

29 COMMODITY
 30 DEMAND
 31
 32 OVERRUN
 LESS END-USE CONTRACT (ON BEHALF OF)
 33 COMMODITY Pipeline
 34 DEMAND
 35 LESS: CAULKINS
 36 TOTAL TRANSPORTATION
 37 TOTAL PIPELINE AND TRANSPORTATION
 38 NET UNBILLED
 39 COMPANY USE
 40 TOTAL THERM SALES

	0	0	0	0	0	0	0
	343,680	190,580	174,830	201,500	201,500	201,500	1,313,490
	591,120	577,433	378,000	35,000	0	0	1,578,553
	384,500	201,500	375,000	201,500	201,500	201,500	1,545,500
	0	51,067	(152,990)	0	0	0	(101,923)
	5,164	49,997	96,300	15,600	15,600	15,600	197,261
	0	0	0	0	0	0	0
	0	0	0	0	0	0	0
	18,717	16,874	16,301	15,774	15,774	15,774	99,214

*Declassified
 1-5-95*

08870-93
 8-17-93

CONFIDENTIAL

SCHEDULE E-1/PFS-

COMPANY: INDIANTOWN GAS COMPANY
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION - ESTIMATES FOR THE E-4P
 ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	A ACTUAL		C	D REVISED ESTIMATE		F	G
	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	TOTAL
PIPELINE							
41 COMMODITY	29,296	16,542	38,008	32,500	32,500	32,500	35,289
42 DEMAND	3,037	3,058	3,058	3,000	3,000	3,000	3,043
43 LESS CAULKINS	41,554	0,000	0,000	0,000	0,000	0,000	41,554
44 OVERRUN	0,000	0,000	0,000	0,000	0,000	0,000	0,000
45 OTHER PURCHASES	0,000	0,000	0,000	0,000	0,000	0,000	0,000
46 TOTAL COST OF GAS PURCHASED	-758,404	-559,348	40,409	38,462	38,462	38,462	28,462
TRANSPORTATION SYSTEM SUPPLY							
47 COMMODITY Pipeline	1,538	1,538	1,543	1,538	0,191	0,191	1,125
48 COMMODITY Other	24,587	31,854	27,470	20,500	0,000	0,000	27,924
49 DEMAND	3,031	3,031	3,031	3,031	2,543	2,543	2,887
50	0,000	0,000	0,000	0,000	0,000	0,000	0,000
51 OVERRUN	0,000	0,000	0,000	0,000	0,000	0,000	0,000
LESS END-USE CONTRACT (ON BEHALF OF)							
52 COMMODITY Pipeline	1,538	1,538	1,543	1,538	0,191	0,191	1,125
53 DEMAND	1,869	1,058	3,045	20,500	0,000	0,000	2,914
54 LESS: CAULKINS	39,841	90,710	29,453	3,031	0,000	0,000	28,784
55 TOTAL TRANSPORTATION COST	0,000	31,854	35,928	0,000	0,000	0,000	38,070
56 TOTAL PIPELINE AND TRANSPORTATION	-758,404	44,303	47,602	38,462	38,462	38,462	23,497
57 NET UNBILLED	0,000	0,000	0,000	0,000	0,000	0,000	0,000
58 COMPANY USE	-758,404	44,303	47,602	38,462	38,462	38,462	23,497
59 TOTAL THERM SALES	0,087	0,087	0,087	0,087	0,087	0,087	0,087
60 TRUE-UP (E-2)	-758,317	44,390	47,689	38,549	38,549	38,549	23,584
61 TOTAL COST OF GAS	0,000	0,000	0,000	0,000	0,000	0,000	0,000
62 SECOND PRIOR MONTH PURCHASE ADJ. (OP)	-758,317	44,390	47,689	38,549	38,549	38,549	23,584
63 TOTAL	1,019	1,019	1,019	1,019	1,019	1,019	1,019
64 REVENUE TAX FACTOR	-772,808	45,238	48,600	39,286	39,286	39,286	24,035
65 PGA FACTOR ADJUSTED FOR TAXES	-772,808	45,238	48,600	39,286	39,286	39,286	24,035
66 PGA FACTOR ROUNDED TO NEAREST .001							

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SCHEDULE A-1/MF-A0

COMPANY: INDIANTOWN GAS COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	JUNE 1993			PERIOD TO DATE:				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	
COST OF GAS PURCHASED									
PIPELINE									
1 COMMODITY	94,369	59,156	(35,213)	(59.5)	122,161	238,152	115,991	48.7	
2 DEMAND	5,963	6,240	277	4.4	23,195	24,352	1,157	4.8	
3 LESS: CAULKINS	0	0	0	0.0	(37,526)	0	37,526	0.0	
4 OVERRUN	0	0	0	0.0	0	0	0	0.0	
5 OTHER PURCHASES	0	0	0	0.0	(40,677)	0	40,677	0.0	
6 TOTAL COST OF GAS PURCHASED	100,332	65,396	(34,936)	(53.4)	67,153	262,504	195,351	74.4	
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline	2,698	0	(2,698)	0.0	10,913	0	(10,913)	0.0	
8 COMMODITY Other	60,987	55,880	(5,107)	(9.1)	405,152	224,964	(180,188)	(80.1)	
9 DEMAND	5,910	6,166	256	4.2	23,065	24,062	997	4.1	
10	0	0	0	0.0	0	0	0	0.0	
11 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
12 COMMODITY Pipeline	2,698	111,003	108,305	97.6	10,913	448,009	437,096	97.6	
13 DEMAND	11,417	11,869	452	3.8	339,417	46,256	(293,161)	(633.8)	
14 LESS: CAULKINS	110,447	0	(110,447)	0.0	127,602	0	(127,602)	0.0	
15 TOTAL TRANSPORTATION COST	(54,967)	(60,826)	(5,859)	9.6	(38,802)	(245,239)	(206,437)	84.2	
16 TOTAL PIPELINE AND TRANSPORTATION	45,365	4,570	(40,795)	(892.7)	28,351	17,265	(11,086)	(64.2)	
17 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
18 TOTAL COST	45,365	4,570	(40,795)	(892.7)	28,351	17,265	(11,086)	(64.2)	
19 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
20 COMPANY USE	0	0	0	0.0	0	0	0	0.0	
21 TOTAL THERM SALES	5,684	4,148	(1,536)	(37.0)	18,094	15,537	(2,557)	(16.5)	
THERMS PURCHASED									
PIPELINE									
22 COMMODITY	248,290	192,690	(55,600)	(28.9)	342,690	775,740	433,050	55.8	
23 DEMAND	195,000	195,000	0	0.0	761,000	761,000	0	0.0	
24 LESS: CAULKINS	0	0	0	0.0	(90,306)	0	90,306	0.0	
25 OVERRUN	0	0	0	0.0	0	0	0	0.0	
26 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0	
27 TOTAL PURCHASED	248,290	192,690	(55,600)	(28.9)	252,384	775,740	523,356	67.5	
TRANSPORTATION SYSTEM SUPPLY									
28 COMMODITY Pipeline	174,830	0	(174,830)	0.0	708,990	0	(708,990)	0.0	
29 COMMODITY Other	222,010	192,690	(29,320)	(15.2)	1,441,630	775,740	(665,890)	(85.6)	
30 DEMAND	195,000	195,000	0	0.0	761,000	761,000	0	0.0	
31	0	0	0	0.0	0	0	0	0.0	
32 OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)									
33 COMMODITY Pipeline	174,830	371,868	197,038	53.0	708,990	1,500,867	791,877	52.8	
34 DEMAND	375,000	375,000	0	0.0	941,000	1,461,500	520,500	35.6	
35 LESS: CAULKINS	375,000	0	(375,000)	0.0	1,543,553	0	(1,543,553)	0.0	
36 TOTAL TRANSPORTATION	(152,990)	(179,178)	(26,188)	14.6	(101,923)	(725,127)	(623,204)	85.9	
37 TOTAL PIPELINE AND TRANSPORTATION	95,300	13,512	(81,788)	(605.3)	150,461	50,613	(99,848)	(197.3)	
38 NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
39 COMP. USE	0	0	0	0.0	0	0	0	0.0	
40 TOTAL THERM SALES	16,301	13,512	(2,789)	(20.6)	51,892	50,611	(1,281)	(2.5)	

DOCUMENT NO.
 08870-93
 8-17-93

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SCHEDULE A-1/MF-A0

COMPANY: INDIANTOWN GAS COMPANY
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	JUNE 1993				PERIOD TO DATE:			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CENTS PER THERM	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE	-----								
41 COMMODITY		38.008	30.700	(7.308)	(23.8)	35.648	30.700	(4.948)	(16.1)
42 DEMAND		3.058	3.200	0.142	4.4	3.048	3.200	0.152	4.8
43 LESS CAULKINS		0.000	0.000	0.000	0.0	41.554	0.000	(41.554)	0.0
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
45 OTHER PURCHASES		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
46 TOTAL COST OF GAS PURCHASED		40.409	33.938	(6.471)	(19.1)	26.607	33.839	7.232	21.4
TRANSPORTATION SYSTEM SUPPLY									
47 COMMODITY Pipeline		1.543	0.000	(1.543)	0.0	1.539	0.000	(1.539)	0.0
48 COMMODITY Other		27.470	29.000	1.530	5.3	28.104	29.000	0.896	3.1
49 DEMAND		3.031	3.162	0.131	4.1	3.031	3.162	0.131	4.1
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
52 COMMODITY Pipeline		1.543	29.850	28.307	94.8	1.539	29.850	28.311	94.8
53 DEMAND		3.045	3.165	0.120	3.8	36.070	3.165	(32.905)	(1,039.7)
54 LESS: CAULKINS		29.453	0.000	(29.453)	0.0	8.267	0.000	(8.267)	0.0
55 TOTAL TRANSPORTATION COST		35.928	33.947	(1.981)	(5.8)	38.070	33.820	(4.250)	(12.6)
56 TOTAL PIPELINE AND TRANSPORTATION		47.602	33.822	(13.780)	(40.7)	18.843	34.112	15.269	44.8
57 NET UNBILLED									
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
59 TOTAL THERM SALES		47.602	33.822	(13.780)	(40.7)	18.843	34.112	15.269	44.8
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0
61 TOTAL COST OF GAS		47.689	33.909	(13.780)	(40.6)	18.930	34.199	15.269	44.6
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
63 TOTAL		47.689	33.909	(13.780)	(40.6)	18.930	34.199	15.269	44.6
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0
65 PGA FACTOR ADJUSTED FOR TAXES		48.60034	34.55700	(14.043)	(40.6)	19.29175	34.85254	15.561	44.6
66 PGA FACTOR ROUNDED TO NEAREST .001		48.600	34.557	(14.043)	(40.6)	19.292	34.853	15.561	44.6

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FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION
SYSTEM SUPPLY

INDIAMTOWN GAS COMPANY
MONTH: JUNE 1993

-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMbtu/d	NET AMOUNT MMbtu/d	MONTHLY GROSS MMbtu	MONTHLY NET MMbtu	WELLHEAD PRICE	CITYGATE PRICE
1 NG SERVICES	37391	670	650	20,100	19,500	2.290	2.360
2							
3							
4							
5							
6							
7							
8							
9							
10							
11	TOTAL	670	650	20,100	19,500		
12				WEIGHTED AVERAGE		2.290	2.360

NOTES: CITYGATE PRICE INCLUDES WELLHEAD PRICE PLUS FUEL ONLY



Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 6975 06-3-00293
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

INDIANTOWN GAS COMPANY
P. O. BOX 8
INDIANTOWN, FL 33456

FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, NC 28265

DATE: 07/10/93
DUE DATE: 07/20/93
CONTRACT NUMBER: F-22105/22105
CONTRACT DATED: 03/01/93
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

FIRM TRANSPORT

POINT DESCRIPTION

016101 INDIANTOWN
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016101	06/93	A	C	17,483*	.15430000	2,697.63*
Subtotal:				17,483*		2,697.63*

Net Amount Due: 52,697.63*

*pd 7-16-93
13804*

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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INVOICE

CUSTOMER S022

CUSTOMER

INDIANTOWN GAS CO.
P.O. BOX 8
INDIANTOWN, FL 33456

INVOICE NO.: 93060102
DATE: JULY 10, 1993
DUE DATE: JULY 20, 1993
CONTRACT NO.: 030041
CONTRACT DATE: AUGUST 25, 1973

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	12,816*	131,710*	\$3.36651	\$48,273.03*
PREFERRED INTERRUPTIBLE	11,344*	116,580*	\$3.39540	\$46,095.73*

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993 020901

INVOICE TOTALS: 24,160* 268,290* \$94,368.76*

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*pd. 7-16-93
#13805*

Jan. 30. 1993 1:21PM

ENRON CORPORATION



Florida Gas Transmission Company

P. O. Box 188 Houston, Texas 77251-1188 (713) 853-6161

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INVOICE

CUSTOMER

INDIANTOWN GAS CO.
 P.O. BOX 8
 INDIANTOWN, FL 33456

CUSTOMER 5022

INVOICE NO.: 93060007
 DATE: JUNE 30, 1993
 DUE DATE: JULY 10, 1993
 CONTRACT NO.: 030041
 CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JUNE, 1993

DESCRIPTION	MCF 3 14.73	020901		AMOUNT
		THERM DRY	RATE	
FIRM				
D-1 DEMAND CHARGE		195,000*	\$.03058	\$5,263.10*
INVOICE TOTALS:				\$5,263.10*

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65732
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
 INVOICE NO: 6898 06-3-00293
 ON YOUR REMITTANCE
 AND WIRE TRANSFER PAYMENT TO:

INDIANTOWN GAS COMPANY
 P. O. BOX 8
 INDIANTOWN, FL 33456

FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, NC 28265

DATE: 06/30/93
 DUE DATE: 07/10/93
 CONTRACT NUMBER: F-22105/22105-
 CONTRACT DATED: 03/01/93
 CONTRACT PRESSURE BASE: 14.73
 RATE BASED ON: MMBTU
 BTU: DRY

FIRM TRANSPORT

POINT	DESCRIPTION					
000000	DEMAND					
PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	06/93	A	D	19,500-	.30310000	5,910.45-
Subtotal:				19,500-		5,910.45-
Net Amount Due:						\$5,910.45-

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
 L = Inline Transfer H = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

Natural Gas Services

CONFIDENTIAL

INVOICE

SOLD TO:

Indiantown Gas Company
16600 S.W. Warfield Blvd.
Indiantown, Florida 34956

ATTN: Brian Powers

INVOICE DATE: 7-9-93

INVOICE NO. 01-110-93

DUE DATE: 7-19-93

Table with columns: PERIOD, PIPELINE, RATE SCHEDULE, MMBTU, PRICE PER MMBTU, TOTAL. Includes entries for June 1993 and a summary section for Previous Balance, Payment Received, and Adjustment.

REMIT BY CHECK TO:

Natural Gas Services
550 Route 202-206
P.O. Box 760
Bedminster, N.J. 07921-0760
ATTN: Joseph P. Coughlin

Direct Billing Inquiries to:

Norene Navarro
(908) 558-3636
(908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:

Natural Gas Services
Chemical Bank New Jersey, NA
Paramus, N.J.
Bank ABA No.
Account No.