

DECLASSIFIED

990003

COMPANY: PEOPLES GAS SYSTEM, INC.

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

SCHEDULE A-1/MF-AO

Table with columns: PIPELINE, COST OF GAS PURCHASED, CURRENT MONTH: NOVEMBER 1993, PERIOD TO DATE, DIFFERENCE. Rows include categories like TRANSPORTATION SYSTEM SUPPLY, THERMS PURCHASED, and CENTS PER THERM.

FPSC-RECORDS/REPORTING 13610 DEC 22 93 DOCUMENT NUMBER DATE

FOR THE MONTH OF: NOVEMBER 1993

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST - PIPELINE (LESS COMPANY USED GAS)	118,088	41,640	(76,448)	(0.64738)	900,082	517,497	(382,585)	(0.42506)
2 PURCHASED GAS COST - TRANSPORT	9,173,442	8,237,133	(936,309)	(0.10207)	16,082,393	16,858,879	776,486	0.04828
3 PURCHASED GAS COST - TOTAL(1+2)	9,291,531	8,278,773	(1,012,758)	(0.10900)	16,982,475	17,376,376	393,901	0.02319
4 FUEL REVENUES(NET OF REV. TAX)	8,469,362	8,278,773	(190,589)	(0.02250)	16,140,281	17,376,376	1,236,095	0.07658
5 TRUE-UP PROVISION(1/6 OF PRIOR REFUND)(COLLECTION)	73,925	73,925	0	0.00000	147,850	147,850	0	0.00000
6 TOTAL FUEL REVENUE APPLICABLE TO CURRENT PERIOD(4+5)	8,543,287	8,352,698	(190,589)	(0.02231)	16,288,131	17,524,226	1,236,095	0.07589
7 TRUE-UP PROVISION FOR PERIOD OVER/(UNDER) COLLECTION(6-3)	(748,243)	73,925	822,168	(1.09880)	(694,344)	147,850	842,194	(1.21293)
8 INTEREST PROVISION	15,848	17,023	1,174	0.07410	32,885	34,130	1,246	0.00000
9 TRUE-UP AND INTEREST - BEG. OF MONTH	6,460,126	6,497,247	37,121	0.00575	6,463,115	6,480,139	17,024	0.00263
10 PRIOR TRUE-UP COLLECTED/ (REFUNDED) REVERSE OF (5)	(73,925)	(73,925)	0	0.00000	(147,850)	(147,850)	0	0.00000
10a	0	0	0	0.00000	0	0	0	0.00000
11 TOTAL NET TRUE-UP (7+8+9+10+10a)	5,653,806	6,514,269	860,463	0.15219	5,653,806	6,514,269	860,463	0.15219
11a								
11b								
12 ADJUSTED TOTAL NET TRUE-UP (11+11a+11b)	5,653,806	6,514,269			5,653,806	6,514,269		
INTEREST PROVISION								
13 BEGINING TRUE-UP AND INTEREST PROVISION (9)	6,460,126	6,497,247	37,121	0.00575	6,463,115	6,480,139	17,024	0.00263
14 ENDING TRUE-UP BEFORE INTEREST (7+9+10)	5,637,958	6,497,247	859,289	0.15241	5,620,921	6,480,139	859,218	0.15286
15 TOTAL (13+14)	12,098,084	12,994,493	896,410	0.07410	12,084,036	12,960,278	876,242	0.07251
16 AVERAGE (50% OF 15)	6,049,042	6,497,247	448,205	0.07410	6,042,018	6,480,139	438,121	0.07251
17 INTEREST RATE - FIRST DAY OF MONTH	3.14	3.14	0.000	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.15	3.15	0.000	0.00000				
19 TOTAL (17+18)	6.290	6.290	0.000	0.00000				
20 AVERAGE (50% OF 19)	3.145	3.145						
21 MONTHLY AVERAGE (20/12 Months)	0.262	0.262	0.000	0.00000				
22 INTEREST PROVISION (16x21)	\$15,848	\$17,023	\$1,174	0.07410				

COMPANY: PEOPLES GAS SYSTEM, INC.

RESIDENTIAL BILL COMPARISON SCHEDULE A-3
FOR MONTHLY USAGE OF 30 THERMS

COMPARISON OF ESTIMATED TO ACTUAL PERIOD OF OCTOBER 1993 THROUGH MARCH 1994

ESTIMATED	OCT	NOV	DEC	JAN	FEB	MAR	AVERAGE
							PERIOD
							TO DATE
BASE RATE REVENUE	19.335	19.335	0.000	0.000	0.000	0.000	38.670
PGA FACTOR cents per therm	40.924	40.924	0.000	0.000	0.000	0.000	81.848
FUEL RECOVERY REVENUE	12.277	12.277	0.000	0.000	0.000	0.000	24.554
ENERGY CONSERVATION	1.804	1.804	0.000	0.000	0.000	0.000	3.608
TOTAL REVENUE	33.416	33.416	0.000	0.000	0.000	0.000	66.832
ACTUAL							
BASE RATE REVENUE	19.335	19.335	0.000	0.000	0.000	0.000	38.670
PGA FACTOR cents per therm	31.903	30.903	0.000	0.000	0.000	0.000	62.806
FUEL RECOVERY REVENUE	9.571	9.271	0.000	0.000	0.000	0.000	18.842
ENERGY CONSERVATION	1.804	1.804	0.000	0.000	0.000	0.000	3.608
TOTAL REVENUE	30.710	30.410	0.000	0.000	0.000	0.000	61.120
DIFFERENCE							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	(9.021)	(10.021)	0.000	0.000	0.000	0.000	(19.042)
PGA REVENUE	(2.706)	(3.006)	0.000	0.000	0.000	0.000	(5.713)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(2.706)	(3.006)	0.000	0.000	0.000	0.000	(5.713)
DIFFERENCE (percent)							
BASE RATE REVENUE	(0.000)	0.000	0.000	0.000	0.000	0.000	(0.000)
PGA FACTOR cents per therm	(0.220)	(0.245)	0.000	0.000	0.000	0.000	(0.233)
PGA REVENUE	(0.220)	(0.245)	0.000	0.000	0.000	0.000	(0.233)
ENERGY CONSERVATION	0.000	0.000	0.000	0.000	0.000	0.000	0.000
TOTAL REVENUE	(0.081)	(0.090)	0.000	0.000	0.000	0.000	(0.085)

	CURRENT MONTH				FOR THE MONTH OF: NOVEMBER 1993 PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	2,904,191	2,063,077	(841,114)	(0.28962)	4,997,891	3,426,291	(1,571,600)	(0.31445)
2 SMALL COMM. SERVICE	186,344	151,205	(35,139)	(0.18857)	338,875	270,704	(68,171)	(0.20117)
3 COMMERCIAL SERVICE	6,932,496	5,601,149	(1,331,347)	(0.19204)	13,133,572	10,113,686	(3,019,886)	(0.22994)
4 COMMERCIAL LV-1	8,746,410	7,209,934	(1,536,476)	(0.17567)	16,579,975	13,642,894	(2,937,081)	(0.17715)
5 COMMERCIAL LV-2	2,273,295	2,214,878	(58,417)	(0.02570)	4,572,399	4,329,028	(243,371)	(0.05323)
6 COMM. ST. LIGHTING	10,502	6,003	(4,499)	(0.42842)	20,559	9,624	(10,935)	(0.53189)
7 WHOLESALE	9,394	9,331	(63)	(0.00670)	19,454	16,478	(2,976)	(0.15297)
8 NATURAL GAS VEH. SALES	32,445	0	(32,445)	(1.00000)	61,411	0	(61,411)	(1.00000)
9 TOTAL FIRM SALES	21,095,078	17,255,578	(3,839,500)	(0.18201)	39,724,136	31,808,705	(7,915,431)	(0.19926)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	3,857,716	1,745,528	(2,112,188)	(0.54752)	7,615,435	2,991,048	(4,624,387)	(0.60724)
11 INTERRUPTIBLE LV-1	1,625,218	1,888,612	263,394	0.16207	2,917,104	2,347,313	(569,791)	(0.19533)
12 INTERRUPTIBLE LV-2	0	0	0	0.00000	54,872	0	(54,872)	(1.00000)
13 TOTAL INT. SALES	5,482,933	3,634,140	(1,848,793)	(0.33719)	10,587,412	5,338,361	(5,249,051)	(0.49578)
14 TOTAL SALES	26,578,011	20,889,718	(5,688,293)	(0.21402)	50,311,547	37,147,067	(13,164,480)	(0.26166)
THERMS SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,076,469	2,919,385	1,842,917	1.71200	1,984,102	5,918,568	3,934,466	1.98300
16 INTERRUPTIBLE LV-1	10,292,382	12,898,583	2,606,201	0.25322	20,695,286	26,227,119	5,531,833	0.26730
17 INTERRUPTIBLE LV-2	21,824,177	26,764,170	4,939,993	0.22635	42,984,257	54,420,479	11,436,222	0.26606
18 TOTAL TRANSPORTATION	33,193,028	42,582,138	9,389,111	0.28286	65,663,646	86,566,166	20,902,520	0.31833
19 TOTAL THROUGHPUT	59,771,038	63,471,866	3,700,818	0.06192	115,975,193	123,713,233	7,738,040	0.06672
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	168,737	164,242	(4,495)	(0.02664)	333,051	325,010	(8,041)	(0.02414)
21 SMALL COMMERCIAL	5,124	5,018	(106)	(0.02069)	10,108	9,864	(244)	(0.02414)
22 COMMERCIAL SERVICE	14,012	13,813	(199)	(0.01420)	27,891	27,497	(394)	(0.01413)
23 COMMERCIAL LV-1	1,567	1,644	77	0.04914	3,147	3,398	251	0.07976
24 COMMERCIAL LV-2	44	53	9	0.20455	89	107	18	0.20225
25 COMM. ST. LIGHTING	17	16	(1)	(0.05882)	34	28	(6)	(0.17647)
26 WHOLESALE	2	2	0	0.00000	4	4	0	0.00000
27 NATURAL GAS VEH. SALES	10	0	(10)	(1.00000)	21	0	(21)	(1.00000)
28 TOTAL FIRM	189,513	184,788	(4,725)	(0.02493)	374,345	365,908	(8,437)	(0.02254)
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	63	48	(15)	(0.23810)	125	91	(34)	(0.27200)
30 INTERRUPTIBLE LV-1	21	18	(3)	(0.14286)	42	35	(7)	(0.16667)
31 INTERRUPTIBLE LV-2	4	0	(4)	(1.00000)	8	0	(8)	(1.00000)
32 TOTAL INT.	88	66	(22)	(0.25000)	175	126	(49)	(0.28000)
NUMBER OF CUSTOMERS (TRANSP)								
33 INTERRUPTIBLE SMALL	10	15	5	0.50000	18	30	12	0.66667
34 INTERRUPTIBLE LV-1	17	17	0	0.00000	34	34	0	0.00000
35 INTERRUPTIBLE LV-2	7	5	(2)	(0.28571)	14	10	(4)	(0.28571)
36 TOTAL TRANSPORTATION	34	37	3	0.08824	66	74	8	0.12121
37 TOTAL CUSTOMERS	189,635	184,891	(4,744)	(0.02502)	374,586	366,108	(8,478)	(0.02263)
THERM USE PER CUSTOMER								
38 RESIDENTIAL	17	13	(5)	(0)	15	11	(4)	(0)
39 SMALL COMMERCIAL	36	30	(6)	(0)	34	27	(6)	(0)
40 COMMERCIAL SERVICE	495	405	(89)	(0)	471	368	(103)	(0)
41 COMMERCIAL LV-1	5,582	4,386	(1,196)	(0)	5,269	4,015	(1,254)	(0)
42 COMMERCIAL LV-2	51,666	41,790	(9,876)	(0)	51,375	40,458	(10,917)	(0)
43 COMM. ST. LIGHTING	618	375	(243)	(0)	605	344	(261)	(0)
44 WHOLESALE	4,697	4,665	(32)	(0)	4,863	4,119	(745)	(0)
45 NATURAL GAS VEH. SALES	3,244	0	(3,244)	(1)	2,924	0	(2,924)	(1)
46 INTERRUPTIBLE SMALL	61,234	36,365	(24,868)	(0)	60,923	32,869	(28,055)	(0)
47 INTERRUPTIBLE LV-1	77,391	104,923	27,532	0	69,455	67,066	(2,389)	(0)
48 INTERRUPTIBLE LV-2	0	0	0	0	6,859	0	(6,859)	(1)
49 INTERRUPTIBLE SMALL (TRANS)	107,647	194,626	86,979	1	110,228	197,286	87,058	1
50 INTERRUPTIBLE LV-1 (TRANS)	605,434	758,740	153,306	0	608,685	771,386	162,701	0
51 INTERRUPTIBLE LV-2 (TRANS)	3,117,740	5,352,834	2,235,094	1	3,070,304	5,442,048	2,371,744	1

COMPANY: PEOPLES GAS SYSTEM, INC.

CONVERSION FACTOR CALCULATION

SCHEDULE A-5

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

	OCT	NOV	DEC	JAN	FEB	MAR
1 AVERAGE BTU CONTENT OF GAS PURCHASED						
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0263	1.0288	0.0000	0.0000	0.0000	0.0000
2 PRESSURE CORRECTION FACTOR						
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	0	0	0	0
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	0	0	0	0
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	0.00000	0.00000	0.00000	0.00000
3 BILLING FACTOR						
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.044	1.046	0.000	0.000	0.000	0.000

CURRENT PERIOD: OCTOBER 1993 THROUGH MARCH 1994

	ACTUAL		PRIOR YEAR		DIFFERENCE		PERCENT	
	OCT - MAR 94	APR - SEP 93	OCT - MAR 93	APR - SEP 92	OCT - MAR	APR - SEP	OCT - MAR	APR - SEP
THERM SALES (FIRM)								
1 RESIDENTIAL	4,997,891	14,772,049	24,976,228	14,545,991	(19,978,337)	226,058	(0.79989)	0.01554
2 SMALL COMMERCIAL	338,875	1,110,317	1,475,242	88,463	(1,136,367)	1,021,854	(0.77029)	0.00000
3 COMMERCIAL SERVICE	13,133,572	39,918,338	46,890,838	22,369,189	(33,757,266)	17,549,149	(0.71991)	0.78452
4 COMMERCIAL LV-1	16,579,975	49,045,431	58,560,289	63,665,520	(41,980,314)	(14,620,089)	(0.71687)	(0.22964)
5 COMMERCIAL LV-2	4,572,399	14,941,459	17,003,522	21,889,330	(12,431,123)	(6,947,871)	(0.73109)	(0.31741)
6 COMM. ST. LIGHTING	20,559	57,148	47,587	3,962	(27,028)	53,186	(0.56797)	0.00000
7 WHOLESALE	19,454	70,169	78,206	66,348	(58,752)	3,821	(0.74472)	0.05759
8 NATURAL GAS VEH. SALES	61,411	29,359	0	0	61,411	29,359	0.00000	0.00000
9 TOTAL FIRM SALES	39,724,136	119,944,269	149,029,912	122,628,803	(109,305,776)	(2,684,533)	(0.73345)	(0.02189)
THERM SALES (INTERRUPTIBLE)								
10 INTERRUPTIBLE SMALL	7,615,435	23,167,776	23,804,114	18,032,739	(16,188,679)	5,135,037	(0.68008)	0.28476
11 INTERRUPTIBLE LV-1	2,917,104	13,343,439	25,057,014	26,804,127	(22,139,910)	(13,460,668)	(0.83568)	(0.50219)
12 INTERRUPTIBLE LV-2	54,872	19,985,686	3,333,165	7,727,697	(3,278,293)	12,257,989	(0.98354)	1.58624
13 TOTAL INT. SALES	10,587,412	56,496,901	52,194,294	52,564,563	(41,606,883)	3,932,338	(0.79715)	0.07481
14 TOTAL SALES	50,311,547	176,441,170	201,224,206	175,193,366	(150,912,659)	1,247,804	(0.74997)	0.00712
THERM SALES (TRANSPORTATION)								
15 INTERRUPTIBLE SMALL	1,984,102	4,924,299	4,979,697	2,831,690	(2,995,595)	2,092,609	(0.60156)	0.73900
16 INTERRUPTIBLE LV-1	20,695,286	59,929,432	62,216,344	43,189,822	(41,521,058)	16,739,610	(0.66737)	0.38758
17 INTERRUPTIBLE LV-2	42,984,257	91,166,405	38,816,363	126,506,517	4,167,894	(35,340,112)	0.10737	(0.27935)
18 TOTAL TRANSPORTATION	66,663,646	156,020,136	106,012,404	172,528,029	(40,348,758)	(16,507,893)	(0.38060)	(0.09568)
19 TOTAL THROUGHPUT	115,975,193	332,461,306	307,236,609	347,721,395	(191,261,416)	(15,260,089)	(0.62252)	(0.04389)
NUMBER OF CUSTOMERS (FIRM)								
20 RESIDENTIAL	333,051	993,363	998,224	967,385	(665,173)	25,978	(0.66636)	0.02685
21 SMALL COMMERCIAL	10,108	29,080	30,261	2,889	(20,153)	26,191	(0.66597)	0.00000
22 COMM. SERVICE	27,891	84,325	83,378	94,592	(55,487)	(10,267)	(0.66549)	(0.10854)
23 COMMERCIAL LV-1	3,147	9,811	9,970	24,703	(6,823)	(14,892)	(0.68435)	(0.60284)
24 COMMERCIAL LV-2	89	363	324	488	(235)	(125)	(0.72531)	(0.25615)
25 COMM. ST. LIGHTING	34	96	92	7	(58)	89	(0.63043)	12.71429
26 WHOLESALE	4	12	12	12	(8)	0	(0.66667)	0.00000
27 NATURAL GAS VEH. SALES	21	11	0	0	21	11	0.00000	0.00000
28 TOTAL FIRM	374,345	1,117,061	1,122,261	1,090,076	(747,916)	26,985	(0.66644)	0.02476
NUMBER OF CUSTOMERS (INT.)								
29 INTERRUPTIBLE SMALL	125	364	316	241	(191)	123	(0.60443)	0.51037
30 INTERRUPTIBLE LV-1	42	132	134	120	(92)	12	(0.68657)	0.10000
31 INTERRUPTIBLE LV-2	8	17	8	5	0	12	0.00000	0.00000
32 TOTAL INT.	175	513	458	366	(283)	147	(0.61790)	0.40164
NUMBER OF CUSTOMERS (TRANS)								
33 INTERRUPTIBLE SMALL	18	47	45	28	(27)	19	(0.60000)	0.00000
34 INTERRUPTIBLE LV-1	34	101	102	68	(68)	33	(0.66667)	0.00000
35 INTERRUPTIBLE LV-2	14	35	24	19	(10)	16	(0.41667)	0.84211
36 TOTAL TRANS CUSTOMERS	66	183	171	115	(105)	68	(0.61404)	0.59130
37 TOTAL CUSTOMERS	374,586	1,117,757	1,122,890	1,090,557	(748,304)	27,200	(0.66641)	0.02494
THERM USE PER CUSTOMER								
38 RESIDENTIAL	15.0	14.9	25.0	15.0	(10.0)	(0.2)	(0.4)	(0.0)
39 SMALL COMMERCIAL	33.5	38.2	48.8	0.0	(15.2)	38.2	0.0	0.0
40 COMMERCIAL SERVICE	470.9	473.4	562.4	236.5	(91.5)	236.9	(0.2)	1.0
41 COMMERCIAL LV-1	5,268.5	4,999.0	5,873.6	2,577.2	(605.1)	2,421.8	(0.1)	0.9
42 COMMERCIAL LV-2	51,375.3	41,161.0	52,480.0	44,855.2	(1,104.7)	(3,894.1)	(0.0)	(0.1)
43 COMM. ST. LIGHTING	604.7	595.3	517.3	0.0	87.4	595.3	0.0	0.0
44 WHOLESALE	4,863.5	5,847.4	6,350.5	5,529.0	(1,487.0)	318.4	(0.2)	0.1
45 NATURAL GAS VEH. SALES	2,924.3	2,669.0	0.0	0.0	2,924.3	2,669.0	0.0	0.0
46 INTERRUPTIBLE SMALL	60,923.5	63,647.7	75,329.5	74,824.6	(14,406.0)	(11,176.9)	(0.2)	(0.1)
47 INTERRUPTIBLE LV-1	69,454.9	101,086.7	186,992.6	223,367.7	(117,537.8)	(122,281.1)	(0.6)	(0.5)
48 INTERRUPTIBLE LV-2	6,859.0	1,175,628.6	416,645.6	1,545,539.4	(409,786.6)	(369,910.8)	(1.0)	0.0
49 INTERRUPTIBLE SMALL (TRANS)	110,227.9	104,772.3	110,659.9	101,131.8	(432.0)	3,640.5	(0.0)	0.0
50 INTERRUPTIBLE LV-1 (TRANS)	608,684.9	593,360.7	609,964.2	635,144.4	(1,279.3)	(41,783.7)	(0.0)	0.0
51 INTERRUPTIBLE LV-2 (TRANS)	3,070,304.1	2,604,754.4	1,617,348.4	6,658,237.7	1,452,955.7	(4,053,483.3)	0.9	(0.6)

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-7P

ACTUAL FOR THE PERIOD OF:			OCTOBER 1993 THROUGH MARCH 1994							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
MONTH	PURCHASED FROM	PURCH. FOR	TYPE SCHEDULE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	DIRECT SUPPLIER COMM.	DEMAND COST	PIPELINE COMM.CHARGES	TOTAL CENTS PER THERM
1 NOV 1993	FGT	PGS	FTS-1 - COMM.	42,471,770	0	42,471,770	\$0.00	\$0.00	\$448,077.19	\$1.06
2 NOV 1993	FGT	PGS	FTS-1 - COMM.	0	16,465,620	16,465,620	0.00	0.00	173,712.30	1.06
3 NOV 1993	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
4 NOV 1993	FGT	PGS	PTS - COMM.	0	0	0	0.00	0.00	0.00	0.00
5 NOV 1993	FGT	PGS	FTS-1 DEMAND	69,473,850	0	69,473,850	0.00	2,976,954.48	0.00	4.29
6 NOV 1993	FGT	PGS	FTS-1 DEMAND	0	17,804,380	17,804,380	0.00	762,917.69	0.00	4.29
7 NOV 1993	SEMINOLE	PGS	COMMODITY	5,491,920	0	5,491,920	1,148,744.91	0.00	0.00	20.92
8 NOV 1993	SEMINOLE	PGS	TRANS/COMM	5,365,580	0	5,365,580	131,408.49	0.00	0.00	2.45
9 NOV 1993	SEMINOLE	PGS	TRANS/DEMAND	3,015,000	0	3,015,000	0.00	172,122.50	0.00	5.71
10 NOV 1993	ARCO NAT. GAS	PGS	COMMODITY	2,901,680	0	2,901,680	682,852.80	0.00	0.00	23.53
11 NOV 1993	CALCASIEU	PGS	COMMODITY	5,558,740	0	5,558,740	1,293,240.87	0.00	0.00	23.27
12 NOV 1993	CHEVRON	PGS	COMMODITY	10,400,000	0	10,400,000	2,176,400.00	0.00	0.00	20.93
13 NOV 1993	CITRUS MARKETING	PGS	COMMODITY	50,000	0	50,000	10,900.00	0.00	0.00	21.80
14 NOV 1993	MG NAT. GAS	PGS	COMMODITY	1,800,000	0	1,800,000	369,000.00	0.00	0.00	20.50
15 NOV 1993	NAT. GAS CLEARINGHOUSE	PGS	COMMODITY	750,000	0	750,000	186,500.00	0.00	0.00	24.87
16 NOV 1993	N. CANADIAN MARKETING	PGS	COMMODITY	152,750	0	152,750	32,841.25	0.00	0.00	21.50
17 NOV 1993	ORYX ENERGY	PGS	COMMODITY	3,000,000	0	3,000,000	618,000.00	0.00	0.00	20.60
18 TOTAL				150,431,290	34,270,000	184,701,290	\$6,649,888.32	\$3,911,994.67	\$621,789.49	\$6.06

COMPANY: PEOPLES GAS SYSTEM, INC.

TRANSPORTATION PURCHASES
G DEMAND END USE

SCHEDULE A-9

ACTUAL FOR THE PERIOD OF:

OCTOBER 1993 THROUGH MARCH 1994

MONTH	(B) PURCH. FROM	(C) PURCHASED FOR	(D) TYPE SCHEDULE	(E) SYSTEM SUPPLY	(F) END USE MDCQ X DAYS	(G) TOTAL PURCHASED	(H) DIRECT SUPPLIER COMMODITY	(I) DEMAND COST	(J) PIPELINE COMM. CHARGES	(K) TOTAL CENTS PER THERM
1 NOV 1993	FGT	NAS CECIL FIELD	G DEMAND	0	25,513	25,513	\$0.00	\$761.22	\$0.00	0.02984
2	TOTAL			0	127,565	127,565	\$0.00	\$3,806.10	\$0.00	0.02984

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
1 OF 2

COMPANY:
MONTH:

PEOPLES GAS SYSTEM, INC.
NOVEMBER 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
1 ARCO NAT. GAS MARKETING	POI# 17926	2,617	2,541	78,510	76,223	2.35000	2.88400
2 ARCO NAT. GAS MARKETING	POI# 17926	174	169	5,220	5,068	2.45000	2.98400
3 ARCO NAT. GAS MARKETING	POI# 611	144	140	4,320	4,194	2.45000	2.98400
4 ARCO NAT. GAS MARKETING	POI# 611	6,567	6,376	197,010	191,272	2.35000	2.88400
5 ARCO NAT. GAS MARKETING	POI# 9898	166	161	4,980	4,835	2.35000	2.88400
6 CALCASIEU GATHERING SYSTEM	POI# 10095	166	161	4,980	4,835	2.32650	2.86050
7 CALCASIEU GATHERING SYSTEM	POI# 10117	6,300	6,117	189,000	183,495	2.32650	2.86050
8 CALCASIEU GATHERING SYSTEM	POI# 23062	7,897	7,667	236,910	230,010	2.32650	2.86050
9 CALCASIEU GATHERING SYSTEM	POI# 58130	4,164	4,043	124,920	121,282	2.32650	2.86050
10 CHEVRON U.S.A.	POI# 10102	15,000	14,563	450,000	436,893	2.12000	2.65400
11 CHEVRON U.S.A.	POI# 10109	666	647	19,980	19,398	2.41000	2.94400
12 CHEVRON U.S.A.	POI# 49008	19,000	18,447	570,000	553,398	2.06000	2.59400
13 CITRUS MARKETING COMPANIES	POI# 25412	166	161	4,980	4,835	2.18000	2.71400
14 MG NAT. GAS CORPORATION	POI# 25306	6,000	5,825	180,000	174,757	2.05000	2.58400
15 NAT. GAS CLEARINGHOUSE	POI# 23062	866	841	25,980	25,223	2.50000	3.03400
16 NAT. GAS CLEARINGHOUSE	POI# 23062	666	647	19,980	19,398	2.45000	2.98400
17 NAT. GAS CLEARINGHOUSE	POI# 25405	966	938	28,980	28,136	2.50000	3.03400
18	TOTAL	71,525	69,442	2,145,750	2,083,252	2.19023	2.72423

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

FLORIDA GAS TRANSMISSION TRANSPORTATION
SYSTEM SUPPLY

SCHEDULE A10
2 OF 2

COMPANY: PEOPLES GAS SYSTEM, INC.
MONTH: NOVEMBER 1993

(A) PRODUCER NAME	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE	(H) CITYGATE PRICE
19	NORTH CANADIAN MARKETING POI# 10240	133	129	3,990	3,874	2.15000	2.68400
20	NORTH CANADIAN MARKETING POI# 282	227	220	6,810	6,612	2.15000	2.68400
21	NORTH CANADIAN MARKETING POI# 57391	148	144	4,440	4,311	2.15000	2.68400
22	ORYX ENERGY COMPANY POI# 25306	10,000	9,709	300,000	291,262	2.06000	2.59400
23		0	0	0	0	0.00000	0.00000
24		0	0	0	0	0.00000	0.00000
25		0	0	0	0	0.00000	0.00000
26		0	0	0	0	0.00000	0.00000
27		0	0	0	0	0.00000	0.00000
28		0	0	0	0	0.00000	0.00000
29		0	0	0	0	0.00000	0.00000
30		0	0	0	0	0.00000	0.00000
31		0	0	0	0	0.00000	0.00000
32	TOTAL	82,033	79,644	2,460,990	2,389,311		
33	WEIGHTED AVERAGE					2.19023	2.72423

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The volumes listed above represent gas moved on Florida Gas Transmission.
- (3) The prices listed above represent gas moved on Florida Gas Transmission.
- (4) City Gate price = Wellhead price + FGT FTS-1 Demand charge + FGT Commodity Component + other associated pipeline charges.

PEOPLES GAS SYSTEM, INC.
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 NOVEMBER 1993

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NNTS	DEMAND	6,000,000	22	\$41,640.00	1
2 NNTS	DEMAND	0	"	0.00	"
3 FTS-1	DEMAND	69,473,850	29	2,976,954.48	9
4 FTS-1	DEMAND	0	"	0.00	"
5 PTS	COMMODITY	0	28a	0.00	8a
6 FTS-1	COMMODITY	42,471,770	28a	448,077.19	8a
7 FTS-1	COMMODITY	0	"	0.00	"
8 TOTAL FGT		<u>117,945,620</u>		<u>\$3,466,671.67</u>	
9 SEMINOLE GAS	COMMODITY	5,491,920	28b	1,148,744.91	8b
10 SEMINOLE GAS	TRANS/COMM.	5,365,580	28a	131,408.49	8a
11 SEMINOLE GAS	TRANS/DEMAND	3,015,000	29	172,122.50	9
12 SUNRISE	COMMODITY	8,158	25	3,970.90	5
13 SFCA	COMMODITY	0		12,761.38	8a
14 SFCA	DEMAND	0		51,831.78	9
15 SCHEDULING PENALTIES				(16,348.87)	10
16 LEGAL FEES				40,841.39	5
17 ADMINISTRATIVE COSTS	COMMODITY			43,362.27	5
18 ARCO NAT. GAS	COMMODITY	2,901,680	28b	682,852.80	8b
19 CALCASIEU GATHERING	COMMODITY	5,558,740	28b	1,293,240.87	8b
20 CHEVRON	COMMODITY	10,400,000	28b	2,176,400.00	8b
21 CITRUS MARKETING	COMMODITY	50,000	28b	10,900.00	8b
22 MG NAT. GAS	COMMODITY	1,800,000	28b	369,000.00	8b
23 NAT. GAS CLEARINGHOUSE	COMMODITY	750,000	28b	186,500.00	8b
24 N. CANADIAN MARKETING	COMMODITY	152,750	28b	32,841.25	8b
25 ORYX ENERGY	COMMODITY	3,000,000	28b	618,000.00	8b
26 OCT ACCRUAL ADJ	COMMODITY	(679,390)	28b	(147,539.82)	8b
27 TOTAL		<u>155,760,058</u>		<u>\$10,277,561.52</u>	

NOTE - Columns D & F cross reference line #'s on schedule A-1/MF-AO.

Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	11/30/93	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: MR. DAN POUNTNEY DEPT: MARKETING POST OFFICE BOX 2562 215 MADISON ST TAMPA, FL 33601	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/10/93		
INVOICE NO.	111		
TOTAL AMOUNT DUE	\$3,018,594.48		

COPY

CONTRACT	5047	SHIPPER	PEOPLES GAS SYSTEM INC	CUSTOMER NO.	4120	PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
		TYPE	FIRM TRANSPORTATION			

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
RESERVATION CHARGE												
	NO NOTICE RESERVATION CHARGE			11/93	A	RES	0.3659	0.0626		0.4285	8,522,310	\$3,651,809.84
	TEMPORARY RELINQUISHMENT CREDIT			11/93	A	NNR	0.0694			0.0694	600,000	\$41,640.00
				11/93	A	TRL	0.4285			0.4285	(1,574,925)	(\$674,855.36)
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/93.											7,547,385	\$3,018,594.48

*** END OF INVOICE 111 ***

01-90-000-232-02-00-0
Eg

PAGE 1 OF 12
NOVEMBER INVOICES

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/10/93	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	196		
TOTAL AMOUNT DUE	\$448,077.19		

COPY

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES			VOLUMES				
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Jsage Charge - No Notice For JACKSONVILLE												
				11/93	A	COM	0.0259	0.0796		0.1055	180,814	\$19,075.88
Jsage Charge		16102	PALM BEACH UTILITIES	11/93	A	COM	0.0259	0.0796		0.1055	23,514	\$2,480.73
Jsage Charge		16110	PGS-COCONUT CREEK	11/93	A	COM	0.0259	0.0796		0.1055	92,879	\$9,798.73
Jsage Charge		16112	PGS-PLANTATION	11/93	A	COM	0.0259	0.0796		0.1055	75,763	\$7,993.00
Jsage Charge		16113	PGS-DANIA	11/93	A	COM	0.0259	0.0796		0.1055	144,036	\$15,195.80
Jsage Charge		16115	PGS-NORTH MIAMI	11/93	A	COM	0.0259	0.0796		0.1055	97,477	\$10,283.82
Jsage Charge		16119	PGS-MIAMI	11/93	A	COM	0.0259	0.0796		0.1055	173,141	\$18,266.38
Jsage Charge		16121	PGS-MIAMI BEACH	11/93	A	COM	0.0259	0.0796		0.1055	182,366	\$19,239.61
Jsage Charge		16149	PGS-CECIL FIELD	11/93	A	COM	0.0259	0.0796		0.1055	13,009	\$1,372.45
Jsage Charge		16150	PGS-CEDAR HILLS	11/93	A	COM	0.0259	0.0796		0.1055	10,016	\$1,056.69
Jsage Charge		16151	PGS-JACKSONVILLE	11/93	A	COM	0.0259	0.0796		0.1055	42,270	\$4,459.49

PAGE 2 OF 12
NOVEMBER INVOICE

RE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM- COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE



Florida Gas Transmission Company

An ENRON/SONAT Affiliate

DATE	12/10/93	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	196		
TOTAL AMOUNT DUE	\$448,077.19		

COPY

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES			VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Jsage Charge		16155	PGS-UMATILLA	11/93	A	COM	0.0259	0.0796		0.1055	10,102	\$1,065.76
Jsage Charge		16159	PGS-DAYTONA BEACH	11/93	A	COM	0.0259	0.0796		0.1055	83,401	\$8,798.81
Jsage Charge		16161	PGS-EUSTIS	11/93	A	COM	0.0259	0.0796		0.1055	24,476	\$2,582.22
Jsage Charge		16162	PGS-EUSTIS NORTH	11/93	A	COM	0.0259	0.0796		0.1055	14,870	\$1,568.79
Jsage Charge		16165	PGS-MT DORA	11/93	A	COM	0.0259	0.0796		0.1055	11,271	\$1,189.09
Jsage Charge		16167	PGS-ORLANDO NORTH	11/93	A	COM	0.0259	0.0796		0.1055	12,795	\$1,349.87
Jsage Charge		16169	PGS-ORLANDO	11/93	A	COM	0.0259	0.0796		0.1055	93,155	\$9,827.85
Jsage Charge		16170	PGS-ORLANDO EAST	11/93	A	COM	0.0259	0.0796		0.1055	61,100	\$6,446.05
Jsage Charge		16172	PGS-ORLANDO SOUTH	11/93	A	COM	0.0259	0.0796		0.1055	88,361	\$9,322.09
Jsage Charge		16173	PGS-ORLANDO SOUTHWEST	11/93	A	COM	0.0259	0.0796		0.1055	49,960	\$5,270.78
Jsage Charge		16190	PGS-FROSTPROOF	11/93	A	COM	0.0259	0.0796		0.1055	35,531	\$3,748.52

PAGE 3 OF 12
NOVEMBER INVOICE

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
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GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	12/10/93	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	196		
TOTAL AMOUNT DUE	\$448,077.19		

Copy

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD	RATES				VOLUMES			
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Jsage Charge		16191	PGS-AVON PARK	11/93	A	COM	0.0259	0.0796		0.1055	25,635	\$2,704.49
Jsage Charge		16195	SOUTHERN GAS-ONECO	11/93	A	COM	0.0259	0.0796		0.1055	58,322	\$6,152.97
Jsage Charge		16196	SOUTHERN GAS-SARASOTA	11/93	A	COM	0.0259	0.0796		0.1055	74,499	\$7,859.64
Jsage Charge		16197	PGS-LAKELAND	11/93	A	COM	0.0259	0.0796		0.1055	77,145	\$8,138.80
Jsage Charge		16198	PGS-LAKELAND NORTH	11/93	A	COM	0.0259	0.0796		0.1055	616,232	\$65,012.48
Jsage Charge		16200	PGS-BRANDON	11/93	A	COM	0.0259	0.0796		0.1055	38,133	\$4,023.03
Jsage Charge		16201	PGS-TAMPA SOUTH	11/93	A	COM	0.0259	0.0796		0.1055	47,735	\$5,036.04
Jsage Charge		16202	PGS-TAMPA EAST	11/93	A	COM	0.0259	0.0796		0.1055	61,178	\$6,454.28
Jsage Charge		16203	PGS-TAMPA NORTH	11/93	A	COM	0.0259	0.0796		0.1055	186,116	\$19,635.24
Jsage Charge		16207	PGS-ST PETERSBURG NORTH	11/93	A	COM	0.0259	0.0796		0.1055	53,717	\$5,667.14
Jsage Charge		16208	PGS-ST PETERSBURG	11/93	A	COM	0.0259	0.0796		0.1055	213,180	\$22,490.49

PAGE 4 OF 12
NOVEMBER INVOICE

DE (TC): A - ACTUALS R - REVERSALS

RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
SCH - SCHEDULING PENALTY IMB - CONTRACT IMBALANCE PENALTY INT - INTEREST
X - FERC FILING ADM - ADMINISTRATIVE FEE

GAS TRANSPORTATION



Florida Gas Transmission Company

An **ENRON/SONAT** Affiliate

DATE	12/10/93	CUSTOMER: PEOPLES GAS SYSTEM INC ATTN: ATTN VICE PRES. ACCTG. POST OFFICE BOX 2562 TAMPA, FL 33601-2562	PLEASE REFERENCE THIS INVOICE NO. ON YOUR REMITTANCE AND WIRE TO: Wire Transfer NCNB Charlotte NC Account # 001658806 Route # 053000196
DUE	12/20/93		
INVOICE NO.	196		
TOTAL AMOUNT DUE	\$448,077.19		

copy

CONTRACT 5047 SHIPPER PEOPLES GAS SYSTEM INC CUSTOMER NO. 4120 PLEASE CONTACT LAURA MOSELEY AT (713)853-6879 WITH ANY QUESTIONS REGARDING THIS INVOICE
TYPE FIRM TRANSPORTATION

RECEIPTS		DELIVERIES		PROD		RATES				VOLUMES		
POI NO.	NAME	POI NO.	NAME	MONTH	TC	RC	BASE	SURCHARGES	DISC	NET	MMBTU DRY	AMOUNT
Jsage Charge		16209	PGS-TAMPA WEST	11/93	A	COM	0.0259	0.0796		0.1055	85,639	\$9,034.91
Jsage Charge		28712	PGS-OSCEOLA COUNTY	11/93	A	COM	0.0259	0.0796		0.1055	46,002	\$4,853.21
Usage Charge		28713	PGS-ORLANDO WEST	11/93	A	COM	0.0259	0.0796		0.1055	34,278	\$3,616.33
Usage Charge		58913	PGS LAKE MURPHY	11/93	A	COM	0.0259	0.0796		0.1055	538,236	\$56,783.90
Usage Charge		59963	ORLANDO TURNPIKE	11/93	A	COM	0.0259	0.0796		0.1055	570,823	\$60,221.83
TOTAL FOR CONTRACT 5047 FOR MONTH OF 11/93.											4,247,177	\$448,077.19

*** END OF INVOICE 196 ***

01-90-000-232-02-00-0
[Signature]

PAGE 5 OF 12
NOVEMBER INVOICE

IE (TC): A - ACTUALS R - REVERSALS
RATE CODE (RC): COM - COMMODITY/USAGE SRV - SERVICE RES - RESERVATION/DEMAND FAC - FACILITY
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X - FERC FILING ADM - ADMINISTRATIVE FEE

SEMINOLE GAS MARKETING
P.O. BOX 2563
BIRMINGHAM, ALABAMA 35202-2563

NOV 1993
INVOICE

DECEMBER 10, 1993

INVOICE NO. 11-883.40-93
ACCOUNT NO. 11300 01 VP2908 142

CUSTOMER:

PLEASE WIRE TRANSFER PAYMENT TO:

PEOPLES GAS SYSTEM, INC.
POST OFFICE BOX 2562
TAMPA, FLORIDA 33601
ATTN: MR. RON FRINKLEY

SEMINOLE GAS MARKETING
AMSOUTH BANK BIRMINGHAM AL.
ABA 062000019
ACCOUNT NO. 30313104

=====

WE CHARGE YOUR ACCOUNT FOR GAS SALES TO YOU PURSUANT TO GAS SALES
CONTRACT DATED 09/08/88. (GAS VOLUME AND PRICING SCHEDULE ATTACHED)

<u>COMMODITY DETAIL</u>			
<u>RATE PERIOD</u>	<u>THERMS</u>	<u>RATE</u>	<u>AMOUNT</u>
11/01/93 - 11/30/93 BANKED			\$0.00
11/01/93 - 11/30/93 CURRENT	5,491,920	\$0.20917	\$1,148,744.91
TOTAL COMMODITY	5,491,920	\$0.20917	\$1,148,744.91
<u>TRANSPORT DETAIL</u>			
<u>AGREEMENT</u>	<u>MMBTU</u>	<u>RATE</u>	<u>AMOUNT</u>
848510 PEOPLES SNG INTER.	233,362	\$0.33120	\$77,289.49
830087 PEOPLES SO GA INTER.	223,391	\$0.17070	\$38,132.84
864340 PEOPLES SNG FIRM	303,196	\$0.03220	\$9,762.91
864340 FIRM DEMAND	10,050	\$11.45000	\$115,072.50
831200 PEOPLES SO GA FIRM	300,640	\$0.02070	\$6,223.25
831200 FIRM DEMAND	10,000	\$5.70500	\$57,050.00
CREDITS			
FOR			
JEA			
GAS			
848510	0	\$0.33120	\$0.00
830087	0	\$0.17070	\$0.00
864340	0	\$0.41387	\$0.00
831200	0	\$0.21087	\$0.00
FGT FIRM	0		\$0.00
TOTAL TRANSPORT			\$303,530.99
TOTAL AMOUNT DUE			\$1,452,275.90

PAYMENT DUE WITHIN 15 DAYS OF INVOICE RECEIPT. DELINQUENT PAYMENTS
ARE SUBJECT TO INTEREST CALCULATED AT THE PRIME RATE IN EFFECT FOR
CHASE MANHATTAN BANK (NA) FROM DATE DUE UNTIL DATE OF PAYMENT.

31100137110102 0392163

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
8-11-001371101-0	3,921.63

SERVICE THROUGH	PAST DUE AFTER
10/26/93	11/16/93

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS
ACCTS PAYABLE SP32923/93
P.O. BOX 2562
TAMPA, FL

33601-2562

For assistance or to provide
instructions about your
account, check this box
and write on the back
of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK
TO INSURE PROPER CREDIT.

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE
WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
10/26/93	11/16/93

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	8-11-001371101-0	3,921.63

SERVICE ADDRESS	WATER METER #	GAS METER #
JACARANDA SQUARE		8457280

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
GAS	7652	15466	8158	3,921.63

YOUR CURRENT MONTH BILL TOTAL -----> 3,921.63
IT WILL BE PAST DUE AFTER 11/16/93

RECEIVED
ACCOUNTS PAYABLE
NOV - 1 11:59

TOTAL AMOUNT DUE -----> 3,921.63

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

10116J2010006 0708367

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA
33345-0759



ACCOUNT NUMBER	TOTAL AMT. NOW DUE
1-01-160201000-0	7,082.67
SERVICE THROUGH	PAST DUE AFTER
09/22/93	SEE BELOW

PAYMENT MUST BE MADE IN U.S. CURRENCY

PEOPLES GAS
ACCTS PAYABLE SP32923/93
PO BOX 2562
TAMPA FL 33601-2562

For assistance or to provide instructions about your account, check this box and write on the back of this statement.



PLEASE PUT ACCOUNT NUMBER ON CHECK TO INSURE PROPER CREDIT.

THANK YOU

DETACH AND RETURN THIS STUB WITH REMITTANCE

CITY OF SUNRISE
PUBLIC SERVICE DEPT.
P.O. BOX 450759
SUNRISE, FLORIDA 33345-0759

THIS BILL IS DUE WHEN RENDERED

SERVICE THROUGH	PAST DUE AFTER
09/22/93	SEE BELOW

CUSTOMER NAME	ACCOUNT NUMBER	TOTAL AMT. NOW DUE
PEOPLES GAS	1-01-160201000-0	7,082.67
SERVICE ADDRESS	WATER METER #	GAS METER #
NW136 & NW 8ST		9141050

TYPE OF SERVICE	PREVIOUS READ	CURRENT READ	CONSUMPTION	AMOUNT
-----------------	---------------	--------------	-------------	--------

G. STATE GROSS RECEIPT TAX	821	821		48.04
				1.23

YOUR CURRENT MONTH BILL TOTAL -----> **49.27**
IT WILL BE PAST DUE AFTER 10/25/93

ACCUMULATED PAST DUE AMOUNT -----> ~~7,039.40~~
IF THIS AMOUNT IS NOT PAID BY 11/10/93
SERVICE WILL BE DISCONTINUED

RECEIVED
ACCOUNTS PAYABLE
93 OCT 11 AM 11:07

*** WARNING: FINAL NOTICE ***

UTILITY SERVICE WILL BE DISCONTINUED ON 11/10/93 WITHOUT FURTHER NOTICE IF YOU DO NOT PAY THE ACCUMULATED PAST DUE AMOUNT BY THAT DATE. YOU MAY MAIL THE ACCUMULATED PAST DUE PAYMENT OR BRING IT IN PERSON TO THE PUBLIC SERVICE DEPARTMENT TO AVOID DISCONTINUATION OF SERVICE.

TOTAL AMOUNT DUE -----> ~~7,082.67~~

SEE REVERSE SIDE FOR BILLING DISPUTE INFORMATION.

COPY

DECEMBER 7, 1993

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

INVOICE

NOVEMBER, 1993

TO: PEOPLES GAS
111 MADISON STREET
P.O. BOX 2562
TAMPA, FLORIDA 33601

ATTN: ACCOUNTS PAYABLE

COMMODITY TRANSPORTATION CHARGE	\$ 12,761.38
RESERVATION CHARGE	\$ 51,831.78
	=====
TOTAL AMOUNT DUE METRO DADE COUNTY	\$ 64,593.16

PLEASE REMIT TO:

SOUTH FLORIDA COGENERATION ASSOCIATES
200 N.W. 1 STREET
MIAMI, FLORIDA 33128

COPY

P. Waller

01-90-000-232-02-00-0

EC

COPY



Peoples Gas

Invoice

Supplier:

Acadian Gas Pipeline System/
Calcasieu Gas Gathering System
1600 Smith
Suite 4775
Houston, Texas 77002

Statement Date: 12/07/93

Attention: Brett Hunsucker

Invoice for Scheduling Penalties for the Month of May 1993

POI #	Contract #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance		Penalty Rate	Penalty Amount
						4%	Volume		
10117	3567	Acadian	132,578	157,593	25,015	5,303	19,712	0.36120	\$7,119.97
58130	3567	Acadian	28,097	26,085	2,012	1,124	888	0.36120	\$320.75
10117	3268	Calcasieu	141,883	168,653	26,770	5,675	21,095	0.32540	\$6,864.31
58130	3268	Calcasieu	22,942	21,300	1,642	918	724	0.32540	\$235.59

TOTAL SCHEDULING PENALTY AMOUNT DUE \$14,540.62

PAYABLE UPON RECEIPT

PAST DUE AFTER 12/22/93

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-2562
ATTN: TREASURY DEPT.

Any questions regarding this invoice should be directed to Ed Elliott at (813) 272-0058.



Peoples Gas

Invoice

Customer:

The Celotex Corporation
4010 Boy Scout Road
Tampa, FL 33607-4126

Statement Date: 12/07/93

Attention: Mary M. Strous

Invoice for Scheduling Penalties for the Month of May 1993

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
16333	MG	8,952	11,385	2,433	358	2,075	0.32540	\$675.21

TOTAL SCHEDULING PENALTY AMOUNT DUE \$675.21

PAYABLE UPON RECEIPT

PAST DUE AFTER 12/22/93

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-2562
ATTN: TREASURY DEPT.

Any questions regarding this invoice should be directed to Ed Elliott at (813) 272-0058.



Peoples Gas

Invoice

Customer:

Anchor Glass Container
One Anchor Plaza
4343 Anchor Plaza Parkway
Tampa, FL 33634-7513

Statement Date: 12/07/93

Attention: Walter Schafer

Invoice for Scheduling Penalties for the Month of April 1993

POI #	Shipper	Scheduled MMBtus	Actual MMBtus	Absolute Variance	Tolerance Volume 4%	Penalty Volume	Penalty Rate	Penalty Amount
8798	Entrade	64,630	70,697	6,067	2,585	3,482	0.32540	\$1,133.04

TOTAL SCHEDULING PENALTY AMOUNT DUE \$1,133.04

PAYABLE UPON RECEIPT

PAST DUE AFTER 12/22/93

SEND REMITTANCE TO: PEOPLES GAS SYSTEM, INC.
Post Office Box 2562
Tampa, FL 33601-2562
ATTN: TREASURY DEPT.

Any questions regarding this invoice should be directed to Ed Elliott at (813) 272-0058.

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ARCO NAT. GAS MARKETING, INC.	261,850.0	0.23500	\$61,534.75
ARCO NAT. GAS MARKETING, INC.	52,370.0	0.24500	\$12,830.65
ARCO NAT. GAS MARKETING, INC.	314,220.0	0.23500	\$73,841.70
ARCO NAT. GAS MARKETING, INC.	209,480.0	0.23500	\$49,227.80
ARCO NAT. GAS MARKETING, INC.	43,430.0	0.24500	\$10,640.35
ARCO NAT. GAS MARKETING, INC.	935,780.0	0.23500	\$219,908.30
ARCO NAT. GAS MARKETING, INC.	590,520.0	0.23500	\$138,772.20
ARCO NAT. GAS MARKETING, INC.	444,030.0	0.23500	\$104,347.05
ARCO NAT. GAS MARKETING, INC.	50,000.0	0.23500	\$11,750.00
TOTAL:	<u>2,901,680.0</u>		<u>\$682,852.80</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CALCASIEU GATHERING SYSTEM	50,000.0	0.23265	\$11,632.50
CALCASIEU GATHERING SYSTEM	1,890,210.0	0.23265	\$439,757.36
CALCASIEU GATHERING SYSTEM	2,369,120.0	0.23265	\$551,175.77
CALCASIEU GATHERING SYSTEM	1,249,410.0	0.23265	\$290,675.24
TOTAL:	<u>5,558,740.0</u>		<u>\$1,293,240.87</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CHEVRON U.S.A.	4,500,000.0	0.21200	\$954,000.00
CHEVRON U.S.A.	200,000.0	0.24100	\$48,200.00
CHEVRON U.S.A.	5,700,000.0	0.20600	\$1,174,200.00
TOTAL:	<u>10,400,000.0</u>		<u>\$2,176,400.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
CITRUS MARKETING COMPANIES	50,000.0	0.21800	\$10,900.00
TOTAL:	<u>50,000.0</u>		<u>\$10,900.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
MG NAT. GAS CORPORATION	1,800,000.0	0.20500	\$369,000.00
TOTAL:	<u>1,800,000.0</u>		<u>\$369,000.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NAT. GAS CLEARINGHOUSE	260,000.0	0.25000	\$65,000.00
NAT. GAS CLEARINGHOUSE	200,000.0	0.24500	\$49,000.00
NAT. GAS CLEARINGHOUSE	290,000.0	0.25000	\$72,500.00
TOTAL:	<u>750,000.0</u>		<u>\$186,500.00</u>

PEOPLES GAS SYSTEM, INC.

ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
NORTH CANADIAN MARKETING	39,900.0	0.21500	\$8,578.50
NORTH CANADIAN MARKETING	68,240.0	0.21500	\$14,671.60
NORTH CANADIAN MARKETING	44,610.0	0.21500	\$9,591.15
TOTAL:	<u>152,750.0</u>		<u>\$32,841.25</u>

PEOPLES GAS SYSTEM, INC.

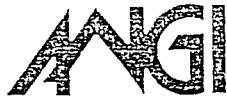
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:

NOVEMBER 1993

(A)	(B)	(C)	(D)
SUPPLIER	THERMS	RATE	ACCRUED
ORYX ENERGY COMPANY	3,000,000.0	0.20600	\$618,000.00
TOTAL:	<u>3,000,000.0</u>		<u>\$618,000.00</u>

PEOPLES GAS SYSTEM, INC.
ACTUAL / ACCRUAL RECONCILIATION OF GAS PURCHASED
IN THE MONTH OF :
OCTOBER 1993

(A)	(B)	(C)	(D)	(E)
SUPPLIER		THERMS	RATE	DOLLARS
ASSOCIATED NAT. GAS, INC.	ACCRUED:	1,292,330.0	0.2150	\$277,850.95
	ACTUAL:	19,800.0	0.2150	\$4,257.00
ASSOCIATED NAT. GAS, INC.	ACCRUED:	3,408,300.0	0.2120	\$722,559.60
	ACTUAL:	3,372,510.0	0.2120	\$714,972.12
ASSOCIATED NAT. GAS, INC.	ACCRUED:	1,240,000.0	0.2100	\$260,400.00
	ACTUAL:	2,492,730.0	0.2100	\$523,473.30
CALCASIEU GATHERING	ACCRUED:	4,805,000.0	0.2217	\$1,065,028.25
	ACTUAL:	4,443,200.0	0.2233	\$992,166.56
COASTAL MARKETING	ACCRUED:	1,288,000.0	0.2110	\$271,768.00
	ACTUAL:	1,288,000.0	0.2100	\$270,480.00
NAT. GAS CLEARINGHOUSE	ACCRUED:	3,343,350.0	0.2160	\$722,163.60
	ACTUAL:	3,343,350.0	0.2160	\$722,163.60
NAT. GAS CLEARINGHOUSE	ACCRUED:	1,173,040.0	0.2110	\$247,511.44
	ACTUAL:	911,040.0	0.2110	\$192,229.44
O & R ENERGY	ACCRUED:	2,921,400.0	0.2110	\$616,415.40
	ACTUAL:	2,921,400.0	0.2110	\$616,415.40
TOTAL ACCRUED:		19,471,420.0		\$4,183,697.24
TOTAL ACTUAL:		18,792,030.0		\$4,036,157.42
	ADJUSTMENT:	<u>(679,390.0)</u>		<u>(\$147,539.82)</u>



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIAN GUIDRY
111 MADISON STREET

DATE: November 17, 1993
INVOICE #: 1-AR-3483B

TAMPA, FL 33601

TERMS: 10 DAYS FROM RECEIPT
BY WIRE

Invoice for natural gas deliveries during the month of 10/93

PIPELINE	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
SABINE				
#14425	1,980	\$ 2.15000	DRY	\$ 4,257.00

BALANCE DUE \$ 4,257.00

COPY

Send wire transfer to: OR
11-26-93
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Lori Bruning at (713) 260-1800.

01-90-000-232-02-00-0
EG



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIAN GUIDRY
111 MADISON STREET

DATE: November 18, 1993
INVOICE #: 1-AR-3483D

TAMPA, FL 33601

TERMS: 10 DAYS FROM RECEIPT
BY WIRE

Invoice for natural gas deliveries during the month of 10/93

PIPELINE	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
UTOS/FGT 6001	337,251	\$ 2.12000	DRY	\$ 714,972.12
BALANCE DUE				\$ 714,972.12

COPY

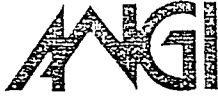
Send wire transfer to: OR
11-26-93
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Loraine Montalbano at (713) 260-1800.

01-90-000232-02-00-0
ea



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIAN GUIDRY
111 MADISON STREET

DATE: November 17, 1993
INVOICE #: 1-AR-3483A

TAMPA, FL 33601

TERMS: 10 DAYS FROM RECEIPT
BY WIRE

Invoice for natural gas deliveries during the month of 10/93

PIPELINE FL TRN	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU		AMOUNT DUE
ST. LANDRY	124,000	\$ 2.10000	DRY	\$ 260,400.00
BALANCE DUE				\$ 260,400.00

COPY

Send wire transfer to:

OR

Send payment to:

11-26-93
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039

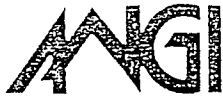
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

To credit:
Associated Natural Gas, Inc.
Account #76-56971

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Lori Bruning at (713) 260-1800.

01-90-000-232-02-00-0
SS



ASSOCIATED NATURAL GAS, INC.

I N V O I C E

PEOPLES GAS SYSTEM, INC.
ATTN: MS. ADRIAN GUIDRY
111 MADISON STREET

DATE: November 18, 1993
INVOICE #: 1-AR-3483E

TAMPA, FL 33601

TERMS: 10 DAYS FROM RECEIPT
BY WIRE

Invoice for natural gas deliveries during the month of 10/93

PIPELINE	NOMINATED QUANTITY SOLD/MMBTU	PRICE PER MMBTU	AMOUNT DUE
UGPL			
UGPL/FGT-ARNAUDVILLE	125,273	\$ 2.10000 DRY	\$ 263,073.30

BALANCE DUE \$ 263,073.30

COPY

Send wire transfer to: *11-26-93*
Continental Bank, N.A.
Chicago, Illinois
ABA #071000039
To credit:
Associated Natural Gas, Inc.
Account #76-56971

OR

Send payment to:
Associated Natural Gas, Inc.
P.O. Box 98410
Chicago, IL 60693

When payment is different from amount invoiced, please send documentation with payment. If remitting by wire transfer, please send to address below.

Direct inquiries to Ms. Lori Bruning at (713) 260-1800.

01-90-000-232-02-00-0
CC

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

GAS SALES INVOICE
INVOICE NO. C-93-10-0918

NOVEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

OCTOBER 1993

AT SABINE

MCF	80,000
BTU FACTOR	1.000
MMBTU	80,000
PRICE PER MMBTU	\$2.233
TOTAL COST OF GAS DUE	\$178,640.00

COPY

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
//-24-93
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0

CC

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

GAS SALES INVOICE
INVOICE NO. C-93-10-0919

NOVEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES
AT SABINE

OCTOBER 1993

MCF	123,723
BTU FACTOR	1.000
MMBTU	123,723
PRICE PER MMBTU	\$2.233
TOTAL COST OF GAS DUE	\$276,273.46

COPY

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
11-24-93
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0
CE

CALCASIEU GAS GATHERING SYSTEM
1600 SMITH
SUITE 4775
HOUSTON, TEXAS 77002

GAS SALES INVOICE
INVOICE NO. C-93-10-0917

NOVEMBER 10, 1993

TO PEOPLES GAS SYSTEM
111 MADISON STREET
P.O. BOX 2562
TAMPA, FL 33601-2562

OWNER NO. 661350
CONTRACT NO. 83

FOR GAS SALES

OCTOBER 1993

AT ACADIAN/ASSUMPTION

MCF	223,016
BTU FACTOR	1.058
MMBTU	240,597
PRICE PER MMBTU	\$2.233
TOTAL COST OF GAS DUE	\$537,253.10

COPY

PAYMENT TERMS: PAYMENT DUE NO LATER THAN 15 DAYS FROM
RECEIPT OF INVOICE.

INTEREST WILL BE CHARGED ON LATE PAYMENTS

PLEASE WIRE FUNDS TO: TEXAS COMMERCE BANK - HOUSTON, N.A.
11-24-93
ABA #113000609
ACADIAN GAS PIPELINE SYSTEM
A/C 0010-135-3556
ON BEHALF OF: CALCASIEU GAS GATHERING SYSTEM

CONTRACT REFERENCE: BRETT HUNSUCKER (713) 951-7834

01-90-000-232-02-00-0
EE

I N V O I C E

INVOICE NUMBER : 006755 - 01
DATE : 11/10/1993
DUE DATE : 11/20/1993
AMOUNT : \$270,480.00

SOLD TO:
PEOPLES GAS SYSTEM INC
215 MADISON ST.
P. O. BOX 2562
TAMPA, FL 33601-2562

REMIT BY CHECK TO:
COASTAL GAS MARKETING COMPANY
P.O. BOX 78192
DETROIT, MI 48278
REMIT BY WIRE TO: *11-19-93*
COASTAL GAS MARKETING COMPANY
CITIBANK, N.A., NY, NY
ABA NUMBER 0210-0008-9
ACCOUNT NUMBER 4055 2643

PRODUCTION MONTH: 10/01/1993
CONTRACT : 00052289 PEOPLES GAS SYSTEM INC

RATE TYPE	RATE DESCRIPTION	MMBTU 14.730D	RATE	AMOUNT
PIPELINE: FLORI				
LOCATION: TIVOLI (MOPS/FGT)		128,800		
		128,800		
TIER: 00				
SG1 SALES GAS		128,800	2.10000	270,480.00
			TOTAL	270,480.00

DIRECT INQUIRIES TO BRENDA GREEN AT (713) 877-3496.
WHEN PAYING AN AMOUNT DIFFERENT THAN INVOICED, PLEASE
FAX AN ADJUSTED COPY WITH SUPPORT TO (713) 297-1489.

01-90-000-232-02-00-0
CS

COPY

RECEIVED
ACCOUNTS PAYABLE
93 NOV 12 AM 11:04



NATURAL GAS CLEARINGHOUSE

Excellence in Energy Services

13430 NORTHWEST FREEWAY
SUITE 1200
HOUSTON, TEXAS 77040
PHONE: 713/744-1777
FAX: 713/744-5340

INVOICE NO.: 38518-00

INVOICE DATE: 11-09-93

CONTRACT NO.: 92-11-462

CLIENT CONTACT: KB

TERMS: Net Due On or Before
11-20-93

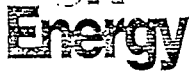
T
O

PEOPLES GAS SYSTEM, INC.
P.O. BOX 2562
111 MADISON ST
TAMPA FL 33601
MR. RON FRINKLEY
813-272-0060
#3508100

COPY

Table with 4 columns: DESCRIPTION, QUANTITY (MMBTU), RATE, AMOUNT. Includes line items for gas volumes and a total invoice summary.

01-90-000-232-02-00-0
ES



O&R Energy, Inc.
 28 W. Grand Ave.
 Montvale, NJ 07645
 (201) 307-1188
 Fax (201) 307-1546

PAGE NO. INVOICE NO. INVOICE DATE CUST. NO.
 1 33382 11/05/93 PE181

INVOICE

SOLD TO:

DELIVERED TO:

PEOPLES GAS
 RON FRINKLEY
 111 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33601-2562

PEOPLES GAS
 RON FRINKLEY
 111 MADISON ST.
 P.O. BOX 2562
 TAMPA, FL 33601-2562

P.O. #

TERMS

NET 10

NOTE

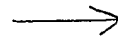
MARKETING REP.

DELIVERY POINT

WILLIAM BARRY

ITEM NO.	DESCRIPTION	QUANTITY	UNIT PRICE	EXTENSION
OCT. 1993	DTH	222140	2.11	468715.40
	GAS DELIVERED INTO NWPL /JEFFERSON.	40000	2.11	84400.00
	GAS DELIVERED INTO FLORIDA MAGNET.	40000	2.11	84400.00
	GAS DELIVERED INTO HPL/MAGNET WITHERS.	70000	2.11	147,700.00

Pay This Amount Only



616,415.40

01-90-000-232-02-00-0

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COPY

PAYMENTS BY CHECK

O&R Energy, Inc.
 P.O. Box 2528
 Buffalo, New York 14240

PAYMENTS BY WIRE

11-15-93 ↗

O&R Energy, Inc.
 Account No. 091-73667-6
 ABA #021-001088
 Marine Midland Bank
 Nyack, New York 10960

SUBTOTAL
 637515.40

INVOICE NO.
 33382

~~637515.40~~

PLEASE REMIT
 THIS AMOUNT