)								
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	40,449.90	\$34,719	\$0,000	\$0,000	\$0,000	\$12,302	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,302	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,302	\$47,021			
2.	Zeligler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	77,670.50	\$43,470	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$43,470			
3.	Mingo	9, KY, 233	Webster Cnty, KY	RB	30,203.55	\$30,420	\$0,000	\$0,000	\$0,000	\$12,390	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,390	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,390	\$42,810		
4.	Consolidation Coal	3, W, VA, .061	Monongalia Cnty, W.Va.	RB	76,148.27	\$38,955	\$0,000	\$0,000	\$0,000	\$16,190	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$16,190	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$16,190	\$55,145		
5.	Peabody Development	9, KY, 177	Multienberg Cnty, KY	RB	36,334.00	\$23,400	\$0,000	\$0,000	\$0,000	\$4,290	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,290	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$27,690		
6.	Consolidation Coal	3, W, VA, .061	Monongalia Cnty, W.Va.	RB	48,927.70	\$28,930	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$28,930		
7.	Coastal Coal	20, UT, 7, 15, 41	Servier, Emery, Carbon Cnty UT	RB	51,482.46	\$19,500	\$0,000	\$11,400	\$0,000	\$4,920	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,920	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$16,320	\$35,820	
8.	Coastal Coal	20, UT, 7, 15, 41	Servier, Emery, Carbon Cnty UT	RB	21,302.82	\$17,000	\$0,000	\$16,200	\$0,000	\$4,860	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,860	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$19,060	\$36,060
9.	Zeligler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RB	32,779.20	\$20,130	\$0,000	\$0,000	\$0,000	\$4,110	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,110	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$24,240	
10.	Sugar Camp	10, IL, 059	Randolph & Perry Cnty, IL	RB	16,188.40	\$24,820	\$0,000	\$0,000	\$0,000	\$3,130	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$3,130	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$27,950	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

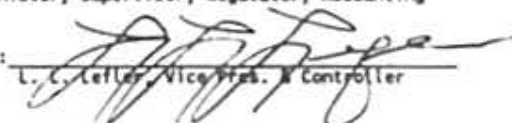
SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:


L. C. Lefler, Vice Pres. & Controller

6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	57,411.40	\$39.140	\$20.131	\$59.271	1.04	12,943	5.83	7.70
2.	Gatliff Coal	8,TN,013	LTC	R&B	23,839.00	\$39.140	\$12.110	\$51.250	1.04	12,943	5.83	7.70

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|---|
| <p>1. Reporting Month: March Year: 1993</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: 
C. L. Lester, Vice Pres. & Controller</p> <p>6. Date Completed: May 14, 1993</p> |
|---|---|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	57,411.40	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	8,TN,013	LTC	23,839.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 
L. Leffer, Vice Pres. & Controller

6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	57,411.40	\$39.140	\$0.000	\$7.263	\$0.000	\$12.868	\$0.000	\$0.000	\$0.000	\$0.000	\$20.131	\$59.271
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	23,839.00	\$39.140	\$0.000	\$7.150	\$0.000	\$4.960	\$0.000	\$0.000	\$0.000	\$0.000	\$12.110	\$51.250

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Christler, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

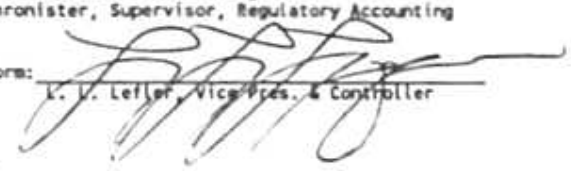
6. Date Completed: May 14, 1993
J.L. Jeffrey, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective			As Received Coal Quality			
						Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	356,738.00	\$40.719	\$8.822	\$49.541	2.82	11,687	8.84	10.83

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609
- 5. Signature of Official Submitting Form: 
L. V. Laffer, Vice Pres. & Controller
- 6. Date Completed: May 14, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	356,738.00	N/A	\$0.000	\$40.719	\$0.000	\$40.719	\$0.000	\$40.719

*** SPECIFIED CONFIDENTIAL ***

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting form:  Jeffrey Chronister, Supervisor, Regulatory Accounting

6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Add'l Charges (\$/ton) (h)	Rail Charges Rate (\$/ton) (i)	Other Rail Charges Rate (\$/ton) (j)	River Barge Rate (\$/ton) (k)	Trains. loading Rate (\$/ton) (l)	Ocean Barge Rate (\$/ton) (m)	Waterborne Charges Rate (\$/ton) (n)	Other Charges Rate (\$/ton) (o)	Total Charges (\$/ton) (p)	FOB Plant Price (\$/ton) (q)	
1.	Transfer Facility	N/A	Devant, La.	OB	356,736.00	\$40.719	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.822	\$49.541


SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COBT AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

*** SPECIFIED CONFIDENTIAL ***

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting form:  L. Gaffney, Vice Pres. Controller

6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective			As Received Coal Quality			
						Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Transfer Facility	N/A	N/A	OB	108,818.00	\$54,729	\$8,822	\$63,551	1.24	12,412	6.58	10.14
2.	Gaffney Coal	B,KT,235	LTC	LR	61,613.00	\$39,140	\$16,699	\$55,839	1.16	12,892	5.46	8.37

SPECIFIED CONFIDENTIAL

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

[Signature]
L. V. Lefler, Vice Pres. & Controller

6. Date Completed: May 14, 1993

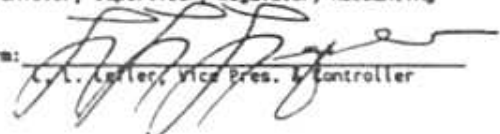
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	108,818.00	N/A	\$0.000	\$54.729	\$0.000	\$54.729	\$0.000	\$54.729
2.	Gatliff Coal	B,KY,235	LTC	61,613.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:



C. L. Apple, Vice Pres. & Controller

6. Date Completed: May 14, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (g)	Add'l Shorthaul & Loading Charges (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (p)	FOB Plant Price (q)			
								Rail Rate (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans-loading Rate (l)	Ocean Barge Rate (m)	Other Water Charges (n)			Other Related Charges (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	103,818.00	\$54.729	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.822	\$63.551
2.	Gatliff Coal	B,KY,235	Whitley Cnty, KY	UR	61,613.00	\$39.140	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.699	\$55.839

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Form:


L. L. Lefler Vice Pres. & Controller

5. Date Completed: May 14, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	49,475.70	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.043)	\$42.774	Black Lung Excise Tax
2.	August, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	79,078.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.043)	\$42.774	Black Lung Excise Tax
3.	September, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	21,818.60	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.043)	\$42.774	Black Lung Excise Tax
4.	September, 1992	Transfer Facility	Big Bend	Zeigler Coal	2.	80,486.60	423-2(a)	Col. (i), Retro Price Adj.	(\$1.270)	(\$1.227)	\$41.504	Black Lung Excise Tax
5.	October, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	69,675.33	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$62.901	Quality Adj.
6.	October, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	26,110.67	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$56.482	Quality Adj.
7.	October, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	61,580.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$60.621	Quality Adj.
8.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	72,498.99	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$61.989	Quality Adj.
9.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	25,674.01	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$55.821	Quality Adj.
10.	November, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	69,494.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$60.091	Quality Adj.
11.	December, 1992	Transfer Facility	Gannon	Gatliff Coal	1.	61,943.10	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$66.677	Quality Adj.
12.	December, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	20,501.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$59.484	Quality Adj.
13.	December, 1992	Transfer Facility	Gannon	Gatliff Coal	2.	40,579.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.228	\$65.046	Quality Adj.
14.	October, 1992	Transfer Facility	Big Bend	Peabody	1.	60,575.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.348	\$49.915	Quality Adj.
15.	November, 1992	Transfer Facility	Big Bend	Peabody	1.	56,284.40	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.348	\$49.920	Quality Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

*** SPECIFIED CONFIDENTIAL ***

1. Reporting Month: March Year: 1993
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronicle, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form: 
5. Date Completed: May 14, 1993
L.S. Leffer, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/ton) (l)	Reason for Revision (m)
1.	December, 1992	Transfer Facility	Big Bend	Peabody	1.7	70,624.90	423-2(b)	Col. (k), River Barge Adj.	\$7,441	\$7,445	\$41,917	Transportation Cost Adj.
2.	December, 1992	Transfer Facility	Big Bend	Peabody	1.	70,624.90	423-2(a)	Col. (k), Quality Adj.	\$0,000	\$3,348	\$45,265	Quality Adj.
3.	October, 1992	Transfer Facility	Big Bend	Consolidation	4.	5,017.00	423-2(a)	Col. (k), Quality Adj.	\$0,000	\$0,492	\$55,277	Quality Adj.
4.	November, 1992	Transfer Facility	Big Bend	Consolidation	4.	20,891.00	423-2(a)	Col. (k), Quality Adj.	\$0,000	\$0,492	\$55,277	Quality Adj.
5.	November, 1992	Transfer Facility	Big Bend	Consolidation	4.	10,829.00	423-2(a)	Col. (k), Quality Adj.	\$0,000	\$0,492	\$52,077	Quality Adj.
6.	December, 1992	Transfer Facility	Big Bend	Consolidation	4.	6,764.00	423-2(a)	Col. (k), Quality Adj.	\$0,000	\$0,492	\$52,077	Quality Adj.
7.	January, 1993	Gannon	Gannon	Catiff Coal	2.	65,599.00	423-2(a)	Col. (e), Tonnage Adj.	65,599.00	65,600.00	\$59,144	Tonnage Adj.
8.	January, 1993	Transfer Facility	Big Bend	Cahokia-Coastal	8.	20,748.85	423-2(a)	Col. (i), Retro Price Adj.	\$0,000	\$0,250	\$36,070	Retroactive Price Adjustment
9.												
10.												
11.												
12.												
13.												
14.												
15.												

SPECIFIED CONFIDENTIAL