

PIPELINE	(A) COST OF GAS PURCHASED	(B) ORIGINAL PROJECTION	(C) ESTIMATE FLEX DOWN	(D) DIFFERENCE AMOUNT
1 OTHER PIPELINE SERVICES	\$41,640	\$41,640	\$0	\$0
2 G-DEMAND	\$0	\$0	\$0	\$0
3	\$0	\$0	\$0	\$0
4 OVERRUN	\$0	\$0	\$0	\$0
5 OTHER PURCHASES(FGT & DIRECT)	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT	\$0	\$0	\$0	\$0
6 G-DEMAND	\$0	\$0	\$0	\$0
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)	\$41,640	\$41,640	\$0	\$0
TRANSPORTATION SYSTEM SUPPLY				
8 a. COMMODITY Pipeline(FGT)	\$161,896	\$310,202	\$148,306	\$148,306
8 b. COMMODITY Pipeline(SONAT)	\$115,500	\$19,417	(\$96,083)	(\$96,083)
8 c. COMMODITY Pipeline(SO. GA.)	\$73,680	\$12,420	(\$61,260)	(\$61,260)
8 d. COMMODITY Other(THIRD PARTY)	\$8,030,337	\$5,859,480	(\$2,170,857)	(\$2,170,857)
9 a. DEMAND (FGT)	\$3,020,852	\$1,840,165	(\$1,180,687)	(\$1,180,687)
9 b. DEMAND (SONAT)	\$103,656	\$108,389	\$34,733	\$34,733
9 c. DEMAND (SO. GA.)	\$67,440	\$57,060	(\$10,380)	(\$10,380)
10 SCHEDULING PENALTIES	\$0	\$0	\$0	\$0
11 OVERRUN	\$0	\$0	\$0	\$0
LESS END-USE CONTRACT	\$102,603	\$0	(\$102,603)	(\$102,603)
12 COMMODITY Pipeline(FGT)	\$1,449,519	\$0	(\$1,449,519)	(\$1,449,519)
13 DEMAND (FGT)	\$0	\$0	\$0	\$0
14 SCHEDULING PENALTIES	\$0	\$0	\$0	\$0
15 TOTAL TRANS. COST (8+9+10+11)-(12+13+14)	\$10,021,240	\$8,237,133	(\$1,784,108)	(\$1,784,108)
16 TOTAL PIPELINE AND TRANS. (7+15)	\$10,062,880	\$8,278,773	(\$1,784,108)	(\$1,784,108)
17 SECOND PRIOR MONTH PURCH ADJ.	\$0	\$0	\$0	\$0
18 TOTAL COST (16)	\$10,062,880	\$8,278,773	(\$1,784,108)	(\$1,784,108)
19 NET UNBILLED	\$0	\$0	\$0	\$0
20 COMPANY USE	\$0	\$0	\$0	\$0
21 TOTAL SALES (18)	\$10,062,880	\$8,278,773	(\$1,784,108)	(\$1,784,108)

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
CURRENT MONTH: NOVEMBER 1993

COMPANY: PEOPLES GAS SYSTEM, INC. SCHEDULE A-1/MF-AO

990003

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Peoples Gas System, Inc.
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COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
CURRENT MONTH: NOVEMBER 1993

	(A) THERMS PURCHASED	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
<u>PIPELINE</u>				
22 OTHER PIPELINE SERVICES		6,000,000	6,000,000	0
23 G-DEMAND		0	0	0
24 OVERRUN		0	0	0
25 OTHER PURCHASES(FGT & DIRECT)		0	0	0
LESS END-USE CONTRACT				
26 G-DEMAND		0	0	0
27 TOTAL PURCHASED (22)		6,000,000	6,000,000	0
<u>TRANSPORTATION SYSTEM SUPPLY</u>				
28 a. COMMODITY Pipeline(FGT)		62,508,296	22,893,158	(39,615,138)
28 b. COMMODITY Pipeline(SONAT)		6,030,000	6,030,000	0
28 c. COMMODITY Pipeline(SO. GA.)		6,000,000	6,000,000	0
28 d. COMMODITY Other(THIRD PARTY)		20,126,158	26,634,000	6,507,842
29 a. DEMAND (FGT)		82,559,490	42,944,352	(39,615,138)
29 b. DEMAND (SONAT)		3,015,000	3,015,000	0
29 c. DEMAND (SO. GA.)		3,000,000	3,000,000	0
30 SCHEDULING PENALTIES		0	0	0
31 OVERRUN		0	0	0
LESS END-USE CONTRACT				
32 COMMODITY Pipeline(FGT)		39,615,138	0	(39,615,138)
33 DEMAND (FGT)		39,615,138	0	(39,615,138)
34 SCHEDULING PENALTIES		0	0	0
35 TOTAL TRANS.(28d)		20,126,158	26,634,000	6,507,842
36 TOTAL PIPELINE AND TRANS. (35)		20,126,158	26,634,000	6,507,842
37 NET UNBILLED		0	0	0
38 COMPANY USE		0	0	0
39 TOTAL THERM SALES (36)		20,126,158	26,634,000	6,507,842

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94
CURRENT MONTH: NOVEMBER 1993

(A) CENTS PER THERM	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
PIPELINE			
40 OTHER PIPELINE SERVICES(1/22)	0.00694	0.00694	0.00000
41 G-DEMAND	0.00000	0.00000	0.00000
42 OVERRUN (4/24)	0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
44 G-DEMAND	0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)	0.00694	0.00694	0.00000
TRANSPORTATION SYSTEM SUPPLY			
46 a. COMMODITY Pipeline(FGT) (8a/28a)	0.00259	0.01355	0.01096
46 b. COMMODITY Pipeline(SONAT) (8b/28b)	0.01915	0.00322	(0.01593)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)	0.01228	0.00207	(0.01021)
46 d. COMM. Other(THIRD PARTY) (8d/28d)	0.39900	0.22000	(0.17900)
47 a. DEMAND (FGT) (9a/29a)	0.03659	0.04285	0.00626
47 b. DEMAND (SONAT) (9b/29b)	0.03438	0.04590	0.01152
47 c. DEMAND (SO. GA.) (9c/29c)	0.02248	0.01902	(0.00346)
48 SCHEDULING PENALTIES (10/30)	0.00000	0.00000	0.00000
49 OVERRUN (11/31)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT			
50 COMMODITY Pipeline(FGT) (12/32)	0.00259	0.01055	0.00796
51 DEMAND (FGT) (13/33)	0.03659	0.03685	0.00026
52 SCHEDULING PENALTIES (14/34)	0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)	0.49792	0.30927	(0.27415)
54 TOTAL PIPELINE AND TRANS. (16/36)	0.49999	0.31083	(0.27415)
55 NET UNBILLED	0.00000	0.00000	0.00000
56 COMPANY USE (E-2)	0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)	0.49999	0.31083	(0.27415)
58 TRUE-UP (E-2)	(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)	0.49703	0.30787	(0.27415)
60 REVENUE TAX FACTOR	1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)	0.49890	0.30903	0.00000
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM	49.890	30.903	0.000