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M E M O R A N D U M

July 14, 1993

DECLASSIFIED

TO: _____ DIVISION OF APPEALS
 _____ DIVISION OF AUDITING AND FINANCIAL ANALYSIS
 _____ DIVISION OF COMMUNICATIONS
 X _____ DIVISION OF ELECTRIC AND GAS
 _____ DIVISION OF RESEARCH
 _____ DIVISION OF WATER AND SEWER
 _____ DIVISION OF LEGAL SERVICES

FROM: DIVISION OF RECORDS AND REPORTING (FLYNN)

RE: CONFIDENTIALITY OF CERTAIN INFORMATION

DOCUMENT NO.: 07521-93

DESCRIPTION: (HMG-2) - Schedule E-1/PFS-O, E-3P(a)
 through E-3P(g), E-4P and E-5P, 4/93 through 9/93

SOURCE: Peoples Gas System, Inc.

DOCKET NO.: 930003-GU

The above material was received with a request for confidentiality (attached). Please prepare a recommendation for the attorney assigned to the case by completing the section below and forwarding a copy of this memorandum, together with a brief memorandum supporting your recommendation, to the attorney. Copies of your recommendation should also be provided to the Division of Records and Reporting and to the Division of Appeals.

Please read each of the following and check if applicable.

_____ The document(s) is (are), in fact, what the utility asserts it (them) to be.

COMPANY: PEOPLES GAS SYSTEM, INC.

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
REVISED ESTIMATE FOR THE PROJECTED PERIOD:

SCHEDULE E-1/PFS-O
1 of 3
APRIL 1993 - SEPTEMBER 1993

FIRM	(A) COST OF GAS PURCHASED	-----ACTUAL-----		-----REVISED PROJECTION-----				(H) TOTAL
		(B) APRIL	(C) MAY	(D) JUNE	(E) JULY	(F) AUGUST	(G) SEPT	
PIPELINE								
1 COMMODITY G		\$1,893,080	\$44,590	\$778,387	\$488,430	\$851,240	\$488,430	\$4,144,127
2 DEMAND G		\$1,226,419	\$528,937	\$512,842	\$529,937	\$281,817	\$253,371	\$3,314,322
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4 OVERRUN		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5 OTHER PURCHASES		\$105,759	\$70,861	\$46,838	\$0	\$0	\$0	\$223,458
LESS END-USE CONTRACT								
6 DEMAND G		\$99,991	\$89,046	\$81,030	\$83,731	\$58,988	\$57,085	\$468,872
7 TOTAL COST OF GAS PURCH. (1+2+3+4+5)-(6)		\$2,926,266	\$556,342	\$1,257,007	\$934,638	\$854,089	\$684,716	\$7,213,038
TRANSPORTATION SYSTEM SUPPLY								
8 a. COMMODITY Pipeline(FGT)		\$471,595	\$727,882	\$783,838	\$645,449	\$864,583	\$761,188	\$4,054,331
8 b. COMMODITY Pipeline(SONAT)		\$40,473	\$77,873	\$9,800	\$30,535	\$30,535	\$29,550	\$218,566
8 c. COMMODITY Pipeline(SO. GA.)		\$34,192	\$82,868	\$9,840	\$23,320	\$23,320	\$22,589	\$166,097
8 d. COMMODITY other(THIRD PARTY)		\$4,881,154	\$8,834,421	\$8,493,595	\$4,803,382	\$6,978,166	\$9,320,947	\$43,311,845
9 a. DEMAND(FGT)		\$1,392,772	\$1,268,357	\$1,270,838	\$1,287,891	\$1,780,778	\$1,723,334	\$8,703,970
9 b. DEMAND(SONAT)		\$87,837	\$96,480	\$93,465	\$96,581	\$96,581	\$93,465	\$664,408
9 c. DEMAND(SO. GA.)		\$41,630	\$41,630	\$40,500	\$41,850	\$41,850	\$40,500	\$247,960
10 SCHEDULING PENALTIES		\$202	\$2,219	\$0	\$0	\$0	\$0	\$2,421
11 OVERRUN		\$0	\$0	\$0	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT								
12 COMMODITY Pipeline(FGT)		\$182,704	\$183,750	\$344,310	\$372,872	\$386,358	\$386,358	\$1,856,351
13 DEMAND (FGT)		\$385,308	\$585,381	\$563,957	\$988,596	\$830,495	\$803,705	\$4,137,442
14 SCHEDULING PENALTIES		\$0	\$0	\$0	\$0	\$0	\$0	\$0
15 TOTAL TRANS. COST(8+9+10)-(12+13+14)		\$6,381,843	\$10,332,389	\$9,793,407	\$5,567,519	\$8,398,959	\$10,801,488	\$51,275,804
16 TOTAL PIPELINE AND TRANS. (7+15)		\$9,308,109	\$10,888,731	\$11,050,415	\$8,502,155	\$9,253,028	\$11,486,202	\$58,488,640
17 SECOND PRIOR MONTH PUR. ADJ.(OPTIONA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
18 TOTAL COST (16)		\$9,308,109	\$10,888,731	\$11,050,415	\$8,502,155	\$9,253,028	\$11,486,202	\$58,488,640
19 NET UNBILLED		(\$533,133)	(\$655,593)	\$0	\$0	\$0	\$0	(\$1,188,726)
20 COMPANY USE		\$5,733	\$9,802	\$0	\$0	\$0	\$0	\$15,535
21 TOTAL SALES		\$11,457,212	\$11,398,491	\$12,597,948	\$8,409,540	\$7,477,491	\$9,235,247	\$60,575,929

DOCUMENT NUMBER-DATE
07521 JUL 14 88
HMG-RECORDS/REPORTING

COMPANY: PEOPLES GAS SYSTEM, IN
FIRM

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
REVISED ESTIMATE FOR THE PROJECTED PERIOD:

SCHEDULE E-1/PFS-O
2 of 3
APRIL 1993 - SEPTEMBER 1993

(A) THERMS PURCHASED	-----ACTUAL-----		-----REVISED PROJECTION-----				(H) TOTAL
	(B) APRIL	(C) MAY	(D) JUNE	(E) JULY	(F) AUGUST	(G) SEPT	
PIPELINE							
22 COMMODITY	5,779,220	(80,270)	2,123,700	1,500,000	2,000,000	1,500,000	12,822,650
23 DEMAND G	40,382,535	17,329,527	16,770,510	17,329,527	8,561,704	8,285,520	108,859,323
24 OVERRUN	0	0	0	0	0	0	0
25 OTHER PURCHASES LESS END-USE CONTRACT	0	0	0	0	0	0	0
26 DEMAND G	3,259,498	2,911,892	2,649,760	2,738,108	1,928,975	1,868,750	15,355,001
27 TOTAL PURCHASED (22+24+25) TRANSPORTATION SYSTEM SUPPLY	5,779,220	(80,270)	2,123,700	1,500,000	2,000,000	1,500,000	12,822,650
28 a. COMMODITY Pipeline(FGT)	29,353,870	39,769,380	39,913,230	41,830,780	43,070,829	49,331,541	243,269,630
28 b. COMMODITY Pipeline(SONAT)	4,534,350	5,868,260	3,014,700	3,893,988	3,893,988	3,788,375	24,773,660
28 c. COMMODITY PIPELINE(SO. GA.)	4,434,980	5,615,610	3,000,000	3,875,000	3,875,000	3,750,000	24,550,590
28 d. COMMODITY other(THIRD PARTY)	21,633,446	35,733,881	34,553,750	22,717,151	21,908,449	28,042,161	164,886,838
29 a. DEMAND(FGT)	44,958,900	40,838,780	40,481,400	41,830,780	58,752,161	56,858,930	283,718,951
29 b. DEMAND(SONAT)	3,015,000	3,115,500	3,015,000	3,115,500	3,115,500	3,015,000	19,391,500
29 c. DEMAND(SO. GA.)	3,000,000	3,100,000	3,000,000	3,100,000	3,100,000	3,000,000	18,300,000
30 SCHEDULING PENALTIES	0	0	0	0	0	0	0
31 OVERRUN LESS END-USE CONTRACT	0	0	0	0	0	0	0
32 COMMODITY Pipeline(FGT)	11,879,304	11,946,464	13,275,580	24,165,390	25,039,330	25,039,380	111,345,798
33 DEMAND (FGT)	12,712,230	19,313,124	18,606,300	31,956,319	27,400,032	26,516,160	136,504,165
34 SCHEDULING PENALTIES	0	0	0	0	0	0	0
35 TOTAL TRANS. (28+30+31)-(35+37)	21,633,446	35,733,881	34,653,750	22,717,151	21,908,449	28,042,161	164,886,838
36 TOTAL PIPELINE AND TRANS. (27+38)	27,388,449	35,628,014	36,777,450	24,217,151	23,908,449	29,542,161	177,509,488
37 NET UNBILLED	(1,332,864)	(1,850,232)	0	0	0	0	(3,183,096)
38 COMPANY USE	24,217	25,597	0	0	0	0	49,814
39 TOTAL THERM SALES	33,898,171	34,168,255	38,229,936	24,217,151	23,908,449	29,542,161	183,962,123

COMPANY: PEOPLES GAS SYSTEM, INC. PURCHASED GAS ADJUSTMENT SCHEDULE E-1/PFS-O
COST RECOVERY CLAUSE CALCULATION 3 of 3
FIRM REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 1993 - SEPTEMBER 1993

(A) CENTS PER THERM	-----ACTUAL-----				-----REVISED PROJECTION-----			(H) TOTAL
	(B) APRIL	(C) MAY	(D) JUNE	(E) JULY	(F) AUGUST	(G) SEPT		
PIPELINE								
40 COMMODITY (1/22)	0.29296	(0.55550)	0.36651	0.32562	0.32562	0.32562	0.32319	
41 DEMAND G (2/23)	0.03037	0.03058	0.03058	0.03058	0.03058	0.03058	0.03050	
42 OVERRUN (4/24)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
43 OTHER PURCHASES (5/25)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT								
44 DEMAND G (6/26)	0.03037	0.03058	0.03058	0.03058	0.03058	0.03058	0.00000	
45 TOTAL COST OF GAS PURCHASED (7/27)	0.50634	(6.93088)	0.59189	0.62309	0.42703	0.45648	0.56252	
TRANSPORTATION SYSTEM SUPPLY								
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.01607	0.01830	0.01543	0.01543	0.01543	0.01543	0.01667	
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.00893	0.01374	0.00318	0.00784	0.00784	0.00784	0.00882	
46 c. COMMODITY PIPELINE(SO. GA.) (8c/28c)	0.00771	0.00941	0.00328	0.00602	0.00602	0.00602	0.00677	
46 d. COMMODITY other(THIRD PARTY) (8d/28d)	0.22563	0.24723	0.24510	0.21144	0.31854	0.33239	0.26299	
47 a. DEMAND(FGT) (9a/29a)	0.03098	0.03106	0.03031	0.03031	0.03031	0.03031	0.03068	
47 b. DEMAND(SONAT) (9b/29b)	0.02913	0.03097	0.03100	0.03100	0.03100	0.03100	0.03069	
47 c. DEMAND(SO. GA.) (9c/29c)	0.01388	0.01343	0.01350	0.01350	0.01350	0.01350	0.01355	
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
49 OVERRUN (11/31)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
LESS END-USE CONTRACT								
50 COMMODITY Pipeline(FGT) (12/35)	0.01538	0.01538	0.01543	0.01543	0.01543	0.01543	0.01667	
51 DEMAND (FGT) (13/36)	0.03031	0.03031	0.03031	0.03031	0.03031	0.03031	0.03031	
52 SCHEDULING PENALTIES (14/37)	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	
53 TOTAL TRANSPORTATION COST (15/38)	0.29500	0.28915	0.28261	0.24508	0.38340	0.38519	0.31135	
54 TOTAL PIPELINE AND TRANSPORTATION (16/	0.33986	0.30562	0.30047	0.26849	0.38705	0.38881	0.32950	
55 NET UNBILLED	0.39999	0.35433	0.00000	0.00000	0.00000	0.00000	0.00000	
56 COMPANY USE	0.23673	0.38294	0.00000	0.00000	0.00000	0.00000	0.00000	
57 TOTAL THERM SALES (58)	0.33986	0.30562	0.30047	0.26849	0.38705	0.38881	0.32950	
58 TRUE-UP (E-2)	0.04248	0.04248	0.04248	0.04248	0.04248	0.04248	0.04248	
59 TOTAL COST OF GAS (61+62)	0.38234	0.34810	0.34295	0.31097	0.42953	0.43129	0.37198	
60 REVENUE TAX FACTOR	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	1.00376	
61 PGA FACTOR ADJUSTED FOR TAXES (63*64)	0.38377	0.34941	0.34424	0.31214	0.43115	0.43291	0.37337	
62 PGA FACTOR ROUNDED TO NEAREST	38.377	34.941	34.424	31.214	43.115	43.291	37.337	
.001 CENTS PER THERM								

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993				
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1 APRIL	FGT	PGS	FTS-1	29,353,870		29,353,870			\$471,594.88	\$1.61
2 APRIL	FGT	END USE	FTS-1		11,879,304	11,879,304			\$182,704.00	\$1.54
3 APRIL	FGT	PGS	FTS-1 DEMAND	44,958,900		44,958,900		\$1,392,771.78		\$3.10
4 APRIL	FGT	END USE	FTS-1 DEMAND		12,712,230	12,712,230		\$385,308.00		\$3.03
5 APRIL	SEMINOLE	PGS	SONAT TRANS COMM	4,534,350		4,534,350			\$40,473.34	\$0.89
6 APRIL	SEMINOLE	PGS	SO GA TRANS COMM	4,434,980		4,434,980			\$34,191.61	\$0.77
7 APRIL	SEMINOLE	PGS	SONAT DEMAND	3,015,000		3,015,000		\$87,837.00		\$2.91
8 APRIL	SEMINOLE	PGS	SO GA DEMAND	3,000,000		3,000,000		\$41,630.00		\$1.39
9 APRIL	THIRD PARTY	PGS	COMMODITY	21,633,446		21,633,446	\$4,881,154.09			\$22.56
10 TOTAL APRIL				110,930,546	24,591,534	135,522,080	\$4,881,154.09	\$1,907,546.78	\$728,963.83	\$5.55

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993				
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1 MAY	FGT	PGS	FTS-1	39,769,380		39,769,380			\$727,682.11	\$1.83
2 MAY	FGT	END USE	FTS-1		11,946,464	11,946,464			\$183,750.00	\$1.54
3 MAY	FGT	PGS	FTS-1 DEMAND	40,838,780		40,838,780		\$1,268,357.04		\$3.11
4 MAY	FGT	END USE	FTS-1 DEMAND		19,313,124	19,313,124		\$585,381.00		\$3.03
5 MAY	SEMINOLE	PGS	SONAT TRANS COMM	5,668,260		5,668,260			\$77,873.01	\$1.37
6 MAY	SEMINOLE	PGS	SO GA TRANS COMM	5,615,610		5,615,610			\$52,857.90	\$0.94
7 MAY	SEMINOLE	PGS	SONAT DEMAND	3,115,500		3,115,500		\$96,480.00		\$3.10
8 MAY	SEMINOLE	PGS	SO GA DEMAND	3,100,000		3,100,000		\$41,630.00		\$1.34
9 MAY	THIRD PARTY	PGS	COMMODITY	35,733,881		35,733,881	\$8,834,420.98			\$24.72
10 TOTAL MAY				133,841,411	31,259,588	165,100,999	\$8,834,420.98	\$1,991,848.04	\$1,042,163.02	\$7.19

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993				
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1 JUNE	FGT	PGS	FTS-1	39,913,230		39,913,230			\$783,836.14	\$1.96
2 JUNE	FGT	END USE	FTS-1		13,275,880	13,275,880			\$344,310.00	\$2.59
3 JUNE	FGT	PGS	FTS-1 DEMAND	40,481,400		40,481,400		\$1,270,836.23		\$3.14
4 JUNE	FGT	END USE	FTS-1 DEMAND		18,606,300	18,606,300		\$563,956.95		\$3.03
5 JUNE	SEMINOLE	PGS	SONAT TRANS COMM	3,014,700		3,014,700			\$9,600.00	\$0.32
6 JUNE	SEMINOLE	PGS	SO GA TRANS COMM	3,000,000		3,000,000			\$9,840.00	\$0.33
7 JUNE	SEMINOLE	PGS	SONAT DEMAND	3,015,000		3,015,000		\$93,465.00		\$3.10
8 JUNE	SEMINOLE	PGS	SO GA DEMAND	3,000,000		3,000,000		\$40,500.00		\$1.35
9 JUNE	THIRD PARTY	PGS	COMMODITY	34,653,750		34,653,750	\$8,493,594.87			\$24.51
10 TOTAL JUNE				127,078,080	31,882,180	158,960,260	\$8,493,594.87	\$1,968,760.19	\$1,147,586.14	\$7.30

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993				
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
1 JULY	FGT	PGS	FTS-1	41,830,780		41,830,780			\$645,448.94	\$1.54
2 JULY	FGT	END USE	FTS-1		24,165,390	24,165,390			\$372,871.97	\$1.54
3 JULY	FGT	PGS	FTS-1 DEMAND	41,830,780		41,830,780		\$1,267,890.94		\$3.03
4 JULY	FGT	END USE	FTS-1 DEMAND		31,956,319	31,956,319		\$968,596.03		\$3.03
5 JULY	SEMINOLE	PGS	SONAT TRANS COMM	3,893,988		3,893,988			\$30,535.00	\$0.78
6 JULY	SEMINOLE	PGS	SO GA TRANS COMM	3,875,000		3,875,000			\$23,319.75	\$0.60
7 JULY	SEMINOLE	PGS	SONAT DEMAND	3,115,500		3,115,500		\$96,580.50		\$3.10
8 JULY	SEMINOLE	PGS	SO GA DEMAND	3,100,000		3,100,000		\$41,850.00		\$1.35
9 JULY	THIRD PARTY	PGS	COMMODITY	22,717,151		22,717,151	\$4,803,361.87			\$21.14
10 TOTAL JULY				120,363,199	56,121,709	176,484,908	\$4,803,361.87	\$2,374,917.47	\$1,072,175.65	\$4.67

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993					
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM	
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
1	AUGUST	FGT	PGS	FTS-1	43,070,829	43,070,829			\$664,582.89	\$1.54	
2	AUGUST	FGT	END USE	FTS-1	25,039,380	25,039,380			\$386,357.63	\$1.54	
3	AUGUST	FGT	PGS	FTS-1 DEMAND	58,752,161	58,752,161		\$1,780,778.00		\$3.03	
4	AUGUST	FGT	END USE	FTS-1 DEMAND	27,400,032	27,400,032		\$830,494.97		\$3.03	
5	AUGUST	SEMINOLE	PGS	SONAT TRANS COMM	3,893,988	3,893,988			\$30,535.00	\$0.78	
6	AUGUST	SEMINOLE	PGS	SO GA TRANS COMM	3,875,000	3,875,000			\$23,319.75	\$0.60	
7	AUGUST	SEMINOLE	PGS	SONAT DEMAND	3,115,500	3,115,500		\$96,580.50		\$3.10	
8	AUGUST	SEMINOLE	PGS	SO GA DEMAND	3,100,000	3,100,000		\$41,850.00		\$1.35	
9	AUGUST	THIRD PARTY	PGS	COMMODITY	21,906,449	21,906,449	\$6,978,165.93			\$31.85	
10	TOTAL AUGUST				137,713,927	52,439,412	190,153,339	\$6,978,165.93	\$2,749,703.47	\$1,104,795.27	\$5.70

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993						
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
1	SEPTEMBER	FGT	PGS	FTS-1		49,331,541			\$761,185.68	\$1.54		
2	SEPTEMBER	FGT	END USE	FTS-1		25,039,380			\$386,357.63	\$1.54		
3	SEPTEMBER	FGT	PGS	FTS-1 DEMAND		56,856,930		\$1,723,333.55		\$3.03		
4	SEPTEMBER	FGT	END USE	FTS-1 DEMAND		26,516,160		\$803,704.81		\$3.03		
5	SEPTEMBER	SEMINOLE	PGS	SONAT TRANS COMM		3,768,375			\$29,550.00	\$0.78		
6	SEPTEMBER	SEMINOLE	PGS	SO GA TRANS COMM		3,750,000			\$22,567.50	\$0.60		
7	SEPTEMBER	SEMINOLE	PGS	SONAT DEMAND		3,015,000		\$93,465.00		\$3.10		
8	SEPTEMBER	SEMINOLE	PGS	SO GA DEMAND		3,000,000		\$40,500.00		\$1.35		
9	SEPTEMBER	THIRD PARTY	PGS	COMMODITY		28,042,161	\$9,320,947.08			\$33.24		
10	TOTAL SEPTEMBER					147,764,007	51,555,540	199,319,547	\$9,320,947.08	\$2,661,003.36	\$1,199,660.81	\$6.61

REVISED ESTIMATE FOR THE PROJECTED PERIOD OF:				APRIL 1993	Through	SEPTEMBER 1993						
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMMODITY	DEMAND COST	PIPELINE COMM. CHARGE	TOTAL CENTS PER THERM		
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)		
<u>*6 MONTH TOTAL*</u>												
1	TOTAL	FGT	PGS	FTS-1		243,269,630			\$4,054,330.63	\$1.67		
2	TOTAL	FGT	END USE	FTS-1		111,345,798			\$1,856,351.23	\$1.67		
3	TOTAL	FGT	PGS	FTS-1 DEMAND		283,718,951		\$8,703,969.54		\$3.07		
4	TOTAL	FGT	END USE	FTS-1 DEMAND		136,504,165		\$4,137,441.76		\$3.03		
5	TOTAL	SEMINOLE	PGS	SONAT TRANS COMM		24,773,660			\$218,566.35	\$0.88		
6	TOTAL	SEMINOLE	PGS	SO GA TRANS COMM		24,550,590			\$166,096.51	\$0.68		
7	TOTAL	SEMINOLE	PGS	SONAT DEMAND		18,391,500		\$564,408.00		\$3.07		
8	TOTAL	SEMINOLE	PGS	SO GA DEMAND		18,300,000		\$247,960.00		\$1.35		
9	TOTAL	THIRD PARTY	PGS	COMMODITY		164,686,838	\$43,311,644.82			\$26.30		
10	TOTAL					777,691,169	247,849,963	1,025,541,132	\$43,311,644.82	\$13,653,779.31	\$6,295,344.73	\$6.17

COMPANY: PEOPLES GAS SYSTEM, INC.

CALCULATION OF TRUE-UP AMOUNT

SCHEDULE E-4P

13-Jul-93

FOR THE PERIOD: OCTOBER 1992 THROUGH MARCH 1993

(A)	-----ACTUAL-----						(H) TOTAL PERIOD
	(B) OCT	(C) NOV	(D) DEC	(E) JAN	(F) FEB	(G) MARCH	
1 PURCHASED GAS COST - PIPELINE	3,111,785	2,523,959	3,348,088	3,182,784	4,821,805	3,427,083	20,415,504
2 PURCHASED GAS COST - TRANS.	5,975,472	8,119,010	8,924,446	8,538,482	6,338,035	7,633,910	45,529,355
3 COMPANY USED	0	0	0	0	0	0	0
4 PURCHASED GAS COST - TOTAL	9,087,257	10,642,969	12,272,534	11,721,266	11,159,840	11,060,993	65,944,859
5 FUEL REVENUES (NET OF REVENUE TAX)	6,197,721	7,675,340	9,686,725	9,467,068	15,023,944	13,001,406	61,052,204
6 TRUE-UP PROVISION	451,812	451,812	451,812	451,812	451,812	451,812	2,710,872
7 FUEL REVENUE APPLICABLE TO PERIOD (5 (+) or (-) 6)	6,649,533	8,127,152	10,138,537	9,918,880	15,475,756	13,453,218	63,763,076
8 TRUE-UP PROVISION - THIS PERIOD(4-7)	(2,437,724)	(2,515,817)	(2,133,997)	(1,802,386)	4,315,916	2,392,225	(2,181,783)
9 INT. PROVISION - THIS PERIOD (12*14)	(2,165)	(10,016)	(18,178)	(24,493)	(21,130)	(13,796)	(89,779)
10 BEGINNING OF PERIOD TRUE-UP AND INTEREST	653,899	(2,198,366)	(5,176,011)	(7,779,998)	(10,058,690)	(6,215,716)	653,899
11 TRUE-UP COLLECTED OR (REFUNDED)	(451,812)	(451,812)	(451,812)	(451,812)	(451,812)	(451,812)	(2,710,872)
12 MISC. ADJUSTMENTS	39,436	0	0	0	0	0	39,436
13 TOTAL ESTIMATED/ACTUAL TRUE-UP	(2,198,366)	(5,176,011)	(7,779,998)	(10,058,690)	(6,215,716)	(4,289,099)	(4,289,099)

SUPPLEMENTAL INFORMATION

14 BEGINNING TRUE-UP AMOUNT	653,899	(2,198,366)	(5,176,011)	(7,779,998)	(10,058,690)	(6,215,716)
15 ENDING TRUE-UP W/O INTEREST	(2,235,637)	(5,165,995)	(7,761,820)	(10,034,196)	(6,194,586)	(4,275,303)
16 TOTAL BEGINNING & ENDING TRUE-UP	(1,581,738)	(7,364,361)	(12,937,832)	(17,814,194)	(16,253,275)	(10,491,018)
17 AVERAGE TRUE-UP AMOUNT	(790,869)	(3,682,181)	(6,468,916)	(8,907,097)	(8,126,638)	(5,245,509)
18 INTEREST RATE - FIRST DAY OF MONTH	3.330	3.240	3.280	3.460	3.130	3.120
19 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.240	3.280	3.460	3.130	3.120	3.190
20 TOTAL	6.570	6.520	6.740	6.590	6.250	6.310
21 AVERAGE INT. RATE	3.285	3.260	3.370	3.295	3.125	3.155
22 MONTHLY AVERAGE	0.274	0.272	0.281	0.275	0.260	0.263
23 INTEREST PROVISION	(2,165)	(10,016)	(18,178)	(24,493)	(21,130)	(13,796)

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5P

PAGE 1 OF 2

REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

(A)	-----ACTUAL-----		-----REVISED PROJECTION-----				TOTAL (H)
	APRIL (B)	MAY (C)	JUNE (D)	JULY (E)	AUGUST (F)	SEPTEMBER (G)	
THERM SALES (FIRM)							
1 RESIDENTIAL	4,044,997	2,828,083	2,247,048	2,016,906	2,018,985	2,080,818	15,236,837
2 SMALL COMMERCIAL	252,561	201,561	180,187	166,617	158,801	49,721	1,009,448
3 COMMERCIAL SERVICE	8,333,994	7,249,058	6,465,090	6,308,711	6,038,821	6,340,386	40,736,060
4 COMMERCIAL LV-1	10,058,177	8,871,664	7,950,657	7,763,416	7,624,491	8,059,487	50,327,892
5 COMMERCIAL LV-2	2,811,058	2,650,144	2,501,785	1,512,403	1,541,962	1,576,416	12,593,768
6 COMM. ST. LIGHTING	9,189	9,000	9,310	5,319	5,319	5,319	43,456
7 WHOLESALE	12,422	11,731	8,664	11,000	11,000	11,000	65,817
8 TOTAL FIRM SALES	25,522,398	21,821,241	19,362,741	17,784,372	17,399,379	18,123,147	120,013,278
THERM SALES (INTERRUPTIBLE)							
9 INTERRUPTIBLE SMALL	4,140,264	4,290,358	4,178,526	4,501,873	4,581,164	4,330,518	26,022,703
10 INTERRUPTIBLE LV-1	3,028,302	2,698,012	2,528,165	1,930,906	1,925,906	1,880,496	13,991,787
11 INTERRUPTIBLE LV-2	1,207,207	5,358,644	12,160,505	0	0	5,208,000	23,934,356
12 TOTAL INT. SALES	8,375,773	12,347,014	18,867,196	6,432,779	6,507,070	11,419,014	63,948,846
13 TOTAL SALES	33,898,171	34,168,255	38,229,936	24,217,151	23,906,449	29,542,161	183,962,123
THERM SALES (TRANSPORTATION)							
9 INTERRUPTIBLE SMALL	982,366	777,255	501,846	1,141,265	1,141,265	1,104,450	5,648,447
10 INTERRUPTIBLE LV-1	9,676,820	10,206,053	10,456,198	8,522,985	8,616,977	8,339,010	55,818,043
11 INTERRUPTIBLE LV-2	7,557,488	7,016,571	9,502,519	21,806,640	22,615,771	21,886,230	90,385,219
12 TOTAL TRANSPORTATION	18,216,674	17,999,879	20,460,563	31,470,890	32,374,013	31,329,690	151,851,709
13 TOTAL THROUGHPUT	52,114,845	52,168,134	58,690,500	55,688,041	56,280,462	60,871,851	335,813,833
NUMBER OF CUSTOMERS (FIRM)							
14 RESIDENTIAL	170,734	167,728	164,637	162,170	161,744	163,127	990,140
15 SMALL COMMERCIAL	5,082	4,962	4,844	5,807	5,818	4,816	31,329
16 COMMERCIAL SERVICE	14,126	14,121	14,064	13,045	13,077	13,098	81,531
17 COMMERCIAL LV-1	1,634	1,636	1,632	1,530	1,534	1,527	9,493
18 COMMERCIAL LV-2	61	64	63	29	29	29	275
19 COMM. ST. LIGHTING	16	16	16	12	12	12	84
20 WHOLESALE	2	2	2	2	2	2	12
21	0	0	0	0	0	0	0
22 TOTAL FIRM	191,655	188,529	185,258	182,595	182,216	182,611	1,112,864
NUMBER OF CUSTOMERS (INT.)							
23 INTERRUPTIBLE SMALL	59	60	61	74	74	74	402
24 INTERRUPTIBLE LV-1	22	22	22	17	17	17	117
25 INTERRUPTIBLE LV-2	3	3	3	1	1	0	11
26 TOTAL INT.	84	85	86	92	92	91	530
NUMBER OF CUSTOMERS (TRANS.)							
23 INTERRUPTIBLE SMALL	8	8	8	5	5	5	39
24 INTERRUPTIBLE LV-1	17	17	17	11	11	11	84
25 INTERRUPTIBLE LV-2	4	6	6	3	3	4	26
26 TOTAL TRANSPORTATION	29	31	31	19	19	20	149
27 TOTAL CUSTOMERS	191,768	188,645	185,375	182,706	182,327	182,722	1,113,543

COMPANY: PEOPLES GAS SYSTEM, INC.

THERM SALES AND CUSTOMER DATA

SCHEDULE E-5P

PAGE 2 OF 2

REVISED ESTIMATE FOR THE PROJECTED PERIOD: APRIL 1993 THROUGH SEPTEMBER 1993

(A)	-----ACTUAL-----		-----REVISED PROJECTION-----				TOTAL (H)
	APRIL (B)	MAY (C)	JUNE (D)	JULY (E)	AUGUST (F)	SEPTEMBER (G)	
THERM USE PER CUSTOMER							
28 RESIDENTIAL	24	17	14	12	12	13	15
29 SMALL COMMERCIAL	50	41	37	29	27	10	32
30 COMMERCIAL SERVICE	590	513	460	484	462	484	500
31 COMMERCIAL LV-1	6,156	5,423	4,872	5,074	4,970	5,278	5,302
32 COMMERCIAL LV-2	46,083	41,409	39,711	52,152	53,171	54,359	45,796
33 COMM. ST. LIGHTING	574	563	582	443	443	443	517
34 WHOLESALE	6,211	5,866	4,332	5,500	5,500	5,500	5,485
35	0	0	0	0	0	0	0
36 INTERRUPTIBLE SMALL	70,174	71,506	68,500	60,836	61,908	58,521	64,733
37 INTERRUPTIBLE LV-1	137,650	122,637	114,917	113,583	113,289	110,617	119,588
38 INTERRUPTIBLE LV-2	402,402	1,786,215	4,053,502	0	0	ERR	2,175,851
36 INTERRUPTIBLE SMALL (TRANS)	122,796	97,157	62,731	228,253	228,253	220,890	144,832
37 INTERRUPTIBLE LV-1 (TRANS)	569,225	600,356	615,070	774,817	783,362	758,092	664,501
38 INTERRUPTIBLE LV-2 (TRANS)	1,889,372	1,169,429	1,583,753	7,268,880	7,538,590	5,471,558	3,476,355