

FIRM	CURRENT				PERIOD TO DATE			
	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED:								
PIPELINE								
1 COMMODITY	\$94,369	\$59,156	(\$35,213)	-59.53	\$122,161	\$86,948	-35213	-40.50
2 DEMAND	\$5,963	\$6,240	\$277	4.44	\$23,195	\$23,472	277	1.18
3	\$0	\$0	\$0	ERR	(\$37,526)	\$0	37526	ERR
4 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
5 OTHER PURCHASES	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
6 TOTAL COST OF GAS PURCHASED	\$100,332	\$65,396	(\$34,936)	-53.42	\$107,830	\$110,419	2589	2.35
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY Pipeline	\$2,698	\$0	(\$2,698)	ERR	\$10,913	\$8,215	-2698	-32.84
8 COMMODITY Other	\$59,613	\$55,880	(\$3,733)	-6.88	\$403,778	\$400,045	-3733	-0.93
9 DEMAND	\$5,910	\$6,166	\$256	4.14	\$23,066	\$23,321	255	1.10
10 OVERRUN	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
LESS END-USE CONTRACT						\$0		
11 COMMODITY Pipeline	\$113,145	\$111,003	(\$2,142)	-1.93	104930	102787	-2142	-2.08
12 DEMAND	\$11,417	\$11,889	\$986	89.7	-5739	-5287	452	-8.55
13 TOTAL TRANSPORTATION COST	(\$56,341)	(\$60,825)	\$98,210	574.70	\$338,565	\$334,081	-4485	-1.34
14 TOTAL PIPELINE AND TRANSPORTA	\$43,991	\$4,570	(\$39,421)	-882.50	\$446,395	\$444,500	-1895	-0.43
15 SECOND PRIOR MONTH PURCHASE	\$0	\$0	\$0		\$0	\$0		
16 TOTAL COST (14+15)	\$43,991	\$4,570	(\$39,421)	-882.50	\$446,395	\$444,500	-1895	-0.43
17 NET UNBILLED	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
18 COMPANY USE	\$0	\$0	\$0	ERR	\$0	\$0	0	ERR
19 TOTAL THERM SALES	\$5,684	\$4,148	(\$1,536)	-37.02	\$18,094	\$16,558	-1536	-9.27
THERMS PURCHASED								
PIPELINE								
20 COMMODITY	248,290	192,690	-55600	-28.85	342,690	287,090	-55600	-19.37
21 DEMAND	195,000	195,000	0	0.00	761,000	761,000	0	0.00
22	0	0	0		(90,306)	(90,306)		
23 OVERRUN	0	0	0	ERR	0	0	0	ERR
24 OTHER PURCHASES	0	0	0	ERR	0	0	0	ERR
25 TOTAL PURCHASED	248,290	192,690	-55600	-28.85	342,690	287,090	-55600	-19.37
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY Pipeline	174,830	0	-174830	ERR	708,990	534,160	-174830	-32.73
27 COMMODITY Other	249,000	192,600	-56310	-29.22	1,468,620	1,412,310	-56310	-3.99
28 DEMAND	195,000	195,000	0	0.00	761,000	761,000	0	0.00
29	0	0	0		0	0		
30 OVERRUN	0	0	0	ERR	0	0	0	ERR
LESS END-USE CONTRACT						0		
31 COMMODITY Pipeline	463,165	371,868	-91297	-24.55	-70995	-182292	-91297	56.25
32 DEMAND	375,000	375,000	0	0.00	-191000	-191000	0	0.00
33	0	0	0		0	0		
34 TOTAL TRANSPORTATION	155,665	(179,178)	-334843	186.88	3009605	2869762	-139843	-4.87
35 TOTAL PIPELINE AND TRANSPORTA	403,955	13,512	-390443	-2889.60	3,352,295	3,156,852	-195443	-6.19
36 NET UNBILLED	0	0	0	ERR	0	0	0	ERR
37 COMPANY USE	0	0	0	ERR	0	0	0	ERR
38 TOTAL THERM SALES	16,301	(179,178)	-195479	109.10	51,892	(143,587)	-195479	136.14

Declassified
1-5-95

DOCUMENT NUMBER-DATE

07920 JUL 22 87

FIRM	PIPELINE	CURRENT MONTH: JUNE 1993				PERIOD TO DATE			
		-A- ACTUAL	-B- ORIGINAL ESTIMATE	-C- DIFFERENCE AMOUNT	-D- DIFFERENCE %	-E- ACTUAL	-F- ORIGINAL ESTIMATE	-G- DIFFERENCE AMOUNT	-H- DIFFERENCE %
	39 COMMODITY	38.007	30.700	-7.307	-23.80	35.648	30.286	-5.362	-17.70
	40 DEMAND	3.058	3.200	0.142	4.44	3.048	3.084	0.036	1.16
	41								
	42 OVERRUN	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	43 OTHER PURCHASES	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	44 TOTAL COST OF GAS PURCHASED	40.409	33.938	-6.471	-19.07	31.466	38.462	6.996	18.19
	TRANSPORTATION SYSTEM SUPPLY								
	45 COMMODITY Pipeline	0.01543	ERR	ERR	ERR	0.01539	0.01538	-0.000	-0.08
	46 COMMODITY Other	0.23941	0.29000	0.051	17.44	0.27494	0.28328	0.008	2.9
	47 DEMAND	0.03031	0.03162	0.001	4.14	0.03031	0.03065	0.000	1.10
	48								
	49 OVERRUN	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	LESS END USE CONTRACT								
	50 COMMODITY Pipeline	0.24429	0.29850	0.054	18.18	-1.47799	-0.63335	0.845	133.36
	51 DEMAND	0.03045	0.03165	0.001	3.81	0.03004	0.02768	-0.002	-8.55
	52 TOTAL TRANSPORTATION COST	-0.36194	0.33947	0.701	206.62	0.11249	0.11641	0.004	3.37
	53 TOTAL PIPELINE AND TRANSPORTAT	10.890	33.825	22.935	67.80	13.316	14.080	0.764	5.43
	54 NET UNBILLED	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	55 COMPANY USE	ERR	ERR	ERR	ERR	ERR	ERR	ERR	ERR
	56 TOTAL THERM SALES	10.890	33.825	22.935	67.80	13.316	14.080	0.764	5.43
	57 TRUE-UP (E-2)	0.087	0.087	0.087	0.087	0.087	0.087	0.087	0.087
	58 TOTAL COST OF GAS	10.977	33.912	22.935	67.63	13.403	14.167	0.764	5.40
	59 SECOND PRIOR MONTH PURCHASE ADJ.(OPT)								
	60 TOTAL (58+59)	10.977	33.912	22.935	67.631	13.403	14.167	0.764	5.395
	61 REVENUE TAX FACTOR	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911	1.01911
	62 PGA FACTOR ADJUSTED FOR TAXES	11.187	34.560	23.374	67.63	13.659	14.438	0.779	5.40
	63 PGA FACTOR ROUNDED TO NEARES	0.112	0.346	0.234	0.676	0.137	0.14	0.008	0.054

COMPAI INDIANTOWN GAS TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:				APRIL	Through SEPTEMBER 93							
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
MONTH	PURCHASE FROM	PURCHASE FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASE	COMMODITY COST/PIPEL	COMMODITY 3RD PART	DEMAND COST	OTHER CHG/ACA/GRIF	TOT PER CENT	
1	Jun-93	NGS*	SYSTEM	FTS-1	201,000*	201,000*	2,698*	46,026*	5,910*	INCL IN COI	27.183*	
2		NGS*	SUPPLY	ITS	54,000*	54,000*	INCL IN COMI	14,558*	INCL IN COI	INCL IN COI	27.700*	
3						0					ERR	
4						0					ERR	
5						0					ERR	
6						0					ERR	
7						0					ERR	
8						0					ERR	
9						0					ERR	
10						0					ERR	
11						0					ERR	
12						0					ERR	
13						0					ERR	
14						0					ERR	
15						0					ERR	
16						0					ERR	
17						0					ERR	
18						0					ERR	
19						0					ERR	
20						0					ERR	
21						0					ERR	
22						0					ERR	
23	TOTAL				255,000	0	255,000	2,698	60,987	5,910	0	26.234

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION
SYSTEM SUPPLY

INDIANTOWN GAS COMPANY
MONTH: JUNE 93

	-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	
	PRODUCER	RECEIPT	GROSS	NET	MONTHL	MONTHLY	WELLHEAD	CITYGAT	
	NAME	POINT	MMbtu/d	MMbtu/d	MMbtu	MMbtu	PRICE	PRICE	
1	NG SERVICES	37391	670	650	20,100	19,515	2.29	2.36	
2									
3									
4									
5									
6									
7									
8									
9									
10	=====								
11		TOTAL	670	650	20,100	19,515			
12						WEIGHTED AVER/	2.29	2.36	

NOTES: CITYGATE PRICE INCLUDES WELLHEAD PRICE PLUS FUEL ONLY



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

<p>CUSTOMER</p> <p>-----</p> <p>INDIANTOWN GAS CO. P.O. BOX 8 INDIANTOWN, FL 33456</p>	<p>CUSTOMER 5022</p> <p>INVOICE NO.: 9306007 DATE: JUNE 30, 1993 DUE DATE: JULY 10, 1993 CONTRACT NO.: 030041 CONTRACT DATE: AUGUST 25, 1973</p>
--	--

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993		G20901		
DESCRIPTION	MCF @ 14.75	THERM DRY	RATE	AMOUNT

FIRM				
D-1 DEMAND CHARGE	195,000		\$ 0.03058	\$5,963.10
INVOICE TOTALS:				\$5,963.10

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65732
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. NOBLEY (713) 853-6879



Florida Gas Transmission Company

F. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

INDIANTOWN GAS COMPANY
P. O. BOX 8
INDIANTOWN, FL 33456

PLEASE REFERENCE Page: 1
INVOICE NO: 6898 06-3-00283
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, NC 28265

DATE: 06/30/93
DUE DATE: 07/10/93
CONTRACT NUMBER: F-22105/22105-
CONTRACT DATED: 03/01/93-
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: HMBTU
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION							
000000 DEMAND							
PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT	
000000/000000	06/93	A	D	19,500*	.30310000	5,910.45*	
Subtotal:				19,500*		5,910.45*	
Net Amount Due:						\$5,910.45*	

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SOHAY Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER 8022

CUSTOMER

INDIANTOWN GAS CO.
P.O. BOX 8
INDIANTOWN, FL 33456

INVOICE NO.: 93060102
DATE: JULY 10, 1993
DUE DATE: JULY 20, 1993
CONTRACT NO.: 030041
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

020901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	12,816*	131,710*	\$.36651	\$48,273.03*
PREFERRED INTERRUPTIBLE	11,344*	116,580*	\$.39540	\$46,095.73*

INVOICE TOTALS: 24,160* 248,290* \$94,368.76*

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*pd. 7-16-93
#13805*



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6975 06-3-00283
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

INDIANTOWN GAS COMPANY
P. O. BOX 8
INDIANTOWN, FL 33456

FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, NC 28265

DATE: 07/10/93
DUE DATE: 07/20/93
CONTRACT NUMBER: F-22105/22105
CONTRACT DATED: 03/01/93
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION

016101 INDIANTOWN
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016101	06/93	A	C	17,483*	.15430000	2,697.63*
Subtotal:				17,483*		2,697.63*

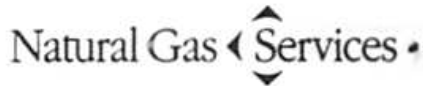
Net Amount Due: \$2,697.63*

*pd 7-16-93
13804*

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



I N V O I C E

SOLD TO:

Indiantown Gas Company
 16600 S.W. Warfield Blvd.
 Indiantown, Florida 34956

ATTN: Brian Powers

INVOICE DATE: 7-9-93

INVOICE NO. 01-110-93

DUE DATE: 7-19-93

PERIOD	PIPELINE	RATE SCHEDULE	MMBTU	PRICE PER MMBTU	TOTAL
June, 1993	FGT	FT	20,100 19,500	\$2.2900	\$46,029.00
June, 1993	FGT	IT	54,008	\$2.7700	\$149,580.00
				44,655.00	
				14,958.00	\$195,609.00
		Previous Balance		59,613.00	\$243,305.05
		Payment Received 6-17			(\$198,946.08)
		Adjustment for actual 5-93 deliveries			(\$44,358.97)
					\$0.00
		Balance Due			\$195,609.00 59,613.00
					59,613.00
				TOTAL DUE	\$195,609.00

REMIT BY CHECK TO:
 Natural Gas Services,
 550 Route 202-206
 P.O. Box 760
 Bedminster, N.J. 07921-0760
 ATTN: Joseph P. Coughlin

Direct Billing Inquiries to:
 Norene Navarro
 (908) 558-3636
 (908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:
 Natural Gas Services,
 Chemical Bank New Jersey, NA
 Paramus, N.J.
 Bank ABA No.
 Account No.