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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/AR

TOTAL COMPANY		CURRENT MONTH:				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED -----	ACTUAL	REVISED ESTIMATE	JULY 1993 DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
		1 COMMODITY		53,757	964,981	911,224	94.4	233,040	2,552,735
2 DEMAND		44,839	116,981	72,142	61.7	114,812	672,864	558,052	82.9
3 LESS END-USE CONTRACT (DED TO LWU)									
4 COMMODITY		0	0	0	0.0	0	0	0	0.0
5 DEMAND		0	0	0	0.0	0	0	0	0.0
6 TOTAL COST OF GAS PURCHASED		98,596	1,081,962	983,366	90.9	347,852	3,225,599	2,877,747	89.2
TRANSPORTATION SYSTEM SUPPLY									
7 COMMODITY Pipeline		121,401	34,506	(86,895)	(251.8)	336,147	199,152	(136,995)	(68.8)
8 COMMODITY Other		718,929	320,936	(397,993)	(124.0)	2,680,302	1,673,163	(1,007,139)	(60.2)
9 DEMAND		46,075	889	(45,186)	(5,082.8)	209,634	2,639	(206,995)	(7,843.7)
10 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11 COMMODITY Pipeline		10,010	517	(9,493)	(1,836.2)	121,972	1,544	(120,428)	(7,799.7)
12 DEMAND		1,631	889	(742)	(83.5)	13,313	2,639	(10,674)	(404.5)
13 TOTAL TRANSPORTATION COST		874,764	354,925	(519,839)	(146.5)	3,090,798	1,870,771	(1,220,027)	(65.2)
14 TOTAL PIPELINE AND TRANSPORTATION		973,360	1,436,887	463,527	32.3	3,438,650	5,096,370	1,657,720	32.5
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0	0	0	0.0	0	0	0	0.0
16 TOTAL COST		973,360	1,436,887	463,527	32.3	3,438,650	5,096,370	1,657,720	32.5
17 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
18 COMPANY USE		2,119	2,595	476	18.3	9,119	9,187	68	0.7
19 TOTAL THERM SALES		946,719	1,435,698	488,979	34.1	3,969,544	5,091,366	1,121,822	22.0
THERMS PURCHASED									
PIPELINE									
20 COMMODITY		165,090	3,279,470	3,114,380	95.0	899,240	8,986,480	8,087,240	90.0
21 DEMAND		1,466,300	1,466,300	0	0.0	8,434,000	9,154,000	720,000	7.9
22 LESS END-USE CONTRACT (DED TO LWU)		0	0	0	0.0	0	0	0	0.0
23 COMMODITY		0	0	0	0.0	0	0	0	0.0
24 DEMAND		0	0	0	0.0	0	0	0	0.0
25 TOTAL PURCHASED		165,090	3,279,470	3,114,380	95.0	899,240	8,986,480	8,087,240	90.0
TRANSPORTATION SYSTEM SUPPLY									
26 COMMODITY Pipeline		3,749,470	1,488,620	(2,260,850)	(151.9)	14,821,000	8,500,240	(6,320,760)	(74.4)
27 COMMODITY Other (@ FPU GATE)		3,610,020	1,510,289	(2,099,731)	(139.0)	11,842,010	8,687,020	(3,154,990)	(36.3)
28 DEMAND		1,520,120	720	(1,519,400)	(211,027.8)	8,873,240	2,160	(8,871,080)	(410,698.1)
29		0	0	0	0.0	0	0	0	0.0
30 OVERRUN		0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31 COMMODITY Pipeline		262,220	22,320	(239,900)	(1,074.8)	3,055,640	66,240	(2,989,400)	(4,513.0)
32 DEMAND		53,820	720	(53,100)	(7,375.0)	439,240	2,160	(437,080)	(20,235.2)
33		0	0	0	0.0	0	0	0	0.0
34 TOTAL TRANSPORTATION		3,487,250	1,466,300	(2,020,950)	(137.8)	11,765,360	8,434,000	(3,331,360)	(39.5)
35 TOTAL PIPELINE AND TRANSPORTATION		3,652,340	4,745,770	1,093,430	23.0	12,664,600	17,420,480	4,755,880	27.3
36 NET UNBILLED		0	0	0	0.0	0	0	0	0.0
37 COMPANY USE		9,545	8,570	(975)	(11.4)	33,462	31,400	(2,062)	(6.6)
38 TOTAL THERM SALES		4,481,948	4,737,200	255,252	5.4	18,844,295	17,389,080	(1,455,215)	(8.4)
CENTS PER THERM									
PIPELINE									
39 COMMODITY		32.562	29.425	(3.137)	(10.7)	25.915	28.406	2.491	8.8
40 DEMAND		3.058	7.978	4.920	61.7	1.361	7.350	5.989	81.5
41		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42 OVERRUN									
43 OTHER PURCHASES									
44 TOTAL COST OF GAS PURCHASED		59.723	32.992	(26.731)	(81.0)	38.683	35.894	(2.789)	(7.8)
TRANSPORTATION SYSTEM SUPPLY									
45 COMMODITY Pipeline		3.238	2.318	(0.920)	(39.7)	2.268	2.343	0.075	3.2
46 COMMODITY Other		19.915	21.250	1.335	6.3	22.634	19.260	(3.373)	(17.5)
47 DEMAND		3.031	123.472	120.441	97.5	2.363	122.176	119.813	98.1
48									
49 OVERRUN									
LESS END-USE CONTRACT									
50 COMMODITY Pipeline		3.817	2.316	(1.501)	(64.8)	3.992	2.331	(1.661)	(71.3)
51 DEMAND		3.030	123.472	120.442	97.5	3.031	122.176	119.145	97.5
52 TOTAL TRANSPORTATION COST		25.085	24.205	(0.879)	(3.6)	26.270	22.181	(4.089)	(18.4)
53 TOTAL PIPELINE AND TRANSPORTATION		26.650	30.277	3.627	12.0	27.152	29.255	2.103	7.2
54 NET UNBILLED		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55 COMPANY USE		22.200	30.280	8.080	26.7	27.252	29.258	2.006	6.9
56 TOTAL THERM SALES		26.650	30.277	3.627	12.0	27.152	29.255	2.103	7.2
57 TRUE-UP (E-2)		(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58 TOTAL COST OF GAS		23.974	27.601	3.627	13.1	24.476	26.579	2.103	7.9
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)		0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60 TOTAL		23.974	27.601	3.627	13.1	24.476	26.579	2.103	7.9
61 REVENUE TAX FACTOR		1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62 PGA FACTOR ADJUSTED FOR TAXES		24.06446	27.70500	3.641	13.1	24.56770	26.67899	2.111	7.9
63 PGA FACTOR ROUNDED TO NEAREST .001		24.064	27.705	3.641	13.1	24.568	26.679	2.111	7.9

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/NF-AR

FIRM PIPELINE	COST OF GAS PURCHASED		CURRENT MONTH:		JULY 1993		PERIOD TO DATE:				
	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE	ACTUAL	REVISED ESTIMATE	AMOUNT	DIFFERENCE	AMOUNT	DIFFERENCE	
1 COMMODITY	28,625	193,586	164,961	85.2	125,332	692,700	567,368	81.9			
2 DEMAND	44,839	116,981	72,142	61.7	114,812	672,864	558,052	82.9			
3	0	0	0	0.0	0	0	0	0.0			
4 OVERRUN	0	0	0	0.0	0	0	0	0.0			
5 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0			
6 TOTAL COST OF GAS PURCHASED	73,464	310,567	237,103	76.3	240,144	1,365,564	1,125,420	82.4			
TRANSPORTATION SYSTEM SUPPLY											
7 COMMODITY Pipeline	59,314	33,989	(25,325)	(74.5)	148,873	173,829	24,956	14.4			
8 COMMODITY Other	382,823	320,936	(61,887)	(19.3)	2,047,549	1,492,375	(555,174)	(37.2)			
9 DEMAND	44,444	0	(44,444)	0.0	196,321	0	(196,321)	0.0			
10 OVERRUN	0	0	0	0.0	0	0	0	0.0			
LESS END-USE CONTRACT (ON BEHALF OF)											
11 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0			
12 DEMAND	0	0	0	0.0	0	0	0	0.0			
13 TOTAL TRANSPORTATION COST	486,581	354,925	(131,656)	(37.1)	2,392,743	1,666,204	(726,539)	(43.6)			
14 TOTAL PIPELINE AND TRANSPORTATION	560,045	665,492	105,447	15.8	2,632,887	3,031,768	398,881	13.2			
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0			
16 TOTAL COST	560,045	665,492	105,447	15.8	2,632,887	3,031,768	398,881	13.2			
17 NET UNBILLED	0	0	0	0.0	0	0	0	0.0			
18 COMPANY USE	2,119	1,197	(922)	(77.0)	9,119	5,445	(3,674)	(67.5)			
19 TOTAL THERM SALES	521,932	664,295	142,363	21.4	2,977,990	3,026,323	48,333	1.6			
	THERMS PURCHASED										
20 COMMODITY	87,908	708,070	620,162	87.6	538,384	2,587,120	2,048,736	79.2			
21 DEMAND	1,466,300	1,466,300	0	0.0	8,434,000	9,154,000	720,000	7.9			
22	0	0	0	0.0	0	0	0	0.0			
23 OVERRUN	0	0	0	0.0	0	0	0	0.0			
24 OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0			
25 TOTAL PURCHASED	87,908	708,070	620,162	87.6	538,384	2,587,120	2,048,736	79.2			
TRANSPORTATION SYSTEM SUPPLY											
26 COMMODITY Pipeline	1,856,927	1,466,300	(390,627)	(26.6)	8,900,705	7,424,690	(1,476,015)	(19.9)			
27 COMMODITY Other	1,922,301	1,510,289	(412,012)	(27.3)	8,923,742	7,647,431	(1,276,311)	(16.7)			
28 DEMAND	1,466,300	0	(1,466,300)	0.0	8,434,000	0	(8,434,000)	0.0			
29	0	0	0	0.0	0	0	0	0.0			
30 OVERRUN	0	0	0	0.0	0	0	0	0.0			
LESS END-USE CONTRACT (ON BEHALF OF)											
31 COMMODITY Pipeline	0	0	0	0.0	0	0	0	0.0			
32 DEMAND	0	0	0	0.0	0	0	0	0.0			
33	0	0	0	0.0	0	0	0	0.0			
34 TOTAL TRANSPORTATION	1,856,927	1,466,300	(390,627)	(26.6)	8,900,705	7,424,690	(1,476,015)	(19.9)			
35 TOTAL PIPELINE AND TRANSPORTATION	1,944,835	2,174,370	229,535	10.6	9,439,089	10,011,810	572,721	5.7			
36 NET UNBILLED	0	0	0	0.0	0	0	0	0.0			
37 COMPANY USE	9,545	3,910	(5,635)	(144.1)	33,462	17,980	(15,482)	(86.1)			
38 TOTAL THERM SALES	2,328,691	2,170,460	(158,231)	(7.3)	10,721,943	9,993,830	(728,113)	(7.3)			
	CENTS PER THERM										
39 COMMODITY	32.562	27.340	(5.222)	(19.1)	23.279	26.775	3.496	13.1			
40 DEMAND	3.058	7.978	4.920	61.7	1.361	7.350	5.989	81.5			
41											
42 OVERRUN											
43 OTHER PURCHASES											
44 TOTAL COST OF GAS PURCHASED	83.569	0.000	(83.569)	0.0	44.605	0.000	(44.605)	0.0			
TRANSPORTATION SYSTEM SUPPLY											
45 COMMODITY Pipeline	3.194	2.318	(0.876)	(37.8)	1.673	2.341	0.669	28.6			
46 COMMODITY Other	19.915	21.250	1.335	6.3	22.945	19.515	(3.430)	(17.6)			
47 DEMAND	3.031	0.000	(3.031)	0.0	2.328	0.000	(2.328)	0.0			
48											
49 OVERRUN											
LESS END-USE CONTRACT (ON BEHALF OF)											
50 COMMODITY Pipeline	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0			
51 DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0			
52 TOTAL TRANSPORTATION COST	26.204	24.205	(1.998)	(8.3)	26.883	22.441	(4.441)	(19.8)			
53 TOTAL PIPELINE AND TRANSPORTATION	28.797	30.606	1.810	5.9	27.893	30.282	2.388	7.9			
54 NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0			
55 COMPANY USE	22.200	30.614	8.414	27.5	27.252	30.284	3.032	10.0			
56 TOTAL THERM SALES	28.797	30.606	1.810	5.9	27.893	30.282	2.388	7.9			
57 TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0			
58 TOTAL COST OF GAS	26.121	27.930	1.810	6.5	25.217	27.606	2.388	8.7			
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0			
60 TOTAL	26.121	27.930	1.810	6.5	25.217	27.606	2.388	8.7			
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0			
62 PGA FACTOR ADJUSTED FOR TAXES	26.21874	28.03522	1.816	6.5	25.31226	27.70972	2.397	8.7			
63 PGA FACTOR ROUNDED TO NEAREST .001	26.219	28.035	1.816	6.5	25.312	27.710	2.397	8.7			

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COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

INTERRUPTIBLE		CURRENT MONTH:				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1	COMMODITY	25,132	771,395	746,263	96.7	107,708	1,860,035	1,752,327	94.2
2	DEMAND	0	0	0	0.0	0	0	0	0.0
3	LESS END-USE CONTRACT (DED TO LWU)								
4	COMMODITY	0	0	0	0.0	0	0	0	0.0
5	DEMAND	0	0	0	0.0	0	0	0	0.0
6	TOTAL COST OF GAS PURCHASED	25,132	771,395	746,263	96.7	107,708	1,860,035	1,752,327	94.2
TRANSPORTATION SYSTEM SUPPLY									
7	COMMODITY Pipeline	62,087	517	(61,570)	(11,909.1)	187,274	25,323	(161,951)	(639.5)
8	COMMODITY Other	336,106	0	(336,106)	0.0	632,753	180,788	(451,965)	(250.0)
9	DEMAND	1,631	889	(742)	(83.5)	13,313	2,639	(10,674)	(404.5)
10	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT (ON BEHALF OF)									
11	COMMODITY Pipeline	10,010	517	(9,493)	(1,836.2)	121,972	1,544	(120,428)	(7,799.7)
12	DEMAND	1,631	889	(742)	(83.5)	13,313	2,639	(10,674)	(404.5)
13	TOTAL TRANSPORTATION COST	388,183	0	(388,183)	0.0	698,055	204,567	(493,488)	(241.2)
14	TOTAL PIPELINE AND TRANSPORTATION	413,315	771,395	358,080	46.4	805,763	2,064,602	1,258,839	61.0
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0
16	TOTAL COST	413,315	771,395	358,080	46.4	805,763	2,064,602	1,258,839	61.0
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
18	COMPANY USE	0	1,398	1,398	100.0	0	3,742	3,742	100.0
19	TOTAL THERM SALES	424,787	771,403	346,616	44.9	991,554	2,065,043	1,073,489	52.0
THERMS PURCHASED									
20	COMMODITY	77,182	2,571,400	2,494,218	97.0	360,856	6,399,360	6,038,504	94.4
21	DEMAND	0	0	0	0.0	0	0	0	0.0
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0
23	COMMODITY	0	0	0	0.0	0	0	0	0.0
24	DEMAND	0	0	0	0.0	0	0	0	0.0
25	TOTAL PURCHASED	77,182	2,571,400	2,494,218	97.0	360,856	6,399,360	6,038,504	94.4
TRANSPORTATION SYSTEM SUPPLY									
26	COMMODITY Pipeline	1,892,543	22,320	(1,870,223)	(8,379.1)	5,920,295	1,075,550	(4,844,745)	(450.4)
27	COMMODITY Other (@ FPU GATE)	1,687,719	0	(1,687,719)	0.0	2,918,268	1,039,589	(1,878,679)	(180.7)
28	DEMAND	53,820	720	(53,100)	(7,375.0)	439,240	2,160	(437,080)	(20,235.2)
29	OVERRUN	0	0	0	0.0	0	0	0	0.0
30	OVERRUN	0	0	0	0.0	0	0	0	0.0
LESS END-USE CONTRACT									
31	COMMODITY Pipeline	262,220	22,320	(239,900)	(1,074.8)	3,055,640	66,240	(2,989,400)	(4,513.0)
32	DEMAND	53,820	720	(53,100)	(7,375.0)	439,240	2,160	(437,080)	(20,235.2)
33	OVERRUN	0	0	0	0.0	0	0	0	0.0
34	TOTAL TRANSPORTATION	1,630,323	0	(1,630,323)	0.0	2,864,655	1,009,310	(1,855,345)	(183.8)
35	TOTAL PIPELINE AND TRANSPORTATION	1,707,505	2,571,400	863,895	33.6	3,225,511	7,408,670	4,183,159	56.5
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0
37	COMPANY USE	0	4,660	4,660	100.0	0	13,420	13,420	100.0
38	TOTAL THERM SALES	2,153,257	2,566,740	413,483	16.1	8,122,352	7,395,250	(727,102)	(9.8)
CENTS PER THERM									
39	COMMODITY	32.562	29.999	(2.563)	(8.5)	29.848	29.066	(0.782)	(2.7)
40	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
42	OVERRUN								
43	OTHER PURCHASES								
44	TOTAL COST OF GAS PURCHASED	32.562	0.000	(32.562)	0.0	29.848	29.066	(0.782)	(2.7)
TRANSPORTATION SYSTEM SUPPLY									
45	COMMODITY Pipeline	3.281	2.316	(0.964)	(41.6)	3.163	2.354	(0.809)	(34.4)
46	COMMODITY Other	19.915	0.000	(19.915)	0.0	21.682	17.390	(4.292)	(24.7)
47	DEMAND	3.030	123.472	120.442	97.5	3.031	122.176	119.145	97.5
48	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
LESS END-USE CONTRACT									
50	COMMODITY Pipeline	3.817	2.316	(1.501)	(64.8)	3.992	2.331	(1.661)	(71.3)
51	DEMAND	3.030	123.472	120.442	97.5	3.031	122.176	119.145	97.5
52	TOTAL TRANSPORTATION COST	23.810	0.000	(23.810)	0.0	24.368	20.268	(4.100)	(20.2)
53	TOTAL PIPELINE AND TRANSPORTATION	24.206	29.999	5.793	19.3	24.981	27.867	2.886	10.4
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
55	COMPANY USE	0.000	30.000	30.000	100.0	0.000	27.884	27.884	100.0
56	TOTAL THERM SALES	24.206	29.999	5.793	19.3	24.981	27.867	2.886	10.4
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0
58	TOTAL COST OF GAS	21.530	27.323	5.793	21.2	22.305	25.191	2.886	11.5
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0
60	TOTAL	21.530	27.323	5.793	21.2	22.305	25.191	2.886	11.5
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0
62	PGA FACTOR ADJUSTED FOR TAXES	21.61074	27.42576	5.815	21.2	22.38881	25.28610	2.897	11.5
5	63 PGA FACTOR ROUNDED TO NEAREST .001	21.611	27.426	5.815	21.2	22.389	25.286	2.897	11.5

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1

TOTAL COMPANY		CURRENT MONTH: JULY 1993				PERIOD TO DATE:				
PIPELINE	COST OF GAS PURCHASED	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	
1	COMMODITY	53,757	964,981	911,224	94.4	233,040	2,552,735	2,319,695	90.9	
2	DEMAND	44,839	116,981	72,142	61.7	114,812	672,864	558,052	82.9	
3	LESS END-USE CONTRACT (DED TO LWU)									
4	COMMODITY	0	0	0	0.0	0	0	0	0.0	
5	DEMAND	0	0	0	0.0	0	0	0	0.0	
6	TOTAL COST OF GAS PURCHASED	98,596	1,081,962	983,366	90.9	347,852	3,225,599	2,877,747	89.2	
TRANSPORTATION SYSTEM SUPPLY										
7	COMMODITY Pipeline	121,401	34,506	(86,895)	(251.8)	336,147	199,152	(136,995)	(68.8)	
8	COMMODITY Other	718,929	320,936	(397,993)	(124.0)	2,680,302	1,673,163	(1,007,139)	(60.2)	
9	DEMAND	46,075	889	(45,186)	(5,082.8)	209,634	2,639	(206,995)	(7,843.7)	
10	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
11	COMMODITY Pipeline	10,010	517	(9,493)	(1,836.2)	121,972	1,544	(120,428)	(7,799.7)	
12	DEMAND	1,631	889	(742)	(83.5)	13,313	2,639	(10,674)	(404.5)	
13	TOTAL TRANSPORTATION COST	874,764	354,925	(519,839)	(146.5)	3,090,798	1,870,771	(1,220,027)	(65.2)	
14	TOTAL PIPELINE AND TRANSPORTATION	973,360	1,436,887	463,527	32.3	3,438,650	5,096,370	1,657,720	32.5	
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0	
16	TOTAL COST	973,360	1,436,887	463,527	32.3	3,438,650	5,096,370	1,657,720	32.5	
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
18	COMPANY USE	2,119	2,595	476	18.3	9,119	9,187	68	0.7	
19	TOTAL THERM SALES	946,719	1,435,698	488,979	34.1	3,969,544	5,091,366	1,121,822	22.0	
THERMS PURCHASED										
20	COMMODITY	165,090	3,279,470	3,114,380	95.0	899,240	8,986,480	8,087,240	90.0	
21	DEMAND	1,466,300	1,466,300	0	0.0	8,434,000	9,154,000	720,000	7.9	
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0	
23	COMMODITY	0	0	0	0.0	0	0	0	0.0	
24	DEMAND	0	0	0	0.0	0	0	0	0.0	
25	TOTAL PURCHASED	165,090	3,279,470	3,114,380	95.0	899,240	8,986,480	8,087,240	90.0	
TRANSPORTATION SYSTEM SUPPLY										
26	COMMODITY Pipeline	3,749,470	1,488,620	(2,260,850)	(151.9)	14,821,000	8,500,240	(6,320,760)	(74.4)	
27	COMMODITY Other (@ FPU GATE)	3,610,020	1,510,289	(2,099,731)	(139.0)	11,842,010	8,687,020	(3,154,990)	(36.3)	
28	DEMAND	1,520,120	720	(1,519,400)	(211,027.8)	8,873,240	2,160	(8,871,080)	(410,698.1)	
29	OVERRUN	0	0	0	0.0	0	0	0	0.0	
30	OVERRUN	0	0	0	0.0	0	0	0	0.0	
LESS END-USE CONTRACT										
31	COMMODITY Pipeline	262,220	22,320	(239,900)	(1,074.8)	3,055,640	66,240	(2,989,400)	(4,513.0)	
32	DEMAND	53,820	720	(53,100)	(7,375.0)	439,240	2,160	(437,080)	(20,235.2)	
33	OTHER PURCHASES	0	0	0	0.0	0	0	0	0.0	
34	TOTAL TRANSPORTATION	3,487,250	1,466,300	(2,020,950)	(137.8)	11,765,360	8,434,000	(3,331,360)	(39.5)	
35	TOTAL PIPELINE AND TRANSPORTATION	3,652,340	4,745,770	1,093,430	23.0	12,664,600	17,420,480	4,755,880	27.3	
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0	
37	COMPANY USE	9,545	8,570	(975)	(11.4)	33,462	31,400	(2,062)	(6.6)	
38	TOTAL THERM SALES	4,481,948	4,737,200	255,252	5.4	18,844,295	17,389,080	(1,455,215)	(8.4)	
CENTS PER THERM										
39	COMMODITY	32.562	29.425	(3.137)	(10.7)	25.915	28.406	2.491	8.8	
40	DEMAND	3.058	7.978	4.920	61.7	1.361	7.350	5.989	81.5	
41	OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
42	OVERRUN									
43	OTHER PURCHASES									
44	TOTAL COST OF GAS PURCHASED	59.723	32.992	(26.731)	(81.0)	38.683	35.894	(2.789)	(7.8)	
TRANSPORTATION SYSTEM SUPPLY										
45	COMMODITY Pipeline	3.238	2.318	(0.920)	(39.7)	2.268	2.343	0.075	3.2	
46	COMMODITY Other	19.915	21.250	1.335	6.3	22.634	19.260	(3.373)	(17.5)	
47	DEMAND	3.031	123.472	120.441	97.5	2.363	122.176	119.813	98.1	
48	OVERRUN									
49	OVERRUN									
LESS END-USE CONTRACT										
50	COMMODITY Pipeline	3.817	2.316	(1.501)	(64.8)	3.992	2.331	(1.661)	(71.3)	
51	DEMAND	3.030	123.472	120.442	97.5	3.031	122.176	119.145	97.5	
52	TOTAL TRANSPORTATION COST	25.085	24.205	(0.879)	(3.6)	26.270	22.181	(4.089)	(18.4)	
53	TOTAL PIPELINE AND TRANSPORTATION	26.650	30.277	3.627	12.0	27.152	29.255	2.103	7.2	
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
55	COMPANY USE	22.200	30.280	8.080	26.7	27.252	29.258	2.006	6.9	
56	TOTAL THERM SALES	26.650	30.277	3.627	12.0	27.152	29.255	2.103	7.2	
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0	
58	TOTAL COST OF GAS	23.974	27.601	3.627	13.1	24.476	26.579	2.103	7.9	
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0	
60	TOTAL	23.974	27.601	3.627	13.1	24.476	26.579	2.103	7.9	
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0	
62	PGA FACTOR ADJUSTED FOR TAXES	24.06446	27.70500	3.641	13.1	24.56770	26.67899	2.111	7.9	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

FIRM	CURRENT MONTH: JULY 1993				PERIOD TO DATE:					
PIPELINE	COST OF GAS PURCHASED		DIFFERENCE		%	COST OF GAS PURCHASED		DIFFERENCE		
	ACTUAL	ORIGINAL ESTIMATE	AMOUNT			ACTUAL	ORIGINAL ESTIMATE	AMOUNT		
1 COMMODITY	28,625	193,586	164,961		85.2	125,332	692,700	567,368	81.9	
2 DEMAND	44,839	116,981	72,142		61.7	114,812	672,864	558,052	82.9	
3	0	0	0		0.0	0	0	0	0.0	
4 OVERRUN	0	0	0		0.0	0	0	0	0.0	
5 OTHER PURCHASES	0	0	0		0.0	0	0	0	0.0	
6 TOTAL COST OF GAS PURCHASED	73,464	310,567	237,103		76.3	240,144	1,365,564	1,125,420	82.4	
TRANSPORTATION SYSTEM SUPPLY										
7 COMMODITY Pipeline	59,314	33,989	(25,325)		(74.5)	148,873	173,829	24,956	14.4	
8 COMMODITY Other	382,823	320,936	(61,887)		(19.3)	2,047,549	1,492,375	(555,174)	(37.2)	
9 DEMAND	44,444	0	(44,444)		0.0	196,321	0	(196,321)	0.0	
10 OVERRUN	0	0	0		0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
11 COMMODITY Pipeline	0	0	0		0.0	0	0	0	0.0	
12 DEMAND	0	0	0		0.0	0	0	0	0.0	
13 TOTAL TRANSPORTATION COST	486,581	354,925	(131,656)		(37.1)	2,392,743	1,666,204	(726,539)	(43.6)	
14 TOTAL PIPELINE AND TRANSPORTATION	560,045	665,492	105,447		15.8	2,632,887	3,031,768	398,881	13.2	
15 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0		0.0	0	0	0	0.0	
16 TOTAL COST	560,045	665,492	105,447		15.8	2,632,887	3,031,768	398,881	13.2	
17 NET UNBILLED	0	0	0		0.0	0	0	0	0.0	
18 COMPANY USE	2,119	1,197	(922)		(77.0)	9,119	5,445	(3,674)	(67.5)	
19 TOTAL THERM SALES	521,932	664,295	142,363		21.4	2,977,990	3,026,323	48,333	1.6	
	THERMS PURCHASED									
20 COMMODITY	87,908	708,070	620,162		87.6	538,384	2,587,120	2,048,736	79.2	
21 DEMAND	1,466,300	1,466,300	0		0.0	8,434,000	9,154,000	720,000	7.9	
22	0	0	0		0.0	0	0	0	0.0	
23 OVERRUN	0	0	0		0.0	0	0	0	0.0	
24 OTHER PURCHASES	0	0	0		0.0	0	0	0	0.0	
25 TOTAL PURCHASED	87,908	708,070	620,162		87.6	538,384	2,587,120	2,048,736	79.2	
TRANSPORTATION SYSTEM SUPPLY										
26 COMMODITY Pipeline	1,856,927	1,466,300	(390,627)		(26.6)	8,900,705	7,424,690	(1,476,015)	(19.9)	
27 COMMODITY Other	1,922,301	1,510,289	(412,012)		(27.3)	8,923,742	7,647,431	(1,276,311)	(16.7)	
28 DEMAND	1,466,300	0	(1,466,300)		0.0	8,434,000	0	(8,434,000)	0.0	
29	0	0	0		0.0	0	0	0	0.0	
30 OVERRUN	0	0	0		0.0	0	0	0	0.0	
LESS END-USE CONTRACT (ON BEHALF OF)										
31 COMMODITY Pipeline	0	0	0		0.0	0	0	0	0.0	
32 DEMAND	0	0	0		0.0	0	0	0	0.0	
33	0	0	0		0.0	0	0	0	0.0	
34 TOTAL TRANSPORTATION	1,856,927	1,466,300	(390,627)		(26.6)	8,900,705	7,424,690	(1,476,015)	(19.9)	
35 TOTAL PIPELINE AND TRANSPORTATION	1,944,835	2,174,370	229,535		10.6	9,439,089	10,011,810	572,721	5.7	
36 NET UNBILLED	0	0	0		0.0	0	0	0	0.0	
37 COMPANY USE	9,545	3,910	(5,635)		(144.1)	33,462	17,980	(15,482)	(86.1)	
38 TOTAL THERM SALES	2,328,691	2,170,460	(158,231)		(7.3)	10,721,943	9,993,830	(728,113)	(7.3)	
	CENTS PER THERM									
39 COMMODITY	32.562	27.340	(5.222)		(19.1)	23.279	26.775	3.496	13.1	
40 DEMAND	3.058	7.978	4.920		61.7	1.361	7.350	5.989	81.5	
41	0.000	0.000	0.000		0.0	0.000	0.000	0.000	0.0	
42 OVERRUN										
43 OTHER PURCHASES										
44 TOTAL COST OF GAS PURCHASED	83.569	0.000	(83.569)		0.0	44.605	0.000	(44.605)	0.0	
TRANSPORTATION SYSTEM SUPPLY										
45 COMMODITY Pipeline	3.194	2.318	(0.876)		(37.8)	1.673	2.341	0.669	28.6	
46 COMMODITY Other	19.915	21.250	1.335		6.3	22.945	19.515	(3.430)	(17.6)	
47 DEMAND	3.031	0.000	(3.031)		0.0	2.328	0.000	(2.328)	0.0	
48										
49 OVERRUN										
LESS END-USE CONTRACT (ON BEHALF OF)										
50 COMMODITY Pipeline										
51 DEMAND										
52 TOTAL TRANSPORTATION COST	26.204	24.205	(1.998)		(8.3)	26.883	22.441	(4.441)	(19.8)	
53 TOTAL PIPELINE AND TRANSPORTATION	28.797	30.606	1.810		5.9	27.893	30.282	2.388	7.9	
54 NET UNBILLED										
55 COMPANY USE	22.200	30.614	8.414		27.5	27.252	30.284	3.032	10.0	
56 TOTAL THERM SALES	28.797	30.606	1.810		5.9	27.893	30.282	2.388	7.9	
57 TRUE-UP (E-2)	(2.676)	(2.676)	0.000		0.0	(2.676)	(2.676)	0.000	0.0	
58 TOTAL COST OF GAS	26.121	27.930	1.810		6.5	25.217	27.606	2.388	8.7	
59 SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000		0.0	0.000	0.000	0.000	0.0	
60 TOTAL	26.121	27.930	1.810		6.5	25.217	27.606	2.388	8.7	
61 REVENUE TAX FACTOR	1.00376	1.00376	0.000		0.0	1.00376	1.00376	0.000	0.0	
62 PGA FACTOR ADJUSTED FOR TAXES	26.21874	28.03522	1.816		6.5	25.31226	27.70972	2.397	8.7	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

SCHEDULE A-1/MI-A0

INTERRUPTIBLE		CURRENT MONTH:				JULY 1993				PERIOD TO DATE:			
PIPELINE	COST OF GAS PURCHASED -----	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE AMOUNT	%
2	DEMAND	0	0	0	0.0	0	0	0	0.0				
3	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
4	COMMODITY	0	0	0	0.0	0	0	0	0.0				
5	DEMAND	0	0	0	0.0	0	0	0	0.0				
6	TOTAL COST OF GAS PURCHASED	25,132	771,395	746,263	96.7	107,708	1,860,035	1,752,327	94.2				
TRANSPORTATION SYSTEM SUPPLY													
7	COMMODITY Pipeline	62,087	517	(61,570)	(11,909.1)	187,274	25,323	(161,951)	(639.5)				
8	COMMODITY Other	336,106	0	(336,106)	0.0	632,753	180,788	(451,965)	(250.0)				
9	DEMAND	1,631	889	(742)	(83.5)	13,313	2,639	(10,674)	(404.5)				
10	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT (ON BEHALF OF)													
11	COMMODITY Pipeline	10,010	517	(9,493)	(1,836.2)	121,972	1,544	(120,428)	(7,799.7)				
12	DEMAND	1,631	889	(742)	(83.5)	13,313	2,639	(10,674)	(404.5)				
13	TOTAL TRANSPORTATION COST	388,183	0	(388,183)	0.0	698,055	204,567	(493,488)	(241.2)				
14	TOTAL PIPELINE AND TRANSPORTATION	413,315	771,395	358,080	46.4	805,763	2,064,602	1,258,839	61.0				
15	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0	0	0	0.0	0	0	0	0.0				
16	TOTAL COST	413,315	771,395	358,080	46.4	805,763	2,064,602	1,258,839	61.0				
17	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
18	COMPANY USE	0	1,398	1,398	100.0	0	3,742	3,742	100.0				
19	TOTAL THERM SALES	424,787	771,403	346,616	44.9	991,554	2,065,043	1,073,489	52.0				
THERMS PURCHASED													
20	COMMODITY	77,182	2,571,400	2,494,218	97.0	360,856	6,399,360	6,038,504	94.4				
21	DEMAND	0	0	0	0.0	0	0	0	0.0				
22	LESS END-USE CONTRACT (DED TO LWU)	0	0	0	0.0	0	0	0	0.0				
23	COMMODITY	0	0	0	0.0	0	0	0	0.0				
24	DEMAND	0	0	0	0.0	0	0	0	0.0				
25	TOTAL PURCHASED	77,182	2,571,400	2,494,218	97.0	360,856	6,399,360	6,038,504	94.4				
TRANSPORTATION SYSTEM SUPPLY													
26	COMMODITY Pipeline	1,892,543	22,320	(1,870,223)	(8,379.1)	5,920,295	1,075,550	(4,844,745)	(450.4)				
27	COMMODITY Other (@ FPU GATE)	1,687,719	0	(1,687,719)	0.0	2,918,268	1,039,589	(1,878,679)	(180.7)				
28	DEMAND	53,820	720	(53,100)	(7,375.0)	439,240	2,160	(437,080)	(20,235.2)				
29	OVERRUN	0	0	0	0.0	0	0	0	0.0				
30	OVERRUN	0	0	0	0.0	0	0	0	0.0				
LESS END-USE CONTRACT													
31	COMMODITY Pipeline	262,220	22,320	(239,900)	(1,074.8)	3,055,640	66,240	(2,989,400)	(4,513.0)				
32	DEMAND	53,820	720	(53,100)	(7,375.0)	439,240	2,160	(437,080)	(20,235.2)				
33	OVERRUN	0	0	0	0.0	0	0	0	0.0				
34	TOTAL TRANSPORTATION	1,630,323	0	(1,630,323)	0.0	2,864,655	1,009,310	(1,855,345)	(183.8)				
35	TOTAL PIPELINE AND TRANSPORTATION	1,707,505	2,571,400	863,895	33.6	3,225,511	7,408,670	4,183,159	56.5				
36	NET UNBILLED	0	0	0	0.0	0	0	0	0.0				
37	COMPANY USE	0	4,660	4,660	100.0	0	13,420	13,420	100.0				
38	TOTAL THERM SALES	2,153,257	2,566,740	413,483	16.1	8,122,352	7,395,250	(727,102)	(9.8)				
CENTS PER THERM													
39	COMMODITY	32.562	29.999	(2.563)	(8.5)	29.848	29.066	(0.782)	(2.7)				
40	DEMAND	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
41	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
42	OTHER PURCHASES	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
44	TOTAL COST OF GAS PURCHASED	32.562	29.999	(2.563)	(8.5)	29.848	29.066	(0.782)	(2.7)				
TRANSPORTATION SYSTEM SUPPLY													
45	COMMODITY Pipeline	3.281	2.316	(0.964)	(41.6)	3.163	2.354	(0.809)	(34.4)				
46	COMMODITY Other	19.915	0.000	(19.915)	0.0	21.682	17.390	(4.292)	(24.7)				
47	DEMAND	3.030	123.472	120.442	97.5	3.031	122.176	119.145	97.5				
48	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
49	OVERRUN	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
LESS END-USE CONTRACT													
50	COMMODITY Pipeline	3.817	2.316	(1.501)	(64.8)	3.992	2.331	(1.661)	(71.3)				
51	DEMAND	3.030	123.472	120.442	97.5	3.031	122.176	119.145	97.5				
52	TOTAL TRANSPORTATION COST	23.810	0.000	(23.810)	0.0	24.368	20.268	(4.100)	(20.2)				
53	TOTAL PIPELINE AND TRANSPORTATION	24.206	29.999	5.793	19.3	24.981	27.867	2.886	10.4				
54	NET UNBILLED	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
55	COMPANY USE	0.000	30.000	30.000	100.0	0.000	27.884	27.884	100.0				
56	TOTAL THERM SALES	24.206	29.999	5.793	19.3	24.981	27.867	2.886	10.4				
57	TRUE-UP (E-2)	(2.676)	(2.676)	0.000	0.0	(2.676)	(2.676)	0.000	0.0				
58	TOTAL COST OF GAS	21.530	27.323	5.793	21.2	22.305	25.191	2.886	11.5				
59	SECOND PRIOR MONTH PURCHASE ADJ. (OPTIONAL)	0.000	0.000	0.000	0.0	0.000	0.000	0.000	0.0				
60	TOTAL	21.530	27.323	5.793	21.2	22.305	25.191	2.886	11.5				
61	REVENUE TAX FACTOR	1.00376	1.00376	0.000	0.0	1.00376	1.00376	0.000	0.0				
62	PGA FACTOR ADJUSTED FOR TAXES	21.61074	27.42576	5.815	21.2	22.38881	25.28610	2.897	11.5				

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MDM

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2

FOR THE MONTH OF: JULY 1993

TRUE-UP CALCULATION	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST - PIPELINE	96,477	1,079,367	982,890	91.1%	338,733	2,107,532	1,768,799	83.9%
2 PURCHASED GAS COST - TRANSPORTATION	886,405	356,331	(530,074)	-148.8%	3,226,083	2,378,184	(847,899)	-35.7%
3 PURCHASED GAS COST - TOTAL (1+2)	982,882	1,435,698	452,816	31.5%	3,564,816	4,485,716	920,900	20.5%
4 FUEL REVENUES (NET OF REVENUE TAX)	946,719	1,435,698	488,979	34.1%	3,969,544	4,845,348	875,804	18.1%
5 TRUE-UP PROVISION	116,611	116,611	0	0.0%	466,444	466,444	0	0.0%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	1,063,330	1,552,309	488,979	31.5%	4,435,988	5,311,792	875,804	16.5%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	80,448	116,611	36,163	31.0%	871,172	826,076	(45,096)	-5.5%
8 INTEREST PROVISION - THIS PERIOD (21)	2,417	2,214	(203)	-9.2%	7,856	7,507	(349)	-4.6%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	931,445	850,040	(81,405)	-9.6%	485,115	485,115	0	0.0%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(116,611)	(116,611)	0	0.0%	(466,444)	(466,444)	0	0.0%
10a FLEX RATE REFUND (if applicable)	0	0	0	0.0%	0	0	0	0.0%
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	897,699	852,254	(45,445)	-5.3%	897,699	852,254	(45,445)	-5.3%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	931,445	850,040	(81,405)	-9.6%	N/A	N/A	0	--
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	895,282	850,040	(45,242)	-5.3%	N/A	N/A	0	--
14 TOTAL (12+13)	1,826,727	1,700,080	(126,647)	-7.4%	N/A	N/A	0	--
15 AVERAGE (50% OF 14)	913,364	850,040	(63,324)	-7.4%	N/A	N/A	0	--
16 INTEREST RATE - FIRST DAY OF MONTH	3.2000%	3.0900%	--	--	N/A	N/A	--	--
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.1500%	3.1600%	--	--	N/A	N/A	--	--
18 TOTAL (16+17)	6.3500%	6.2500%	--	--	N/A	N/A	--	--
19 AVERAGE (50% OF 18)	3.1750%	3.1250%	--	--	N/A	N/A	--	--
20 MONTHLY AVERAGE (19/12 Months)	0.265%	0.260%	--	--	N/A	N/A	--	--
21 INTEREST PROVISION (15x20)	2,417	2,214	--	--	N/A	N/A	--	--

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08/23/93  
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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
RESIDENTIAL BILL COMPARISON  
FOR MONTHLY USAGE OF 30 THERMS

SCHEDULE A-3

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF: APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP	AVERAGE PERIOD
ESTIMATED							
BASE RATE REVENUE	16.86	16.86	16.86	16.86			16.86
PGA FACTOR cents per therm	8.81	8.81	8.81	8.81			8.81
FUEL RECOVERY REVENUE	8.45	7.74	8.55	8.38			8.28
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.31	24.60	25.41	25.24	0.00	0.00	25.14
ACTUAL							
BASE RATE REVENUE	16.86	16.86	16.86	16.86			16.86
PGA FACTOR cents per therm	8.81	8.81	8.81	6.68			8.28
FUEL RECOVERY REVENUE	8.85	5.05	8.49	7.84			7.56
ENERGY CONSERVATION							0.00
TOTAL REVENUE	25.71	21.91	25.35	24.70	0.00	0.00	24.42
DIFFERENCE							
BASE RATE REVENUE	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PGA FACTOR cents per therm	0.00	0.00	0.00	-2.13	0.00	0.00	-0.53
PGA REVENUE	0.40	-2.69	-0.06	-0.54	0.00	0	-0.72
ENERGY CONSERVATION	0	0	0	0	0	0	0.00
TOTAL REVENUE	0.40	-2.69	-0.06	-0.54	0.00	0.00	-0.72
DIFFERENCE (percent)							
BASE RATE REVENUE	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
PGA FACTOR cents per therm	0.00%	0.00%	0.00%	-24.18%	0.00%	0.00%	-6.04%
PGA REVENUE	4.73%	-34.75%	-0.70%	-6.44%	0.00%	0.00%	-8.73%
ENERGY CONSERVATION	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
TOTAL REVENUE	1.58%	-10.93%	-0.24%	-2.14%	0.00%	0.00%	-2.87%



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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
THERM SALES AND CUSTOMER DATA

SCHEDULE A-4

FOR THE MONTH OF: JULY 1993

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
THERM SALES (FIRM)									
1 GENERAL SERVICE (11)	174,189	184,610	10,421	5.6	1,368,244	1,207,590	(160,654)	-13.3	
2 OUTDOOR LIGHTING (21)	194	60	(134)	-223.3	775	360	(415)	-115.3	
4 RESIDENTIAL (31)	435,288	441,720	6,432	1.5	2,386,916	2,274,380	(112,536)	-4.9	
5 LARGE VOLUME (51)	1,700,429	1,525,240	(175,189)	-11.5	6,868,322	6,420,170	(448,152)	-7.0	
6 OTHER (81)	18,591	18,830	239	1.3	97,686	91,330	(6,356)	-7.0	
7				0.0				0.0	
8 TOTAL FIRM	2,328,691	2,170,460	(158,231)	-7.3	10,721,943	9,993,830	(728,113)	-7.3	
THERM SALES (INTERRUPTIBLE)									
10 INTERRUPTIBLE (61)	228,981	185,850	(43,131)	-23.2	971,739	832,930	(138,809)	-16.7	
11 LARGE VOLUME INT (93)	1,924,276	2,403,210	478,934	19.9	7,150,613	6,628,560	(522,053)	-7.9	
12				0.0				0.0	
13 TOTAL INT. SALES	2,153,257	2,589,060	435,803	16.8	8,122,352	7,461,490	(660,862)	-8.9	
14 TOTAL SALES	4,481,948	4,759,520	277,572	5.8	18,844,295	17,455,320	(1,388,975)	-8.0	
NUMBER OF CUSTOMERS (FIRM)									
15 GENERAL SERVICE (11)	1,586	1,543	(43)	-2.8	1,608	1,561	(47)	-3.0	
16 OUTDOOR LIGHTING (21)	6	2	(4)	-200.0	6	3	(3)	-100.0	
17 RESIDENTIAL (31)	29,527	29,469	(58)	-0.2	30,014	30,033	19	0.1	
18 LARGE VOLUME (51)	1,372	1,303	(69)	-5.3	1,363	1,313	(50)	-3.8	
19 OTHER (81)	923	936	13	1.4	924	938	14	1.5	
20				0.0				0.0	
21 TOTAL FIRM	33,414	33,253	(161)	-0.5	33,915	33,848	(67)	-0.2	
NUMBER OF CUSTOMERS (INT.)									
22 INTERRUPTIBLE (61)	12	12	0	0.0	12	12	0	0.0	
23 LARGE VOLUME INT (93)	1	1	0	0.0	1	1	0	0.0	
24				0.0				0.0	
25 TOTAL INTERRUPTIBLE	13	13	0	0.0	13	13	0	0.0	
26 TOTAL CUSTOMERS	33,427	33,266	(161)	-0.5	33,928	33,861	(67)	-0.2	
THERM USE PER CUSTOMER									
27 GENERAL SERVICE (11)	110	120	10	8.2	851	774	(77)	-10.0	
28 OUTDOOR LIGHTING (21)	32	30	(2)	-7.8	129	120	(9)	-7.6	
29 RESIDENTIAL (31)	15	15	0	1.6	80	76	(4)	-5.0	
30 LARGE VOLUME (51)	1,239	1,171	(69)	-5.9	5,039	4,890	(149)	-3.1	
31 OTHER (81)	20	20	(0)	-0.1	106	97	(8)	-8.6	
32	0	0	0	0.0	0	0	0	0.0	
33 INTERRUPTIBLE (61)	19,082	15,488	(3,594)	-23.2	80,978	69,411	(11,567)	-16.7	
34 LARGE VOLUME INT (93)	1,924,276	2,403,210	478,934	19.9	7,150,613	6,628,560	(522,053)	-7.9	
35	0	0	0	0.0	0	0	0	0.0	
36 TOTAL	134	143	9	6.3	555	515	(40)	-7.7	

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

	APR	MAY	JUN	JUL	AUG	SEP
<b>WEST PALM BEACH;</b>						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0209	1.0264	1.0282		
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.03	1.04	1.04	0.00	0.00
 <b>SANFORD &amp; DELAND:</b>						
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
THERMS PURCHASED = AVERAGE BTU CONTENT	1.0217	1.0209	1.0264	1.0282	0.0000	0.0000
-----						
CCF PURCHASED						
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.05	0.00	0.00

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COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF: APRIL 1993 - SEPTEMBER 1993

LINE NO.	MONTH	PURCHASED FROM	PURCHASED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST/ THIRO PARTY	COMMODITY COST/ PIPELINE	DEMAND COST	OTHER CHARGE ACA/GRI/FUEL	TOTAL CENTS PER THERM
1	APR 93	HADSON	SYS SUPPLY	N/A	1,688,800	0	1,688,800	380,119.62	N/A	N/A	INCL. IN COST	22.51
2	APR 93	ENTRADE	SYS SUPPLY	N/A	1,688,800	0	1,688,800	372,638.44	N/A	N/A	INCL. IN COST	22.07
3	APR 93	CITIZENS	SYS SUPPLY	N/A	0	0	0	(24,667.28)	N/A	N/A	INCL. IN COST	0
4	MAY 93	HADSON	SYS SUPPLY	N/A	550,480	0	550,480	150,625.20	N/A	N/A	INCL. IN COST	27.36
5	MAY 93	ENTRADE	SYS SUPPLY	N/A	507,470	0	507,470	140,187.51	N/A	N/A	INCL. IN COST	27.62
6	MAY 93	NGCH	SYS SUPPLY	N/A	773,200	0	773,200	177,998.00	N/A	N/A	INCL. IN COST	23.02
7	MAY 93	BRING	SYS SUPPLY	N/A	1,132,600	0	1,132,600	256,424.00	N/A	N/A	INCL. IN COST	22.64
8	JUN 93	HADSON	SYS SUPPLY	N/A	730,800	0	730,800	158,082.71	N/A	N/A	INCL. IN COST	21.63
9	JUN 93	ENTRADE	SYS SUPPLY	N/A	730,800	0	730,800	162,676.05	N/A	N/A	INCL. IN COST	22.26
10	JUN 93	NGCH	SYS SUPPLY	N/A	913,610	0	913,610	187,290.05	N/A	N/A	INCL. IN COST	20.50
11	JUL 93	HADSON	SYS SUPPLY	N/A	2,055,680	0	2,055,680	419,568.66	N/A	N/A	INCL. IN COST	20.41
12	JUL 93	ENTRADE	SYS SUPPLY	N/A	1,505,670	0	1,505,670	299,360.22	N/A	N/A	INCL. IN COST	19.88
TOTAL					12,277,910	0	12,277,910	2,680,303.18	0.00	0	0	21.83

# FLORIDA GAS TRANSMISSION FIRM TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY  
MONTH: JULY 1993

	PRODUCER NAME	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE	CITYGATE PRICE
1	ENTRADE CORPORATION	611	875	849	27,126	26,333	\$1.950	\$2.009
2	HADSON GAS SYSTEMS, INC.	611	900	874	27,891	27,085	\$1.910	\$1.967
3	ENTRADE CORPORATION	10109	900	874	27,898	27,085	\$2.050	\$2.112
4	HADSON GAS SYSTEMS, INC.	10109	349	338	10,819	10,487	\$2.000	\$2.063
5	HADSON GAS SYSTEMS, INC.	10124	58	57	1,806	1,767	\$2.000	\$2.044
6	HADSON GAS SYSTEMS, INC.	10126	67	65	2,080	2,028	\$2.000	\$2.051
7	ENTRADE CORPORATION	10141	38	37	1,192	1,156	\$2.050	\$2.114
8	HADSON GAS SYSTEMS, INC.	10240	13	13	400	390	\$1.910	\$1.959
9	ENTRADE CORPORATION	16025	140	136	4,340	4,216	\$1.950	\$2.007
10	HADSON GAS SYSTEMS, INC.	16043	43	42	1,332	1,296	\$1.950	\$2.004
11	HADSON GAS SYSTEMS, INC.	16044	865	839	26,800	26,016	\$1.970	\$2.029
12	ENTRADE CORPORATION	23060	483	468	14,960	14,516	\$2.025	\$2.087
13	HADSON GAS SYSTEMS, INC.	57391	141	136	4,356	4,224	\$1.970	\$2.032
<u>TOTAL</u>			4,871	4,729	151,000	146,599		
<u>WEIGHTED AVERAGE</u>							\$1.978	\$2.038

NOTES: GROSS AMOUNT MMBTU/D AND NET AMOUNT MMBTU/D DO NOT REFLECT

THE TOTAL AMOUNT WHICH FLOWED ON ANY GIVEN DAY. FLOW PER DAY IS REPRESENTED BY THE DAILY AVERAGE OF MONTHLY GROSS MMBTU AND MONTHLY NET MMBTU. CITYGATE PRICES ARE GROSSED UP ONLY FOR FGT'S FUEL RETENTION.

Florida Public Utilities Company  
 Gas Invoice Allocation  
 July 1993

	Description	FGT Rate	Supplier	Invoice Number	Firm \$'s	Interruptible \$'s	End Use \$'s	Totals \$'s	Firm Therms *	Interruptible Therms *	End Use Therms *	Totals Therms *
1	Demand Charges	G	FGT	93070004	44,839.45	0.00	0.00	44,839.45	1,466,300	0	0	1,466,300
2	Demand Charges	FTS	FGT	7105	44,443.56	0.00	1,631.28	46,074.84	1,466,300	0	53,820	1,520,120
3	Transporation Charges	FTS	FGT	7212	12,045.05	10,575.18	830.44	23,450.67	780,626	685,364	53,820	1,519,810
4	Transporation Charges	PTS	FGT	7213	45,665.45	40,092.85	9,180.02	94,938.32	1,036,673	910,167	208,400	2,155,240
5	Transporation Charges	ITS	FGT	7214	1,603.74	1,408.04	0.00	3,011.78	39,628	34,792	0	74,420
6	Tariff Gas	G	FGT	93070072	28,624.87	25,131.74	0.00	53,756.61	87,908	77,182	0	165,090
7	Tariff Gas	I	FGT		0.00	0.00	0.00	0.00	0	0	0	0
8	Third Party		HADSON	14762	223,416.16	196,152.50	0.00	419,568.66	1,062,746	933,059	0	1,995,805
9	Third Party		ENTRADE	61086	158,924.54	139,530.86	0.00	298,455.40	859,555	754,660	0	1,614,215
10	Third Party		ENTRADE	60838	481.81	423.01	0.00	904.82	0	0	0	0
11												
12								118,771				
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
				Totals	\$560,044.63	\$413,314.18	\$11,641.74	\$985,000.55	2,010,209	1,764,901	0	3,775,110

\* SHADED ITEMS NOT INCLUDED IN TOTALS



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER  
-----  
FLORIDA PUBLIC UTILITIES  
P.O. DRAWER C  
WEST PALM BEACH, FL 33402

CUSTOMER S015

INVOICE NO.: 93070004  
DATE: JULY 31, 1993  
DUE DATE: AUGUST 10, 1993  
CONTRACT NO.: 030089  
CONTRACT DATE: AUGUST 25, 1973

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993

020607

DESCRIPTION	MCF @	THERM	RATE	AMOUNT
-----				
FIRM	14.73	DRY		

FIRM

D-1 DEMAND CHARGE		1,466,300	\$ .03058	\$44,839.45
-------------------	--	-----------	-----------	-------------

INVOICE TOTALS: \$44,839.45

SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

PLEASE REFERENCE Page: 1  
INVOICE NO: 7105 07-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 07/31/93  
DUE DATE: 08/10/93  
CONTRACT NUMBER: F-21152/21152  
CONTRACT DATED: 07/01/92  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

FPU

### POINT DESCRIPTION

000000 DEMAND

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
000000/000000	07/93	A	D	152,012	.30310000	\$46,074.84
Subtotal:				152,012		\$46,074.84
Net Amount Due:						\$46,074.84

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Ovrerrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MDNICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## INVOICE

CUSTOMER	CUSTOMER 5015
-----	
FLORIDA PUBLIC UTILITIES	INVOICE NO.: 93070072
P.O. DRAWER C	DATE: AUGUST 10, 1993
WEST PALM BEACH, FL 33402	DUE DATE: AUGUST 20, 1993
	CONTRACT NO.: 030089
	CONTRACT DATE: AUGUST 25, 1993

TO INVOICE YOU FOR GAS SALES FOR THE MONTH OF JULY, 1993	020607
	MCF @ THERM
DESCRIPTION	14.73 DRY RATE AMOUNT
-----	-----
FIRM COMMODITY	16,086 165,090 \$3.2562 \$53,756.61

INVOICE TOTALS:	16,086	165,090	\$53,756.61
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SEND REMITTANCE TO: FLORIDA GAS TRANSMISSION CO.  
P. O. BOX 65752  
CHARLOTTE, N. C. 28265

FOR FURTHER INFORMATION CALL: LAURA A. MOSELEY (713) 853-6879

An **ENRON/SONAT** Affiliate





# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1  
INVOICE NO: 7212 07-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 08/10/93  
DUE DATE: 08/20/93  
CONTRACT NUMBER: F-21152/21152  
CONTRACT DATED: 07/01/92  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

FPU

### POINT DESCRIPTION

016106 FPU - LAKE WORTH SOUTH  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016106	07/93	A	C	151,981	15430000	23,450.67
Subtotal:				151,981		23,450.67
Net Amount Due:						\$23,450.67

### RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Ovrerrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.  
P. O. BOX C  
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1  
INVOICE NO: 7213 07-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 08/10/93  
DUE DATE: 08/20/93  
CONTRACT NUMBER: P-22037/22037  
CONTRACT DATED:  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

PTS 1

POINT	DESCRIPTION
016106	FPU - LAKE WORTH SOUTH
999999	WESTERN DIVISION RECEIPTS

PATH POINTS	EST/	RATE				
RECPT/DELVY	MONTH	ACT	TYPE	VOLUME	RATE	AMOUNT
999999/016106	07/93	A	C	215,524	.44050000	94,938.32
Subtotal:				215,524		94,938.32

Net Amount Due: \$94,938.32

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	Q = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



# Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

## CUSTOMER INVOICE

FLORIDA PUBLIC UTILITIES CO.  
P.O. BOX C  
WEST PALM BEACH, FL 33402

PLEASE REFERENCE Page: 1  
INVOICE NO: 7214 07-3-00066  
ON YOUR REMITTANCE  
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.  
NCNB ACCT# 001658806  
NCNB ROUTING # 053000196  
CHARLOTTE, NC 00000

DATE: 08/10/93  
DUE DATE: 08/20/93  
CONTRACT NUMBER: I-03463/004066  
CONTRACT DATED: 03/01/91  
CONTRACT PRESSURE BASE: 14.73  
RATE BASED ON: MMBTU  
BTU: DRY

ITS - MARKET

POINT DESCRIPTION  
016105 FPU - WEST PALM BEACH  
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016105	07/93	A	C	7,442	.40470000	3,011.78
Subtotal:				7,442		3,011.78
Net Amount Due:						\$3,011.78

## RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
				Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate

# HADSON

## REVISED INVOICE

For Services During the Month of July, 1993

FLORIDA PUBLIC UTILITIES COMPANY  
401 S. DIXIE HWY.  
P.O. BOX 3395  
WEST PALM BEACH, FLORIDA 33402  
ATTN: MGR OF ENGINEERING & GAS SUPPLY

LOCATION ID: FPU1  
DATED: August 06, 1993  
DUE DATE: August 20, 1993  
VOIDED INV: 14755  
REVISED INV: 14762

### Deliveries on Florida Gas

DESCRIPTION	UNIT BASIS	UNITS	PRICE	AMOUNT
Commodity Charges:				
Zone 1	MMBtu	28,291 X	\$1.9100 =	54,035.81
Zone 2	MMBtu	32,488 X	\$1.9700 =	64,001.36
Zone 3	MMBtu	14,705 X	\$2.0000 =	29,410.00
TOTAL TERM		75,484		\$ 147,447.17

### ADDITIONAL SPOT PURCHASES

Contract #				
22037	MMBtu	76,500 X	\$2.0800 =	159,120.00
22037	MMBtu	6,075 X	\$2.1000 =	12,757.50
22037	MMBtu	47,509 X	\$2.1100 =	100,243.99
TOTAL DUE		205,568		\$ 419,568.66

### SUPPORTING DATA: Base Index

July 1, 1993 Issue Inside F.E.R.C. Gas Market Report.

Florida gas (Zone 1) =	\$1.89 +	0.02 =	1.9100
Florida gas (Zone 2) =	\$1.95 +	0.02 =	1.9700
Florida gas (Zone 3) =	\$1.98 +	0.02 =	2.0000

Pursuant to Contract effective November 1, 1992.

### PLEASE WIRE TRANSFER FUNDS TO:

Nationsbank, Dallas, TX  
ABA #111000025  
Ref: A/C #1290288605  
L/B #651529  
Hadson Gas Systems, Inc.

If you have any questions regarding this invoice, please call Dennis Southard at (405) 235-9531

 HADSON GAS SYSTEMS, INC.  
01 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770  
Telephone (405) 235-9531 / FAX (405) 235-8905

09:37

08/06/93



950 Breckenridge Lane  
Louisville, KY 40207-4674  
(502) 894-3100

Mailing Address:  
P.O. Box 7800  
Louisville, KY 40257-0060

Date processed: August 10, 1993

In Account With:

Florida Public Utilities Company  
P.O. Box 3395  
West Palm Beach, FL 33402-3395

Invoice: 61086

Facility: FLORIDA PUBLIC

Subject: Natural Gas Purchases  
for the month of  
July 1993

Invoice Based Upon the Following:

Description	Volume**	Unit Price	Total Price
Current Month:			
FOB: FGT	75,051 MD	\$ 1.940	\$ 145,598.94
FOB: FGT	31,466 MD	\$ 1.950	\$ 61,358.70
FOB: FGT	14,960 MD	\$ 2.025	\$ 30,294.00
FOB: FGT	29,090 MD	\$ 2.050	\$ 59,886.14
	-----		-----
	150567		\$ 296,886.14
Prior Months:			
FOB: FGT (April)	699 MD	\$ 2.245	\$ 1,569.26
Total Amount Due:			=====
			\$ 298,455.40
			=====

\*\* (M:MHBtu, C:MCF, D:Dry, S:Sat)

Terms: Payment to be Received by wire transfer -- net 10 days

Please Remit To:  
Mellon Bank, N.A.  
Pittsburgh, PA  
EnTrade Corporation  
Acct #: 199-8802  
ABA #: 043000261

Direct Billing Inquiries To:  
EnTrade Corporation  
The Springs Office Building  
950 Breckenridge Lane  
Louisville, KY 40207-4674  
(502) 894-3100 Telephone  
Attn: Customer Accounting