

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

980001

1. Reporting Month: September Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1409

4. Signature of Official Submitting Report: *[Signature]*

5. Date Completed: November 15, 1993  
Jeffrey, Vice Pres. & Controller

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Garron	Coastal Fuels	Tampa	LTC	Garron	09-02-93	F02	0.35	138,753	3,969.15	\$24,0245
2.	Garron	Coastal Fuels	Tampa	LTC	Garron	09-05-93	F02	0.25	139,331	176.30	\$23,0092
3.	Garron	Coastal Fuels	Tampa	LTC	Garron	09-28-93	F02	0.49	138,062	6,303.76	\$24,3675
4.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	09-02-93	F02	0.33	139,505	10,232.43	\$23,8985
5.	Big Bend	Coastal Fuels	Tampa	LTC	Big Bend	09-03-93	F02	0.44	138,582	541.69	\$24,9737
6.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-02-93	F02	0.44	138,582	170.00	\$24,9737
7.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-93	F02	0.32	139,474	520.54	\$25,0375
8.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-23-93	F02	2.39	150,669	1,761.39	\$15,4601
9.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-10-93	F06	2.42	150,318	296.14	\$15,4100
10.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-13-93	F06	2.42	150,318	145.76	\$15,4100
11.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-16-93	F06	2.40	150,272	1,331.83	\$15,2742
12.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-17-93	F06	2.34	150,143	880.59	\$14,8000
13.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-20-93	F06	2.36	150,215	147.78	\$14,8000
14.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-22-93	F06	2.12	149,785	148.22	\$14,8000
15.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-23-93	F06	2.10	149,812	2,214.36	\$14,8000
16.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-25-93	F06	2.12	150,243	1,482.79	\$14,8100
17.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-27-93	F06	2.23	150,105	743.40	\$14,8100
18.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-29-93	F06	2.37	149,637	447.17	\$14,8100
19.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	09-29-93	F06	2.37	149,637	447.17	\$14,8100
20.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	09-18-93	F06	1.90	148,927	101,895.86	\$13,9975
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23.											
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\* No analysis taken.  
FPSC FORM 423-1 (2/87)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

1. Reporting Month: September Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:   
Jeffrey Chronister, Vice Pres. & Controller

5. Date Completed: November 15, 1993


Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport Terminal (\$/Bbl)	Addr'l Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
1.	Garron	Coastal Fuels	Garron	09-02-93	F02	3,969.15	\$24.0245	95,357.03	\$0.0000	95,357.03	\$24.0245	\$0.0000	\$24.0245	\$0.0000	\$0.0000	\$0.0000	\$24.0245
2.	Garron	Coastal Fuels	Garron	09-05-93	F02	176.30	\$23.0092	4,056.52	\$0.0000	4,056.52	\$23.0092	\$0.0000	\$23.0092	\$0.0000	\$0.0000	\$0.0000	\$23.0092
3.	Garron	Coastal Fuels	Garron	09-28-93	F02	6,191.21	\$24.3675	151,444.96	\$0.0000	151,444.96	\$24.3675	\$0.0000	\$24.3675	\$0.0000	\$0.0000	\$0.0000	\$24.3675
4.	Big Bend	Coastal Fuels	Big Bend	09-02-93	F02	6,303.76	\$24.0245	151,444.96	\$0.0000	151,444.96	\$24.0245	\$0.0000	\$24.0245	\$0.0000	\$0.0000	\$0.0000	\$24.0245
5.	Big Bend	Coastal Fuels	Big Bend	09-03-93	F02	10,233.43	\$23.8985	244,540.21	\$0.0000	244,540.21	\$23.8985	\$0.0000	\$23.8985	\$0.0000	\$0.0000	\$0.0000	\$23.8985
6.	Phillips	Coastal Fuels	Phillips	09-02-93	F02	341.49	\$24.9737	8,528.28	\$0.0000	8,528.28	\$24.9737	\$0.0000	\$24.9737	\$0.0000	\$0.0000	\$0.0000	\$24.9737
7.	Phillips	Coastal Fuels	Phillips	09-02-93	F02	170.00	\$24.9731	4,245.42	\$0.0000	4,245.42	\$24.9731	\$0.0000	\$24.9731	\$0.0000	\$0.0000	\$0.0000	\$24.9731
8.	Phillips	Coastal Fuels	Phillips	09-10-93	F06	520.54	\$25.0375	13,033.04	\$0.0000	13,033.04	\$25.0375	\$0.0000	\$25.0375	\$0.0000	\$0.0000	\$0.0000	\$25.0375
9.	Phillips	Coastal Fuels	Phillips	09-10-93	F06	1,761.39	\$15.4601	27,231.29	\$0.0000	27,231.29	\$15.4601	\$0.0000	\$15.4601	\$0.0000	\$0.0000	\$0.0000	\$15.4601
10.	Phillips	Coastal Fuels	Phillips	09-13-93	F06	296.14	\$15.4100	4,563.52	\$0.0000	4,563.52	\$15.4100	\$0.0000	\$15.4100	\$0.0000	\$0.0000	\$0.0000	\$15.4100
11.	Phillips	Coastal Fuels	Phillips	09-16-93	F06	145.76	\$15.4100	2,246.16	\$0.0000	2,246.16	\$15.4100	\$0.0000	\$15.4100	\$0.0000	\$0.0000	\$0.0000	\$15.4100
12.	Phillips	Coastal Fuels	Phillips	09-17-93	F06	1,331.83	\$15.2742	20,342.60	\$0.0000	20,342.60	\$15.2742	\$0.0000	\$15.2742	\$0.0000	\$0.0000	\$0.0000	\$15.2742
13.	Phillips	Coastal Fuels	Phillips	09-20-93	F06	888.59	\$14.8000	13,151.13	\$0.0000	13,151.13	\$14.8000	\$0.0000	\$14.8000	\$0.0000	\$0.0000	\$0.0000	\$14.8000
14.	Phillips	Coastal Fuels	Phillips	09-22-93	F06	147.78	\$14.8000	2,187.15	\$0.0000	2,187.15	\$14.8000	\$0.0000	\$14.8000	\$0.0000	\$0.0000	\$0.0000	\$14.8000
15.	Phillips	Coastal Fuels	Phillips	09-23-93	F06	146.22	\$14.8000	2,193.65	\$0.0000	2,193.65	\$14.8000	\$0.0000	\$14.8000	\$0.0000	\$0.0000	\$0.0000	\$14.8000
16.	Phillips	Coastal Fuels	Phillips	09-23-93	F06	2,214.36	\$14.8000	32,772.53	\$0.0000	32,772.53	\$14.8000	\$0.0000	\$14.8000	\$0.0000	\$0.0000	\$0.0000	\$14.8000
17.	Phillips	Coastal Fuels	Phillips	09-26-93	F06	1,482.79	\$14.8100	21,960.12	\$0.0000	21,960.12	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
18.	Phillips	Coastal Fuels	Phillips	09-27-93	F06	743.40	\$14.8100	11,009.75	\$0.0000	11,009.75	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
19.	Phillips	Coastal Fuels	Phillips	09-29-93	F06	47.17	\$14.8100	6,422.59	\$0.0000	6,422.59	\$14.8100	\$0.0000	\$14.8100	\$0.0000	\$0.0000	\$0.0000	\$14.8100
20.	Hookers Pt	Coastal Fuels	Hookers Pt	09-18-93	F06	101,895.86	\$13.9975	1,428,287.50	\$0.0000	1,428,287.50	\$13.9975	\$0.0000	\$13.9975	\$0.0000	\$0.0000	\$0.0000	\$13.9975

DECLASSIFIED  
 SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

1. Reporting Month: September Year: 1993  
 2. Reporting Company: Tampa Electric Company


3. Name, Title & Telephone Number of Contact Person Concerning Date Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 4. Signature of Official Submitting Report:   
 5. Date Completed: November 15, 1993  
 A. L. Uffler, Vice Pres. & Controller

Line No.	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	August, 1993	Phillips	Coastal Fuels	4.	512.19	423-1(a)	Column (1), Invoice Amount	\$11,962.98	\$11,941.46	\$23.3145	Invoice Correction
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

1. Reporting Month: September Year: 1993  
2. Reporting Company: Tampa Electric Company  
3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
5. Signature of Official Submitting form:   
6. Date Completed: November 15, 1993  
7. Title: VICE PRES & CONTROLLER

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Facility Price (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9, FT, 225, 233	LTC	RR	63,471.00	\$35,875	\$12,320	\$47,395	3.00	12,542	8.80	7.88
2.	Zeigler Coal	File Maestra	LTC	OR	33,782.85	\$46,349	\$0,000	\$46,349	1.53	11,449	7.81	8.78
3.	Zeigler Coal	10, 11, 117, 135	LTC	RR	40,277.25	\$39,899	\$2,930	\$42,829	3.40	10,766	8.06	16.03
4.	Rapco	9, FT, 233	LTC	RR	37,624.67	\$30,760	\$12,420	\$43,180	2.80	12,574	7.91	7.91
5.	Consolidation Coal	3, W, VA, .061	LTC	RR	19,692.50	\$38,403	\$16,080	\$54,483	2.69	13,324	7.67	4.64
6.	Pyramid	9, FT, 101	S	RR	32,242.60	\$20,040	\$4,130	\$24,170	2.64	11,298	8.20	13.24
7.	Kerr McGee	10, 11, 165	S	RR	42,831.00	\$27,000	\$2,930	\$29,930	1.51	12,043	6.43	11.21
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:  J.C. Leifer, Vice Pres. & Controller

6. Date Completed: November 15, 1993

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	F.O.B. (2) Mine Price (\$/ton) (f)	Shorthaul & Loading Charges (\$/ton) (g)	Original Invoice Price (\$/ton) (h)	Retro-active Price Adjustments (\$/ton) (i)	Base Price (\$/ton) (j)	Quality Adjus-ments (\$/ton) (k)	Effective Purchase Price (\$/ton) (l)
1.	Peabody Development	9 KY, 225, 233	LTC	43,471.00	N/A	\$0.00	\$35.073	\$0.000	\$35.073	\$0.000	\$35.073
2.	Zeigler Coal	Fila Maestra	LTC	33,782.85	N/A	\$0.00	\$46.349	\$0.000	\$46.349	\$0.000	\$46.349
3.	Zeigler Coal	10,11,117,135	LTC	40,277.25	N/A	\$0.00	\$39.899	\$0.000	\$39.899	\$0.000	\$39.899
4.	Rapco	9 KY, 233	LTC	37,624.67	N/A	\$0.00	\$30.760	\$0.000	\$30.760	\$0.000	\$30.760
5.	Consolidation Coal	3 W. VA., 061	LTC	19,692.50	N/A	\$0.00	\$38.403	\$0.000	\$38.403	\$0.000	\$38.403
6.	Pyramid	9 KY, 101	S	32,242.60	N/A	\$0.00	\$20.040	\$0.000	\$20.040	\$0.000	\$20.040
7.	Kerr McGee	10,11,165	S	42,831.00	N/A	\$0.00	\$27.000	\$0.000	\$27.000	\$0.000	\$27.000
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Carnon station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this form: Jeffrey Urtonlater, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609  
 5. Signature of Official Submitting form:   
 6. Date Completed: November 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Add'l Charges (\$/ton) (h)	Rail Charges					Waterborne Charges					Total Transportation Charges (\$/ton) (p)	Delivered Price (\$/ton) (q)
								Rail Rate (\$/ton) (i)	Other Rail Charges (\$/ton) (j)	Barge Rate (\$/ton) (k)	River Loading Rate (\$/ton) (l)	Trans- Ocean Rate (\$/ton) (m)	Other Water Charges (\$/ton) (n)	Other Related Charges (\$/ton) (o)					
1.	Peabody Development	9, KY, 225, 233	Union & Webster Cnty, KY	RB	63,471.00	\$35.875	\$0.000	\$0.000	\$0.000	\$12,320	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12,320	\$47,395	
2.	Zeigler Coal	9, KY, 117, 135	Macopin & Montgomery, IL	RB	33,782.85	\$46,349	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$46,349	
3.	Zeigler Coal	10, IL, 117, 135	Macopin & Montgomery, IL	RB	40,277.25	\$39.899	\$0.000	\$0.000	\$0.000	\$2,950	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2,950	\$42,849	
4.	Mapco	9, KY, 233	Webster Cnty, KY	RB	37,624.67	\$30,760	\$0.000	\$0.000	\$0.000	\$12,420	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$12,420	\$43,180	
5.	Consolidation Coal	3, W, VA, 061	Monongalia Cnty, W. Va.	RB	19,692.50	\$38,403	\$0.000	\$0.000	\$16,080	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16,080	\$54,483	
6.	Pyramid	9, KY, 101	Henderson Cnty, KY	RB	32,242.60	\$20,040	\$0.000	\$0.000	\$4,130	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$4,130	\$24,170	
7.	Kerr McCree	10, IL, 165	Saline County, IL	RB	42,831.00	\$27,000	\$0.000	\$0.000	\$2,950	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$2,950	\$29,950	
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(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Garrison Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.


SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Garron Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: November 15, 1993

J. L. Estler, Vice-President & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Total Transport Charges (\$/ton) (h)	Delivered Price Transfer Facility (\$/ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KT,235	LTC	RRB	89,437.85	\$39.140	\$17.914	\$57.054	1.12	12,709	7.14	7.72
2.	Gatliff Coal	8,1M,013	LTC	RRB	30,119.15	\$39.140	\$11.852	\$50.992	1.12	12,709	7.14	7.72
3.	Gatliff Coal	9,KT,235	LTC	RRB	1,637.89	\$39.140	\$6.500	\$45.640	1.12	12,709	7.14	7.72


(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garron Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: November 15, 1993

Line No.	Supplier Name (a)	Mine Location (b)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KT,235	LTC	89,437.85	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
2.	Gatliff Coal	8,TR,013	LTC	30,119.15	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140
3.	Gatliff Coal	9,KT,235	LTC	1,637.89	N/A	\$0.000	\$39.140	\$0.000	\$39.140	\$0.000	\$39.140

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.


(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Electro-Coal Transfer Facility - Garrison Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609  
 5. Signature of Official Submitting form:   
 6. Date Completed: November 15, 1993

Line No.	Supplier Name (a)	Mine Location (b)	Shipping Point (c)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Charges										Total Delivered Price (\$/Ton) (q)	
							Add'l Short-haul (h)	Rail Loading Rate (\$/Ton) (i)	Other Rail Charges Rate (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Water Related Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Transportation Charges (\$/Ton) (p)			
1.	Gatliff Coal	9,KT,235	Union & Webster Cnty, KY	R28	89,437.85	\$39,140	\$0,000	\$7,836	\$0,000	\$10,078	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$17,914	\$57,054
2.	Gatliff Coal	8,TR,013	Campbell Cnty, TR	R28	30,119.15	\$39,140	\$0,000	\$6,912	\$0,000	\$4,940	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$11,852	\$50,992
3.	Gatliff Coal	9,KT,235	Union & Webster Cnty, KY	R28	1,637.89	\$39,140	\$0,000	\$0,000	\$0,000	\$6,500	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$0,000	\$6,500	\$45,640

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Garrison Station but could ultimately be delivered to Big Bend Station.  
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

\*\* SPECIFIED CONFIDENTIAL \*\*

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: September Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
V. C. Letter, Vice Pres. & Controller

6. Date Completed: November 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	407,952.00	\$38.848	\$9.044	\$47.892	2.51	11,553	8.07	9.16

FPSC FORM 423-2 (2/87)

SPECIFIED CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:

*[Signature]*  
 J.L. Jeffrey, Vice Pres. & Controller

6. Date Completed: November 15, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	407,952.00	N/A	\$0.000	\$38.848	\$0.000	\$38.848	\$0.000	\$38.848

\*\*\* SPECIFIED CONFIDENTIAL \*\*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Christler, Supervisor, Regulatory Accounting (813) - 225 - 1609

5. Signature of Official Submitting Form:  E. J. Miller, Vice President & Controller

6. Date Completed: November 15, 1993


Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/ton) (g)	Charges										Total (p)	FOB Plant Price (\$/ton) (q)								
							Add'l	Rail	Other	River	Barge	Trans- loading	Ocean	Other	Water	Other			Transportation							
							Shorthaul	Charging	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate	Rate		
1.	Transfer Facility	N/A	Davenport, La.	OB	407,952.00	\$36.848	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9,044	\$47,892

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

\*\* SPECIFIED CONFIDENTIAL \*\*

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Garrison Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  J.C. Leffler, Vice Pres. & Controller

6. Date Completed: November 15, 1993

Line No.	Supplier Name (a)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective			As Received Coal Quality			
						Price (\$/ton) (g)	Transport Charges (\$/ton) (h)	FOB Plant Price (\$/ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	CR	166,307.00	\$56,446	\$9,044	\$65,490	1.25	12,677	7.50	7.54
2.	Gatliff Coal	0,KT,235	LTC	LR	71,469.00	\$39,140	\$16,466	\$55,626	1.18	12,515	7.41	8.71

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION

\*\* SPECIFIED CONFIDENTIAL \*\*

- 1. Reporting Month: September Year: 1993
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this form: Jeffrey Cronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting form:  C. Carter, Mine Pres. & Controller

6. Date Completed: November 15, 1993

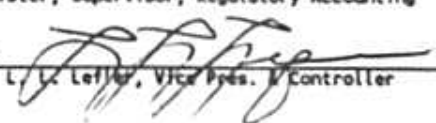
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	166,307.00	N/A	\$0.000	\$54,446	\$0.000	\$54,446	\$0.000	\$54,446
2.	Gatlinf Coal	B,KT,235	LTC	71,469.00	N/A	\$0.000	\$39,140	\$0.000	\$39,140	\$0.000	\$39,140

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: September Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:  L. L. Lefler, Vice Pres. & Controller

6. Date Completed: November 15, 1993

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)		
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)				
1.	Transfer Facility	N/A	Davant, La.	OB	166,307.00	\$54.446	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$9.044	\$63.490
2.	Gatliff Coal	8,KY,235	Whitley Cnty, KY	UR	71,469.00	\$39.140	\$0.000	\$16.486	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$0.000	\$16.486	\$55.626

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1993  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:



L. L. Lefler, Vice Pres. & Controller

5. Date Completed: November 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	January, 1993	Transfer Facility	Big Bend	Rapco	3.	38,133.93	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.020	\$42.030	Demurrage
2.	August, 1993	Transfer Facility	Big Bend	Sugar Camp	7.	45,626.70	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.196	\$28.006	Quality Adj.
3.	July, 1993	Transfer Facility	Big Bend	Pyramid	6.	33,491.90	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.182	\$24.352	Quality Adj.
4.	August, 1993	Transfer Facility	Big Bend	Zeigler	2.	35,234.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.270	\$46.737	Quality Adj.
5.	January, 1993	Transfer Facility	Big Bend	Cahokia-Coastal	8.	20,748.85	423-2(a)	Col. (i), Retro Price Adj.	\$0.250	\$0.503	\$36.323	Demurrage
6.	February, 1993	Transfer Facility	Big Bend	Cahokia-Coastal	7.	30,640.55	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.274	\$36.094	Demurrage
7.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	51,482.46	423-2(a)	Col. (e), Tonnage Price Adj.	51,482.46	20,499.91	\$35.820	Tonnage Adjustment
8.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	0.00	423-2(a)	Col. (e), Tonnage Price Adj.	0.00	30,982.55	\$35.820	Tonnage Adjustment
9.	March, 1993	Transfer Facility	Big Bend	Coastal Coal	7.	30,982.55	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	\$0.250	\$36.070	Freeze Proofing
10.	August, 1993	Transfer Facility	Big Bend	Kerr-McGee	9.	0.00	423-2	Col. (f), Tons	0.00	10,614.00	\$0.000	Shipment Not Reported
11.	August, 1993	Transfer Facility	Big Bend	Kerr-McGee	9.	10,614.00	423-2(a)	Col. (h), Original Invoice Price	\$0.000	\$27.000	\$27.000	Shipment Not Reported
12.	August, 1993	Transfer Facility	Big Bend	Kerr-McGee	9.	10,614.00	423-2(b)	Col. (k), River Barge Rate	\$0.000	\$2.930	\$29.930	Shipment Not Reported
13.	August, 1993	Transfer Facility	Big Bend	Kerr-McGee	9.	10,614.00	423-2	Col. (j), Sulfur Content	0.00	1.43	\$29.930	Shipment Not Reported
14.	August, 1993	Transfer Facility	Big Bend	Kerr-McGee	9.	10,614.00	423-2	Col. (k), BTU Content	0	11,988	\$29.930	Shipment Not Reported
15.	August, 1993	Transfer Facility	Big Bend	Kerr-McGee	9.	10,614.00	423-2	Col. (l), Ash Content	0.00	7.37	\$29.930	Shipment Not Reported




\*\* SPECIFIED CONFIDENTIAL \*\*

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: September Year: 1993  
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

4. Signature of Official Submitting Form:   
 Jeffrey Chronister, Vice Pres. & Controller

5. Date Completed: November 15, 1993

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Des. (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	August, 1993	Transfer Facility	Big Bend	Kerr-McCree	9.	10,614.00	423-2	Col. (a), Moisture Content	0.00	10.88	\$29.930	Shipment Not Reported
2.												
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