

*Declassified*  
1-31-95

**CONFIDENTIAL**

SCHEDULE A-1/MF-A0

COMPANY: INDIANTOWN GAS COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	JULY 1993			PERIOD TO DATE:				
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE									
1	COMMODITY	238	5,070	4,832	95.3	76,303	38,387	(37,916)	(98.8)
2	DEMAND	940	930	(18)	(1.9)	24,143	24,012	(131)	(0.5)
3	LESS: CAULKINS	0	0	0	0.0	(37,526)	(42,901)	(5,375)	12.5
4	OVERRUN	0	0	0	0.0	0	0	0	0.0
5	OTHER PURCHASES	0	0	0	0.0	5,419	(40,677)	(46,096)	113.3
6	TOTAL COST OF GAS PURCHASED	1,186	6,000	4,814	80.2	68,339	(21,179)	(89,518)	422.7
TRANSPORTATION SYSTEM SUPPLY									
7	COMMODITY Pipeline	1,051	3,099	2,048	66.1	11,964	14,313	2,349	16.4
8	COMMODITY Other	13,965	7,175	(6,790)	(94.6)	417,743	446,665	28,922	6.5
9	DEMAND	6,107	6,107	0	0.0	29,172	29,172	0	0.0
10		0	0	0	0.0	0	0	0	0.0
11	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
12	COMMODITY Pipeline	1,051	3,099	2,048	66.1	11,964	14,313	2,349	16.4
13	DEMAND	6,107	6,107	0	0.0	34,679	29,172	(5,507)	(18.9)
14	LESS: CAULKINS	19,865	7,175	(12,690)	(176.9)	458,312	430,500	(27,812)	(6.5)
15	TOTAL TRANSPORTATION COST	(5,900)	0	5,900	0.0	(46,076)	16,165	62,241	385.0
16	TOTAL PIPELINE AND TRANSPORTATION	(4,714)	6,000	10,714	178.6	22,263	(5,014)	(27,277)	544.0
17	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
18	TOTAL COST	(4,714)	6,000	10,714	178.6	22,263	(5,014)	(27,277)	544.0
19	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
20	COMPANY USE	0	0	0	0.0	0	0	0	0.0
21	TOTAL THERM SALES	4,403	5,500	1,097	19.9	22,497	23,910	1,413	5.9
PIPELINE	THERMS PURCHASED								
22	COMMODITY	730	15,600	14,870	95.3	226,840	127,000	(99,840)	(78.6)
23	DEMAND	31,000	31,000	0	0.0	792,000	792,000	0	0.0
24	LESS: CAULKINS	0	0	0	0.0	(90,306)	(99,706)	(9,400)	9.4
25	OVERRUN	0	0	0	0.0	0	0	0	0.0
26	OTHER PURCHASES	0	0	0	0.0	116,580	0	(116,580)	0.0
27	TOTAL PURCHASED	730	15,600	14,870	95.3	253,114	27,294	(225,820)	(827.4)
TRANSPORTATION SYSTEM SUPPLY									
28	COMMODITY Pipeline	68,120	201,500	133,380	66.2	777,110	930,660	153,550	16.5
29	COMMODITY Other	68,120	35,000	(33,120)	(94.6)	1,509,750	1,719,620	209,870	12.2
30	DEMAND	201,500	201,500	0	0.0	962,500	962,500	0	0.0
31		0	0	0	0.0	0	0	0	0.0
32	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
33	COMMODITY Pipeline	68,120	201,500	133,380	66.2	777,110	930,660	153,550	16.5
34	DEMAND	201,500	201,500	0	0.0	1,142,500	962,500	(180,000)	(18.7)
35	LESS: CAULKINS	52,488	35,000	(17,488)	(50.0)	1,596,041	1,668,553	72,512	4.3
36	TOTAL TRANSPORTATION	15,632	0	(15,632)	0.0	(86,291)	51,067	137,358	269.0
37	TOTAL PIPELINE AND TRANSPORTATION	16,362	15,600	(762)	(4.9)	166,823	78,361	(88,462)	(112.9)
38	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
39	COMPANY USE	0	0	0	0.0	0	0	0	0.0
40	TOTAL THERM SALES	12,629	15,774	3,145	19.9	26,521	24,303	(2,218)	(8.4)

DOCUMENT NUMBER: 09321  
DATE: AUG 30 1993

ITDC-RECORDS/REPORTING

COMPANY: INDIANTOWN GAS COMPANY  
 COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
 OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
 ESTIMATED FOR THE PERIOD OF:      APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH:	JULY 1993				PERIOD TO DATE:			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
	CENTS PER THERM	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE	-----								
41 COMMODITY		32.603	32.500	(0.103)	(0.3)	33.637	30.226	(3.411)	(11.3)
42 DEMAND		3.058	3.000	(0.058)	(1.9)	3.048	3.032	(0.016)	(0.5)
43 LESS CAULKINS		0.000	0.000	0.000	0.0	41.554	43.028	1.474	3.4
44 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
45 OTHER PURCHASES		0.000	0.000	0.000	0.0	4.648	0.000	(4.648)	0.0
46 TOTAL COST OF GAS PURCHASED		162.466	38.462	(124.004)	(322.4)	26.999	(77.596)	(104.595)	134.8
TRANSPORTATION SYSTEM SUPPLY									
47 COMMODITY Pipeline		1.543	1.538	(0.005)	(0.3)	1.540	1.538	(0.002)	(0.1)
48 COMMODITY Other		20.501	20.500	(0.001)	0.0	27.670	25.975	(1.695)	(6.5)
49 DEMAND		3.031	3.031	0.000	0.0	3.031	3.031	0.000	0.0
50		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
51 OVERRUN		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
52 COMMODITY Pipeline		1.543	1.538	(0.005)	(0.3)	1.540	1.538	(0.002)	(0.1)
53 DEMAND		3.031	3.031	0.000	0.0	3.035	3.031	(0.004)	(0.1)
54 LESS: CAULKINS		37.847	20.500	(17.347)	(84.6)	28.716	25.801	(2.915)	(11.3)
55 TOTAL TRANSPORTATION COST		(37.743)	0.000	37.743	0.0	53.396	31.654	(21.742)	(68.7)
56 TOTAL PIPELINE AND TRANSPORTATION		(28.811)	38.462	67.273	174.9	13.345	(6.399)	(19.744)	308.5
57 NET UNBILLED									
58 COMPANY USE		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
59 TOTAL THERM SALES		(28.811)	38.462	67.273	174.9	13.345	(6.399)	(19.744)	308.5
60 TRUE-UP (E-2)		0.087	0.087	0.000	0.0	0.087	0.087	0.000	0.0
61 TOTAL COST OF GAS		(28.724)	38.549	67.273	174.5	13.432	(6.312)	(19.744)	312.8
62 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
63 TOTAL		(28.724)	38.549	67.273	174.5	13.432	(6.312)	(19.744)	312.8
64 REVENUE TAX FACTOR		1.01911	1.01911	0.000	0.0	1.01911	1.01911	0.000	0.0
65 PGA FACTOR ADJUSTED FOR TAXES		(29.27292)	39.28567	68.559	174.5	13.68869	(6.43262)	(20.121)	312.8
66 PGA FACTOR ROUNDED TO NEAREST .001		(29.273)	39.286	68.559	174.5	13.689	(6.433)	(20.121)	312.8




CONFIDENTIAL

FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION  
SYSTEM SUPPLY

INDIANTOWN GAS COMPANY							
MONTH: JULY 1993							
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
PRODUCER	RECEIPT	GROSS	NET	MONTHLY	MONTHLY	WELLHEAD	CITYGATE
NAME	POINT	AMOUNT	AMOUNT	GROSS	NET	PRICE	PRICE
		MMbtu/d	MMbtu/d	MMbtu	MMbtu		
1 NG SERVICES*	IMBALANCE*	670*	650*	20,100*	19,500*	2.050*	2.113*
2							
3							
4							
5							
6							
7							
8							
9							
10							
11	TOTAL	670*	650*	20,100*	19,500*		
12				WEIGHTED AVERAGE		2.050*	2.113*

NOTES: CITYGATE PRICE INCLUDES WELLHEAD PRICE PLUS FUEL ONLY

Natural Gas  Services

I N V O I C E

CONFIDENTIAL

SOLD TO:

Indiantown Gas Company  
 16600 S.W. Warfield Blvd.  
 Indiantown, Florida 34956

INVOICE DATE: 8-9-93

INVOICE NO. 01-114-93

ATTN: Brian Powers

DUE DATE: 8-19-93

PERIOD	PIPELINE	RATE SCHEDULE	MMBTU	PRICE PER MMBTU	TOTAL
July, 1993	FGT	FT	<del>20,778</del> 6,812	\$2.0500	<del>\$42,578.50</del> 13,964.60
				Sub-Total	\$42,578.50
Previous Period Adjustments: (attached detailed worksheet)					
Feb, 1993		IT	1	\$2.1800	\$2.18
May, 1993		FT	2,068	\$2.8150	\$5,821.42
Jun, 1993		FT	600	\$2.2900	\$1,374.00
Jun, 1993		IT	(682)	\$2.7700	(\$1,889.14)
				Sub-Total	\$5,308.46
TOTAL DUE					\$47,886.96

REMIT BY CHECK TO:

Natural Gas Services  
 550 Route 202-206  
 P.O. Box 760  
 Bedminster, N.J. 07921-0760  
 ATTN: Joseph P. Coughlin

Direct Billing Inquiries to:

Norene Navarro  
 (908) 558-3636  
 (908) 289-1370 FAX

PAYMENT BY WIRE TRANSFER:

Natural Gas Services  
 Chemical Bank New Jersey, NA  
 Paramus, N.J.  
 Bank ABA No.  
 Account No.



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CONFIDENTIAL

## INVOICE

### CUSTOMER

-----  
INDIANTOWN GAS CO.  
P.O. BOX 8  
INDIANTOWN, FL 33456

CUSTOMER S022

INVOICE NO.: 93070076  
DATE: AUGUST 10, 1993  
DUE DATE: AUGUST 20, 1993  
CONTRACT NO.: 030041  
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993

020901

DESCRIPTION	MCF @ 14.73	THERM DRY	RATE	AMOUNT
FIRM COMMODITY	71	730	\$.32562	\$237.70

INVOICE TOTALS:

71 730

\$237.70 ✓

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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## INVOICE

CUSTOMER  
 -----  
 INDIANTOWN GAS CO.  
 P.O. BOX 8  
 INDIANTOWN, FL 33456

CUSTOMER S022  
 INVOICE NO.: 93070007  
 DATE: JULY 31, 1993  
 DUE DATE: AUGUST 10, 1993  
 CONTRACT NO.: 030041  
 CONTRACT DATE: AUGUST 25, 1993

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993 020901  
 MCF @ THERM  
 14.73 DRY RATE AMOUNT  
 -----  
 FIRM

D-1 DEMAND CHARGE ~~31,000~~ \$ .03058 \$2,251.45

INVOICE TOTALS: 31,000 \$2,251.45

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
 P. O. BOX 65752  
 CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

*PR. 8-3-93 #13845*



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

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## CUSTOMER INVOICE

INDIANTOWN GAS COMPANY  
P. O. BOX 8  
INDIANTOWN, FL 33456

PLEASE REFERENCE Page: 1  
INVOICE NO: 7106 07-3-00283  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 63752  
CHARLOTTE, NC 28265

DATE: 07/31/93  
DUE DATE: 08/10/93  
CONTRACT NUMBER: F-22105/22105  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

## FIRM TRANSPORT

### POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	07/93	A	D	20,150	.30310000	6,107.47
Subtotal:				20,150		6,107.47

Net Amount Due: \$6,107.47

*pd.  
8-3-93  
#13346*

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707

An ENRON/SONAT Affiliate





# Florida Gas Transmission Company

CONFIDENTIAL

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

### CUSTOMER INVOICE

INDIANTOWN GAS COMPANY  
P. O. BOX 9  
INDIANTOWN, FL 33456

PLEASE REFERENCE Page: 1  
INVOICE NO: 7211 07-3-0029:  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, NC 28265

DATE: 08/10/93  
DUE DATE: 08/20/93  
CONTRACT NUMBER: F-22105/22105  
CONTRACT DATED: 03/01/93  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

### FIRM TRANSPORT

POINT	DESCRIPTION	PATH	POINTS	MONTH	EST/ACT	RATE TYPE	VOLUME	RATE	AMOUNT
016101	INDIANTOWN								
999999	WESTERN DIVISION RECEIPTS								
999999/016101				07/93	A	C	6,812	15430000	1,051.09
Subtotal:							6,812		1,051.09
Net Amount Due:									\$1,051.09

*pd.  
8-11-93  
# 13877*

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	N = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.