

ON FILE WITH FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas Recovery)
_____)

Docket No. 930003-GU
Submitted for filing
July 20, 1993

CONFIDENTIAL INFORMATION

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Company: St. Joe Natural Gas Company, Inc.
Subject: Cost of Gas Purchases
Period: June 1 - 30, 1993
No. of Pages: 15

DECLASSIFIED

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DOCUMENTS INCLUDED -----	PERIOD -----	PAGE NO. -----
Sch. A-1	June 1993	1 of 15
Sch. A-7P	June 1993	2 of 15
Sch. A-9	June 1993	3 of 15
Invoices	June 1993	4-15 of 15

All data "Yellow Highlighted" confidential.

DOCUMENT NUMBER-DATE

07799 JUL 21 83

1700 RECORDS/RECORDS

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COMPANY: St. Joe Natural Gas Co.

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE

SCHEDULE A-1/MF-AR

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

FIRM	COST OF GAS PURCHASED -----	APRIL		Through		SEPTEMBER		PERIOD TO DATE		-G-	-H-
		-A-	-B-	-C-	-D-	-E-	-F-	AMOUNT	%		
PIPELINE		CURRENT MONTH:	REVISED	JUNE	DIFFERENCE			REVISED	DIFFERENCE		
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
1 COMMODITY		73,848	64,465	9,383	0.15	300,270	288,476	11,794	4.09		
2 DEMAND		23,904	23,904	0	0.00	72,344	72,348	(4)	-0.01		
3 Tariff Refund(see attach)		(13,030)	0	(13,030)	ERR	(197,668)	(184,638)	(13,030)	7.06		
4 OVERRUN		0	0	0	ERR	0	0	0	ERR		
5 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	11,409	8,736	2,673	30.60		
6 TOTAL COST OF GAS PURCHASED	(1+2+3+4+5)	84,722	88,369	(3,647)	-4.13	186,355	184,921	1,434	0.78		
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY (Pipeline)	19423+34526	53,949	53,772	177	0.33	148,550	147,857	694	0.47		
8 COMMODITY (Other)	(-608+63738+84922-1252-2635+1102+169248)	349,549	349,711	(162)	-0.05	1,086,853	1,083,282	3,571	0.33		
9 DEMAND	+35035	38,145	38,154	(9)	-0.02	115,716	115,735	(18)	-0.02		
10 OVERRUN + PENALTY	202.39-158.8-215.74-883.46-564.25	(1,620)	0	(1,620)	ERR	(1,822)	0	(1,822)	ERR		
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline & Penalty	472840*.01543	7,296	7,296	0	0.00	21,264	20,888	376	1.80		
12 DEMAND	477000*.03031	14,458	14,458	0	0.00	43,856	43,856	(0)	0.00		
13 TOTAL TRANSPORTATION COST	(7+8+9+10)-(11+12)	418,270	419,884	(1,614)	-0.38	1,284,178	1,282,130	2,048	ERR		
14 TOTAL PIPELINE AND TRANSPORTATION	(6+13)	502,992	508,253	(5,261)	-1.04	1,470,533	1,467,051	3,482	0.24		
15 Second Prior Month Purchase Adj. (OPTIONAL)			0								
16 TOTAL COST	(14+15)	502,992	508,253	(5,261)	-1.04	1,470,533	1,467,051	3,482	0.24		
17 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
18 COMPANY USE		18	0	18	ERR	50	0	50	ERR		
19 TOTAL REVENUE SALES	(16+17-18 for estimated only)	498,660	508,253	(9,593)	-1.89	1,462,888	1,467,051	(4,163)	-0.28		
THERMS PURCHASED											
PIPELINE											
20 COMMODITY		201,490	175,890	25,600	14.55	936,664	901,560	35,104	3.89		
21 DEMAND		781,680	781,680	0	0.00	2,371,090	2,371,216	(126)	-0.01		
22		0	0	0	ERR	0	0	0	ERR		
23 OVERRUN		0	0	0	ERR	0	0	0	ERR		
24 OTHER PURCHASES(INTERRUPTIBLE)		0	0	0	ERR	35,470	27,160	8,310	30.60		
25 TOTAL PURCHASED	(20+22+23+24)	201,490	175,890	25,600	14.55	972,134	928,720	43,414	4.67		
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY (Pipeline)	783780+1258800	2,042,580	2,038,570	4,010	0.20	5,968,680	5,951,880	16,800	0.28		
27 COMMODITY (Other)	(402600-5640-12200+10300+759750)	1,633,410	1,633,410	0	0.00	4,786,570	4,757,940	28,630	0.60		
28 DEMAND	+170900-3800+311500	1,258,500	1,258,800	(300)	-0.02	3,817,750	3,818,360	(610)	-0.02		
29		0	0	0	ERR	0	0	0	ERR		
30 OVERRUN & PENALTY	5470-4880-6630-27150-15250	(48,440)	0	(48,440)	ERR	(53,910)	0	(53,910)	ERR		
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline		472,840	472,840	0	0.00	1,381,010	1,356,560	24,450	1.80		
32 DEMAND		477,000	477,000	0	0.00	1,446,900	1,446,900	0	0.00		
33 PENALTY		0	0	0	ERR	0	0	0	ERR		
34 TOTAL TRANSPORTATION	(26+30)-(31+33)	1,569,740	1,565,730	4,010	0.26	4,587,670	4,595,320	(7,650)	-0.17		
35 TOTAL PIPELINE AND TRANSPORTATION	(25+34)	1,771,230	1,741,620	29,610	1.70	5,559,804	5,524,040	35,764	0.64		
36 NET UNBILLED		0	0	0	ERR	0	0	0	ERR		
37 COMPANY USE		66	0	66	ERR	196	0	196	ERR		
38 TOTAL THERM SALES	(35+36-37 for estimated only)	1,755,930	1,741,620	14,310	0.82	5,508,929	5,524,040	(15,111)	-0.27		

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		CENTS PER THERM							

PIPELINE									
39	COMMODITY (1/20)	0.36651	0.36651	0.00000	0.00	0.32057	0.31997	0.00060	0.19
40	DEMAND (2/21)	0.03058	0.03058	0.00000	0.00	0.03051	0.03051	0.00000	0.00
41		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
42	OVERRUN (4/23)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
43	OTHER PURCHASES (5/24)	ERR	ERR	ERR	ERR	0.32164	0.32164	0.00000	0.00
44	TOTAL COST OF GAS PURCHASED (6/25)	0.42048	0.50241	-0.08193	-16.31	0.19170	0.19911	-0.00742	-3.73
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY (Pipeline) (7/26)	0.02641	0.02638	0.00003	0.13	0.02489	0.02484	0.00005	0.19
46	COMMODITY (Other) (8/27)	0.21400	0.21410	-0.00010	-0.05	0.22706	0.22768	-0.00062	-0.27
47	DEMAND (9/28)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
48		ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
49	OVERRUN & PENALTY (10/30)	0.03344	ERR	ERR	ERR	0.03380	ERR	ERR	ERR
LESS END-USE CONTRACT (ON BEHALF OF)									
50	COMMODITY Pipeline (11/31)	0.01543	0.01543	0.00000	0.00	0.01540	0.01540	0.00000	0.00
51	DEMAND (12/32)	0.03031	0.03031	0.00000	0.00	0.03031	0.03031	0.00000	0.00
52	TOTAL TRANSPORTATION COST (13/34)	0.26646	0.26817	-0.00171	-0.64	0.27992	0.27901	0.00091	0.33
53	TOTAL PIPELINE AND TRANSPORTATION (14/35)	0.28398	0.29183	-0.00785	-2.69	0.26449	0.26558	-0.00108	-0.41
54	NET UNBILLED (17/36)	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
55	COMPANY USE (18/37)	0.27423	ERR	ERR	ERR	0.25535	ERR	ERR	ERR
56	TOTAL THERM SALES (53)	0.28398	0.29183	-0.00785	-2.69	0.26449	0.26558	-0.00108	-0.41
57	TRUE-UP (E-2)	0.00288	0.00288	0.00000	0.00	0.00288	0.00288	0.00000	0.00
58	TOTAL COST OF GAS (56+57)	0.28686	0.29471	-0.00785	-2.66	0.26737	0.26846	-0.00108	-0.40
59	Second Prior Month Purchase Adj.(OPTIONAL) (14/38)		0.00000						
60	TOTAL (58+59)	0.28686	0.29471	-0.00785	-2.66	0.26737	0.26846	-0.00108	-0.4030
61	REVENUE TAX FACTOR	1.02960	1.02960	0.00000	0.00	1.02960	1.02960	0.00000	0.00
62	PGA FACTOR ADJUSTED FOR TAXES (60x61)	0.29535	0.30343	-0.00808	-2.66	0.27529	0.27640	-0.00111	-0.40
63	PGA FACTOR ROUNDED TO NEAREST .001	0.295	0.303	-0.008	-2.66	0.275	0.276	-0.001	-0.40

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COMPANY: St. Joe Natural Gas Co. TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: APRIL Through SEPTEMBER											
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMMODITY COST/PIPELINE	DEMAND COST	GRI+ACA TRC+TOP	TOTAL CENTS PER THERM
1. JUNE	FGT	SJNG	FT	785,960		785,960		5,895	23,687	6,233	0.04557
2. "	FGT	AC	FT		472,840	472,840		3,546	14,458	3,750	0.04601
3. "	FGT	SJNG	PT	783,780		783,780		28,310		6,215	0.04405
4. "	NGC	SJNG	FT	264,000		264,000	56,232				0.21300
5. "	NGC	SJNG	FT	138,600		138,600	28,690				0.20700
6. "	NGC	SJNG	FT	(5,640)		(5,640)	(1,252)				0.22200
7. "	NGC	SJNG	FT	(12,200)		(12,200)	(2,635)				0.21600
8. "	NGC	SJNG	IT	10,300		10,300	1,102				0.10700
9. "	PRIOR	SJNG	PT	422,400		422,400	86,592				0.20500
10. "	PRIOR	SJNG	PT	60,000		60,000	12,180				0.20300
11. "	PRIOR	SJNG	PT	(3,800)		(3,800)	(608)				0.15994
12. "	CITRUS	SJNG	FT	138,300		138,300	30,011				0.21700
13. "	CITRUS	SJNG	FT	29,000		29,000	6,438				0.22200
14. "	CITRUS	SJNG	FT	253,300		253,300	55,473				0.21900
15. "	CITRUS	SJNG	PT	339,150		339,150	77,326				0.22800
16. Total				3,203,150	472,840	3,675,990	349,549	37,751	38,145	16,198	0.02505

FLORIDA GAS TRANSMISSION FIRM AND PREFERRED TRANSPORTATION SYSTEM SUPPLY

Schedule A-9

Company: St. Joe Natural Gas, Inc.

Month: JUNE 1993

	-A- Producer Name	-B- Receipt Point	-C- Gross Amount MMBtu/d	-D- Net Amount MMBtu/d	-E- Monthly Gross MMBtu	-F- Monthly Net MMBtu	-G- Wellhead Price	-H- CityGate Price
1.	Citrus	611- Mops Tivoli	461	448	19,110	18,553	2.17	2.19
2.	Citrus	10114- St. Helena	100	97	700	680	2.22	2.24
3.	Citrus	10147- Atchafalaya	781	758	13,277	12,890	2.19	2.21
4.	Citrus	10109- St. Helena	100	97	2,200	2,136	2.22	2.24
5.	Citrus	16509- LRC Kaplan	781	758	8591	8,341	2.19	2.21
6.	Citrus	16509- LRC Kaplan	2315	2,248	2315	2,248	2.19	2.21
7.	Citrus	16509- LRC Kaplan	1147	1,114	1147	1,114	2.19	2.21
8.	NGC	16067- Bayou Bleu	817	793	24510	23,796	2.13	2.15
9.	NGC	16077- Judge Digby	63	61	1890	1,835	2.13	2.15
10.	NGC	16507- Manchester	462	449	13860	13,456	2.07	2.09
11.				0		0		
12.				0		0		
13.				0		0		
14.				0		0		
15.				0		0		
16.		TOTAL:	7,027	6,822	87,600	85,049		
17.					WEIGHTED AVERAGE:	2.17	2.19	



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO.
 P.O. DRAWER L
 PORT ST. JOE, FL 32456

CUSTOMER S049

INVOICE NO.: 93060118
 DATE: JULY 10, 1993
 DUE DATE: JULY 20, 1993
 CONTRACT NO.: 036881
 CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	021901 RATE	AMOUNT
FIRM COMMODITY	19,430	201,490	\$.36651	\$73,848.10

INVOICE TOTALS: 19,430 201,490 \$73,848.10

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CONFIDENTIAL

INVOICE

CUSTOMER

 ST. JOE NATURAL GAS CO.
 P.O. DRAWER L
 PORT ST. JOE, FL 32456

CUSTOMER S049

INVOICE NO.: 93060013
 DATE: JUNE 30, 1993
 DUE DATE: JULY 10, 1993
 CONTRACT NO.: 036881
 CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

021901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
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FIRM

D-1 DEMAND CHARGE		781,680	\$.03058	\$23,903.77
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LESS: ESTIMATE BILLED 11/30/92

INVOICE TOTALS: \$23,903.77

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6977 06-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 07/10/93
DUE DATE: 07/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION

016133 ST JOE NATURAL GAS - ST JOE
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016133	06/93	A	C	125,880	.15430000	19,423.28
Subtotal:				125,880		19,423.28

Net Amount Due: \$19,423.28
=====

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

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P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

PLEASE REFERENCE Page: 1
INVOICE NO: 6980 06-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 07/10/93
DUE DATE: 07/20/93
CONTRACT NUMBER: P-03597/006116
CONTRACT DATED: 06/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

PTS MKT AREA

POINT DESCRIPTION

056657 ST. JOE - OVERSTREET
999999 WESTERN DIVISION RECEIPTS

PATH	POINTS	EST/	RATE			
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/056657	06/93	A	C	78,378	.44050000	34,525.51
Subtotal:				78,378		34,525.51

Net Amount Due: \$34,525.51

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	Q = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6782 06-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P. O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 07/10/93
DUE DATE: 07/20/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	11/92	A	P	547	.37000000	202.39
Subtotal:				547		202.39
Net Amount Due:						\$202.39

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CONFIDENTIAL

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6901 06-3-00179
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

ST. JOE NATURAL GAS CO.
301 LONG AVE
P.O. BOX 549
PORT ST. JOE, FL 32456

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 06/30/93
DUE DATE: 07/10/93
CONTRACT NUMBER: F-03269/3978
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003978

POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	06/93	A	D	125,850	.30310000	38,145.14
Subtotal:				125,850		38,145.14

Net Amount Due: **\$38,145.14**

RATE TYPE

- C = Commodity
- D = Demand
- F = Fuel
- G = Production & Gathering
- I = Interest
- . = Inline Transfer
- M = Administration Fee
- O = Overrun
- P = Penalty
- X = FERC Filing
- Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

PRIOR ENERGY CORPORATION
3737 GOV'T BLVD, STE 300
MOBILE, AL 36693

CONFIDENTIAL MAY 18, 1993

304128
REVISION OF INVOICE 930297

CREDIT DUE

ST. JOE NATURAL GAS CO., INC.
301 LONG AVE.
PORT ST. JOE, FL 32456

FEBRUARY, 1993 FLORIDA GAS TRANSMISSION POI # 10109	4,500	\$1.60	\$7,200.00
POI # 15981 <i>IT - FeL 93</i>	23119	\$1.60	\$36,990.40
POI # 10102	9,001	\$1.82	\$16,381.82

TOTAL AMOUNT DUE

Sch. Imbalance ~~36,620~~
320

AS REVISED
AS PAID

\$60,572.22
(\$61,180.00)

CREDIT DUE TO ST. JOE GAS

(\$607.78)
OK

CONFIDENTIAL



PRIOR

ENERGY CORPORATION

720 Fifth Avenue
New York, N.Y. 10019

DATE: JULY 12, 1993

INVOICE: 306112
REPLACES INVOICE 306104

SOLD TO:

ST. JOE NATURAL GAS
ACCOUNTS PAYABLE
301 LONG AVENUE
PORT ST. JOE, FLA. 32456

TERMS: NET 20TH

GAS DELIVERED	MMBTU @ 14.73 DRY	PRICE/MMBTU	AMOUNT
JUNE, 1993			
FGT POI # 10141	23,450	\$2.05	\$48,072.50
POI # 10141	200	\$2.03	\$406.00
POI # 16521	1,700	\$2.05	\$3,485.00
POI # 16521	5,800	\$2.03	\$11,774.00
TOTAL DUE	31,150		\$63,737.50

Please wire transfer payment for receipt
by JULY 20, 1993
to: SouthTrust Bank of Mobile
Routing #065101423

For credit to:
Prior Energy Corporation
Account #608-8474-1



NATURAL GAS CLEARINGHOUSE
 13430 NORTHWEST FREEWAY
 SUITE 1200
 HOUSTON, TEXAS 77040
 PHONE: 713/744-1777
 FAX: 713/744-5340

CONFIDENTIAL

INVOICE NO.: 32446-00

INVOICE DATE: 07-08-93

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Net Due On or Before
 07-20-93

TO

ST. JOE NATURAL GAS COMPANY
 301 LONG AVENUE
 PORT ST. JOE FL 32456

#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated June 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAYDOUBLEU	24,510 D	2.130000	52,206.30
FARWELL NO. 2	1,890 D	2.280000	4,288.20
MANCHESTER POI 16507	13,860 D	2.070000	28,690.20
			2.13
			4025
Wire To: NationsBank Dallas, Texas ABA # 11000025 ACCOUNT # 2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS, TX 75284-0795			
Questions regarding this invoice should be directed to GREG HAYES at 713-744-1782 Support for your payment should be faxed to 713-744-5340			
TOTAL INVOICE	40,260 MMBTUs		85,201.70
			<u>\$ 84,922.20</u>
Apr 93 FTS sch Imbalance	(564)	(1252.08)	
" " " "	(1220)	(2635.20)	
" " Sch. Penalty	(488)	(158.80)	
" " " "	(663)	(215.74)	
" ITS " "	(2715)	(883.46)	
Dec 92 FTS " "	(1525)	(564.25)	
			<u>(5709.53)</u>
			<u>\$ 79,212.67</u>



CONFIDENTIAL

NATURAL GAS CLEARINGHOUSE
13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 18660 - 01

INVOICE DATE: 20 MAY 1993

CONTRACT NO.: 91-11-567

CLIENT CONTACT: KB

TERMS: Due Upon Receipt

TO

ST. JOE NATURAL GAS COMPANY
301 LONG AVENUE
PORT ST. JOE FL 32456

#3752100

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Actual February 92 Volumes of Natural Gas Purchased from Natural Gas Clearinghouse via FLORIDA GAS TRANSMISSION			
TIVOLI-FGT	13,287 D	1.070000	14,217.09
OVERSTREET POI 56657	9,033 D	1.554000	14,037.28

			28,254.37
Cash Received		03-20-92	<28,254.37>
		11-20-92	1,102.10

			<27,152.27>
Wire To: NationsBank Dallas, Texas ABA #111000025 ACCOUNT #2661523836 CREDIT NATURAL GAS CLEARINGHOUSE			
Lockbox: P.O. BOX 840795 DALLAS TX 75284-0795			
Questions regarding this invoice should be directed to DAVID LOE at 713-744-1792. Support for your payment should be Faxed to 713-744-5340.			
TOTAL INVOICE	22,320 =====	1.07	1,102.10 =====
	1030		

ORIGINAL INVOICE

APPROVAL _____

Citrus Industrial Sales Company, Inc. **CONFIDENTIAL**

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161 Fax (713) 853-1525

INVOICE

CUSTOMER S027

CUSTOMER

ST. JOE NATURAL GAS CO
P.O. BOX 549
PORT ST. JOE, FL 32456

INVOICE NO.: 93060036
DATE: JULY 9, 1993
DUE DATE: JULY 23, 1993
CONTRACT NO.: 6031
CONTRACT DATE: JULY 18, 1990

ATTN: STUART SHOAF

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

222222

DESCRIPTION	MCF @ 14.73	MMBTU DRY	RATE	AMOUNT
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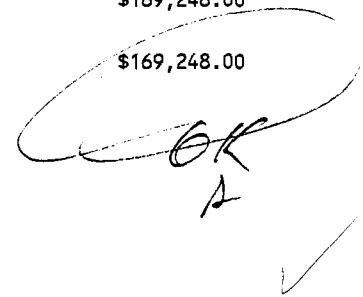
INTERRUPTIBLE SALES

LETTER PRICE (REFER TO ATTACHED)	74,026	75,975		\$169,248.00
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INVOICE TOTALS:	74,026	75,975		\$169,248.00
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SEND REMITTANCE TO: WIRE TRANSFER
CITRUS INDUSTRIAL SALES COMPANY
NATIONS BANK - HOUSTON
ACCOUNT NUMBER: 4140327948
ABA#: 111000025

FOR FURTHER INFORMATION CALL: JOE VILLELA (713) 853-3262



CONFIDENTIAL

DATE: JULY 09, 1993



PRIOR

ENERGY CORPORATION

720 Fifth Avenue
New York, N.Y. 10019

INVOICE: 306027

TERMS: NET 10

SOLD TO:
ST. JOE NATURAL GAS
ACCOUNTS PAYABLE
301 LONG AVENUE
PORT ST. JOE, FL 32456

GAS DELIVERED	MMBTU @14.73 DRY	PRICE/MMBTU	AMOUNT
JUNE, 1993 UNITED SLN #3064	3.090	\$2.05	\$6,334.50
	14,000	\$2.05	\$28,700.00
TOTAL AMOUNT DUE	17,090		\$35,034.50

\$35,034.50
OK

Please send payment for receipt by
JULY 20, 1993 to:

Prior Energy Corporation
3737 Government Blvd., #300
Mobile, AL 36693