


PC-93-0925-CFO-EI

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: April Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
- 4. Signature of Official Submitting Report:   
L. L. Leffler, Vice Pres. & Controller
- 5. Date Completed: June 15, 1993

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-02-93	F02	0.24	139,308	3,652.99	\$25.1585
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	04-09-93	F02	*	*	170.79	\$25.4595
3.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	04-10-93	F02	*	*	524.05	\$26.2126
4.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	04-05-93	F02	*	*	106.63	\$25.4166
5.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	04-30-93	F02	*	*	141.97	\$25.3551
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\* No analysis taken.  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE  
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REC-RECORDS/REGISTRATION

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FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Report: *[Signature]*  
J. L. Leifer, Vice President & Controller
5. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993
2. Reporting Company: Tampa Electric Company

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount	Discount	Net Amount	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Terminal Charges (\$/Bbl)	Transport Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Gannon	Coastal Fuels	Gannon	04-02-93	F02	3,652.99	\$25.1585	91,903.92	\$0.0000	91,903.92	\$25.1585	\$0.0000	\$25.1585	\$0.0000	\$0.0000	\$25.1585
2.	Gannon	Coastal Fuels	Gannon	04-09-93	F02	170.79	\$25.4595	4,348.23	\$0.0000	4,348.23	\$25.4595	\$0.0000	\$25.4595	\$0.0000	\$0.0000	\$25.4595
3.	Phillips	Coastal Fuels	Phillips	04-10-93	F02	524.05	\$26.2126	13,736.69	\$0.0000	13,736.69	\$26.2126	\$0.0000	\$26.2126	\$0.0000	\$0.0000	\$26.2126
4.	Hookers Pt	Coastal Fuels	Hookers Pt	04-05-93	F02	106.63	\$25.4166	2,710.17	\$0.0000	2,710.17	\$25.4166	\$0.0000	\$25.4166	\$0.0000	\$0.0000	\$25.4166
5.	Hookers Pt	Coastal Fuels	Hookers Pt	04-30-93	F02	141.97	\$25.3551	3,599.66	\$0.0000	3,599.66	\$25.3551	\$0.0000	\$25.3551	\$0.0000	\$0.0000	\$25.3551
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FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 1993  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 

5. Date Completed: June 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	NONE										
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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: *[Signature]*  
L. L. Leifer, Vice Pres. & Controller

6. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Charges (\$/Ton) (h)	Delivered Facility Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content (%) (j)	BTU Content (BTU/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	93,947.80	\$34,812	\$10,364	\$45,176	2.80	12,261	7.04	9.02
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	63,675.00	\$43,401	\$0,000	\$43,401	2.96	10,953	9.38	13.43
3.	Neppo	9, KY, 233	LTC	RB	29,951.11	\$30,600	\$12,390	\$42,990	2.81	12,638	7.88	7.31
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	46,412.36	\$38,315	\$16,060	\$54,375	2.15	13,237	7.39	5.61
5.	Peabody Development	9, KY, 177	S	RB	24,352.00	\$23,400	\$4,220	\$27,620	2.63	11,792	8.44	10.94
6.	Consolidation Coal	3, W. VA., 061	S	RB	49,315.00	\$28,930	\$0,000	\$28,930	2.34	13,419	7.28	4.30
7.	Coastal Coal	20, UT, 7, 15, 41	S	RB	41,929.48	\$17,000	\$19,060	\$36,060	0.37	11,804	7.85	8.10
8.	Zeigler Coal	10, IL, 145, 157	S	RB	9,735.80	\$20,130	\$4,050	\$24,180	2.08	11,004	8.90	13.16
9.	Sugar Camp	10, IL, 059	S	RB	12,686.60	\$24,820	\$3,060	\$27,880	2.68	12,760	8.81	6.76
10.	Pyramid	9, KY, 101	S	RB	18,519.00	\$20,040	\$4,140	\$24,180	2.42	11,138	8.21	14.19
11.	Pittsburg & Widway	9, KY, 233	S	RB	6,339.50	\$24,500	\$4,150	\$28,650	2.77	12,338	8.30	8.02
12.	Emerald Energy	9, KY, 225	S	RB	6,301.30	\$24,500	\$3,140	\$27,640	3.18	12,554	9.59	6.38
13.	Centran Coal	9, KY, 107	S	RB	6,419.00	\$25,000	\$0,000	\$25,000	3.54	11,739	10.70	9.18

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

FPSC FORM 423-2 (2/87)

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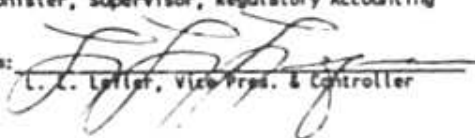
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:   
L. C. Laffler, Vice Pres. & Controller

6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	93,947.80	N/A	\$0.00	\$34,812	\$0.000	\$34,812	\$0.000	\$34,812
2.	Zeigler Coal	10, IL, 145, 157	LTC	63,675.00	N/A	\$0.00	\$43,401	\$0.000	\$43,401	\$0.000	\$43,401
3.	Mapco	9, KY, 233	LTC	29,951.61	N/A	\$0.00	\$30,600	\$0.000	\$30,600	\$0.000	\$30,600
4.	Consolidation Coal	3, W. VA., 061	LTC	46,412.36	N/A	\$0.00	\$38,315	\$0.000	\$38,315	\$0.000	\$38,315
5.	Peabody Development	9, KY, 177	S	24,352.00	N/A	\$0.00	\$23,400	\$0.000	\$23,400	\$0.000	\$23,400
6.	Consolidation Coal	3, W. VA., 061	S	49,315.00	N/A	\$0.00	\$28,930	\$0.000	\$28,930	\$0.000	\$28,930
7.	Coastal Coal	20, UT, 7, 15, 41	S	41,929.48	N/A	\$0.00	\$17,000	\$0.000	\$17,000	\$0.000	\$17,000
8.	Zeigler Coal	10, IL, 145, 157	S	9,735.80	N/A	\$0.00	\$20,130	\$0.000	\$20,130	\$0.000	\$20,130
9.	Sugar Camp	10, IL, 059	S	12,686.60	N/A	\$0.00	\$24,820	\$0.000	\$24,820	\$0.000	\$24,820
10.	Pyramid	9, KY, 101	S	18,519.00	N/A	\$0.00	\$20,040	\$0.000	\$20,040	\$0.000	\$20,040
11.	Pittsburg & Midway	9, KY, 233	S	6,339.50	N/A	\$0.00	\$24,500	\$0.000	\$24,500	\$0.000	\$24,500
12.	Emerald Energy	9, KY, 225	S	6,301.30	N/A	\$0.00	\$24,500	\$0.000	\$24,500	\$0.000	\$24,500
13.	Centran Coal	9, KY, 107	S	6,419.00	N/A	\$0.00	\$25,000	\$0.000	\$25,000	\$0.000	\$25,000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Rail Charges			Waterborne Charges				Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
							Add'l Shorthaul Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Other Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RR	93,947.80	\$34,812	\$0,000	\$0,000	\$10,364	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$10,364	\$43,176
2.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RR	63,675.00	\$43,401	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$43,401
3.	Mingo	9, KY, 233	Webster Cnty, KY	RR	29,951.61	\$30,600	\$0,000	\$0,000	\$12,390	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$12,390	\$42,990
4.	Consolidation Coal	3, VA, 061	Monongalia Cnty, W. Va.	RR	46,412.36	\$38,315	\$0,000	\$0,000	\$16,060	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$16,060	\$54,375
5.	Peabody Development	9, KY, 177	Muhlenberg Cnty, KY	RR	24,352.00	\$23,400	\$0,000	\$0,000	\$4,220	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,220	\$27,620
6.	Consolidation Coal	3, VA, 061	Monongalia Cnty, W. Va.	RR	49,315.00	\$28,930	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$28,930
7.	Coastal Coal	20, UT, 7, 15, 41	Sevier, Emery, Carbon Cnty UT	RR	41,929.48	\$17,000	\$0,000	\$0,000	\$14,200	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$14,200	\$31,200
8.	Zeigler Coal	10, IL, 145, 157	Randolph & Perry Cnty, IL	RR	9,735.80	\$20,130	\$0,000	\$0,000	\$3,060	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$3,060	\$23,190
9.	Sugar Camp	10, IL, 059	Randolph & Perry Cnty, IL	RR	12,686.60	\$26,820	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$26,820
10.	Pyramid	9, KY, 101	Menderson Cnty, KY	RR	18,519.00	\$20,040	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$20,040
11.	Pittsburg & Midway	9, KY, 233	Randolph & Perry Cnty, IL	RR	6,339.50	\$24,500	\$0,000	\$0,000	\$4,140	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$4,140	\$28,640
12.	Emerald Energy	9, KY, 225	Webster Cnty, KY	RR	6,301.30	\$24,500	\$0,000	\$0,000	\$3,140	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$3,140	\$27,640
13.	Centran Coal	9, KY, 107	Hopkins Cnty, KY	RR	6,419.00	\$25,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$25,000

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Cannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: *[Signature]*  
C.L. Leffer, Vice Pres. & Controller
6. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Facility Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KT,235	LTC	RRB	83,759.10	\$39,140	\$17,620	\$56,760	0.98	12,701	7.01	7.54
2.	Gatliff Coal	8,TM,013	LTC	RRB	23,321.90	\$39,140	\$12,080	\$51,220	0.98	12,701	7.01	7.54
3.	Gatliff Coal	9,KT,235	LTC	RRB	23,266.46	\$39,140	\$6,500	\$45,640	0.98	12,701	7.01	7.54

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting Form: *J. Chronister*  
 6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KT,235	LTC	53,759.10	M/A	\$0.000	\$39,140	\$0.000	\$39,140	\$0.000	\$39,140
2.	Gatliff Coal	8,TH,013	LTC	23,321.90	M/A	\$0.000	\$39,140	\$0.000	\$39,140	\$0.000	\$39,140
3.	Gatliff Coal	9,KT,235	LTC	23,266.46	M/A	\$0.000	\$39,140	\$0.000	\$39,140	\$0.000	\$39,140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Charges						Delivered Price (q)			
							Shorthead & Loading Charges (\$/Ton) (h)	Rail Charges (i)	Rail Rate (\$/Ton) (j)	Other Charges (\$/Ton) (k)	Waterborne Charges (l)	Other Related Charges (\$/Ton) (m)		Total Transportation Charges (n)	Other Charges (o)	
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	REB	85,759.10	\$39.140	\$0.000	\$7.228	\$0.000	\$10.392	\$0.000	\$0.000	\$0.000	\$0.000	\$17.620	\$56.760
2.	Gatliff Coal	8, TN, 013	Campbell Cnty, TN	REB	23,321.90	\$39.140	\$0.000	\$7.150	\$0.000	\$4.950	\$0.000	\$0.000	\$0.000	\$0.000	\$12.080	\$51.220
3.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	REB	23,266.46	\$39.140	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$45.640

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

*[Signature]*  
L. Lefler, Vice Pres. & Controller

5. Signature of Official Submitting Form:

6. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	400,434.00	\$37.309	\$8.304	\$45.613	2.79	11,826	8.63	10.20

FPSC FORM 423-2 (2/87)


SPECIFIED CONFIDENTIAL

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 1993  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
5. Signature of Official Submitting Form:   
6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	M/A	M/A	400,434.00	M/A	\$0.000	\$37,309	\$0.000	\$37,309	\$0.000	\$37,309

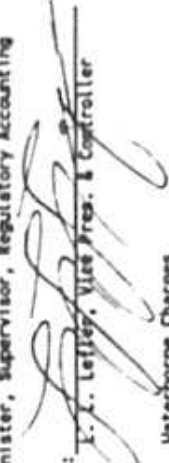
FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  I. J. Jeffrey, Vice Pres. & Controller
- 6. Date Completed: June 15, 1993

- 1. Reporting Month: April Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Rail Charges				Waterborne Charges				Total			
						Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Other Rail Charges (\$/Ton) (i)	Other Barge Rate (\$/Ton) (j)	Other River Barge Rate (\$/Ton) (k)	Other Ocean Barge Rate (\$/Ton) (l)	Other Water Charges (\$/Ton) (m)	Other Transport- tion Charges (\$/Ton) (n)		FOB Plant Price (\$/Ton) (o)	Other Related Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility	N/A	Davant, La.	OB	400,434.00	\$37.309	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.304	\$45.613

FPSC Form 423-2(b) (2/87)

SPECIFIED CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form:  C. C. Leifer, Vice Pres. & Controller
6. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

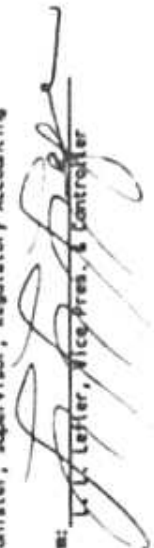
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	Ash Content % (k)	Moisture Content % (m)	
1.	Transfer Facility	N/A	N/A	OB	219,703.00	\$53.755	\$0.304	\$62.059	1.27	12,476	6.99	8.86
2.	Gatliff Coal	B, KY, 235	LTC	UR	62,228.00	\$39.140	\$16.684	\$55.824	1.19	13,085	6.03	6.98
3.	Vulcan	N/A	N/A	TR	438.66	\$9.35	\$0.00	\$9.35	N/A	N/A	N/A	N/A

SPECIFIED CONFIDENTIAL

\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. C. Laffer, Vice-Pres. & Controller
- 6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	M/A	M/A	219,703.00	M/A	\$0.000	\$53.755	\$0.000	\$53.755	\$0.000	\$53.755
2.	Gatliff Coal	B, KY, 235	LTC	62,228.00	M/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Vulcan	M/A	M/A	438.66	M/A	\$0.000	\$9.350	\$0.000	\$9.35	\$0.000	\$9.35

SPECIFIED CONFIDENTIAL


FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station
4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1607
5. Signature of Official Submitting Form:  C.A. Laffey, Vice Pres. & Controller
6. Date Completed: June 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Charges (\$/Ton)						Total				
							Shorthaul & Loading (h)	Rail (i)	Other Rail Charges (j)	River Barge Rate (k)	Trans- loading Rate (l)	Ocean Barge Rate (m)		Other Water Charges (n)	Other Related Charges (o)	FOB Plant Price (q)	
1.	Transfer Facility	M/A	Davant, La.	OB	219,703.00	\$53.755	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$62.059
2.	Gatliff Coal	B, KY, 235	Whitley Cnty, KY	UR	62,228.00	\$39.140	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.684	\$55.824
3.	Vulcan	M/A	Hillsborough Cnty, FL	TR	438.66	\$9.35	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.00	\$9.35

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED


3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form:  V. L. Leffler, Vice Pres. & Controller
5. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993
2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1992	Transfer facility	Big Bend	Consolidation	4.	43,379.00	423-2(a)	Col. (e), Tonnage Adj.	43,379.00	46,457.00	\$54.217	Tonnage Adj.
2.	October, 1992	Transfer facility	Big Bend	Consolidation	4.	35,017.00	423-2(a)	Col. (e), Tonnage Adj.	35,017.00	41,654.00	\$55.277	Tonnage Adj.
3.	October, 1992	Transfer facility	Big Bend	Consolidation	4.	41,654.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.055)	\$55.222	Black Lung Excise Tax
4.	November, 1992	Transfer facility	Big Bend	Consolidation	4.	20,891.00	423-2(a)	Col. (e), Tonnage Adj.	20,891.00	11,176.00	\$55.277	Tonnage Adj.
5.	November, 1992	Transfer facility	Big Bend	Consolidation	4.	11,176.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.055)	\$55.222	Black Lung Excise Tax
6.	November, 1992	Transfer facility	Big Bend	Consolidation	4.	10,829.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.055)	\$52.022	Black Lung Excise Tax
7.	December, 1992	Transfer facility	Big Bend	Consolidation	4.	6,764.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.055)	\$52.022	Black Lung Excise Tax
8.	November, 1992	Transfer facility	Big Bend	Costain Coal	6.	42,765.00	423-2(a)	Col. (e), Tonnage Adj.	42,765.00	8,814.00	\$26.210	Tonnage Adj.
9.	November, 1992	Transfer facility	Big Bend	Costain Coal	6.	0.00	423-2(a)	Col. (e), Tonnage Adj.	0.00	33,951.00	\$26.210	Tonnage Adj.
10.	November, 1992	Transfer facility	Big Bend	Costain Coal	6.	33,951.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.500	\$26.710	Retrospective Price Adjustment
11.	January, 1992	Transfer facility	Big Bend	Zeigler	2.	83,087.50	423-2(a)	Col. (i), Retro Price Adj.	(\$1.330)	(\$1.342)	\$42.405	Retrospective Price Adjustment
12.	February, 1992	Transfer facility	Big Bend	Zeigler	2.	105,147.80	423-2(a)	Col. (i), Retro Price Adj.	(\$1.410)	(\$1.422)	\$42.326	Retrospective Price Adjustment
13.	March, 1992	Transfer facility	Big Bend	Zeigler	2.	96,848.90	423-2(a)	Col. (i), Retro Price Adj.	(\$1.410)	(\$1.422)	\$42.326	Retrospective Price Adjustment
14.	April, 1992	Transfer facility	Big Bend	Zeigler	2.	101,353.70	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.012)	\$42.818	Retrospective Price Adjustment
15.	May, 1992	Transfer facility	Big Bend	Zeigler	2.	107,172.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.012)	\$42.818	Retrospective Price Adjustment



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form:  L.C. Leifer, Vice Pres. & Controller
5. Date Completed: June 15, 1993

1. Reporting Month: April Year: 1993
2. Reporting Company: Tampa Electric Company

Line No. (a)	Month Reported (b)	Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/ton) (l)	Reason for Revision (m)
1.	June, 1992	Transfer Facility	Big Bend	Zeigler	2.	106,016.90	423-2(a)	Col. (1), Retro Price Adj.	\$0.000	(\$0.012)	\$42.818	Retroactive Price Adjustment
2.	July, 1992	Transfer Facility	Big Bend	Zeigler	2.	49,475.70	423-2(a)	Col. (1), Retro Price Adj.	(\$0.043)	(\$0.055)	\$42.762	Retroactive Price Adjustment
3.	August, 1992	Transfer Facility	Big Bend	Zeigler	2.	79,078.60	423-2(a)	Col. (1), Retro Price Adj.	(\$0.043)	(\$0.055)	\$42.762	Retroactive Price Adjustment
4.	September, 1992	Transfer Facility	Big Bend	Zeigler	2.	21,818.60	423-2(a)	Col. (1), Retro Price Adj.	(\$0.043)	(\$0.055)	\$42.762	Retroactive Price Adjustment
5.	September, 1992	Transfer Facility	Big Bend	Zeigler	2.	80,486.60	423-2(a)	Col. (1), Retro Price Adj.	(\$1.270)	(\$1.313)	\$41.504	Correct New Value
6.	September, 1992	Transfer Facility	Big Bend	Zeigler	2.	80,486.60	423-2(a)	Col. (1), Retro Price Adj.	(\$1.313)	(\$1.239)	\$41.578	Retroactive Price Adjustment
7.	October, 1992	Transfer Facility	Big Bend	Zeigler	2.	77,722.80	423-2(a)	Col. (1), Retro Price Adj.	(\$1.280)	(\$1.292)	\$41.791	Retroactive Price Adjustment
8.	November, 1992	Transfer Facility	Big Bend	Zeigler Spot	2.	11,177.40	423-2(a)	Col. (1), Retro Price Adj.	(\$21.673)	(\$21.685)	\$24.228	Retroactive Price Adjustment
9.	November, 1992	Transfer Facility	Big Bend	Zeigler	2.	91,791.40	423-2(a)	Col. (1), Retro Price Adj.	(\$0.740)	(\$0.752)	\$41.051	Retroactive Price Adjustment
10.	December, 1992	Transfer Facility	Big Bend	Zeigler	2.	39,391.80	423-2(a)	Col. (1), Retro Price Adj.	\$0.000	(\$0.012)	\$24.228	Retroactive Price Adjustment
11.	December, 1992	Transfer Facility	Big Bend	Peabody	1.	70,624.90	423-2(c)	Col. (k), Barge Adj.	\$7.411	\$7.445	\$41.947	Correct Old Value
12.	December, 1992	Transfer Facility	Big Bend	Peabody	1.	70,624.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.348	\$45.295	Correct Delivered Price

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