

COST OF GAS PURCHASED	CURRENT MONTH:				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE								
1 COMMODITY	8,824	0	8,824	0.00	521,904	363,635	158,269	43.52
2 DEMAND	59,064	59,065	(1)	0.00	293,589	293,590	(1)	0.00
3 PENALTIES	0	0	0	0.00	0	0	0	0.00
4 PIPELINE REFUND	0	0	0	0.00	(333,717)	(333,717)	0	0.00
5 OTHER PURCHASES - PEAK SHAVING	646	646	0	0.00	2,564	2,564	0	0.00
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	69,134	60,311	8,823	14.63	484,300	326,092	158,208	48.53
TRANSPORTATION SYSTEM SUPPLY								
7 COMMODITY (Pipeline)	61,193	60,441	752	1.24	266,142	290,666	(5,744)	-1.97
8 COMMODITY (Other)	416,790	409,076	7,714	1.88	2,136,550	2,149,935	(13,385)	-0.62
9 DEMAND	129,113	129,113	0	0.00	507,094	507,094	0	0.00
10 PENALTY	(8,187)	0	(8,187)	0.00	(8,306)	0	(8,306)	0.00
LESS END-USE CONTRACT (ON BEHALF OF)								
11 COMMODITY Pipeline	29,567	33,811	(4,244)	-11.96	143,326	149,520	(6,194)	-4.14
12 DEMAND	58,865	66,243	(7,378)	-11.11	217,777	227,838	(10,061)	-4.42
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	510,397	496,774	11,623	2.33	2,556,277	2,570,557	(11,180)	-0.43
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	579,531	559,085	20,446	3.66	3,043,737	2,896,649	147,088	5.08
15 Second Prior Month Purchase Adj. (OPTIONAL)								
16 TOTAL COST (14+15)	579,531	559,085	20,446	3.66	3,043,737	2,896,649	147,088	5.08
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00
18 COMPANY USE	(345)	(305)	50	-12.68	(1,436)	(1,410)	(26)	1.84
19 TOTAL THERM SALES (16+17 for estimated only)	565,782	468,358	97,426	20.80	2,875,751	2,690,272	185,479	6.89

THERMS PURCHASED		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
20 COMMODITY		27,100	0	27,100	0.00	1,589,259	1,153,259	436,000	37.81
21 DEMAND	Billing Determinants	1,951,064	1,951,109	(45)	0.00	9,627,073	9,627,068	(5)	0.00
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		27,100	0	27,100	0.00	1,589,259	1,153,259	436,000	37.81
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	Billing Determinants	3,722,360	3,029,812	(702,548)	-5.28	16,125,500	16,783,783	(658,283)	-3.92
27 COMMODITY (Other)		2,083,951	1,744,312	339,639	19.47	9,129,431	8,868,363	261,068	2.94
28 DEMAND	Billing Determinants	4,259,740	4,259,741	(1)	0.00	19,730,220	19,730,221	(1)	0.00
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline	Billing Determinants	1,917,470	2,185,500	(268,030)	-12.28	7,904,555	8,218,795	(414,240)	-4.98
32 DEMAND	Billing Determinants	1,942,770	2,185,500	(242,730)	-11.11	7,185,000	7,516,915	(331,915)	-4.42
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		2,083,951	1,744,312	339,639	19.47	9,129,431	8,868,363	261,068	2.94
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		2,111,051	1,744,312	366,739	21.02	10,718,860	10,021,622	697,238	6.96
36 UNACCOUNTED FOR		(4,074)	0	(4,074)	0.00	(10,968)	(4,429)	(6,539)	148.09
37 COMPANY USE		(1,273)	(1,200)	(73)	6.08	(4,843)	(4,641)	(202)	4.35
38 TOTAL THERM SALES (35+36-37 for estimated only)		2,105,704	1,743,112	362,592	20.80	10,702,859	10,012,552	690,307	6.89

CENTS PER THERM		CURRENT MONTH:				PERIOD TO DATE			
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
39 COMMODITY	(1/20)	32.561	0.000	32.561	0.00	32.839	31.531	1.308	4.15
40 DEMAND	(2/21)	3.058	3.058	0.000	0.00	3.050	3.050	0.000	0.00
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN	(4/23)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES	(5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (6/25)		255.107	0.000	255.107	0.00	30.477	28.276	2.201	7.79
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline)	(7/26)	1.644	1.538	0.106	6.89	1.768	1.733	0.035	2.03
46 COMMODITY (Other)	(8/27)	19.998	25.452	(-3,454)	-14.73	23.403	24.243	(-0.840)	-3.46
47 DEMAND	(9/28)	3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN	(10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline	(11/31)	1.543	1.538	0.005	0.33	1.813	1.797	0.016	0.88
51 DEMAND	(12/32)	3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		24.492	28.594	(-4,102)	-14.36	28.034	28.996	(-0.962)	-3.28
53 TOTAL PIPELINE AND TRANSPORTATION ((16+18)/38)		27.506	32.051	(-4,545)	-14.18	28.425	28.916	(-0.491)	-1.70
54 NET UNBILLED	(17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE	(18/37)	27.101	32.917	(-5,815)	-17.67	29.651	30.381	(-0.730)	-2.40
56 TOTAL THERM SALES (5/3)		27.506	32.051	(-4,545)	-14.18	28.425	28.916	(-0.491)	-1.70
57 TRUE-UP (E-2)		1.580	1.580	0.000	0.00	1.580	1.580	0.000	0.00
58 TOTAL COST OF GAS (56+57)		29.086	33.631	(-4,545)	-13.52	30.006	30.496	(-0.491)	-1.61
59 Second Prior Month Purchase Adj. (OPTIONAL)	(14/38)								
60 TOTAL	(58+59)	29.086	33.631	(-4,545)	-13.52	30.006	30.496	(-0.491)	-1.61
61 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)		29.641	34.274	(-4,633)	-13.52	30.579	31.079	(-0.500)	-1.61
63 PGA FACTOR ROUNDED TO NEAREST .001		29.641	34.274	(-4,633)	-13.52	30.579	31.079	(-0.500)	-1.61

THERMS PURCHASED									
PIPELINE									
20 COMMODITY		13,842	0	13,842	0.00	1,121,008	814,219	206,790	22.62
21 DEMAND	Billing Determinants	1,365,706	1,365,776	(70)	0.00	6,355,280	6,355,200	(80)	0.00
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED	(20+22+23+24)	13,842	0	13,842	0.00	1,121,008	814,219	206,790	22.62
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	Billing Determinants	1,001,300	2,442,378	(1,441,078)	-22.15	10,714,824	11,473,184	(758,360)	-6.81
27 COMMODITY (Other)		1,004,461	1,004,467	(6)	-0.00	5,896,274	5,958,575	(62,301)	-1.01
28 DEMAND	Billing Determinants	2,981,818	2,981,918	(100)	0.00	11,202,313	11,202,314	(1)	0.00
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		978,425	1,255,285	(276,860)	-27.89	5,207,008	5,787,451	(440,843)	-7.77
32 DEMAND	Billing Determinants	1,259,959	1,259,950	(9)	-0.00	4,844,815	5,077,156	(232,341)	-4.56
33		0	0	0	0.00	0	0	0	0.00
34 TOTAL TRANSPORTATION (27)		1,004,461	1,004,467	(6)	-0.00	5,896,274	5,958,575	(62,301)	-1.01
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		1,078,304	1,004,467	(73,837)	-6.85	7,017,293	6,870,794	146,499	2.13
36 UNACCOUNTED FOR		(1,456)	0	(1,456)	0.00	54,243	56,162	(1,919)	-3.45
37 COMPANY USE		(1,273)	(1,200)	(73)	0.08	(4,343)	(4,641)	(298)	0.65
38 TOTAL THERM SALES (35+36-37 for estimated only)		1,075,575	1,003,287	(72,288)	-6.71	7,000,680	6,922,335	78,345	1.12

CENTS PER THERM									
PIPELINE									
39 COMMODITY (1/20)		32.561	0.000	32.561	0.00	32.158	31.222	0.933	2.90
40 DEMAND (2/21)		3.058	3.058	0.000	0.00	3.050	3.050	0.000	0.00
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (5/25)		336.661	0.000	336.661	0.00	26.257	27.856	(1.599)	-5.78
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)		1.844	1.538	0.106	6.89	1.834	1.795	0.039	2.17
46 COMMODITY (Other) (8/27)		19.906	23.457	(3,456)	-14.74	23.457	24.084	(0.627)	-2.64
47 DEMAND (9/28)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		1.543	1.538	0.005	0.33	1.908	1.876	0.030	1.61
51 DEMAND (12/32)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		26.133	20.062	(6.071)	-23.22	28.364	28.990	(0.626)	-2.17
53 TOTAL PIPELINE AND TRANSPORTATION ((16+16)/36)		30.164	32.828	(2,664)	-8.39	28.304	28.467	(0.163)	-0.58
54 NET UNBILLED		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
55 COMPANY USE (14/37)		27.101	22.817	(4,284)	-15.81	27.857	28.487	(0.630)	-2.23
56 TOTAL THERM SALES (5/3)		30.164	32.828	(2,664)	-8.39	29.651	30.381	(0.730)	-2.40
57 TRUE-UP (E-2)		1.580	1.580	0.000	0.00	1.580	1.580	0.000	0.00
58 TOTAL COST OF GAS (5/4+5/7)		31.744	34.508	(2,764)	-8.00	29.884	30.077	(0.194)	-0.64
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)		1,019.11	1,019.11	0.000	0.00	1,019.11	1,019.11	0.000	0.00
60 TOTAL		32.350	35.165	(2,815)	-8.00	30.455	30.652	(0.197)	-0.64
61 REVENUE TAX FACTOR		32.350	35.165	(2,815)	-8.00	30.455	30.652	(0.197)	-0.64
62 PGA FACTOR ADJUSTED FOR TAXES (00x1)									
63 PGA FACTOR ROUNDED TO NEAREST .001									

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR THROUGH SEPTEMBER

COMPANY: FL DIV GUC ALLOCATED INTER. ESTIMATED FOR THE PERIOD OF: APRIL Through SEPTEMBER

Document No. 00000000 Chesapeake Utilities Corp. (AMT-1) Page 1 of 1

PIPELINE	CURRENT MONTH: JULY 83	PERIOD TO DATE						
		ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%			
20 COMMODITY	4,317	0	4,317	0.00	161,437	78,164	83,243	106.46
21 DEMAND	17,869	17,869	0	0.00	99,729	99,729	0	0.00
22	0	0	0	0.00	0	0	0	0.00
23 OVERRUN	0	0	0	0.00	(105,700)	(105,700)	0	0.00
24 OTHER PURCHASES - PEAK SHAVING	216	401	(185)	-85.70	922	1,706	(84)	-8.33
25 TOTAL PURCHASED (20+22+23+24)	22,538	18,300	4,238	23.13	156,363	73,224	83,190	113.57
TRANSPORTATION SYSTEM SUPPLY								
26 COMMODITY (Pipeline)	20,976	22,877	(1,901)	-9.06	80,800	84,908	(4,108)	-5.07
27 COMMODITY (Other)	200,878	154,869	45,189	22.39	753,430	714,756	38,678	5.41
28 DEMAND	38,734	38,734	0	0.00	184,520	184,520	0	0.00
29	(8,187)	0	(8,187)	-0.00	(8,306)	0	(8,306)	0.00
30 OVERRUN								
LESS END-USE CONTRACT (ON BEHALF OF)								
31 COMMODITY Pipeline	14,474	12,723	1,751	13.78	41,564	40,957	607	1.56
32 DEMAND	17,869	18,873	(2,208)	-11.11	70,931	73,950	(3,019)	-4.08
33	232,222	103,708	128,514	55.11	856,792	846,240	10,552	1.25
34 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	254,754	202,009	52,745	20.71	1,042,175	922,363	119,812	12.27
35 TOTAL PIPELINE AND TRANSPORTATION (5+13)	254,754	202,009	52,745	20.71	1,042,175	922,363	119,812	12.27
36 UNACCOUNTED FOR	0	0	0	0.00	0	0	0	0.00
37 COMPANY USE	0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (16+17 for estimated only)	278,788	177,288	101,500	56.12	977,004	830,310	146,694	17.87

THERMS PURCHASED									
PIPELINE									
20 COMMODITY		13,256	0	13,256	0.00	468,250	230,040	229,210	95.59
21 DEMAND	Billing Determinants	585,323	585,333	(10)	0.00	3,271,793	3,271,798	(5)	0.00
22		0	0	0	0.00	0	0	0	0.00
23 OVERRUN		0	0	0	0.00	0	0	0	0.00
24 OTHER PURCHASES		0	0	0	0.00	0	0	0	0.00
25 TOTAL PURCHASED (20+22+23+24)		13,256	0	13,256	0.00	468,250	230,040	229,210	95.59
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY (Pipeline)	Billing Determinants	1,821,000	1,487,434	333,566	24.51	5,410,876	5,310,580	100,277	1.88
27 COMMODITY (Other)		1,018,490	972,842	45,648	4.56	3,233,157	2,911,788	321,369	11.04
28 DEMAND	Billing Determinants	1,277,922	1,277,922	0	0.00	5,427,907	5,427,907	0	0.00
29		0	0	0	0.00	0	0	0	0.00
30 OVERRUN		0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
31 COMMODITY Pipeline		638,045	627,212	11,833	1.86	2,596,947	2,531,344	65,603	2.58
32 DEMAND	Billing Determinants	682,831	688,650	(5,819)	-0.84	2,340,186	2,439,780	(99,594)	-4.08
33		1,018,490	1,018,490	0	0.00	5,411,323	5,411,323	0	0.00
34 TOTAL TRANSPORTATION (27)		1,027,747	658,825	378,922	36.82	3,701,407	3,150,828	550,579	17.47
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)		1,027,747	658,825	378,922	36.82	3,701,407	3,150,828	550,579	17.47
36 UNACCOUNTED FOR		(2,818)	0	(2,818)	0.00	(68,291)	(68,291)	0	0.00
37 COMPANY USE		0	0	0	0.00	0	0	0	0.00
38 TOTAL THERM SALES (35+36-37 for estimated only)		1,020,129	658,825	370,304	56.12	3,806,178	3,000,217	805,961	26.86

CENTS PER THERM									
PIPELINE									
39 COMMODITY (1/20)		32.561	0.000	32.561	0.00	34.477	32.712	1.765	5.40
40 DEMAND		3.058	3.058	0.000	0.00	3.048	3.048	0.000	0.00
41		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
42 OVERRUN (4/23)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
43 OTHER PURCHASES (5/24)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
44 TOTAL COST OF GAS PURCHASED (5/25)		169.958	0.000	169.958	0.00	33.397	30.832	2.765	9.03
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY (Pipeline) (7/26)		1.844	1.538	0.106	6.89	1.830	1.800	0.030	2.42
46 COMMODITY (Other) (8/27)		19.906	23.457	(3,456)	-14.70	23.203	24.847	(1,644)	-6.62
47 DEMAND (9/28)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
48		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
49 OVERRUN (10/30)		0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00
LESS END-USE CONTRACT (ON BEHALF OF)									
50 COMMODITY Pipeline (11/31)		1.543	1.538	0.005	0.32	1.820	1.818	0.002	0.15
51 DEMAND (12/32)		3.031	3.031	0.000	0.00	3.031	3.031	0.000	0.00
52 TOTAL TRANSPORTATION COST (13/34)		22.778	27.842	(5,064)	-22.32	28.661	29.854	(1,193)	-4.00
53 TOTAL PIPELINE AND TRANSPORTATION ((16+16)/36)		30.164	30.818	(655)	-2.17</				

TRUE-UP CALCULATION	CURRENT MONTH : JULY 93				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	63,790	59,916	(8,874)	-12.90%	816,642	658,399	(158,243)	-19.38%
2 PURCHASED GAS COST-TRANSPORTATION	510,396	498,774	(11,622)	-2.28%	2,559,376	2,570,558	11,182	0.44%
2.5 PIPELINE REFUND	0	0	0	0.00%	(333,717)	(333,717)	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	579,186	558,690	(20,496)	-3.54%	3,042,301	2,895,240	(147,061)	-4.83%
4 FUEL REVENUES (NET OF REVENUE TAX)	565,782	468,356	(97,426)	-17.22%	2,675,751	2,690,272	(185,479)	-6.45%
5 TRUE UP PROVISION	(46,094)	(46,094)	0	0.00%	(184,376)	(184,376)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	519,688	422,262	(97,426)	-18.75%	2,691,375	2,505,896	(185,479)	-6.89%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	(59,498)	(136,426)	(76,930)	129.30%	(350,926)	(389,344)	(38,418)	10.95%
8 INTEREST PROVISION (21)	(516)	(508)	8	-1.63%	(1,229)	(1,164)	64	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(188,390)	(140,822)	38,568	-20.47%	(34,532)	(34,532)	0	0.00%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	46,094	46,094	0	0.00%	184,376	184,376	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	(202,310)	(240,664)	(38,354)	18.96%	(202,311)	(240,664)	(38,354)	18.96%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(188,390)	(140,822)	38,568	-20.47%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(201,794)	(240,156)	(38,362)	19.01%				
14 TOTAL (12+13)	(390,184)	(389,978)	206	-0.05%				
15 AVERAGE (50% OF 14)	(195,092)	(194,989)	103	-0.05%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.200%	3.090%	-0.0011	-3.44%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.150%	3.160%	0.0001	0.32%				
18 TOTAL (16+17)	6.350%	6.250%	-0.001	-1.57%				
19 AVERAGE (50% OF 18)	3.175%	3.125%						
20 MONTHLY AVERAGE (19/12 Months)	0.265%	0.260%	-0.004%	-1.57%				
21 INTEREST PROVISION (15x20)	(516)	(508)	8	-1.63%				

NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	86,617	94,498	(7,881)	-9.10%	516,602	525,144	(8,542)	-1.65%
2 RESIDENTIAL ANNUAL	1,362	0	1,362	100.00%	6,524	3,918	2,606	39.94%
3 GS COMMERCIAL	257,846	263,029	(5,183)	-2.01%	1,218,124	1,210,325	7,799	0.64%
4 GS COMM. LG VOLUME	79,310	78,825	485	0.61%	410,222	410,785	(561)	-0.14%
5 GS INDUSTRIAL	1,278,190	1,301,965	(23,775)	-1.86%	7,291,482	7,239,425	52,057	0.71%
6 TOTAL FIRM SALES	1,703,325	1,738,317	(34,992)	-2.05%	9,442,954	9,389,595	53,359	0.57%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	2,315,749	2,190,295	125,454	5.42%	9,833,989	9,552,502	281,487	2.86%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	2,315,749	2,190,295	125,454	5.42%	9,833,989	9,552,502	281,487	2.86%
11 TOTAL SALES	4,019,074	3,928,612	90,462	2.25%	19,276,943	18,942,097	334,846	1.74%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	6,746	6,802	(56)	-0.83%	27,570	27,738	(163)	-0.61%
13 RESIDENTIAL ANNUAL	80	0	80	100.00%	326	165	161	49.39%
14 GS COMMERCIAL	747	744	3	0.40%	3,029	3,022	7	0.23%
15 GS COMM. LG VOLUME	22	24	(2)	-9.09%	90	94	(4)	-4.44%
16 GS INDUSTRIAL	33	36	(3)	-9.09%	142	146	(4)	-2.82%
17 TOTAL FIRM SALES	7,628	7,606	22	0.29%	31,157	31,165	(8)	-0.03%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	52	52	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	52	52	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	7,641	7,619	22	0.29%	31,209	31,217	(8)	-0.03%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	13	14	(1)	-8.20%	19	19	(0)	-1.04%
23 RESIDENTIAL ANNUAL	17	0	17	100.00%	20	24	(4)	-18.65%
24 GS COMMERCIAL	345	354	(8)	-2.42%	402	401	2	0.41%
25 GS COMM. LG VOLUME	3,605	3,284	321	8.89%	4,558	4,370	188	4.12%
26 GS INDUSTRIAL	38,733	36,166	2,567	6.63%	51,348	49,585	1,763	3.43%
27 IND. INTERRUPTIBLE	178,135	168,484	9,650	5.42%	189,115	183,702	5,413	2.86%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	526	516	10	1.97%	618	607	11	1.76%

COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. _____
 Docket No. 930003-GU
 Chesapeake Utilities Corp.
 (AMV-1)
 Page ____ of ____

ACTUAL FOR THE PERIOD OF: APR Through SEPT

	APR	MAY	JUNE	JULY	AUG	SEPT
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.026	1.028	1.028	1.026		

CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04341	1.04544	1.04544	1.04341	0	0

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH	APRIL - SEPTEMBER	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	516,602	1,141,083	675,137	1,254,205	(158,535)	(113,122)	-23.48%	-9.02%
2 RESIDENTIAL ANNUAL	6,524	16,299	10,123	20,632	(3,599)	(4,333)	-35.55%	-21.00%
3 GS COMMERCIAL	1,218,124	2,237,718	1,823,646	2,209,616	(605,522)	28,102	-33.20%	1.27%
4 GS COMM. LG VOLUME	410,222	862,262	558,774	1,028,089	(148,552)	(165,827)	-26.59%	-16.13%
5 GS INDUSTRIAL	7,291,482	13,512,976	8,744,949	10,440,505	(1,453,467)	3,072,471	-16.62%	29.43%
6 TOTAL FIRM SALES	9,442,954	17,770,338	11,812,629	14,953,047	(2,369,675)	2,817,291	-20.06%	18.84%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	9,833,989	16,420,093	17,248,632	18,248,264	(7,414,643)	(1,828,171)	-42.99%	-10.02%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	9,833,989	16,420,093	17,248,632	18,248,264	(7,414,643)	(1,828,171)	-42.99%	-10.02%
11 TOTAL SALES	19,276,943	34,190,431	29,061,261	33,201,311	(9,784,318)	989,120	-33.67%	2.98%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	27,570	42,212	40,022	41,776	(12,452)	436	-31.11%	1.04%
13 RESIDENTIAL ANNUAL	326	507	545	590	(219)	(83)	-40.18%	-14.07%
14 GS COMMERCIAL	3,029	4,640	4,526	4,692	(1,497)	(52)	-33.08%	-1.11%
15 GS COMM. LG VOLUME	90	132	136	157	(48)	(25)	-34.78%	-15.92%
16 GS INDUSTRIAL	142	224	223	212	(81)	12	-36.32%	5.66%
17 TOTAL FIRM	31,157	47,715	45,454	47,427	(14,297)	288	-31.45%	0.61%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	52	75	78	87	(26)	(12)	-33.33%	-13.79%
19 TOTAL INTERRUPTIBLE	52	75	78	87	(26)	(12)	-33.33%	-13.79%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	31,209	47,790	45,532	47,514	(14,323)	276	-31.46%	0.58%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	19	27	17	30	2	(3)	11.08%	-9.96%
23 RESIDENTIAL ANNUAL	20	32	19	35	1	(3)	7.74%	-8.07%
24 GS COMMERCIAL	402	482	403	471	(1)	11	-0.19%	2.41%
25 GS COMM. LG VOLUME	4,558	6,532	4,049	6,548	509	(16)	12.57%	-0.25%
26 GS INDUSTRIAL	51,348	60,326	39,215	49,248	12,133	11,078	30.94%	22.49%
27 IND. INTERRUPTIBLE	189,115	218,935	221,136	209,750	(32,021)	9,184	-14.48%	4.33%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	618	715	638	699	(21)	17	-3.23%	2.38%

SCHEDULE A-77 (1)

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE

COMPANY: FL DIV CUC

MONTH	ACTUAL FOR THE PERIOD OF:			APRIL		THROUGH		SEPTEMBER		TOTAL	COMMODITY COST/SUPPLIER	DEMAND COST	COMMODITY COST/PIPELINE	THERMS PURCHASED	TOTAL	CENTS PER THERM
	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	THROUGH	THROUGH	THROUGH	THROUGH							
1 JULY			FTS-1	596,190				596,180	9,229.92	16,130.84	117,091.80				24,14700	
2 JULY	ANGI		FTS-1	171,360				171,360	2,644.06	5,193.92	34,592.04				24,79076	
3 JULY	CATEX		FTS-1	714,500				714,500	11,025.96	21,858.11	142,764.00				24,55337	
4 JULY	CATEX		FTS-1	304,600				304,600	3,157.90	6,203.24	40,891.32				24,85412	
5 JULY	MG		FTS-1	304,700				304,700	4,701.52	9,235.46	82,478.05				25,07812	
6 JULY	MG		FTS-1	87,870				87,870	1,355.93	2,893.34	17,899.55				25,05829	
7 JULY	ADJ NGC - MAY		FTS-1	0				0	0.00	0.00	329.99				0.00000	
8 JULY	ADJ PANHANDLE - MAY		FTS-1	408				408	6.30	12.37	114.20				32,56420	
9 JULY	ADJ ORYX - MAY		FTS-1	78				78	1.20	2.26	21.91				31,76631	
10 JULY	ADJ MG - APRIL		FTS-1	2,135				2,135	32.84	64.71	479.60				27,03770	
11								0	0.00	0.00					0.00000	
12								0	0.00	0.00					0.00000	
13	SUB TOTAL TRANSPORTATION			2,083,951	0			2,083,951	32,155.36	63,164.55	416,750.06				24,57207	
14	PLUS/MINUS COMMODITY COST ON IMBALANCE							(8,579.51)								
15	ADD DEMAND CHARGES FOR UNDERUTILIZED CAPACITY BY FL DIV.							7,829.85								
16	LESS DEMAND CHARGES COLLECTED FOR UNUSED CAPACITY BY CUST.							(700.84)								
17	LESS FGT DISCOUNT ON ITS - 1															
18	PLUS COMMODITY ADJUSTMENTS (PRIOR PD CORRECTIONS)							6,030.08								
19	TOTAL TRANSPORTATION COSTS			2,083,951	0			2,083,951	31,605.91	70,227.36	416,750.06				24,38462	

(1) THERE ARE NO DEMAND CHARGES ON ITS - 1

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (2)

Exhibit No. _____
Docket No. 930003 - GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

ACTUAL FOR THE PERIOD OF:		APRIL	Through	SEPTEMBER				TOTAL	
MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 JULY	MASTER CONTAINER	CUC - FIRM		95,480	95,480	1,473.28	2,894.00		4.57400
2 JULY	IMC NEW WALES	CUC - INTERR		1,274,720	1,274,720	19,568.93	38,838.78		4.57400
3 JULY	FLORIDA DISTILLERS	CUC - INTERR		15,000	15,000	231.45	469.81		4.67507 *
4 JULY	ALUMAX	CUC - FIRM		434,000	434,000	6,598.82	13,905.23		4.74720 *
5 JULY	ST. JOE PAPER	CUC - FIRM		31,000	31,000	478.33	939.81		4.57400
6 JULY	FLORIDA BRICK	CUC - FIRM		67,270	67,270	1,037.99	2,038.95		4.57401
7 JULY	WESTVACO	FGT - ITS		(3,500)	(3,500)				0.00000
8 JULY	FLORIDA DISTILLERS	FGT - ITS		(600)	(600)				0.00000
9									0.00000
10									0.00000
11									0.00000
12	SUB TOTAL TRANSPORTATION			1,913,370	1,913,370	29,568.57	58,885.36	0	4.62388
13									
14									
15	ADD COMMODITY ADJUSTMENT (CORR. TO CUST BILLS)								
16									
17	TOTAL TRANSPORTATION COSTS			1,913,370	1,913,370	29,568.57	58,885.36	0.00	4.62388

* CUSTOMER DID NOT UTILIZE ALL OF ITS CONTRACTED CAPACITY,
STILL PAID THE DEMAND CHARGES

G SERVICE	BILLING DETERMINANTS (THEIR)	RATE	REF. A-LIMIT-AD	TOTAL DOLLARS	FIRM	PREFERRED INTERRUPTIBLE
1 COMMUNITY - FIRM D-1	1,891,084	0.02058	LINES 2, 21	58,894.45	58,894.45	
2 COMMUNITY - FIRM D-1	27,100	0.32562	LINES 1, 20	8,824.30	8,824.30	
3 COMMUNITY - FIRM BILLING ADJ				0.00	0.00	
4 COMMUNITY - FIRM BILLING ADJ				0.00	0.00	
5 COMMUNITY - P15				0.00	0.00	
6 COMMUNITY - P15 BILLING ADJ				0.00	0.00	
7 INTEREST CHARGES				14.81	14.81	0.00
8 FGT PRELIM REFUND				0.00	0.00	0.00
9						
10						
11 SUBTOTAL G SERVICE				68,503.56	68,503.56	0.00
FTS - 1 SERVICE						
12 COMMUNITY D-1	4,265,740	0.00031	LINES 9, 28	128,112.72	128,112.72	
13 COMMUNITY D-1	3,572,280	0.01543	LINES 7, 28	55,121.86	55,121.86	
14 CITY-GATE COG	2,081,230	0.18878	LINES 8, 27	413,805.36	413,805.36	
14.1 PRIOR MONTH BILLING ADJUSTMENTS			LINES 8, 27	844.70	844.70	
15 CURRENT MONTH PENALTIES	2,821	0.30043	LINE 10	(8,187.28)	(8,187.28)	
16 PRIOR MONTH PENALTIES COLLECTED FROM CUSTOMER			LINE 10	0.00	0.00	
17 SUBTOTAL FTS - 1 SERVICE				582,787.40	582,787.40	0.00
ITS - 1 SERVICE						
18 COMMUNITY	150,000	0.04047	LINES 7, 28	6,070.50	6,070.50	6,070.50
19 CITY-GATE COG	0	0.00000		0.00	0.00	0.00
20				0.00	0.00	0.00
21 SUBTOTAL ITS				6,070.50	6,070.50	6,070.50
22 TOTAL COST OF GAS				687,371.46	681,300.98	6,070.50
PURCHASES AND TRANSPORTATION FOR OTHERS						
23 G SERVICE - FIRM	27,100		LINE 12	58,885.38	58,885.38	0.00
24 G SERVICE - INTERRUPTIBLE	0		LINE 11	29,568.57	29,568.57	0.00
25 FIRM TRANSPORTATION PURCHASES	2,083,091			88,471.93	88,471.93	0.00
26 INTER. TRANSPORTATION - PURCH	0			578,898.53	578,898.53	6,070.50
27 SUBTOTAL SYS SUPPLY PURCHASES (A-1)	2,111,091			(14.81)	(14.81)	0.00
28 FIRM TRANSP. FOR OTHERS - ON FGT	1,917,470			648.00	648.00	0.00
29 INTER. TRANSP. FOR OTHERS - ON FGT (A-100)	(4,100)			579,030.72	579,030.72	6,070.50
30 TOTAL PURCH. AND DELV. TO OTHERS	4,024,421			0.27432	0.27432	0.00
G PURCHASES AND ALLOCATED TRANSPORTATION						
31 G SERVICE - FIRM	27,100					
32 G SERVICE - INTERRUPTIBLE	0					
33 FIRM TRANSPORTATION - ALLOCATED	3,875,011					
34 INTER. TRANSPORTATION - ALLOC.	150,500					
35 TOTAL ALLOCATED BY FGT	3,732,811					
36 OVER(UNDER) TENDER	271,810					

(1,185) FTS IMBALANCE RESOLUTION
 430,568 FTS CURRENT MONTH IMBALANCE
 (4,800) FTS BILLING ADJUST CUSTOMER'S 593
 (150,000) FTS IMBALANCE RESOLUTION

FLORIDA DIVISION
CHESAPEAKE UTILITIES CORPORATION
JULY 93

Exhibit No. _____
Docket No. 930003 - GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

TRANSPORTATION FOR OTHERS -----	DEMAND BILLING DETERM. -----	COMMODITY THERMS -----	DEMAND CHARGE BILLED -----	COMMODITY CHARGE BILLED -----	TOTAL -----
1 FIRM ON FGT:					
2 MASTER CONTAINER	95,480	95,480	2,894.00	1,473.26	4,367.26
3 IMC NEW WALES	1,274,720	1,274,720	38,636.76	19,668.93	58,305.69
4 FLORIDA DISTILLERS	15,500	15,000	469.81	231.45	701.26
5 ALUMAX	458,800	434,000	13,906.23	6,896.62	20,802.85
6 ST. JOE PAPER	31,000	31,000	939.61	478.33	1,417.94
7 FLORIDA BRICK	67,270	67,270	2,038.95	1,037.98	3,076.93
8 SUBTOTAL FIRM TRANSP. ON FGT	1,942,770 (C)	1,917,470 (A)	58,885.36	29,586.57	88,471.93
9 INTERRUPTIBLE ON FGT:					
10 WESTVACO		(3,500)			0.00
11 FLORIDA DISTILLERS		(600)			0.00
12					0.00
13					0.00
14					0.00
15 SUBTOTAL INT. TRANSP. ON FGT	0	(4,100) (B)	0.00	0.00	0.00
16 TOTAL TRANSPORTATION FOR OTHERS	1,942,770	1,913,370	58,885.36	29,586.57	88,471.93
	=====	=====	=====	=====	=====
			A-1/MT-AO, LINE 12	A-1/MT-AO, LINE 11	

- (A) REFERENCE SCHEDULE A-1/MT-AO, LINE 31
 (B) NOT INCLUDED ON A-1 SINCE FGT BILLS CUSTOMERS DIRECTLY FOR
 COMMODITY CHARGE
 (C) REFERENCE SCHEDULE A-1/MT-AO, LINE 32

FLORIDA DIVISION
 CITY GATE COST OF GAS - FIRM TRANSPORTATION
 JULY 1993

Exhibit No. _____
 Docket No. 930003 - GU
 Chesapeake Utilities Corp.
 (AMV-1)
 Page ____ of ____

ACCTS - 80440 & 80415

PRODUCER	RECEIPT POINT	GROSS NOMINATED	NET DELIVERED	INVOICE \$ AMOUNT	TRANS. COSTS	TOTAL COSTS	WACOG
1 ANGI	TETCO	616,220	598,180	117,081.80	9,229.92	126,311.72	\$0.211160
2 ANGI	TETCO	176,490	171,360	34,592.04	2,644.08	37,236.12	\$0.217298
3 CATEX	NGPL JEFF	735,900	714,560	142,764.80	11,025.66	153,790.26	\$0.215224
4 CATEX	NGPL JEFF	210,780	204,660	40,891.32	3,157.90	44,049.22	\$0.215231
5 MG	POPLARVILLE	313,950	304,700	62,476.05	4,701.52	67,177.57	\$0.220471
6 MG	POPLARVILLE	90,450	87,870	17,999.55	1,355.83	19,355.38	\$0.220273
7 ADJ NGC - MAY		0	0	329.69	0.00	329.69	\$0.000000
8 ADJ PANHANDLE - MAY		420	408	114.20	6.30	120.50	\$0.295343
9 ADJ ORYX - MAY		80	78	21.21	1.20	22.41	\$0.287308
10 ADJ MG - APRIL		2,200	2,135	479.80	32.94	512.54	\$0.240068
11					0.00	0.00	\$0.000000
12					0.00	0.00	\$0.000000
13 TOTAL TRANSPORTATION		2,146,490	2,083,951	416,750.08	32,155.35	448,905.41	\$0.215411
		N/A	A-1/MT-AO LINE 27	A-1/MT-AO LINE 8			



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER

 CHESAPEAKE UTILITIES CORP.
 ATTN: ACCOUNTS PAYABLE
 P. O. BOX 960
 WINTER HAVEN, FL 33882

CUSTOMER S135

 INVOICE NO.: 93070001
 DATE: JULY 31, 1993
 DUE DATE: AUGUST 10, 1993
 CONTRACT NO.: 004258
 CONTRACT DATE: NOVEMBER 1, 1989

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993

DESCRIPTION	MCF @ 14.73	THERM DRY	110189 RATE	AMOUNT

FIRM				
D-1 DEMAND CHARGE		1,951,094	\$.03058	\$59,664.45
INVOICE TOTALS:				\$59,664.45

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
 P. O. BOX 65752
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate

DOCUMENT NUMBER-DATE

09178 AUG 25 89

FPSC-RECORDS/REPORTING



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

INVOICE

CUSTOMER 5135

CUSTOMER

CHESAPEAKE UTILITIES CORP.
ATTN: ACCOUNTS PAYABLE
P. O. BOX 960
WINTER HAVEN, FL 33882

INVOICE NO.: 93070064
DATE: AUGUST 10, 1993
DUE DATE: AUGUST 20, 1993
CONTRACT NO.: 004258
CONTRACT DATE: NOVEMBER 1, 1989

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993

110189

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
----- FIRM COMMODITY	2,641	27,100	\$.32562	\$8,824.30

INVOICE TOTALS: 2,641 27,100 \$8,824.30

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.
P. O. BOX 65752
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7100 07-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 07/31/93
DUE DATE: 08/10/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003969

POINT DESCRIPTION
000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	07/93	A	D	425,974	.30310000	129,112.72
Subtotal:				425,974		129,112.72

Net Amount Due: \$129,112.72
=====

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7217 07-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 08/10/93
DUE DATE: 08/20/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

OD3969

POINT	DESCRIPTION
016192	CFG - BARTOW
999999	WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192	07/93	A	C	357,239	.15430000	55,121.98
Subtotal:				357,239		55,121.98

Net Amount Due: \$55,121.98
=====

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	H = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER CREDIT MEMO

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1
INVOICE NO: 7051 07-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:
FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 08/10/93
DUE DATE: 08/20/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	12/92	A	P	46,738-	.37000000	17,293.06-
Subtotal:				46,738-		17,293.06-
Net Amount Due:						\$17,293.06-

RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1
INVOICE NO: 7052 07-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT#
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 08/10/93
DUE DATE: 08/20/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

D03969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	12/92	A	P	24,610	.37000000	9,105.70
Subtotal:				24,610		9,105.70
Net Amount Due:						\$9,105.70

RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7218 07-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33682

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 1
NCNB ROUTING #
CHARLOTTE, NC 00000

DATE: 08/10/93
DUE DATE: 08/20/93
CONTRACT NUMBER: I-03460/004098
CONTRACT DATED: 03/01/91
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

ITS - MARKET

PDINT DESCRIPTION

016192 CFG - BARTOW
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192	07/93	A	C	15,000	.40470000	6,070.50
Subtotal:				15,000		6,070.50

Net Amount Due: \$6,070.50

RATE TYPE

C = Commodity	D = Demand	F = Fuel	Q = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

GAS UTILITY INVOICE

INVOICE DATE 08/03/93

(713) 227-9990
 FAX (713) 227-1322

Ref.: 1929

TO: Chesapeake Utilities Corporation
 ATTN: Sam Sessa
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 INC/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO. 00141*199307
PLANT SERVICED

Terms: Net due 15 days after receipt.
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			34,355		68,350.45
JUL 1993	FGT	10126	35,850	1.9900	\$71,341.50
JUL 1993	FGT	611	6,085	1.9900	\$12,109.15

NOTES:

Amount Due: \$83,450.65
 \$80,475.60
 AMF 0255

For questions regarding this account please contact: Ron Gaskey

CHEESAPEAKE UTILITIES CORP.
PO BOX 960
WINTER HAVEN, FL 33882-0960
ATTN: SAM SESSA
FAX # (813) 294-3895

DATE: 08/06/1993
INVOICE: 930717
SUBJECT: Natural Gas
Purchases for the Month of
JULY, 1993
DUE DATE: 08/16/1993

We Invoice You Based Upon the Following:

CATEX REF. #	TRANSPORT CONTRACT	DELIVERED TO:	VOLUME	PRICE PER MMBTU	AMOUNT DUE
103120	NGPL-MKT	VERM	95671 94668 ✓	1.9400 ✓	\$ 185,601.74
					185,601.74
					\$ 183,655.92
TOTAL					\$ 185,601.74

AKH
AKH
55

TERMS: Payment to be received by wire transfer 10 days from date of invoice.

Wire Transfer Instructions:
Bankers Trust Company, New York
for Credit to Banque Paribas, N.Y.
Account Number
for further credit to
Catex Energy Inc.
Account Number:
ABA#

Direct Billing Inquires to:
Deirdre Sostek
Catex Energy Inc.
470 Atlantic Ave.
12th Floor
Boston, MA 02210
(617) 426-0777

*** IF YOU ARE NOT IN AGREEMENT, PLEASE COMPLETE THE ENCLOSED FORM AND FAX IT (ALONG WITH THE APPROPRIATE ALLOCATION STATEMENT) TO GAS ACCOUNTING AT (617) 426-3093. ***

THANK YOU

FAX 713/744-5349

Nat. Gas Clearinghouse

CLIENT CONTACT: KB

CHESAPEAKE UTILITIES CORPORATION
350 S. QUEEN STREET
DOVER DE 19901
MR. T.J. BOLT
302-734-6700
#2659100

TERMS: Net Due On or Before
06-20-93

)FAX

DESCRIPTION	QUANTITY (MMBTU)	RATE	AMOUNT
Estimated May 93 Volumes of Natural Gas Purchased from NATURAL GAS CLEARINGHOUSE via FLORIDA GAS TRANSMISSION COMPANY			
BAY PASTURE	30,600 D	2.705000	82,773.00
LIVE OAK	3,900 D	2.705000	10,549.50
MANCHESTER POI 16507	10,330 D	2.705000	27,942.65
TIVOLI-FGT	21,107 D	2.705000	57,094.44

Wire To: NationsBank
Dallas, Texas
ABA _____ ACCOUNT
CREDIT NATURAL GAS CLEARINGHOUSE
Lockbox: P.O. BOX 840795
DALLAS, TX 75284-0795

Questions regarding this invoice should be directed to
GREG HAYES at 713-744-1782.
Support for your payment should be Faxed to 713-744-5340.

TOTAL INVOICE

65,937 MMBTUS *MR*

178,359.59 *MR*

No Items adj.

OK SS

Booked 5/93 178,029.90
Diff. to record \$ 329.69
7/93

PANHANDLE TRADING COMPANY
 A Unit of Panhandle Eastern Corporation

Chesapeake Utilities Corp.
 Florida Division
 P.O. Box 960
 Winter Haven, FL 33882-0960

Attn: Sam Sessa

Invoice # SR 9305405
 June 10, 1993
 Production Month: May, 1993
 Customer Reference #: 0686
 Gas Sales Contract #
 G/L Account # 0318.14200100000

Payment due in accordance with the current effective tariff or contract.

Please Remit to:

Payment by Check:
 Panhandle Trading Company
 Post Office Box 98691
 Chicago, IL 60693

Payment by Wire Transfer:
 Panhandle Trading Company
 Texas Commerce Bank
 Houston, Texas
 Account #
 ABA #

Please return a copy of this invoice with payment

TO INVOICE YOU FOR NATURAL GAS DELIVERED AS FOLLOWS:

CONTRACT METER #	DESCRIPTION	MMBtu	RATE	AMOUNT
10865 1672	Current Month	57,919	2.7190	\$ 157,481.76
	Due PTC / (Customer)	57,919		\$ 157,481.76
	Net booked	56,2438		
	Thru's adj	408		
		56,030	booked 5793	157,367.56
				\$ 114.20
			Diff. to record 7193	

Please direct inquiries to Stephen Takach at 713-627-4966

0686

Post-It™ brand fax transmittal memo 7671 # of pages 1

To	JAM SESSA	From	STEPHEN TAKACH
Co.	CHESAPEAKE	Co.	PTC
Dept.		Phone #	713-627-4966
Fax #		Fax #	



Oryx Gas Marketing Company
 13155 Noel Road
 Dallas TX 75240-5067
 PO Box 2880
 Dallas TX 75221-2880
 214 715 4000

CURRENT GAS SALES INVOICE

CHESAPEAKE UTILITIES
 CORPORATION
 PO BOX 1769
 350 S QUEEN STREET
 DOVER

DE 19903-0615

CONTRACT NO 070411
 INVOICE NO 001837
 INVOICE DATE 06/15/1993
 PAYMENT TERMS 25TH DAY OF MONTH
 PAYMENT METHOD WIRE

REMIT TO ORYX GAS MARKETING CO
 NATIONSBANK
 ABA - DALLAS
 FC: ORYX GAS MARKETING CO
 ACCOUNT -----
 PLEASE WIRE TO ABOVE TX
 THANK YOU

ATTENTION T.J. HOLT

DELIVERY POINT	ACTIVITY DATE	VOLUME	PRICE	AMOUNT
701147 49 MOPS/FGT-REFUGIO/TIV	05/31/1993	4,000 MMBTU	2.6500	10,600.00
701240 49 TRANSCO/FGT/ST. HELE	05/31/1993	27,008 MMBTU	2.6500	71,571.20
INVOICE TOTAL		31,008		82,171.20

Net 301,028 booked 5/93 \$ 82,150.00
 booked 300,950 Diff to record \$ 21.2
 theme adj 78 7/93

THIS INVOICE IS BASED ON CONFIRMED NOMINATIONS

QUESTIONS REGARDING THIS INVOICE SHOULD BE DIRECTED TO HARILYN MCFATRIDGE @ (214) 715-3555

238847 01 - R



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

GAS UTILITY INVOICE

INVOICE DATE 07/26/93

Ref.: 1929

(713) 227-9990
 FAX (713) 227-1322

TO: Chesapeake Utilities Corporation
 ATTN: Sam Sessa
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.:

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.:
 Acct. No.

INVOICE NO. 00067-199307
PLANT SERVICED

Terms: Net due 15 days after receipt.
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** PRIOR PERIOD ADJUSTMENTS ***					
Commodity	1				
APR 1993	FGT	10126	-30,000	2.1800	\$-65,400.00
APR 1993	FGT	10126	30,220	2.1800	\$65,879.60
			<u>therms</u>		
			Gross 2200		
			NET 2135		
			Record 7/93		

Amount Due: \$479.60

NOTES: **REVISED** To Adjust to naturals.

SS

For questions regarding this account please contact: Ron Gaskey

