

**DECLASSIFIED**

990003

COMPANY: PEOPLES GAS SYSTEM, INC.

SCHEDULE A-1/MF-AO

ESTIMATE FOR THE PERIOD: OCTOBER 93 THROUGH MARCH 94  
CURRENT MONTH: DECEMBER 1993

(A)	(B)	(C)	(D)
COST OF GAS PURCHASED	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT
PIPELINE			
1 OTHER PIPELINE SERVICES	\$43,028	\$43,028	\$0
2 G-DEMAND	\$0	\$0	\$0
3	\$0	\$0	\$0
4 OVERRUN	\$0	\$0	\$0
5 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	\$0	\$0	\$0
6 G-DEMAND	\$0	\$0	\$0
7 TOTAL COST OF GAS PURCH (1+2+3+4+5)	\$43,028	\$43,028	\$0
TRANSPORTATION SYSTEM SUPPLY			
8 a. COMMODITY Pipeline(FGT)	\$186,139	\$734,273	\$548,134
8 b. COMMODITY Pipeline(SONAT)	\$64,635	\$15,048	(\$49,587)
8 c. COMMODITY Pipeline(SO. GA.)	\$47,678	\$9,626	(\$38,053)
8 d. COMMODITY Other(THIRD PARTY)	\$9,368,446	\$7,028,773	(\$2,339,673)
9 a. DEMAND (FGT)	\$3,121,547	\$2,954,224	(\$167,323)
9 b. DEMAND (SONAT)	\$107,111	\$143,001	\$35,891
9 c. DEMAND (SO. GA.)	\$69,688	\$58,962	(\$10,726)
10 SCHEDULING PENALTIES	\$0	\$0	\$0
11 OVERRUN	\$0	\$0	\$0
LESS END-USE CONTRACT			
12 COMMODITY Pipeline(FGT)	\$108,224	\$294,711	\$186,487
13 DEMAND (FGT)	\$1,528,932	\$931,984	(\$596,948)
14 SCHEDULING PENALTIES	\$0	\$0	\$0
15 TOTAL TRANS. COST (8+9+10+11)- (12+13+14)	\$11,328,087	\$9,717,212	(\$1,610,876)
16 TOTAL PIPELINE AND TRANS. (7+15)	\$11,371,115	\$9,760,240	(\$1,610,876)
17 SECOND PRIOR MONTH PURCH ADJ.	\$0	\$0	\$0
18 TOTAL COST (16)	\$11,371,115	\$9,760,240	(\$1,610,876)
19 NET UNBILLED	\$0	\$0	\$0
20 COMPANY USE	\$0	\$0	\$0
21 TOTAL SALES (18)	\$11,371,115	\$9,760,240	(\$1,610,876)

DOCUMENT NUMBER-DATE

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FPSC-RECORDS/REPORTING

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(A) THERMS PURCHASED	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE
<u>PIPELINE</u>			
22 OTHER PIPELINE SERVICES	6,200,000	6,200,000	0
23 G-DEMAND	0	0	0
24 OVERRUN	0	0	0
25 OTHER PURCHASES(FGT & DIRECT) LESS END-USE CONTRACT	0	0	0
26 G-DEMAND	0	0	0
27 TOTAL PURCHASED (22)	6,200,000	6,200,000	0
<u>TRANSPORTATION SYSTEM SUPPLY</u>			
28 a. COMMODITY Pipeline(FGT)	71,868,382	54,189,900	(17,678,482)
28 b. COMMODITY Pipeline(SONAT)	4,673,250	4,673,250	0
28 c. COMMODITY Pipeline(SO. GA.)	4,650,000	4,650,000	0
28 d. COMMODITY Other(THIRD PARTY)	25,666,974	32,439,990	6,773,016
29 a. DEMAND (FGT)	85,311,473	68,943,380	(16,368,093)
29 b. DEMAND (SONAT)	3,115,500	3,115,500	0
29 c. DEMAND (SO. GA.)	3,100,000	3,100,000	0
30 SCHEDULING PENALTIES	0	0	0
31 OVERRUN	0	0	0
LESS END-USE CONTRACT			
32 COMMODITY Pipeline(FGT)	41,785,507	21,749,910	(20,035,597)
33 DEMAND (FGT)	41,785,507	21,749,910	(20,035,597)
34 SCHEDULING PENALTIES	0	0	0
35 TOTAL TRANS.(28d)	25,666,974	32,439,990	6,773,016
36 TOTAL PIPELINE AND TRANS. (35)	25,666,974	32,439,990	6,773,016
37 NET UNBILLED	0	0	0
38 COMPANY USE	0	0	0
39 TOTAL THERM SALES (36)	25,666,974	32,439,990	6,773,016

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	(A)	(B)	(C)	(D)
	CENTS PER THERM	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE
PIPELINE				
40 OTHER PIPELINE SERVICES(1/22)		0.00694	0.00694	0.00000
41 G-DEMAND		0.00000	0.00000	0.00000
42 OVERRUN (4/24)		0.00000	0.00000	0.00000
43 OTHER PURCHASES(FGT & DIRECT) (5/25)		0.00000	0.00000	0.00000
LESS END-USE CONTRACT				
44 G-DEMAND		0.00000	0.00000	0.00000
45 TOTAL PURCHASED (7/27)		0.00694	0.00694	0.00000
TRANSPORTATION SYSTEM SUPPLY				
46 a. COMMODITY Pipeline(FGT) (8a/28a)		0.00259	0.01355	0.01096
46 b. COMMODITY Pipeline(SONAT) (8b/28b)		0.01383	0.00322	(0.01061)
46 c. COMMODITY Pipeline(SO. GA.) (8c/28c)		0.01025	0.00207	(0.00818)
46 d. COMM. Other(THIRD PARTY) (8d/28d)		0.36500	0.21667	(0.14833)
47 a. DEMAND (FGT) (9a/29a)		0.03659	0.04285	0.00626
47 b. DEMAND (SONAT) (9b/29b)		0.03438	0.04590	0.01152
47 c. DEMAND (SO. GA.) (9c/29c)		0.02248	0.01902	(0.00346)
48 SCHEDULING PENALTIES (10/30)		0.00000	0.00000	0.00000
49 OVERRUN (11/31)		0.00000	0.00000	0.00000
LESS END-USE CONTRACT				
50 COMMODITY Pipeline(FGT) (12/32)		0.00259	0.01355	0.01096
51 DEMAND (FGT) (13/33)		0.03659	0.04285	0.00626
52 SCHEDULING PENALTIES (14/34)		0.00000	0.00000	0.00000
53 TOTAL TRANSPORTATION COST (15/35)		0.44135	0.29954	(0.23784)
54 TOTAL PIPELINE AND TRANS. (16/36)		0.44303	0.30087	(0.23784)
55 NET UNBILLED		0.00000	0.00000	0.00000
56 COMPANY USE (E-2)		0.00000	0.00000	0.00000
57 TOTAL THERM SALES (54)		0.44303	0.30087	(0.23784)
58 TRUE-UP (E-2)		(0.00296)	(0.00296)	0.00000
59 TOTAL COST OF GAS (57+58)		0.44007	0.29791	(0.23784)
60 REVENUE TAX FACTOR		1.00376	1.00376	0.00000
61 PGA FACTOR ADJ. FOR TAXES (59*60)		0.44172	0.29903	0.00000
62 PGA FACTOR ROUNDED TO NEAREST .001 CENTS PER THERM		44.172	29.903	0.000