

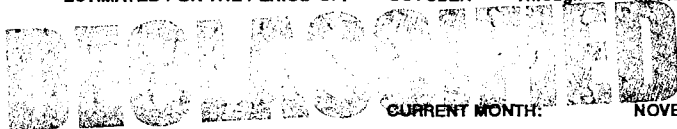
990003

COMPANY: FL DIV CUC
TOTAL COMPANY

COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF: OCTOBER Through MARCH

SCHEDULE A-1/MT-AO

Exhibit No. _____
Docket No. 930003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page _____ of _____



	CURRENT MONTH:				NOVEMBER 93				PERIOD TO DATE			
	COST OF GAS PURCHASED				COST OF GAS PURCHASED				COST OF GAS PURCHASED			
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE												
1 COMMODITY	0	0	0	0.00	93,497	0	93,497	0.00				
2 DEMAND	0	0	0	0.00	60,619	60,619	0	0.00				
3 PENALTIES	0	0	0	0.00	0	0	0	0.00				
4 NO NOTICE SERVICE	2,082	2,082	0	0.00	2,082	2,082	0	0.00				
5 OTHER PURCHASES - PEAK SHAVING	646	646	0	0.00	1,292	1,292	0	0.00				
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	2,728	2,728	0	0.00	157,490	63,993	93,497	146.11				
TRANSPORTATION SYSTEM SUPPLY												
7 COMMODITY (Pipeline)	32,804	30,700	2,104	6.85	97,628	99,589	(1,961)	-1.97				
8 COMMODITY (Other)	666,089	637,548	28,541	4.48	1,167,319	1,172,272	(4,953)	-0.42				
9 DEMAND	247,519	247,970	(451)	-0.18	426,492	423,889	2,603	0.61				
10 PENALTY	(4,094)	0	(4,094)	0.00	6,954	0	6,954	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
11 COMMODITY Pipeline	0	0	0	0.00	28,403	28,694	(291)	-1.01				
12 DEMAND	0	0	0	0.00	54,672	56,256	(1,584)	-2.82				
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	942,318	916,218	26,100	2.85	1,615,318	1,610,800	4,518	0.28				
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	945,046	918,946	26,100	2.84	1,772,808	1,674,793	98,015	5.85				
15 Second Prior Month Purchase Adj. (OPTIONAL)												
16 TOTAL COST (14+15)	945,046	918,946	26,100	2.84	1,772,808	1,674,793	98,015	5.85				
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
18 COMPANY USE	0	(379)	379	-100.00	(459)	(728)	269	-36.95				
19 TOTAL THERM SALES (16+17 for estimated only)	1,016,950	989,662	27,288	2.76	1,772,177	1,816,255	(44,078)	-2.43				

THERMS PURCHASED												
	CURRENT MONTH:				NOVEMBER 93				PERIOD TO DATE			
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE												
20 COMMODITY	0	0	0	0.00	280,140	0	280,140	0.00				
21 DEMAND Billing Determinants	0	0	0	0.00	1,982,303	1,982,295	8	0.00				
22	0	0	0	0.00	0	0	0	0.00				
23 NO NOTICE SERVICE Billing Determinants	300,000	300,000	0	0.00	300,000	300,000	0	0.00				
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00				
25 TOTAL PURCHASED (20+22+23+24)	0	0	0	0.00	280,140	0	280,140	0.00				
TRANSPORTATION SYSTEM SUPPLY												
26 COMMODITY (Pipeline) Billing Determinants	3,111,660	2,909,980	201,680	6.93	7,304,650	7,365,925	(61,275)	-0.83				
27 COMMODITY (Other)	3,072,750	2,909,980	162,770	5.59	5,431,410	5,509,893	(78,483)	-1.42				
28 DEMAND Billing Determinants	5,776,400	5,786,920	(10,520)	-0.18	11,681,160	11,590,926	90,234	0.78				
29	0	0	0	0.00	0	0	0	0.00				
30 OVERRUN	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,837,222	1,856,032	(18,810)	-1.01				
32 DEMAND Billing Determinants	0	0	0	0.00	1,803,772	1,856,032	(52,260)	-2.82				
33	0	0	0	0.00	0	0	0	0.00				
34 TOTAL TRANSPORTATION (27)	3,072,750	2,909,980	162,770	5.59	5,431,410	5,509,893	(78,483)	-1.42				
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	3,072,750	2,909,980	162,770	5.59	5,711,550	5,509,893	201,657	3.66				
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	34,732	0	34,732	0.00	(180,236)	0	(180,236)	0.00				
37 COMPANY USE	(1,102)	(1,200)	98	-8.17	(2,563)	(2,400)	(163)	6.79				
38 TOTAL THERM SALES (35+36-37 for estimated only)	3,106,380	2,908,780	197,600	6.79	5,528,751	5,507,493	21,258	0.39				

CENTS PER THERM												
	CURRENT MONTH:				NOVEMBER 93				PERIOD TO DATE			
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE												
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	0.000	33.375	0.00				
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00				
41	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.00	0.694	0.694	0.000	0.00				
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
44 TOTAL COST OF GAS PURCHASED (6/25)	0.000	0.000	0.000	0.00	56.218	0.000	56.218	0.00				
TRANSPORTATION SYSTEM SUPPLY												
45 COMMODITY (Pipeline) (7/26)	1.054	1.055	-0.001	-0.07	1.337	1.352	-0.016	-1.15				
46 COMMODITY (Other) (8/27)	21.677	21.909	-0.232	-1.06	21.492	21.276	0.216	1.02				
47 DEMAND (9/28)	4.285	4.285	0.000	0.00	3.651	3.657	-0.006	-0.16				
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00				
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00				
52 TOTAL TRANSPORTATION COST (13/34)	30.667	31.485	-0.818	-2.60	29.740	29.235	0.506	1.73				
53 TOTAL PIPELINE AND TRANSPORTATION ((14/36)	30.423	31.579	-1.156	-3.66	32.065	30.396	1.669	5.49				
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
55 COMPANY USE (18/37)	0.000	31.583	-31.583	-100.00	17.909	30.333	-12.425	-40.96				
56 TOTAL THERM SALES (53)	30.423	31.579	-1.156	-3.66	32.065	30.396	1.669	5.49				
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00				
58 TOTAL COST OF GAS (56+57)	32.765	33.921	-1.156	-3.41	34.407	32.738	1.669	5.10				
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)												
60 TOTAL (58+59)	32.765	33.921	-1.156	-3.41	34.407	32.738	1.669	5.10				
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00				
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	33.391	34.569	-1.178	-3.41	35.065	33.364	1.701	5.10				
63 PGA FACTOR ROUNDED TO NEAREST .001	33.391	34.569	-1.178	-3.41	35.065	33.364	1.701	5.10				

DOCUMENT NUMBER-DATE
13507 DEC 20 82
FPSC-RECORDS/REPORTING

	CURRENT MONTH:				NOVEMBER 93				PERIOD TO DATE			
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED												

PIPELINE												
1 COMMODITY	0	0	0	0.00	36,894	0	36,894	0.00				
2 DEMAND	0	0	0	0.00	39,402	39,402	0	0.00				
3 PENALTIES	0	0	0	0.00	0	0	0	0.00				
4 NO NOTICE SERVICE	904	1,255	(351)	-27.98	904	1,255	(351)	-27.98				
5 OTHER PURCHASES - PEAK SHAVING	280	390	(110)	-28.10	535	670	(135)	-20.11				
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	1,184	1,645	(461)	-28.01	77,735	41,327	36,408	88.10				
TRANSPORTATION SYSTEM SUPPLY												
7 COMMODITY (Pipeline)	14,240	18,512	(4,272)	-23.08	39,820	48,382	(8,563)	-17.70				
8 COMMODITY (Other)	289,149	384,441	(95,292)	-24.79	486,935	616,297	(129,363)	-20.99				
9 DEMAND	198,015	198,376	(361)	-0.18	314,348	312,723	1,624	0.52				
10 PENALTY	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
11 COMMODITY Pipeline	0	0	0	0.00	11,208	12,442	(1,234)	-9.92				
12 DEMAND	0	0	0	0.00	35,537	36,566	(1,030)	-2.82				
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	501,405	601,330	(99,925)	-16.62	794,357	928,395	(134,037)	-14.44				
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	502,589	602,975	(100,386)	-16.65	872,093	969,722	(97,629)	-10.07				
15 Second Prior Month Purchase Adj. (OPTIONAL)												
16 TOTAL COST (14+15)	502,589	602,975	(100,386)	-16.65	872,093	969,722	(97,629)	-10.07				
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
18 COMPANY USE	0	(379)	379	-100.00	(459)	(728)	269	-36.95				
19 TOTAL THERM SALES (16+17 for estimated only)	495,028	654,267	(159,239)	-24.34	828,417	1,072,337	(243,920)	-22.75				

THERMS PURCHASED												

PIPELINE												
20 COMMODITY	0	0	0	0.00	110,543	0	110,543	0.00				
21 DEMAND Billing Determinants	0	0	0	0.00	1,288,497	1,288,492	5	0.00				
22	0	0	0	0.00	0	0	0	0.00				
23 NO NOTICE SERVICE Billing Determinants	130,230	180,900	(50,670)	-28.01	130,230	180,900	(50,670)	-28.01				
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00				
25 TOTAL PURCHASED (20+22+23+24)	0	0	0	0.00	110,543	0	110,543	0.00				
TRANSPORTATION SYSTEM SUPPLY												
26 COMMODITY (Pipeline) Billing Determinants	1,350,772	1,754,680	(403,908)	-23.02	3,005,325	3,686,778	(681,452)	-18.48				
27 COMMODITY (Other)	1,333,881	1,754,680	(420,799)	-23.98	2,264,608	2,882,002	(617,394)	-21.42				
28 DEMAND Billing Determinants	4,621,120	4,629,536	(8,416)	-0.18	8,459,214	8,402,140	57,074	0.68				
29	0	0	0	0.00	0	0	0	0.00				
30 OVERRUN	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	724,968	804,775	(79,808)	-9.92				
32 DEMAND Billing Determinants	0	0	0	0.00	1,172,452	1,206,421	(33,969)	-2.82				
33	0	0	0	0.00	0	0	0	0.00				
34 TOTAL TRANSPORTATION (27)	1,333,881	1,754,680	(420,799)	-23.98	2,264,608	2,882,002	(617,394)	-21.42				
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,333,881	1,754,680	(420,799)	-23.98	2,375,151	2,882,002	(506,851)	-17.59				
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	15,814	0	15,814	0.00	(68,122)	0	(68,122)	0.00				
37 COMPANY USE	(1,102)	(1,200)	98	-8.17	(2,563)	(2,400)	(163)	6.79				
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,348,593	1,753,480	(404,887)	-23.09	2,304,466	2,879,602	(575,136)	-19.97				

CENTS PER THERM												

PIPELINE												
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	0.000	33.375	0.00				
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00				
41	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
42 NO NOTICE SERVICE	0.694	0.694	0.000	0.04	0.694	0.694	0.000	0.04				
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
44 TOTAL COST OF GAS PURCHASED (6/25)	0.000	0.000	0.000	0.00	70.321	0.000	70.321	0.00				
TRANSPORTATION SYSTEM SUPPLY												
45 COMMODITY (Pipeline) (7/26)	1.054	1.055	-0.001	-0.07	1.325	1.312	0.013	0.96				
46 COMMODITY (Other) (8/27)	21.677	21.909	-0.232	-1.06	21.502	21.384	0.118	0.55				
47 DEMAND (9/28)	4.285	4.285	0.000	0.00	3.716	3.722	-0.006	-0.16				
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00				
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00				
52 TOTAL TRANSPORTATION COST (13/34)	37.590	34.270	3.320	9.69	35.077	32.214	2.864	8.89				
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	37.268	34.366	2.902	8.44	37.844	33.650	4.193	12.46				
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
55 COMPANY USE (18/37)	0.000	31.583	-31.583	-100.00	17.909	30.333	-12.425	-40.96				
56 TOTAL THERM SALES (53)	37.268	34.366	2.902	8.44	37.844	33.650	4.193	12.46				
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00				
58 TOTAL COST OF GAS (56+57)	39.610	36.708	2.902	7.91	40.186	35.992	4.193	11.65				
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)												
60 TOTAL (58+59)	39.610	36.708	2.902	7.91	40.186	35.992	4.193	11.65				
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00				
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	40.367	37.408	2.958	7.91	40.954	36.680	4.273	11.65				
63 PGA FACTOR ROUNDED TO NEAREST .001	40.367	37.408	2.958	7.91	40.954	36.680	4.273	11.65				

	CURRENT MONTH:				NOVEMBER 93				PERIOD TO DATE			
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
COST OF GAS PURCHASED												
PIPELINE												
1 COMMODITY	0	0	0	0.00	56,603	0	56,603	0.00				
2 DEMAND	0	0	0	0.00	21,217	21,217	0	0.00				
3 PENALTIES	0	0	0	0.00	0	0	0	0.00				
4 NO NOTICE SERVICE	1,178	827	351	42.47	1,178	827	351	42.47				
5 OTHER PURCHASES - PEAK SHAVING	366	256	110	42.80	757	622	135	21.67				
6 TOTAL COST OF GAS PURCHASED (1+2+3+4+5)	1,544	1,083	461	42.55	79,755	22,666	57,089	251.88				
TRANSPORTATION SYSTEM SUPPLY												
7 COMMODITY (Pipeline)	18,564	12,188	6,376	52.31	57,808	51,207	6,602	12.89				
8 COMMODITY (Other)	376,940	253,107	123,833	48.93	680,384	555,975	124,410	22.38				
9 DEMAND	49,504	49,594	(90)	-0.18	112,144	111,166	979	0.88				
10 PENALTY	(4,094)	0	(4,094)	0.00	6,954	0	6,954	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
11 COMMODITY Pipeline	0	0	0	0.00	17,195	16,252	943	5.80				
12 DEMAND	0	0	0	0.00	19,135	19,690	(554)	-2.82				
13 TOTAL TRANSPORTATION COST (7+8+9+10)-(11+12)	440,913	314,888	126,025	40.02	820,961	682,405	138,555	20.30				
14 TOTAL PIPELINE AND TRANSPORTATION (6+13)	442,457	315,971	126,486	40.03	900,715	705,071	195,644	27.75				
15 Second Prior Month Purchase Adj. (OPTIONAL)												
16 TOTAL COST (14+15)	442,457	315,971	126,486	40.03	900,715	705,071	195,644	27.75				
17 NET UNBILLED	0	0	0	0.00	0	0	0	0.00				
18 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
19 TOTAL THERM SALES (16+17 for estimated only)	521,922	335,395	186,527	55.81	943,760	743,918	199,842	26.66				

THERMS PURCHASED												
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE												
20 COMMODITY	0	0	0	0.00	169,597	0	169,597	0.00				
21 DEMAND Billing Determinants	0	0	0	0.00	693,806	693,803	3	0.00				
22	0	0	0	0.00	0	0	0	0.00				
23 NO NOTICE SERVICE Billing Determinants	169,770	119,100	50,670	42.54	169,770	119,100	50,670	42.54				
24 OTHER PURCHASES	0	0	0	0.00	0	0	0	0.00				
25 TOTAL PURCHASED (20+22+23+24)	0	0	0	0.00	169,597	0	169,597	0.00				
TRANSPORTATION SYSTEM SUPPLY												
26 COMMODITY (Pipeline) Billing Determinants	1,760,888	1,155,300	605,588	52.42	4,299,325	3,679,147	620,177	16.86				
27 COMMODITY (Other)	1,738,869	1,155,300	583,569	50.51	3,166,802	2,627,891	538,911	20.51				
28 DEMAND Billing Determinants	1,155,280	1,157,384	(2,104)	-0.18	3,221,946	3,188,786	33,160	1.04				
29	0	0	0	0.00	0	0	0	0.00				
30 OVERRUN	0	0	0	0.00	0	0	0	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
31 COMMODITY Pipeline Billing Determinants	0	0	0	0.00	1,112,254	1,051,257	60,998	5.80				
32 DEMAND Billing Determinants	0	0	0	0.00	631,320	649,611	(18,291)	-2.82				
33	0	0	0	0.00	0	0	0	0.00				
34 TOTAL TRANSPORTATION (27)	1,738,869	1,155,300	583,569	50.51	3,166,802	2,627,891	538,911	20.51				
35 TOTAL PIPELINE AND TRANSPORTATION (25+34)	1,738,869	1,155,300	583,569	50.51	3,336,399	2,627,891	708,508	26.96				
36 UNACCOUNTED FOR AND IMBALANCE WORKOFF	18,918	0	18,918	0.00	(112,114)	0	(112,114)	0.00				
37 COMPANY USE	0	0	0	0.00	0	0	0	0.00				
38 TOTAL THERM SALES (35+36-37 for estimated only)	1,757,787	1,155,300	602,487	52.15	3,224,285	2,627,891	596,394	22.69				

CENTS PER THERM												
	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	%
PIPELINE												
39 COMMODITY (1/20)	0.000	0.000	0.000	0.00	33.375	0.000	33.375	0.00				
40 DEMAND (2/21)	0.000	0.000	0.000	0.00	3.058	3.058	0.000	0.00				
41	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
42 NO NOTICE SERVICE	0.694	0.694	0.000	-0.05	0.694	0.694	0.000	-0.05				
43 OTHER PURCHASES (5/24)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
44 TOTAL COST OF GAS PURCHASED (6/25)	0.000	0.000	0.000	0.00	47.026	0.000	47.026	0.00				
TRANSPORTATION SYSTEM SUPPLY												
45 COMMODITY (Pipeline) (7/26)	1.054	1.055	-0.001	-0.07	1.345	1.392	-0.047	-3.39				
46 COMMODITY (Other) (8/27)	21.677	21.908	-0.231	-1.05	21.485	21.157	0.328	1.55				
47 DEMAND (9/28)	4.285	4.285	0.000	0.00	3.481	3.488	-0.006	-0.16				
48	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
49 OVERRUN (10/30)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
LESS END-USE CONTRACT (ON BEHALF OF)												
50 COMMODITY Pipeline (11/31)	0.000	0.000	0.000	0.00	1.546	1.546	0.000	0.00				
51 DEMAND (12/32)	0.000	0.000	0.000	0.00	3.031	3.031	0.000	0.00				
52 TOTAL TRANSPORTATION COST (13/34)	25.356	27.256	-1.900	-6.97	25.924	25.968	-0.044	-0.17				
53 TOTAL PIPELINE AND TRANSPORTATION ((14/38)	25.171	27.350	-2.178	-7.97	27.935	26.830	1.105	4.12				
54 NET UNBILLED (17/36)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
55 COMPANY USE (18/37)	0.000	0.000	0.000	0.00	0.000	0.000	0.000	0.00				
56 TOTAL THERM SALES (53)	25.171	27.350	-2.178	-7.97	27.935	26.830	1.105	4.12				
57 TRUE-UP (E-2)	2.342	2.342	0.000	0.00	2.342	2.342	0.000	0.00				
58 TOTAL COST OF GAS (56+57)	27.513	29.692	-2.178	-7.34	30.277	29.172	1.105	3.79				
59 Second Prior Month Purchase Adj. (OPTIONAL) (14/38)												
60 TOTAL (58+59)	27.513	29.692	-2.178	-7.34	30.277	29.172	1.105	3.79				
61 REVENUE TAX FACTOR	1.01911	1.01911	0.000	0.00	1.01911	1.01911	0.000	0.00				
62 PGA FACTOR ADJUSTED FOR TAXES (60x61)	28.039	30.259	-2.220	-7.34	30.856	29.731	1.125	3.78				
63 PGA FACTOR ROUNDED TO NEAREST .001	28.039	30.259	-2.220	-7.34	30.856	29.731	1.125	3.78				

TRUE-UP CALCULATION	CURRENT MONTH : OCTOBER 93				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
1 PURCHASED GAS COST-PIPELINE	0	0	0	ERR	154,303	60,916	(93,387)	-60.52%
2 PURCHASED GAS COST-TRANSPORTATION	945,046	918,567	(26,479)	-2.80%	1,618,046	1,613,149	(4,897)	-0.30%
2.5 PIPELINE REFUND	0		0	0.00%	0	0	0	0.00%
3 PURCHASED GAS COST-TOTAL (1+2)	945,046	918,567	(26,479)	-2.80%	1,772,349	1,674,065	(98,284)	-5.55%
4 FUEL REVENUES (NET OF REVENUE TAX)	1,016,950	989,662	(27,288)	-2.68%	1,772,177	1,816,255	44,078	2.49%
5 TRUE UP PROVISION	(71,095)	(71,095)	0	0.00%	(142,190)	(142,190)	0	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD (LINE 4 (+ OR -) LINE 5)	945,855	918,567	(27,288)	-2.89%	1,629,987	1,674,065	44,078	2.70%
7 TRUE-UP PROVISION FOR PERIOD OVER (UNDER) COLLECTION (LINE 6 - LINE 3)	809	0	(809)	-100.00%	(142,362)	0	142,362	-100.00%
8 INTEREST PROVISION (21)	(675)	(1,018)	(342)	50.72%	(1,352)	(2,035)	(683)	0.00%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(293,538)	(426,270)	(132,732)	45.22%	(220,785)	(426,270)	(205,485)	93.07%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	71,095	71,095	0	0.00%	142,190	142,190	0	0.00%
11 TOTAL ESTIMATED /ACTUAL TRUE-UP (7+8+9+10)	(222,309)	(356,192)	(133,883)	60.22%	(222,309)	(286,115)	(63,805)	28.70%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(293,538)	(426,270)	(132,732)	45.22%				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	(221,634)	(355,175)	(133,541)	60.25%				
14 TOTAL (12+13)	(515,172)	(781,444)	(266,272)	51.69%				
15 AVERAGE (50% OF 14)	(257,586)	(390,722)	(133,136)	51.69%				
16 INTEREST RATE - FIRST DAY OF MONTH	3.140%	3.090%	-0.0005	-1.59%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.150%	3.160%	0.0001	0.32%				
18 TOTAL (16+17)	6.290%	6.250%	-0.0004	-0.64%				
19 AVERAGE (50% OF 18)	3.145%	3.125%						
20 MONTHLY AVERAGE (19/12 Months)	0.262%	0.260%	-0.002%	-0.64%				
21 INTEREST PROVISION (15x20)	(675)	(1,018)	(342)	50.72%				

NOTE: INCLUDES TRANSPORTATION VOLUMES

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%	ACTUAL	REVISED ESTIMATE	DIFFERENCE AMOUNT	%
THERM SALES (FIRM)								
1 RESIDENTIAL	119,700	139,345	(19,645)	-16.41%	207,239	227,957	(20,718)	-10.00%
2 RESIDENTIAL ANNUAL	1,682		1,682	100.00%	2,820	0	2,820	100.00%
3 GS COMMERCIAL	320,675	317,824	2,851	0.89%	611,638	586,934	24,704	4.04%
4 GS COMM. LG VOLUME	164,548	160,888	3,660	2.22%	294,112	305,873	(11,761)	-4.00%
5 GS INDUSTRIAL	1,342,988	1,800,823	(457,835)	-34.09%	2,391,907	3,067,873	(675,966)	-28.26%
6 TOTAL FIRM SALES	1,949,593	2,418,880	(469,287)	-24.07%	3,507,716	4,188,637	(680,921)	-19.41%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	3,027,147	2,523,600	503,547	16.63%	5,736,817	5,208,588	528,229	9.21%
8			0	0.00%	0	0	0	0.00%
9			0	0.00%	0	0	0	0.00%
10 TOTAL INT. SALES	3,027,147	2,523,600	503,547	16.63%	5,736,817	5,208,588	528,229	9.21%
11 TOTAL SALES	4,976,740	4,942,480	34,260	0.69%	9,244,533	9,397,225	(152,692)	-1.65%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	6,878	7,047	(169)	-2.46%	13,617	13,892	(275)	-2.02%
13 RESIDENTIAL ANNUAL	76		76	100.00%	154	0	154	100.00%
14 GS COMMERCIAL	746	757	(11)	-1.47%	1,489	1,504	(15)	-1.01%
15 GS COMM. LG VOLUME	22	22	0	0.00%	44	44	0	0.00%
16 GS INDUSTRIAL	35	36	(1)	-2.86%	69	72	(3)	-4.35%
17 TOTAL FIRM SALES	7,757	7,862	(105)	-1.35%	15,373	15,512	(139)	-0.90%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	13	13	0	0.00%	26	26	0	0.00%
19 TOTAL INTERRUPTIBLE	13	13	0	0.00%	26	26	0	0.00%
20			0	0.00%	0	0	0	0.00%
21 TOTAL CUSTOMERS	7,770	7,875	(105)	-1.35%	15,399	15,538	(139)	-0.90%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	17	20	(2)	-13.62%	15	16	(1)	-7.82%
23 RESIDENTIAL ANNUAL	22	0	22	100.00%	18	0	18	100.00%
24 GS COMMERCIAL	430	420	10	2.33%	411	390	21	5.00%
25 GS COMM. LG VOLUME	7,479	7,313	166	2.22%	6,684	6,952	(267)	-4.00%
26 GS INDUSTRIAL	38,371	50,023	(11,652)	-30.37%	34,665	42,609	(7,944)	-22.92%
27 IND. INTERRUPTIBLE	232,857	194,123	38,734	16.63%	220,647	200,330	20,317	9.21%
28	0	0	0	0.00%	0	0	0	0.00%
29	0	0	0	0.00%	0	0	0	0.00%
30 TOTAL	641	628	13	2.01%	600	605	(4)	-0.74%

COMPANY: FL DIV CUC

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

Exhibit No. _____
Docket No. 930003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

ACTUAL FOR THE PERIOD OF: OCT Through MAR

OCT NOV DEC JAN FEB MAR

1 AVERAGE BTU CONTENT OF GAS PURCHASED

THERMS PURCHASED = AVERAGE BTU CONTENT	1.027	1.051				

CCF PURCHASED						

2 PRESSURE CORRECTION FACTOR

a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697

3 BILLING FACTOR

BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04443	1.06883	0	0	0	0
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COMPANY: FL DIV CUC

THERM SALES AND CUSTOMER DATA

SCHEDULE A-6

Exhibit No. _____
 Docket No. 930003-GU
 Chesapeake Utilities Corp.
 (AMV-1)

Page ____ of ____

NOTE: INCLUDES TRANSPORTATION VOLUMES

	ACTUAL APRIL - SEPTEMBER	OCTOBER - MARCH	PRIOR YEAR APRIL - SEPTEMBER	OCTOBER - MARCH	DIFFERENCE APRIL - SEPTEMBER	OCTOBER - MARCH	PERCENT APRIL - SEPTEMBER	OCTOBER - MARCH
THERM SALES (FIRM)								
1 RESIDENTIAL	679,914	207,239	675,137	1,141,083	4,777	(933,844)	0.71%	-81.84%
2 RESIDENTIAL ANNUAL	8,651	2,820	10,123	16,299	(1,472)	(13,479)	-14.54%	-82.70%
3 GS COMMERCIAL	1,750,112	611,638	1,823,646	2,237,718	(73,534)	(1,626,080)	-4.03%	-72.67%
4 GS COMM. LG VOLUME	575,177	294,112	558,774	862,262	16,403	(568,150)	2.94%	-65.89%
5 GS INDUSTRIAL	10,007,696	2,391,907	8,744,949	13,512,976	1,262,747	(11,121,069)	14.44%	-82.30%
6 TOTAL FIRM SALES	13,021,550	3,507,716	11,812,629	17,770,338	1,208,921	(14,262,622)	10.23%	-80.26%
THERM SALES (INTERRUPTIBLE)								
7 IND. INTERRUPTIBLE	14,275,763	5,736,817	17,248,632	16,420,093	(2,972,869)	(10,683,276)	-17.24%	-65.06%
8	0	0	0	0	0	0	0.00%	0.00%
9	0	0	0	0	0	0	0.00%	0.00%
10 TOTAL INT. SALES	14,275,763	5,736,817	17,248,632	16,420,093	(2,972,869)	(10,683,276)	-17.24%	-65.06%
11 TOTAL SALES	27,297,313	9,244,533	29,061,261	34,190,431	(1,763,948)	(24,945,898)	-6.07%	-72.96%
NUMBER OF CUSTOMERS (FIRM)								
12 RESIDENTIAL	40,986	13,617	40,022	42,212	964	(28,595)	2.41%	-67.74%
13 RESIDENTIAL ANNUAL	483	154	545	507	(62)	(353)	-11.38%	-69.63%
14 GS COMMERCIAL	4,518	1,489	4,526	4,640	(8)	(3,151)	-0.18%	-67.91%
15 GS COMM. LG VOLUME	132	44	138	132	(6)	(88)	-4.35%	-66.67%
16 GS INDUSTRIAL	208	69	223	224	(15)	(155)	-6.73%	-69.20%
17 TOTAL FIRM	46,327	15,373	45,454	47,715	873	(32,342)	1.92%	-67.78%
NUMBER OF CUSTOMERS (INT.)								
18 IND. INTERRUPTIBLE	78	26	78	75	0	(49)	0.00%	-65.33%
19 TOTAL INTERRUPTIBLE	78	26	78	75	0	(49)	0.00%	-65.33%
20	0	0	0	0	0	0	0.00%	0.00%
21 TOTAL CUSTOMERS	46,405	15,399	45,532	47,790	873	(32,391)	1.92%	-67.78%
THERM USE PER CUSTOMER								
22 RESIDENTIAL	17	15	17	27	(0)	(12)	-1.66%	-43.70%
23 RESIDENTIAL ANNUAL	18	18	19	32	(1)	(14)	-3.57%	-43.04%
24 GS COMMERCIAL	387	411	403	482	(16)	(71)	-3.86%	-14.82%
25 GS COMM. LG VOLUME	4,357	6,684	4,049	6,532	308	152	7.61%	2.33%
26 GS INDUSTRIAL	48,114	34,665	39,215	60,326	8,899	(25,660)	22.69%	-42.54%
27 IND. INTERRUPTIBLE	183,023	220,647	221,136	218,935	(38,114)	1,712	-17.24%	0.78%
28 TRANSPORTATION	0	0	0	0	0	0	0.00%	0.00%
29	0	0	0	0	0	0	0.00%	0.00%
30 TOTAL	588	600	638	715	(50)	(115)	-7.84%	-16.09%

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (1)

Exhibit No. _____
Docket No. 930003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

MONTH	ACTUAL FOR THE PERIOD OF:		TYPE SCHEDULE	OCTOBER	Through	MARCH	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
	PURCHASED FROM	PURCHASED FOR		SYSTEM SUPPLY	END USE	TOTAL THERMS PURCHASED			
1 NOVEMBER	HADSON		FTS-1	567,300		567,300	5,965.02	24,306.81	26.76147
2 NOVEMBER	HADSON		FTS-1	667,800		667,800	7,045.29	28,615.23	27.38604
3 NOVEMBER	HADSON		FTS-1	75,600		75,600	797.58	3,239.46	27.37407
4 NOVEMBER	HADSON		FTS-1	92,070		92,070	971.34	3,945.20	30.05945
5 NOVEMBER	HADSON		FTS-1	15,680		15,680	165.42	671.89	35.74306
6 NOVEMBER	HADSON		FTS-1	326,220		326,220	3,441.62	13,978.53	27.80158
7 NOVEMBER	MG NAT GAS		FTS-1	523,500		523,500	5,522.93	22,431.98	26.75983
8 NOVEMBER	MG NAT GAS		FTS-1	625,200		625,200	6,595.86	26,789.82	27.38693
9 NOVEMBER	MG NAT GAS		FTS-1	305,400		305,400	3,221.97	13,066.39	27.80385
10 NOVEMBER	PRIOR MONTH BILLING ADJUST		FTS-1	(126,020)		(126,020)	(1,329.51)	(5,399.96)	36.04388
11			FTS-1	0		0	0.00	0.00	0.00000
12									
13	SUB TOTAL TRANSPORTATION			3,072,750	0	3,072,750	32,417.51	131,667.34	27.01724
14	PLUS/MINUS COMMODITY COST ON IMBALANCE						(658.74)		
15	ADD DEMAND CHARGES FOR UNDERUTILIZED CAPACITY BY FL. DIV.							110,451.44	
16	LESS NNTS CREDIT						(210.79)		
17									
18	PLUS ADJUSTMENTS (PRIOR PD CORRECTIONS)						1,257.00	5,399.96	
19									
20	TOTAL TRANSPORTATION COSTS			3,072,750	0	3,072,750	32,804.98	247,518.74	30.80014

(1) THERE ARE NO DEMAND CHARGES ON ITS-1

COMPANY: FL DIV CUC

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P (2)

Exhibit No. _____
Docket No. 930003-GU
Chesapeake Utilities Corp.
(AMV-1)
Page ____ of ____

ACTUAL FOR THE PERIOD OF:		OCTOBER	Through	MARCH					
MONTH	TRANSPORTED FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL THERMS TRANSPORTED	COMMODITY COST/PIPELINE	DEMAND COST	COMMODITY COST/SUPPLIER	TOTAL CENTS PER THERM
1 NOVEMBER	MASTER CONTAINER	CUC-FIRM			88,920	88,920	N/A	N/A	N/A
2 NOVEMBER	IMC NEW WALES	CUC-INTERR			873,360	873,360	N/A	N/A	N/A
3 NOVEMBER	FLORIDA DISTILLERS	CUC-INTERR			396,000	396,000	N/A	N/A	N/A
4 NOVEMBER	ALUMAX	CUC-FIRM			353,880	353,880	N/A	N/A	N/A
5 NOVEMBER	ST. JOE PAPER	CUC-FIRM			44,500	44,500	N/A	N/A	N/A
6 NOVEMBER	FLORIDA BRICK	CUC-FIRM			65,100	65,100	N/A	N/A	N/A
7 NOVEMBER	ORANGE-CO	CUC-FIRM			48,600	48,600	N/A	N/A	N/A
8 NOVEMBER	WESTVACO	FGT-ITS			0	0	N/A	N/A	N/A
9									
10									
11									
12	SUB TOTAL TRANSPORTATION				1,870,360	1,870,360	N/A	N/A	N/A
13									
14									
15	ADD COMMODITY ADJUSTMENT (CORR. TO CUST BILLS)								
16									
17	TOTAL TRANSPORTATION COSTS				1,870,360	1,870,360	N/A	N/A	N/A



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

PLEASE REFERENCE Page: 1
INVOICE NO: 7926 11-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 11/30/93
DUE DATE: 12/10/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	08/93	A	P	9,974-	.32540000	3,245.54-
	08/93	A	P	12,581	.32540000	4,093.86
Subtotal:				2,607		848.32
Net Amount Due:						\$848.32

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER CREDIT MEMO

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1
INVOICE NO: 7927 11-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 11/30/93
DUE DATE: 12/10/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	11/92	A	P	6,464-	.37000000	2,391.68-
	11/92	A	P	6,204	.37000000	2,295.48
Subtotal:				260-		96.20-
Net Amount Due:						\$96.20-

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty	X = FERC Filing
			Z = Discount	

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An **ENRON/SONAT** Affiliate



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER INVOICE

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1
INVOICE NO: 7907 11-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 12/10/93
DUE DATE: 12/20/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003969

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
	09/93	A	P	6,841	.32540000	2,226.06
Subtotal:				6,841		2,226.06
Net Amount Due:						\$2,226.06

RATE TYPE

C = Commodity	D = Demand	F = Fuel	G = Production & Gathering	I = Interest
L = Inline Transfer	M = Administration Fee	O = Overrun	P = Penalty X = FERC Filing	Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.



Florida Gas Transmission Company

An ENRON/SOHAT Affiliate

PAGE 1

DATE	11/30/93	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: PHILLIP BAREFOOT POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCHB Charlotte NC Account # 001658806 Route # 053000196
DATE	12/10/93		
VOICE NO.	115		
TOTAL AMOUNT DUE	\$249,600.74		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
DI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
	RESERVATION CHARGE			11/93	A	RES	0.3659	0.0626	0.0000	0.4285	792,510	\$339,5
	NOTICE RESERVATION CHARGE			11/93	A	NHR	0.0694	0.0000	0.0000	0.0694	✓ 30,000	✓ \$2,0
	TEMPORARY RELINQUISHMENT CREDIT			11/93	A	TRL	0.4285	0.0000	0.0000	0.4285	- 214,870	\$-92,0
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/93											607,640	\$249,0

*** END OF INVOICE 115 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/10/93	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DATE	12/20/93		
OFFICE NO.	200		
TOTAL AMOUNT DUE	\$32,877.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS	DELIVERIES	PROD	RATES				VOLUMES		AMOUNT
			TC	RC	BASE	SURCHARGES	DISC	NET	
NO.	NAME	MONTH							
ge Charge - No Notice For PLANT CITY		11/93	A	COM	0.0259	0.0796	0.1055	(1,170)	(\$123.44)
ge Charge - No Notice For ST. CLOUD		11/93	A	COM	0.0259	0.0796	0.1055	(172)	(\$18.15)
ge Charge - No Notice For WINTER HAVEN		11/93	A	COM	0.0259	0.0796	0.1055	(656)	(\$69.21)
ge Charge	16176	11/93	A	COM	0.0259	0.0796	0.1055	3,600	\$379.80
ge Charge	16183	11/93	A	COM	0.0259	0.0796	0.1055	15,900	\$1,677.45
ge Charge	16184	11/93	A	COM	0.0259	0.0796	0.1055	1,170	\$123.44
ge Charge	16185	11/93	A	COM	0.0259	0.0796	0.1055	10,650	\$1,123.58
ge Charge	16186	11/93	A	COM	0.0259	0.0796	0.1055	8,406	\$886.83
ge Charge	16187	11/93	A	COM	0.0259	0.0796	0.1055	52,643	\$5,553.83
ge Charge	16188	11/93	A	COM	0.0259	0.0796	0.1055	9,000	\$949.50
ge Charge	16189	11/93	A	COM	0.0259	0.0796	0.1055	9,480	\$1,000.11

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

E	12/10/93	CUSTOMER: CHESAPEAKE UTILITIES CORPORATION ATTN: SHIRLEY RODEN POST OFFICE BOX 960 WINTERHAVEN, FL 33882-0960	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
E	12/20/93		
VOICE NO.	200		
TOTAL AMOUNT DUE	\$32,877.50		

CONTRACT 5057 SHIPPER CHESAPEAKE UTILITIES CORPORATION CUSTOMER NO. 4175 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE

TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
DI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Age Charge		16192	BARTOW - CFG	11/93	A	COM	0.0259	0.0796		0.1055	133,814	\$14,117.38
Age Charge		16193	CFG-PIERCE	11/93	A	COM	0.0259	0.0796		0.1055	29,850	\$3,149.18
Age Charge		16199	PLANT CITY NATURAL GAS	11/93	A	COM	0.0259	0.0796		0.1055	39,120	\$4,127.16
TOTAL FOR CONTRACT 5057 FOR MONTH OF 11/93.											311,635	\$32,877.50

*** END OF INVOICE 200 ***

TRANSACTION CODE (TC): A - ACTUALS R - REVERSALS

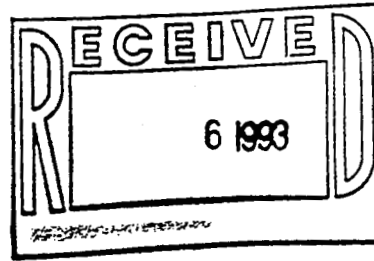
RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
 SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
 X - FERC FILING ADM - ADMINISTRATIVE FEE



MG NATURAL GAS CORP.

1000 LOUISIANA
SUITE 6600
HOUSTON, TEXAS 77002

(713) 227-9990
FAX (713) 227-1322



**GAS UTILITY
INVOICE**

INVOICE DATE 12/01/93

Ref.: 5331

TO: Chesapeake Utilities Corporation
ATTN: Philip Barefoot
Florida Division
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
INC/O Texas Commerce Bank
P.O. Box 200915
Houston, TX 77216-0915
Acct. No.: 00100893958

Wire Instructions:
Texas Commerce Bank, Houston
ABA No.: 113000609
Acct. No.: 00100893958

INVOICE NO.	00174*199311
PLANT SERVICED	

Terms: Net due 15 days after receipt.
Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** CURRENT MONTH TRANSACTIONS ***					
[Commodity]			
NOV 1993	FGT	25306	53,910	2.0800	\$112,132.80
NOV 1993	FGT	25412	64,410	2.1400	\$137,837.40
NOV 1993	FGT	25309	31,470	2.1800	\$68,604.60

Amount Due: \$318,574.80

NOTES:

For questions regarding this account please contact: Ron Gaskey

HADSON

CENTRAL FLORIDA GAS
1015 6TH ST NW
WINTERHAVEN, FL 33882

Owner No.: 7417
Location-ID: CFG1
Invoice No.: 16098
Date: 12/15/1993
Days Due: Upon Receipt
P.O Number:

To void 16070 and reissue 16098

Deliveries on: FLORIDA GAS TRANSMISSION
To invoice for 11/1993 gas purchases:

MMBTUs purchased	9,483		
Purchase Price		2.40	
			22,759.20
Sub-Total			<u>22,759.20</u>
MMBTUs purchased	1,616		
Purchase Price		2.95	
			4,767.20
Sub-Total			<u>4,767.20</u>
MMBTUs purchased	33,612		
Purchase Price		2.18	
			73,274.16
Sub-Total			<u>73,274.16</u>
MMBTUs purchased	76,580		
Purchase Price		2.14	
			163,881.20
Sub-Total			<u>163,881.20</u>

*Alert day gas
per Allen
Bonds
set trans*

HADSON GAS SYSTEMS, INC.

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-3770
Telephone (405) 235-9531 / FAX (405) 235-8905

HADSON

CENTRAL FLORIDA GAS
1015 6TH ST NW
WINTERHAVEN, FL 33882

Owner No.: 7417
Location-ID: CFG1
Invoice No.: 16098
Date: 12/15/1993
Days Due: Upon Receipt
P.O Number:

To void 16070 and reissue 16098

Deliveries on: FLORIDA GAS TRANSMISSION

MMBTUs purchased	58,425		
Purchase Price		2.08	121,524.00 ✓
Sub-Total			<u>121,524.00</u>
Total			<u><u>\$386,205.76</u></u>

Please remit payment to:

Hadson Gas Systems, Inc.
P.O. BOX 651529
CHARLOTTE, NC 28265-1529

Or wire transfer:

Hadson Gas Systems, Inc.
NATIONSBANK
ACCOUNT # 1290288605
DALLAS, TX
ABA # 111000025

For invoicing questions, call LEE ALLEN at (405)235-9531.[2]

HADSON GAS SYSTEMS, INC.

101 Park Avenue / P.O. Box 26770 / Oklahoma City, OK 73126-0770
Telephone (405) 235-9531 / FAX (405) 235-8905



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

GAS UTILITY INVOICE

INVOICE DATE 08/24/93

(713) 227-9990
 FAX (713) 227-1322

Ref.: 1929

TO: **Chesapeake Utilities Corporation**
ATTN: Sam Sessa
P.O. Box 960
Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00100893958

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00100893958

INVOICE NO.	00056*199308
PLANT SERVICED	

Terms: Net due 15 days after receipt.
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** PRIOR PERIOD ADJUSTMENTS ***					
[Commodity]					
JUL 1993	FGT	10126	-34,355	1.9900	\$-68,366.45
JUL 1993	FGT	10126	39,113	1.9900	\$77,834.87
			35850		71,341.50

NOTES:

Amount Due: \$9,468.42

Gross Net
 1495 1450

2975.05

For questions regarding this account please contact: Ron Gaskey



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

GAS UTILITY INVOICE

INVOICE DATE 04/26/93

Ref.: 1929

(713) 227-9990
 FAX (713) 227-1322

TO: Chesapeake Utilities Corporation
 ATTN: Sam Sessa
 P.O. Box 960
 Winter Haven, FL 33882-0960

REMIT TO: MG NATURAL GAS CORP.
 IN C/O Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00100893958

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00100893958

INVOICE NO. 00035*199304
PLANT SERVICED

Terms: Net due 15 days after receipt.
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
*** PRIOR PERIOD ADJUSTMENTS ***					
[Commodity]					
MAR 1993	FGT	16503	-37,200	1.8400	\$-68,448.00
MAR 1993	FGT	16503	37,743	1.8400	\$69,447.12

Amount Due: \$999.12

NOTES:

543
 gross
 527
 Net

For questions regarding this account please contact: Ron Gaskey

FLORIDA DIVISION
 CHESAPEAKE UTILITIES
 1015 6th Street N. W.
 Winter Haven, Florida 33882
 Telephone: (813)293-2125

CUSTOMER INVOICE

DATE: 10/28/93
 DUE DATE: 11/10/93
 ACCOUNT No.08-156604

MR. CRAIG BRESLAU
 MG NATURAL GAS CORPORATION
 1000 LOUISIANA AVENUE
 SUITE 6600
 HOUSTON, TEXAS 77002

SCHEDULING PENALTY
 PRODUCTION MONTH OF JULY, 1993

POI#	SHIPPER	VOLUME SCHEDULED	VOLUME ALLOCATED	VARIANCE	TOLERANCE VOLUME 4%	PENALTY VOLUME
10126	MG	34,355	35,850	1,495	1,374	121
				0	0	0
				0	0	0
						AMOUNT DUE
				VOLUME	RATE	
				121	0.3254	\$39.37
						=====

=====

PLEASE DETACH THIS PORTION AND RETURN WITH PAYMENT.

PLEASE MAKE CHECK PAYABLE TO: CHESAPEAKE UTILITIES
 MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

CUSTOMER ACCOUNT # MG NATURAL GAS CORPORATION
 08-156604

AMOUNT DUE \$39.37

=====

CHESAPEAKE UTILITIES
 1015 6th Street N. W.
 Winter Haven, Florida 33882
 Telephone: (813)293-2125

CUSTOMER INVOICE

DATE: 10/28/93
 DUE DATE: 11/10/93
 ACCOUNT No.08-156604

MR. CRAIG BRESLAU
 MG NATURAL GAS CORPORATION
 1000 LOUISIANA AVENUE
 SUITE 6600
 HOUSTON, TEXAS 77002

SCHEDULING PENALTY
 PRODUCTION MONTH OF JUNE, 1993

POI#	SHIPPER	VOLUME SCHEDULED	VOLUME ALLOCATED	VARIANCE	TOLERANCE VOLUME 4%	PENALTY VOLUME
16333 MG		45,000	50,588	5,588	1,800	3,788
59003		36,660	31,072	5,588	1,466	4,122
				0	0	0

VOLUME	RATE	AMOUNT DUE
7,910	0.3254	\$2,573.91

PLEASE DETACH THIS PORTION AND RETURN WITH PAYMENT.

PLEASE MAKE CHECK PAYABLE TO: CHESAPEAKE UTILITIES
 MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

CUSTOMER MG NATURAL GAS CORPORATION
 ACCOUNT # 08-156604

AMOUNT DUE \$2,573.91

NATURAL GAS CLEARINGHOUSE

SCHEDULING PENALTY FOR MONTH OF NOV, 92
SCHEDULING PENALTY FOR MONTH OF MAY, 93
IMBALANCE CASH OUT

\$463.24 80460
\$1,930.60 80460
\$21,844.45 80415
\$24,238.29

CHESAPEAKE UTILITIES
 1015 6th Street N. W.
 Winter Haven, Florida 33882
 Telephone: (813)293-2125

CUSTOMER INVOICE

DATE: 10/28/93
 DUE DATE: 11/10/93
 ACCOUNT No.08-161869

MR. KEN BRADLEY
 NATURAL GAS CLEARINGHOUSE
 P. O. BOX 4777
 HOUSTON, TEXAS 77210-4777

SCHEDULING PENALTY
 PRODUCTION MONTH OF MAY, 1993

POI#	SHIPPER	VOLUME SCHEDULED	VOLUME ALLOCATED	VARIANCE	TOLERANCE VOLUME 4%	PENALTY VOLUME
16015 NGC		30600	23506	7,094	1,224	5,870
16021		3,900	4,119	219	156	63
				0	0	0

VOLUME	RATE	AMOUNT DUE
5,933	0.3254	\$1,930.60

PLEASE DETACH THIS PORTION AND RETURN WITH PAYMENT.

PLEASE MAKE CHECK PAYABLE TO: CHESAPEAKE UTILITIES
 MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

CUSTOMER NATURAL GAS CLEARINGHOUSE
 ACCOUNT # 08-161869

AMOUNT DUE \$1,930.60



Florida Gas Transmission Company

P. O. Box 1188 Houston, Texas 77251-1188 (713) 853-6161

CUSTOMER CREDIT MEMO

CHESAPEAKE UTILITIES CORP.
CENTRAL FLORIDA GAS CO.
P. O. BOX 960
WINTERHAVEN, FL 33882

PLEASE REFERENCE Page: 1
INVOICE NO: 7923 11-3-00063
ON YOUR REMITTANCE
AND WIRE TRANSFER PAYMENT TO:

FLORIDA GAS TRANSMISSION CO.
NCNB ACCT# 001658806
NCNB ROUTING # 053000196
CHARLOTTE, NC 00000

DATE: 11/30/93
DUE DATE: 12/10/93
CONTRACT NUMBER: F-03258/3969
CONTRACT DATED: 11/01/89
CONTRACT PRESSURE BASE: 14.73
RATE BASED ON: MMBTU
BTU: DRY

003969

POINT DESCRIPTION

016192 CFG - BARTOW
999999 WESTERN DIVISION RECEIPTS

PATH POINTS RECPT/DELVY	MONTH	EST/ ACT	RATE TYPE	VOLUME	RATE	AMOUNT
999999/016192	10/93	A	C	419,299-	.15460000	64,823.63-
999999/016192	10/93	A	C	418,830	.15460000	64,751.12
Subtotal:				469-		72.51-

Net Amount Due: \$72.51-

Reallocated FTB

RATE TYPE

C = Commodity D = Demand F = Fuel G = Production & Gathering I = Interest
L = Inline Transfer M = Administration Fee O = Overrun P = Penalty X = FERC Filing Z = Discount

Any questions regarding this invoice should be directed to MONICA LESTER on telephone number (713) 853-1707.

An ENRON/SONAT Affiliate

A Division of Chesapeake Utilities Corporation
 1015 6th Street N. W.
 Winter Haven, Florida 33882
 Telephone: (813)293-2125

CUSTOMER INVOICE

DATE: 02/17/93
 DUE DATE: 03/01/93
 ACCOUNT No.08-161869

Natural Gas Clearinghouse
 P. O. Box 4777
 Houston, Texas 77210-4777
 Attn. Mr. Ken Bradley

SCHEDULING PENALTY
 PRODUCTION MONTH OF November, 1992

POI#	SHIPPER	VOLUME SCHEDULED	VOLUME ALLOCATED	VARIANCE	TOLERANCE VOLUME 4%	PENALTY VOLUME
16507	NGC	7200	5660	1,540	288	1,252
				0	0	0

VOLUME	RATE	AMOUNT DUE
1,252	0.37	\$463.24

PLEASE DETACH THIS PORTION AND RETURN WITH PAYMENT.

PLEASE MAKE CHECK PAYABLE TO: CENTRAL FLORIDA GAS COMPANY
 MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

CUSTOMER Natural Gas Clearinghouse
 ACCOUNT # 08-161869 AMOUNT DUE \$463.24

FLORIDA DIVISION
 CHESAPEAKE UTILITIES
 1015 6th Street N. W.
 Winter Haven, Florida 33882
 Telephone: (813)293-2125

CUSTOMER INVOICE

DATE: 10/28/93
 DUE DATE: 11/10/93
 ACCOUNT No.08-172148

MS. RHONDA J. PARKER
 TEXAS - OHIO GAS, INC.
 800 GESSNER SUITE 1030
 HOUSTON, TEXAS 77024

SCHEDULING PENALTY
 PRODUCTION MONTH OF MAY, 1993

POI#	SHIPPER	VOLUME SCHEDULED	VOLUME ALLOCATED	VARIANCE	TOLERANCE VOLUME 4%	PENALTY VOLUME
10222	TEXAS-OH	10850	4071	6,779	434	6,345
				0	0	0

VOLUME	PENALTY RATE	AMOUNT DUE
6,345	0.3254	\$2,064.66 <i>SDH6</i>

ADJUSTMENT TO BILLING
 AS BILLED 10,850 MMBtu X \$2.65 = \$28,752.50
 ADJUSTED 4,071 MMBtu X \$2.65 = \$10,788.15
 REFUND DUE \$17,964.35
 \$17,964.35 *SD415*
 \$20,029.01

PLEASE DETACH THIS PORTION AND RETURN WITH PAYMENT.

PLEASE MAKE CHECK PAYABLE TO: CHESAPEAKE UTILITIES
 MAIL TO: P.O. BOX 960
 WINTER HAVEN, FLORIDA 33882-0960

CUSTOMER ACCOUNT # TEXAS - OHIO GAS, INC. 08-172148
 AMOUNT DUE \$20,029.01
 =====



MG NATURAL GAS CORP.
 1000 LOUISIANA
 SUITE 6600
 HOUSTON, TEXAS 77002

(713) 227-9990
 FAX (713) 227-1322

INVOICE

INVOICE DATE
 11/22/93

Ref.: 5331

TO:
 Chesapeake Utilities Corporation
 P.O. Box 960, Florida Division
 Winter Haven, FL 33882-0960
 Attn.: Philip Barefoot

REMIT TO: MG NATURAL GAS CORP.
 IN C/O
 Texas Commerce Bank
 P.O. Box 200915
 Houston, TX 77216-0915
 Acct. No.: 00100893958

Wire Instructions:
 Texas Commerce Bank, Houston
 ABA No.: 113000609
 Acct. No.: 00100893958

INVOICE NO.	9311085
PLANT SERVICED	

Terms: Net due on or before 12/07/93.
 Interest will be charged on late payments.

PERIOD	PIPELINE	DELIVERY POINT	MMBTU	PRICE	TOTAL
OCT 93	FGT	16333	57168	2.030000	116,051.04
OCT 93	FGT	16503	8775	2.030000	17,813.25
OCT 93	FGT	23060	56985	2.080000	118,528.80

NOTES:

Total Due: 252,393.09
 FOR QUESTIONS REGARDING THIS ACCOUNT PLEASE CONTACT: RON GASKEY
 1 FORMERLY BISHOP PIPELINE CORPORATION

less pd 255,251.49
 credit < 2858.40 >

PLEASE RETURN COPY WITH YOUR REMITTANCE

Credit 12/14
 back now - No terms