

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

- 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 4. Signature of Official Submitting Report: *[Signature]*   
 Jeffrey Vipek, Vice President & Controller
- 5. Date Completed: August 13, 1993

1. Reporting Month: June Year: 1993  
 2. Reporting Company: Tampa Electric Company

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Terminal Charges (\$/Bbl) (o)	Transport Other Charges (\$/Bbl) (p)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	06-03-93	F02	3,911.01	\$24.6966	96,588.84	80,000.00	16,588.84	\$24.6966	80,000.00	\$24.6966	80,000.00	\$0.0000	\$24.6966
2.	Gannon	Coastal Fuels	Gannon	06-18-93	F02	169.67	\$24.0101	4,073.79	80,000.00	4,073.79	\$24.0101	80,000.00	\$24.0101	80,000.00	\$0.0000	\$24.0101
3.	Gannon	Coastal Fuels	Gannon	06-28-93	F02	3,575.00	\$23.6885	84,686.56	80,000.00	4,686.56	\$23.6885	80,000.00	\$23.6885	80,000.00	\$0.0000	\$23.6885
4.	Big Bend	Coastal Fuels	Big Bend	06-11-93	F02	10,155.27	\$24.2555	246,321.61	80,000.00	246,321.61	\$24.2555	80,000.00	\$24.2555	80,000.00	\$0.0000	\$24.2555
5.	Phillips	Coastal Fuels	Phillips	06-03-93	F02	510.52	\$25.6458	13,092.70	80,000.00	13,092.70	\$25.6458	80,000.00	\$25.6458	80,000.00	\$0.0000	\$25.6458
6.	Phillips	Coastal Fuels	Phillips	06-23-93	F02	509.05	\$24.7215	12,584.48	80,000.00	12,584.48	\$24.7215	80,000.00	\$24.7215	80,000.00	\$0.0000	\$24.7215
7.	Phillips	Coastal Fuels	Phillips	06-21-93	F06	155.77	\$15.0100	2,338.11	80,000.00	2,338.11	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
8.	Phillips	Coastal Fuels	Phillips	06-21-93	F06	1,367.35	\$15.0100	20,523.91	80,000.00	20,523.91	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
9.	Phillips	Coastal Fuels	Phillips	06-22-93	F06	1,678.69	\$15.0100	25,197.12	80,000.00	25,197.12	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
10.	Phillips	Coastal Fuels	Phillips	06-23-93	F06	155.77	\$15.0100	2,338.11	80,000.00	2,338.11	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
11.	Phillips	Coastal Fuels	Phillips	06-23-93	F06	1,364.72	\$15.0100	20,523.91	80,000.00	20,523.91	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
12.	Phillips	Coastal Fuels	Phillips	06-24-93	F06	1,227.30	\$15.0100	18,421.79	80,000.00	18,421.79	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
13.	Phillips	Coastal Fuels	Phillips	06-25-93	F06	758.22	\$15.0100	11,380.88	80,000.00	11,380.88	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
14.	Phillips	Coastal Fuels	Phillips	06-25-93	F06	917.72	\$15.0100	13,774.98	80,000.00	13,774.98	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
15.	Phillips	Coastal Fuels	Phillips	06-26-93	F06	929.38	\$15.0100	13,950.00	80,000.00	13,950.00	\$15.0100	80,000.00	\$15.0100	80,000.00	\$0.0000	\$15.0100
16.	Phillips	Coastal Fuels	Phillips	06-27-93	F06	1,085.26	\$14.6300	15,877.35	80,000.00	15,877.35	\$14.6300	80,000.00	\$14.6300	80,000.00	\$0.0000	\$14.6300
17.	Phillips	Coastal Fuels	Phillips	06-30-93	F06	447.00	\$14.6300	6,532.21	80,000.00	6,532.21	\$14.6300	80,000.00	\$14.6300	80,000.00	\$0.0000	\$14.6300

FPSC FORM 423-1(a) (2/87)

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DOCUMENT NUMBER-DATE

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

- |  |  |
|--|--|
| <p>1. Reporting Month: June Year: 1993</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form:  C. L. Letler, Vice Pres. &amp; Controller</p> <p>6. Date Completed: August 13, 1993</p> |
|--|--|


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, KY, 225, 233	LTC	RB	48,319.10	\$34.812	\$12.280	\$47.092	2.99	12,565	9.04	7.45
2.	Zeigler Coal	10, IL, 145, 157	LTC	RB	98,104.80	\$43.401	\$0.000	\$43.401	2.90	10,807	9.39	14.31
3.	Mapco	9, KY, 233	LTC	RB	33,730.99	\$30.600	\$12.390	\$42.990	2.81	12,640	7.94	7.50
4.	Consolidation Coal	3, W. VA., 061	LTC	RB	15,927.17	\$38.315	\$16.060	\$54.375	1.84	13,143	7.33	5.77
5.	Peabody Development	9, KY, 177	S	RB	18,178.00	\$23.400	\$4.220	\$27.620	2.71	11,650	8.72	11.47
6.	Consolidation Coal	3, W. VA., 061	S	RB	33,286.40	\$28.930	\$0.000	\$28.930	2.18	13,189	7.73	4.98
7.	Sugar Camp	10, IL, 059	S	RB	33,255.70	\$24.750	\$3.060	\$27.810	2.79	12,753	9.06	6.36
8.	Pyramid	9, KY, 101	S	RB	27,463.00	\$20.040	\$4.140	\$24.180	2.43	11,230	7.86	13.66
9.	Pittsburg & Midway	9, KY, 233	S	RB	6,268.90	\$24.500	\$4.150	\$28.650	2.96	12,161	8.84	8.51
10.												
11.												
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)  
 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting Form:   
 6. Date Completed: August 13, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9, KY, 225, 233	LTC	48,319.10	M/A	50.00	\$34,812	\$0.000	\$34,812	\$0.000	\$34,812
2.	Zeigler Coal	10, IL, 145, 157	LTC	98,104.80	M/A	50.00	\$43,401	\$0.000	\$43,401	\$0.000	\$43,401
3.	Napco	9, KY, 233	LTC	33,750.99	M/A	50.00	\$30,600	\$0.000	\$30,600	\$0.000	\$30,600
4.	Consolidation Coal	3, W. VA., 061	LTC	15,927.17	M/A	50.00	\$38,315	\$0.000	\$38,315	\$0.000	\$38,315
5.	Peabody Development	9, KY, 177	S	18,178.00	M/A	50.00	\$23,400	\$0.000	\$23,400	\$0.000	\$23,400
6.	Consolidation Coal	3, W. VA., 061	S	33,286.40	M/A	50.00	\$28,950	\$0.000	\$28,950	\$0.000	\$28,950
7.	Sugar Camp	10, IL, 059	S	33,255.70	M/A	50.00	\$24,820	(\$0.070)	\$24,750	\$0.000	\$24,750
8.	Pyramid	9, KY, 101	S	27,463.00	M/A	50.00	\$20,040	\$0.000	\$20,040	\$0.000	\$20,040
9.	Pittsburg & Midway	9, KY, 233	S	6,288.90	M/A	50.00	\$24,500	\$0.000	\$24,500	\$0.000	\$24,500
10.											
11.											
12.											

- (1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

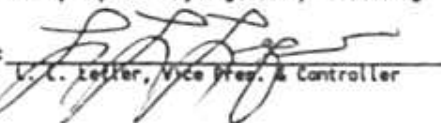
1. Reporting Month: June Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:



L. C. Letter, Vice Pres. & Controller

6. Date Completed: August 13, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	48,319.10	\$34,812	\$0.000	\$0.000	\$0.000	\$12.280	\$0.000	\$0.000	\$0.000	\$12.280	\$47.092
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	98,104.80	\$43,401	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$43.401
3.	Mapco	9,KY,233	Webster Cnty, KY	RB	33,730.99	\$30,600	\$0.000	\$0.000	\$0.000	\$12.390	\$0.000	\$0.000	\$0.000	\$12.390	\$42.990
4.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	15,927.17	\$38,315	\$0.000	\$0.000	\$0.000	\$16.060	\$0.000	\$0.000	\$0.000	\$16.060	\$54.375
5.	Peabody Development	9,KY,177	Muhlenberg Cnty, KY	RB	18,178.00	\$23,400	\$0.000	\$0.000	\$0.000	\$4.220	\$0.000	\$0.000	\$0.000	\$4.220	\$27.620
6.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	33,286.40	\$28,930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$28.930
7.	Sugar Camp	10,IL,059	Randolph & Perry Cnty, IL	RB	33,255.70	\$24,750	\$0.000	\$0.000	\$0.000	\$3.060	\$0.000	\$0.000	\$0.000	\$3.060	\$27.810
8.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	27,463.00	\$20,040	\$0.000	\$0.000	\$0.000	\$4.140	\$0.000	\$0.000	\$0.000	\$4.140	\$24.180
9.	Pittsburg & Midway	9,KY,233	Webster Cnty, KY	RB	6,288.90	\$24,500	\$0.000	\$0.000	\$0.000	\$4.150	\$0.000	\$0.000	\$0.000	\$4.150	\$28.650
10.															
11.															
12.															

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

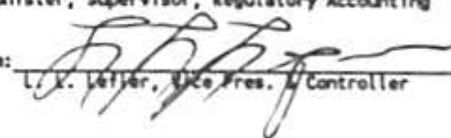
FPSC FORM 423-2(b) (2/87)

**SPECIFIED CONFIDENTIAL**

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: June Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
5. Signature of Official Submitting Form:   
L. V. Leffer, Vice Pres. & Controller
6. Date Completed: August 13, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9, KY, 235	LTC	R&B	91,540.53	\$39.140	\$17.800	\$56.940	1.03	12,832	6.90	7.58
2.	Gatliff Coal	8, TN, 013	LTC	R&B	22,486.47	\$39.140	\$11.863	\$51.003	1.03	12,832	6.90	7.58
3.	Gatliff Coal	9, KY, 235	LTC	R&B	15,677.80	\$39.140	\$6.500	\$45.640	1.03	12,832	6.90	7.58

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.


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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: June Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person (Concerning Date Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609)  
 5. Signature of Official Submitting Form:   
 6. Date Completed: August 13, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9, KY, 235	LTC	91,540.53	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	8, TN, 013	LTC	22,486.47	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Gatliff Coal	9, KY, 235	LTC	15,677.80	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
5. Signature of Official Submitting Form: 
6. Date Completed: August 13, 1993

1. Reporting Month: June Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Rail Charges		Waterborne Charges					Total Transportation Charges (p)	Delivered Price Transfer Facility (\$/Ton) (q)		
							Add'l Charges (\$/Ton) (h)	Other Rail Charges Rate (\$/Ton) (i)	Other River Barge Rate (\$/Ton) (j)	Other Barge Rate (\$/Ton) (k)	Trans Loading Rate (\$/Ton) (l)	Trans Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)	
1.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	RRB	91,540.53	\$39.140	\$0.000	\$7.872	\$0.000	\$9.928	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$17.800	\$56.940
2.	Gatliff Coal	8, TW, 013	Campbell Cnty, TN	RRB	22,456.47	\$39.140	\$0.000	\$6.933	\$0.000	\$4.930	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$11.863	\$51.003
3.	Gatliff Coal	9, KY, 235	Union & Webster Cnty, KY	RRB	15,677.80	\$39.140	\$0.000	\$0.000	\$0.000	\$6.500	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$6.500	\$45.640


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, RECEIVED PRICE AND AS RECEIVED QUALITY

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting form:  L. L. Jeffers, Vice Pres. & Controller
- 6. Date Completed: August 13, 1993

- 1. Reporting Month: June Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Transfer Facility	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
										Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.			N/A	N/A	OB	456,812.00	\$38.491	\$8.057	\$46.548	2.62	12,251	8.7%	10.21

FPSC FORM 423-2 (2/87)


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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: June Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:  L. L. Jeffrey, Vice Pres. & Controller
- 6. Date Completed: August 13, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	M/A	M/A	456,812.00	M/A	\$0.000	\$38.491	\$0.000	\$38.491	\$0.000	\$38.491

FPSC FORM 423-2(a) (2/87)


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FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

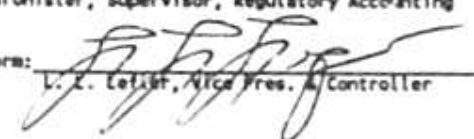
- Reporting Month: June Year: 1993
- Reporting Company: Tampa Electric Company
- Plant Name: Gannon Station
- Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- Signature of Official Submitting Form:  L.L. Lopez, Vice Pres. & Controller
- Date Completed: August 13, 1993

Line No.	Supplier Name	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	M/A	M/A	OB	53,675.00	\$54.696	\$8.057	\$62.753	1.15	12,630	6.97	8.18
2.	Gatliff Coal	8, KY, 235	LTC	UR	59,376.00	\$39.140	\$16.756	\$55.896	1.19	12,788	6.93	7.01
3.	Vulcan	M/A	M/A	TR	854.11	\$9.350	\$0.000	\$9.350	M/A	M/A	M/A	M/A

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

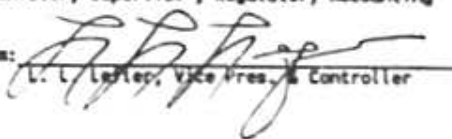
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

- |   |  |
|---|--|
| <p>1. Reporting Month: June Year: 1993</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: Gannon Station</p> | <p>4. Name, Title &amp; Telephone Number of Contact Person Concerning Data<br/>Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting<br/>(813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form: <br/>L. Z. Letist, Vice Pres. &amp; Controller</p> <p>6. Date Completed: August 13, 1993</p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust-ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	53,675.00	N/A	\$0.000	\$54.696	\$0.000	\$54.696	\$0.000	\$54.696
2.	Gatliff Coal	B, KY, 235	LTC	59,376.00	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Vulcan	N/A	N/A	854.11	N/A	\$0.000	\$9.350	\$0.000	\$9.350	\$0.000	\$9.350


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: June Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
- 5. Signature of Official Submitting Form:   
L. L. Lefler, Vice Pres. & Controller
- 6. Date Completed: August 13, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)			
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)					
1.	Transfer Facility	N/A	Devant, La.	DB	53,675.00	\$54.696	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$8.057	\$62.753
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	59,376.00	\$39.140	\$0.000	\$16.756	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.756	\$55.896
3.	Vulcan	N/A	Hillsborough Cnty, FL	TR	854.11	\$9.350	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.350

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1993
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form: 
5. Date Completed: August 13, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Facility (l)	Reason for Revision (m)
1.	May, 1993	Transfer Facility	Big Bend	Sugar Camp	9.	25,194.90	423-2(e)	Col. (i), Retro Price Adj.	\$0,000	(\$0,070)	\$27,810	Retroactive Price Adj.
2.	April, 1993	Transfer Facility	Big Bend	Pittsburg & Midway	11.	6,339.50	423-2(e)	Col. (k), Quality Adj.	\$0,000	\$0,680	\$29,330	Quality Adj.
3.	April, 1993	Transfer Facility	Big Bend	Peabody	1.	93,947.80	423-2(e)	Col. (e), Tonnage Adj.	93,947.80	93,880.50	\$45,176	Tonnage Adj.
4.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,351.77	423-2	Col. (l), Ash Content	6.31	6.36	\$57,052	Analysis Adj.
5.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	79,351.77	423-2	Col. (a), Moisture Content	8.10	8.06	\$57,052	Analysis Adj.
6.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,143.23	423-2	Col. (a), Moisture Content	8.10	8.06	\$51,250	Analysis Adj.
7.	February, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	23,143.23	423-2	Col. (l), Ash Content	6.31	6.36	\$51,250	Analysis Adj.
8.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2	Col. (j), Sulfur Content	2.25	2.26	\$55,145	Analysis Adj.
9.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2	Col. (k), BTU Content	13,268	13,267	\$55,145	Analysis Adj.
10.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2	Col. (l), Ash Content	7.47	7.57	\$55,145	Analysis Adj.
11.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2	Col. (a), Moisture Content	5.29	5.21	\$55,145	Analysis Adj.
12.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	7.	22,797.37	423-2	Col. (j), Sulfur Content	2.15	2.12	\$28,930	Analysis Adj.
13.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	7.	22,797.37	423-2	Col. (k), BTU Content	13,355	13,336	\$28,930	Analysis Adj.
14.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	7.	22,797.37	423-2	Col. (l), Ash Content	7.37	7.52	\$28,930	Analysis Adj.
15.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	7.	22,797.37	423-2	Col. (a), Moisture Content	4.48	4.35	\$28,930	Analysis Adj.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609
4. Signature of Official Submitting Form:  V. V. Jeffers, Vice Pres. & Controller
5. Date Completed: August 13, 1993

1. Reporting Month: June Year: 1993  
2. Reporting Company: Tampa Electric Company

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume Tons	Form No.	Column Designator & Title	Old Value	New Value	Delivered Price Facility	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	48,052.97	423-2	Col. (j), Sulfur Content	1.87	2.02	\$28,930	Analysis Adj.
2.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	48,052.97	423-2	Col. (k), BTU Content	13,324	13,350	\$28,930	Analysis Adj.
3.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	48,052.97	423-2	Col. (l), Ash Content	7.16	7.19	\$28,930	Analysis Adj.
4.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	6.	48,052.97	423-2	Col. (m), Moisture Content	5.08	4.85	\$28,930	Analysis Adj.
5.	February, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	30,640.55	423-2	Col. (j), Sulfur Content	0.32	0.33	\$35,820	Analysis Adj.
6.	February, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	30,640.55	423-2	Col. (k), BTU Content	11,356	11,341	\$35,820	Analysis Adj.
7.	February, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	30,640.55	423-2	Col. (l), Ash Content	8.43	8.57	\$35,820	Analysis Adj.
8.	February, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	30,640.55	423-2	Col. (m), Moisture Content	10.54	10.48	\$35,820	Analysis Adj.
9.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	72,614.00	423-2	Col. (j), Sulfur Content	1.05	1.00	\$57,599	Analysis Adj.
10.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	72,614.00	423-2	Col. (k), BTU Content	12,895	12,978	\$57,599	Analysis Adj.
11.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	72,614.00	423-2	Col. (l), Ash Content	6.66	6.63	\$57,599	Analysis Adj.
12.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	72,614.00	423-2	Col. (m), Moisture Content	7.04	6.75	\$57,599	Analysis Adj.
13.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,514.00	423-2	Col. (j), Sulfur Content	1.05	1.00	\$51,220	Analysis Adj.
14.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,514.00	423-2	Col. (k), BTU Content	12,895	12,978	\$51,220	Analysis Adj.
15.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,514.00	423-2	Col. (l), Ash Content	6.66	6.63	\$51,220	Analysis Adj.

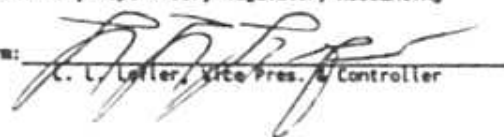
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: June Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:

  
C. L. Laffer, Vice Pres. & Controller

5. Date Completed: August 13, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	24,514.00	423-2	Col. (m), Moisture Content	7.04	6.75	\$51.220	Analysis Adj.
2.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2	Col. (j), Sulfur Content	1.05	1.00	\$45.640	Analysis Adj.
3.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2	Col. (k), BTU Content	12,895	12,978	\$45.640	Analysis Adj.
4.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2	Col. (l), Ash Content	6.66	6.63	\$45.640	Analysis Adj.
5.	May, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	11,222.06	423-2	Col. (n), Moisture Content	7.04	6.75	\$45.640	Analysis Adj.
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7.												
8.												
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