

980001

ATTACHMENT C

Florida Power Corporation
Docket No. 930001-EI

Request for Specified Confidential Treatment

423 Forms for June, 1993

CONFIDENTIAL COPY

(confidential information denoted with shading)

DECLASSIFIED

DOCUMENT NUMBER-DATE

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U.S. GOVERNMENT PRINTING OFFICE

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

1. REPORTING MONTH: APR. 83
 2. REPORTING COMPANY: FLORIDA POWER CORPORATION
 3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOLLISTER, SUPERVISOR, (813) 869-4823
 4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *John Scaroni* JOHN SCARONI, VICE PRESIDENT AND CONTROLLER
 5. DATE COMPLETED: 08/11/83

LINE NO.	PLANT NAME	SUPPLIER NAME	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME BBL	INVOICE PRICE \$/BBL	INVOICE AMOUNT \$	DISCOUNT \$	NET AMOUNT \$	NET PRICE \$/BBL	QUALITY ADJUST \$/BBL	EFFECTIVE PURCHASE PRICE \$/BBL	TRANSPORT TO TERMINAL \$/BBL	TOTAL TRANSPORT CHARGE \$/BBL	OTHER CHARGE \$/BBL	DELIVERED PRICE \$/BBL
1	ANGLITE	BP OIL COMPANY	FOR PLANT	06/03	F02	6,328	\$23.8730	\$147,438.88	\$0.0000	\$147,438.88	\$23.3730	\$0.0000	\$23.3730	\$0.0000	\$0.0723	\$0.8723	\$24.9150
2	AVON PARK PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	06/03	F02	589	\$24.8434	\$14,879.31	\$0.0000	\$14,879.31	\$24.8434	\$0.0000	\$24.8434	\$0.0000	\$0.0000	\$0.8727	\$25.5141
3	BARTON	BP OIL COMPANY	FOR PLANT	06/03	F02	169	\$23.8262	\$3,984.38	\$0.0000	\$3,984.38	\$23.8262	\$0.0000	\$23.8262	\$0.0000	\$0.4838	\$0.8719	\$24.8880
4	BARTON NORTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	06/03	F08	111.175	\$12.2250	\$1,358.114.85	\$0.0000	\$1,358.114.85	\$12.2250	\$0.0000	\$12.2250	\$0.0000	\$0.0000	\$0.0700	\$12.2950
5	BARTON NORTH FUEL TERMINAL	ENLIT INC	FOR TERMINAL	06/03	F08	528.848	\$12.2010	\$1,265,874.84	\$0.0000	\$1,265,874.84	\$12.2010	\$0.0000	\$12.2010	\$0.0000	\$0.0000	\$0.0700	\$12,2710
6	BARTON PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	06/03	F02	15,117	\$22.8867	\$322,290.25	\$0.0000	\$322,290.25	\$22.8867	\$0.0000	\$22.8867	\$0.0000	\$0.0000	\$0.8720	\$23,8367
7	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	06/03	F08	77.282	\$14.8800	\$1,152,518.38	\$0.0000	\$1,152,518.38	\$14.8800	\$0.0000	\$14.8800	\$0.0000	\$0.0000	\$0.0700	\$15,0000
8	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	06/03	F08	77.196	\$15.1930	\$1,182,519.25	\$0.0000	\$1,182,519.25	\$15.1930	\$0.0000	\$15.1930	\$0.0000	\$0.0000	\$0.0700	\$15,2000
9	BARTON SOUTH FUEL TERMINAL	COASTAL FUELS MARKETING	FOR TERMINAL	06/03	F08	5.75	\$14.8662	\$8,588.84	\$0.0000	\$8,588.84	\$14.8662	\$0.0000	\$14.8662	\$0.0000	\$0.0000	\$0.0700	\$15,0000
10	BARTON SOUTH FUEL TERMINAL	ENLIT INC	FOR TERMINAL	06/03	F08	114.554	\$14.3070	\$1,658,328.80	\$0.0000	\$1,658,328.80	\$14.3070	\$0.0000	\$14.3070	\$0.0000	\$0.0000	\$0.0700	\$15,0000
11	BARTON SOUTH FUEL TERMINAL	PHENIX ENERGY INC	FOR TERMINAL	06/03	F08	110.444	\$14.7800	\$1,630,158.38	\$0.0000	\$1,630,158.38	\$14.7800	\$0.0000	\$14.7800	\$0.0000	\$0.0000	\$0.0700	\$15,3750
12	BAYBOND PEAKERS	NO DELIVERIES															
13	CRYSTAL PEAKERS NORTH	BP OIL COMPANY	FOR PLANT	06/03	F02	3,763	\$23.1060	\$87,135.88	\$0.0000	\$87,135.88	\$23.1060	\$0.0000	\$23.1060	\$0.0000	\$1.1718	\$0.8888	\$25.1872
14	CRYSTAL PEAKERS SOUTH	BP OIL COMPANY	FOR PLANT	06/03	F02	3,258	\$23.1330	\$75,291.21	\$0.0000	\$75,291.21	\$23.1330	\$0.0000	\$23.1330	\$0.0000	\$1.1707	\$0.8880	\$25,3028
15	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	06/03	F02	23,329	\$24.1472	\$563,328.13	\$0.0000	\$563,328.13	\$24.1472	\$0.0000	\$24.1472	\$0.0000	\$0.0000	\$0.8867	\$25,0158
16	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	06/03	F02	8,174	\$25.3028	\$207,489.31	\$0.0000	\$207,489.31	\$25.3028	\$0.0000	\$25.3028	\$0.0000	\$0.0000	\$0.8701	\$26,1727
17	DEBARY PEAKERS	COASTAL FUELS MARKETING	FOR PLANT	06/03	F02	818	\$25.4225	\$15,980.28	\$0.0000	\$15,980.28	\$25.4225	\$0.0000	\$25.4225	\$0.0000	\$0.0000	\$0.8708	\$26,2831
18	HOBBS STEAM PLANT	COASTAL FUELS MARKETING	FOR PLANT	06/03	F08	3,343	\$15.0803	\$50,413.43	\$0.0000	\$50,413.43	\$15.0803	\$0.0000	\$15.0803	\$0.0000	\$0.4777	\$0.0700	\$15,5780

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

SPECIFIED CONFIDENTIAL

- 1. REPORTING MONTH: APR-83
- 2. REPORTING COMPANY: FLORIDA POWER CORPORATION

3. NAME, TITLE & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: N. L. HOUGHTON, SUPERVISOR, (813) 966-4822

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:  J. SCARBOROUGH, JR., VICE-PRESIDENT AND CONTROLLER

5. DATE COMPLETED: 08/10/83

LINE NO	PLANT NAME	SUPER NAME	DELIVERY LOCATION	DELIVER DATE	VOL. DEL.	SPEC. GRADE	INVOICE PRICE PER GALLON	INVOICE AMOUNT	CORRECTED AMOUNT	NET AMOUNT	NET PRICE PER GALLON	NET QUANTITY ADJUSTED	EFFECTIVE PURCHASE PRICE PER GALLON	TRANSPORT TO TERMINAL		ADDITIONAL TRANSPORT CHARGES		DELIVERED PRICE PER GALLON
														CHARGES PER GALLON	TERMINAL CHARGES PER GALLON	CHARGES PER GALLON	CHARGES PER GALLON	
19	HONGS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	06/30	178	F-2	\$14.798	\$2,614.84	\$0.000	\$2,614.84	\$14.798	\$0.000	\$14.798	\$0.000	\$0.000	\$0.000	\$0.000	\$14.798
20	HONGS STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	06/30	38.6	F-2	\$13.223	\$508,519.88	\$0.000	\$508,519.88	\$13.223	\$0.000	\$13.223	\$13.223	\$0.000	\$0.000	\$0.000	\$13.223
21	HONGS PLANTERS	NO DELIVERIES																
22	INTELLIGENCE CITY PLANTERS	BP OIL COMPANY	FOB PLANT	06/30	25.34	F-2	\$23.249	\$588,389.75	\$0.000	\$588,389.75	\$23.249	\$0.000	\$23.249	\$23.249	\$0.000	\$0.000	\$0.000	\$23.249
23	CRYSTAL RIVER NUCLEAR PLANT	NO DELIVERIES																
24	PORT BANYAN PLANTERS	NO DELIVERIES																
25	NO PLANT PLANTERS	NO DELIVERIES																
26	SUNNYSIDE STEAM PLANT	BP OIL COMPANY	FOB PLANT	06/30	179	F-2	\$23.8172	\$4,227.48	\$0.000	\$4,227.48	\$23.8172	\$0.000	\$23.8172	\$0.000	\$0.000	\$0.000	\$0.000	\$23.8172
27	SUNNYSIDE STEAM PLANT	AMERICA HESS CORPORATION	FOB PLANT	06/30	1,948	F-2	\$13.8348	\$13,379.80	\$0.000	\$13,379.80	\$13.8348	\$0.000	\$13.8348	\$13.8348	\$0.000	\$0.000	\$0.000	\$13.8348
28	SUNNYSIDE STEAM PLANT	COASTAL FUELS MARKETING	FOB PLANT	06/30	18.712	F-2	\$12.6382	\$234,588.35	\$0.000	\$234,588.35	\$12.6382	\$0.000	\$12.6382	\$12.6382	\$0.000	\$0.000	\$0.000	\$12.6382
29	SUNNYSIDE PLANTERS	BP OIL COMPANY	FOB PLANT	06/30	12.211	F-2	\$23.3324	\$283,580.82	\$0.000	\$283,580.82	\$23.3324	\$0.000	\$23.3324	\$23.3324	\$0.000	\$0.000	\$0.000	\$23.3324
30	ST. JAMES FUEL TERMINAL	AMPHO ENERGY INC	FOB TERMINAL	06/30	118.838	F-2	\$15.2798	\$1,791,808.44	\$0.000	\$1,791,808.44	\$15.2798	\$0.000	\$15.2798	\$15.2798	\$0.000	\$0.000	\$0.000	\$15.2798
31	TURNER STEAM PLANT	NO DELIVERIES																
32	TURNER PLANTERS	COASTAL FUELS MARKETING	FOB PLANT	06/30	8,024	F-2	\$23.8340	\$191,567.50	\$0.000	\$191,567.50	\$23.8340	\$0.000	\$23.8340	\$23.8340	\$0.000	\$0.000	\$0.000	\$23.8340

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-5527

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation		Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
				Mode	Tons				Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	TR&B	18,931	\$27.05	\$15.50	\$42.55	0.70	12,638	9.01	6.03
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	B	19,299	\$32.40	\$9.92	\$42.32	0.70	12,638	9.01	6.03
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	TR&B	18,072	\$27.05	\$15.27	\$42.32	0.70	12,638	9.01	6.03
4.	Pen Coal Company	08, Ky, 019	LTC	B	15,513	\$27.49	\$9.92	\$37.41	0.93	12,497	9.89	6.28
5.	Diamond May Coal Co.	08, Ky, 019	LTC	B	18,653	\$32.17	\$9.92	\$42.09	1.16	12,310	11.56	6.09
6.	Diamond May Coal Co.	08, Ky, 019	LTC	B	14,899	\$32.17	\$9.92	\$42.09	0.70	12,609	9.41	6.02
7.	Consolidation Coal Sales	08, Ky, 119	LTC	TR&B	8,975	\$23.75	\$15.77	\$39.52	0.92	12,576	8.59	6.10

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report for: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Consolidation Coal Sales	08, Ky, 025	LTC	B	17,417	\$23.75	\$6.55	\$30.30	0.92	12,576	8.59	6.10
2.	Consolidation Coal Sales	08, Ky, 193	LTC	B	7,460	\$23.38	\$6.55	\$29.93	0.76	12,751	8.31	6.18
3.	Franklin Coal Sales *	08, Ky, 195	LTC	B	17,626	\$26.51	\$6.18	\$32.69	0.62	12,864	8.31	6.91

*Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	UR	91,270	\$27.92	\$15.53	\$43.45	1.02	12,281	10.41	6.82
2.	Kentucky May Coal Co.	08,Ky,025	LTC	UR	17,127	\$25.55	\$16.68	\$42.23	0.90	12,554	9.25	5.90
3.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	17,055	\$27.99	\$16.68	\$44.67	0.69	13,030	6.95	6.21
4.	Transfer Facility	NA	LTC	OB	85,214	\$39.57	\$7.38	\$46.95	0.97	12,330	9.13	6.93

* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
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Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Transportation Cost (\$/Ton)	F.O.B. Plant Price (\$/Ton)	As Received Coal Quality			
									Percent Sulfur (%)	Btu Content (Btu/lb)	Percent Ash (%)	Percent Moisture (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	UR	73,097	\$37.89	\$15.64	\$53.53	0.72	12,396	9.23	7.30
2.	Golden Oak Mining Co.	08,Ky,133	LTC	UR	100,037	\$27.99	\$16.69	\$44.68	0.69	13,030	6.95	6.21
3.	Franklin Coal Sales *	08,Ky,195	LTC	UR	9,694	\$26.51	\$15.74	\$42.25	0.62	12,664	8.31	6.91
4.	Transfer Facility	NA	LTC	OB	71,318	\$43.08	\$7.38	\$50.45	0.67	12,556	8.41	7.28

* Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report for: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

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- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust-ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	A. T. Massey Coal Co.	08, Wv, 005	LTC	18,931	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05
2.	A. T. Massey Coal Co.	08, Wv, 011	LTC	19,299	\$32.40	\$0.00	\$32.40	\$0.00	\$32.40	\$0.00	\$32.40
3.	A. T. Massey Coal Co.	08, Ky, 159	LTC	18,072	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05	\$0.00	\$27.05
4.	Pen Coal Company	08, Ky, 019	LTC	15,513	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49	\$0.00	\$27.49
5.	Diamond May Coal Co.	08, Ky, 019	LTC	18,653	\$32.17	\$0.00	\$32.17	\$0.00	\$32.17	\$0.00	\$32.17
6.	Diamond May Coal Co.	08, Ky, 019	LTC	14,899	\$32.17	\$0.00	\$32.17	\$0.00	\$32.17	\$0.00	\$32.17
7.	Consolidation Coal Sales	08, Ky, 119	LTC	8,975	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

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Donna M. Davis, Manager Regulatory Analysis

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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Consolidation Coal Sales	08, Ky, 025	LTC	17,417	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75	\$0.00	\$23.75
2.	Consolidation Coal Sales	08, Ky, 193	LTC	7,460	\$23.38	\$0.00	\$23.38	\$0.00	\$23.38	\$0.00	\$23.38
3.	Franklin Coal Sales *	08, Ky, 195	LTC	17,626	\$26.51	\$0.00	\$26.51	\$0.00	\$26.51	\$0.00	\$26.51

*Formerly Shell Mining Co.

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ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
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1. Report for: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 1 & 2

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	New Horizons Coal, Inc. *	08,Ky,095	LTC	91,270	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92	\$0.00	\$27.92
2.	Kentucky May Coal Co.	08,Ky,025	LTC	17,127	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55	\$0.00	\$25.55
3.	Golden Oak Mining Co.	08,Ky,133	LTC	17,055	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99
4.	Transfer Facility	NA	LTC	85,214	\$39.57	\$0.00	\$39.57	NA	\$39.57	NA	\$39.57

* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report for: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person: Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
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Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. Mine Price (\$/Ton)	Short Haul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1.	Powell Mtn. Joint Venture	08,Va,105	LTC	73,097	\$37.89	\$0.00	\$37.89	\$0.00	\$37.89	\$0.00	\$37.89
2.	Golden Oak Mining Co.	06,Ky,133	LTC	100,037	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99	\$0.00	\$27.99
3.	Franklin Coal Sales *	06,Ky,195	LTC	9,694	\$26.51	\$0.00	\$26.51	\$0.00	\$26.51	\$0.00	\$26.51
4.	Transfer Facility	NA	LTC	71,318	\$43.08	\$0.00	\$43.08	NA	\$43.08	NA	\$43.08

* Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
1.	A. T. Massey Coal Co.	08, Wv, 005	Boone, Wv	TR&B	18,931	\$27.05	\$4.40	\$0.00	\$0.00	\$7.08	\$4.02	NA	NA	NA	\$15.50	\$42.55
2.	A. T. Massey Coal Co.	08, Wv, 011	Cabell, Wv	B	19,299	\$32.40	\$0.00	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$9.92	\$42.32
3.	A. T. Massey Coal Co.	08, Ky, 159	Martin, Ky	TR&B	18,072	\$27.05	\$5.35	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$15.27	\$42.32
4.	Pen Coal Company	08, Ky, 019	Boyd, Ky	B	15,513	\$27.49	\$0.00	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$9.92	\$37.41
5.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	B	18,653	\$32.17	\$0.00	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$9.92	\$42.09
6.	Diamond May Coal Co.	08, Ky, 019	Boyd, Ky	B	14,899	\$32.17	\$0.00	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$9.92	\$42.09
7.	Consolidation Coal Sales	08, Ky, 119	Knott, Ky	TR&B	8,975	\$23.75	\$5.85	\$0.00	\$0.00	\$5.90	\$4.02	NA	NA	NA	\$15.77	\$39.52

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report For: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Transfer Facility TTI Systems, Inc.

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Consolidation Coal Sales	08, Kv 025	Breathitt, Ky	B	17,417	\$23.75	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$30.30
2.	Consolidation Coal Sales	08, l.y. 193	Perry, Ky	B	7,460	\$23.38	\$0.00	\$6.55	\$0.00	NA	NA	NA	NA	NA	\$6.55	\$29.93
3.	Franklin Coal Sales *	08, l.y. 195	Pike, Ky	B	17,626	\$28.51	\$0.00	\$6.18	\$0.00	NA	NA	NA	NA	NA	\$6.18	\$32.69

*Formerly Shell Mining Co.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Report For: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627
- 5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B.
																Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	New Horizons Coal, Inc. *	08,Ky,095	Harlan, Ky	UR	91,270	\$27.92	\$0.00	\$14.79	\$0.74	NA	NA	NA	\$0.00	\$0.00	\$15.53	\$43.45
2.	Kentucky May Coal Co.	08,Ky,025	Breathitt, Ky	UR	17,127	\$25.55	\$0.00	\$15.94	\$0.74	NA	NA	NA	\$0.00	\$0.00	\$16.68	\$42.23
3.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	17,055	\$27.99	\$0.00	\$15.94	\$0.74	NA	NA	NA	\$0.00	\$0.00	\$16.68	\$44.67
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	85,214	\$39.57	\$0.00	NA	NA	NA	NA	\$7.38	\$0.00	\$0.00	\$7.38	\$46.95

* Formerly Great Western Coal

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

**SPECIFIED
CONFIDENTIAL**

1. Report For: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Transportation Charges (\$/Ton)	F.O.B. Plant Price
																(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1.	Powell Mtn. Joint Venture	08,Va,105	Lee, Va	UR	73,097	\$37.89	\$0.00	\$14.89	\$0.75	NA	NA	NA	\$0.00	\$0.00	\$15.64	\$53.53
2.	Golden Oak Mining Co.	08,Ky,133	Letcher, Ky	UR	100,037	\$27.99	\$0.00	\$15.94	\$0.75	NA	NA	NA	\$0.00	\$0.00	\$16.69	\$44.68
3.	Franklin Coal Sales *	08,Ky,195	Pike, Ky	UR	9,694	\$20.51	\$0.00	\$14.99	\$0.75	NA	NA	NA	\$0.00	\$0.00	\$15.74	\$42.25
4.	Transfer Facility	NA	Plaquemines Parrish, La	OB	71,318	\$43.08	\$0.00	NA	NA	NA	NA	\$7.38	\$0.00	\$0.00	\$7.38	\$50.45

* Formerly Shell Mining Co.

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8/27

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS

REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility IMT

**SPECIFIED
CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/93	Crystal River 4&5	Crystal River 4&5	Kentucky May Coal Co.	8	1,727	2A	(k) Quality Adjustment	\$0.00	(\$0.81)	\$38.30	Quality Adjustment
2.	04/93	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	3	25,563	2	(f) Tons	25,563	22,368	\$38.62	Revised Tonnage
3.	05/93	Crystal River 1&2	Crystal River 1&2	Pen Coal Company	3	7,232	2A	(k) Quality Adjustment	\$0.00	\$1.56	\$38.68	Quality Adjustment
4.	05/93	Crystal River 1&2	Crystal River 1&2	Diamond May coal Co.	4	7,845	2A	(f) FOB Mine Price	\$28.45	\$32.17	\$42.21	Revised FOB Mine Price
5.	05/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	5	8,843	2A	(k) Quality Adjustment	\$0.00	\$1.82	\$41.01	Quality Adjustment

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Transfer Facility TTI Systems, Inc.

**SPECIFIED
 CONFIDENTIAL**

4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/93	Crystal River 1&2	Crystal River 1&2	Consolidation Coal Sales	1	17,509	2A	(k) Quality Adjustment	\$0.00	\$0.51	\$30.44	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Yr. 1993

2. Reporting Company:

Florida Power Corporation
 Electric Fuels Corporation

3. Plant Name: Transfer Facility Cleancoal



4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis
 Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old	New	New	Reason for Revision
									Value	Value	F.O.B. Plant Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	04/93	Crystal River 1&2	Crystal River 1&2	Kentucky May Coal Co.	1.	10,144	2A	(k) Quality Adjustment	\$0.00	\$0.50	\$32.28	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

- 1. Report For: Mo. June Yr. 1993
- 2. Reporting Company: Florida Power Corporation
- 3. Plant Name: Crystal River 1 & 2

**SPECIFIED
 CONFIDENTIAL**

- 4. Name, Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
 Donna M. Davis, Manager Regulatory Analysis
 (813) 824-6627

- 5. Signature of Official Submitting Report

Donna M. Davis

 Donna M. Davis, Manager Regulatory Analysis

- 6. Date Completed: August 5, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B.	Reason for Revision
											Price	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	05/93	Crystal River 1 & 2	Crystal River 1 & 2	New Horizons Coal, Inc.	1	62,167	2A	(k) Quality Adjustment	\$0.00	\$0.02	\$43.04	Quality Adjustment
2.	11/92	Crystal River 1 & 2	Crystal River 1 & 2	Shel Mining Co.	3	9,494	2A	(k) Quality Adjustment	\$0.00	\$0.23	\$37.32	Quality Adjustment
3.	05/93	Crystal River 1 & 2	Crystal River 1 & 2	Kentucky May Coal Co.	2	9,324	2A	(k) Quality Adjustment	\$0.00	\$1.09	\$42.89	Quality Adjustment
4.	05/93	Crystal River 1 & 2	Crystal River 1 & 2	Consolidation Coal Sales	3	16,368	2A	(k) Quality Adjustment	\$0.00	\$0.51	\$39.56	Quality Adjustment

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. Report For: Mo. June Yr. 1993
2. Reporting Company: Florida Power Corporation
3. Plant Name: Crystal River 4 & 5

**SPECIFIED
CONFIDENTIAL**

4. Name Title and Telephone Number of Contact Person Concerning Data Submitted on this Form
Donna M. Davis, Manager Regulatory Analysis
(813) 824-6627

5. Signature of Official Submitting Report

Donna M. Davis

Donna M. Davis, Manager Regulatory Analysis

6. Date Completed: August 6, 1993

Line No.	Month Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (tons)	Form No.	Column Title	Old Value	New Value	New F.O.B. Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1.	01/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	107,090	2	(f) Tons	107,090	126,493	\$45.75	Revised Tonnage (see line 2)
2.	01/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	126,493	2A	(k) Quality Adjustment	\$0.02	(\$0.02)	\$45.75	Revised Quality Adjustment
3.	02/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	116,644	2	(f) Tons	116,644	126,229	\$45.35	Revised Tonnage (see line 4)
4.	02/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	126,493	2A	(k) Quality Adjustment	(\$0.17)	(\$0.02)	\$45.35	Revised Quality Adjustment
5.	03/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	109,494	2A	(k) Quality Adjustment	\$0.00	(\$0.18)	\$44.65	Quality Adjustment
6.	04/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	117,139	2A	(k) Quality Adjustment	\$0.00	(\$0.11)	\$44.61	Quality Adjustment
7.	05/93	Crystal River 4&5	Crystal River 4&5	Golden Oak Mining Co.	2.	100,878	2A	(k) Quality Adjustment	\$0.00	(\$0.10)	\$44.19	Quality Adjustment
8.	08/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	4.	9,420	2A	(k) Quality Adjustment	\$0.00	\$1.01	\$42.50	Quality Adjustment
9.	09/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	5.	19,007	2A	(k) Quality Adjustment	\$0.00	\$0.98	\$42.55	Quality Adjustment
10.	11/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	5.	19,288	2A	(k) Quality Adjustment	\$0.00	\$1.14	\$42.05	Quality Adjustment
11.	12/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	5.	29,052	2	(f) Tons	29,052	29,058	\$42.05	Revised Tonnage (see line 12)
12.	12/92	Crystal River 4&5	Crystal River 4&5	Shell Mining Co.	5.	29,058	2A	(k) Quality Adjustment	\$0.00	\$0.84	\$42.05	Quality Adjustment
13.	01/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	5.	9,277	2A	(k) Quality Adjustment	\$0.00	\$1.04	\$44.47	Quality Adjustment
14.	03/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3.	28,278	2A	(k) Quality Adjustment	\$0.00	\$0.70	\$43.19	Quality Adjustment
15.	04/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3.	19,223	2A	(k) Quality Adjustment	\$0.00	\$0.92	\$43.21	Quality Adjustment
16.	05/93	Crystal River 4&5	Crystal River 4&5	Franklin Coal Sales	3.	19,152	2A	(k) Quality Adjustment	\$0.00	\$0.62	\$42.48	Quality Adjustment