

Gulf Power Company
500 Bayfront Parkway
Post Office Box 1151
Pensacola FL 32520-0770
Telephone 904 444-6365

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

RECEIVED
FLORIDA PUBLIC
SERVICE COMMISSION
L1 JUN 18 11 05
MAIL ROOM

the southern electric system

ORIGINAL
FILE COPY

January 14, 1994

Mr. Steve Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Mr. Tribble:

Enclosed for official filing in Docket No. 940001-EI for the month of November 1993 are an original and fifteen copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

ACK _____
AFA 4 *Jack L. Haskins*
APP _____

lw

CAF _____
CMU _____ Enclosure

CTR _____ cc: Office of Public Counsel (w/Forms 423-1 and 423-2)
All Parties of Record (w/o enclosure)

EAC _____

LEG 1 _____

LIN 4 _____

OPC _____

RCH _____

SEC 1 _____

WAS _____

OTH _____

"Our business is customer satisfaction"

DOCUMENT NUMBER - DATE

00495 JAN 18 94

FPSC-RECORDS/REPORTING

ORIGINAL
FILE COPY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Sulfur Type Oil (h)	Btu Content (%) (i)	Content (Btu/gal) (j)	Delivered Volume (Bbls) (k)	Price (\$/Bbl) (l)
1	Smith	Mansfield Oil	Panama City, FL	S	Smith Plant	11/93	FO2	0.45	137,000	356.31	23.394
2	Crist	Radcliff/Economy	Mobile, AL	S	Crist Plant	11/93	FO2	0.45	137,000	709.55	23.105
3	Daniel	Radcliff/Economy	Mobile, AL	S	Daniel Plant	11/93	FO2	0.45	137,000	415.40	22.231
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
00495 JAN 18 94
FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES1. Reporting Month: November Year: 19932. Reporting Company: Gulf Power Company3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Mr. L. A. Webb, Field Analyst
(904)444-66684. Signature of Official Submitting Report: Larry A. Webb5. Date Completed: January 14, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (l)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Addl Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	Smith	Mansfield Oil	Smith	11/93	FO2	356.31	23.394	8,232.64	-	8,232.64	23.394	-	23.394	-	-	-	23.394
2	Crist	Radcliff/Economy	Crist	11/93	FO2	709.55	23.105	16,599.45	-	16,599.45	23.105	-	23.105	-	-	-	23.105
3	Daniel	Radcliff/Economy	Daniel	11/93	FO2	415.40	22.231	9,234.77	-	9,234.77	22.231	-	22.231	-	-	-	22.231
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*Gulf's 50% ownership of Daniel where applicable

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE

00495 JAN 18 94

FPSC-RECORDS/REPORTING

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1993</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>January 14, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst I (904)444-6668
5. Signature of Official Submitting Report: Larry A. Webb
6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	*Kerr McGee	10/IL/165	S	RB	27,040.08	46.606	0.000	46.606	2.02	12,100	6.84	10.64
2	*Taft Coal Inc.	13/AL/127	S	RB	6,035.00	45.880	5.250	51.130	3.18	12,857	9.97	4.18
3	*Clarendon	45/CO/999	S	RB	8,990.76	44.895	1.350	46.245	0.60	11,845	6.00	11.51
4	*Phibro	45/CO/999	S	RB	1,792.39	46.499	1.350	47.849	0.41	12,086	2.97	13.50
5	Peabody CoalSales	50/VE/999	S	RB	51,857.59	39.710	0.000	39.710	0.64	13,023	6.36	6.59
6	*Costain Coal Co.	13/AL/127	S	RB	21,997.40	44.054	6.750	50.804	1.16	11,781	14.09	6.82
7	Costain Coal Co.	13/AL/127	S	RB	2,950.45	28.969	6.750	35.719	1.16	11,781	14.09	6.82
8	Peabody CoalSales	10/IL/165	S	RB	12,218.33	45.144	0.000	45.144	1.91	12,099	6.92	10.46
9	*Freeman	10/IL/165	S	RB	3,026.43	46.565	1.350	47.915	1.54	11,608	7.22	13.05
10	*Drummond	45/CO/999	S	RB	6,114.14	45.965	1.350	47.315	0.67	11,780	7.35	11.29
11	*Jader/Sugar Camp	10/IL/059	S	RB	9,985.80	45.453	9.040	52.493	2.62	12,676	8.68	7.20

*Includes buyout cost of \$5.888 + \$9.197

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 1993
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst (904)444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	*Kerr McGee	10/IL/165	S	27,040.08	31.000	-	31.000	-	31.000	0.521	46.606
2	*Taft Coal Inc.	13/AL/127	S	6,035.00	28.750	-	28.750	-	28.750	2.053	45.880
3	*Clarendon	45/CO/999	S	8,990.76	30.200	-	30.200	-	30.200	(0.390)	44.895
4	*Phibro	45/CO/999	S	1,792.39	31.190	-	31.190	-	31.190	0.224	46.499
5	Peabody CoalSales	50/VE/999	S	51,857.59	39.030	-	39.030	-	39.030	0.680	39.710
6	*Costain Coal Co.	13/AL/127	S	21,997.40	28.770	-	28.770	-	28.770	0.119	44.054
7	Costain Coal Co.	13/AL/127	S	2,950.45	28.770	-	28.770	-	28.770	0.119	28.969
8	Peabody CoalSales	10/IL/165	S	12,218.33	44.540	-	44.540	-	44.540	0.604	45.144
9	*Freeman	10/IL/165	S	3,026.43	31.730	-	31.730	-	31.730	(0.250)	46.565
10	*Drummond	45/CO/999	S	6,114.14	30.670	-	30.670	-	30.670	0.210	45.965
11	*Jader/Sugar Camp	10/IL/059	S	9,985.80	27.750	-	27.750	-	27.750	0.618	43.453

*Includes buyout cost of \$5.888 + \$9.197

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Crid Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
(904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	*Kerr McGee	10/IL/165	Metropolis, IL	RB	27,040.08	46.606	-	-	-	0.000	-	-	-	-	0.000	46.606
2	*Taft Coal, Inc.	13/AL/127	Port Cordova, AL	RB	6,035.00	45.880	-	-	-	5.250	-	-	-	-	5.250	51.130
3	*Clarendon	45/CO/999	Mobile, AL	RB	8,990.76	44.895	-	-	-	1.350	-	-	-	-	1.350	46.245
4	*Phibro	45/CO/999	Mobile, AL	RB	1,792.39	46.499	-	-	-	1.350	-	-	-	-	1.350	47.849
5	Peabody CoalSales	50/VE/999	DMT, LA	RB	51,857.59	39.710	-	-	-	0.000	-	-	-	-	0.000	39.710
6	*Costain Coal Co.	13/AL/127	Port Walker, AL	RB	21,997.40	44.054	-	-	-	6.750	-	-	-	-	6.750	50.804
7	Costain Coal Co.	13/AL/127	Port Walker, AL	RB	2,950.45	28.969	-	-	-	6.750	-	-	-	-	6.750	35.719
8	Peabody CoalSales	10/IL/165	Metropolis, IL	RB	12,218.33	45.144	-	-	-	0.000	-	-	-	-	0.000	45.144
9	*Freeman	10/IL/165	Cook Terminal, IL	RB	3,026.43	46.565	-	-	-	1.350	-	-	-	-	1.350	47.915
10	*Dunsmuir	45/CO/999	Mobile, AL	RB	6,114.14	45.965	-	-	-	1.350	-	-	-	-	1.350	47.315
11	*Jader/Sugar Camp	10/IL/059	Empire Dock, IL	RB	9,985.80	43.453	-	-	-	9.040	-	-	-	-	9.040	52.493

*Includes buyout cost of \$5.888 + \$9.197

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 14, 1994

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- 1. Reporting Month: November Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Smith Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Freeman	10/IL/165	S	RB	26,330.15	31.657	2.200	33.857	1.56	11,673	7.32	12.55
2	Peabody CoalSales	10/IL/165	S	RB	12,598.28	45.554	0.000	45.554	1.60	12,234	6.59	10.29
3	*Clarendon	45/CO/999	S	RB	40,690.75	44.895	2.200	47.095	0.60	11,845	6.00	11.51
4	Drummond	45/CO/999	S	RB	12,520.08	29.784	2.200	31.984	0.65	11,362	7.09	10.89
5	*Drummond	45/CO/999	S	RB	26,080.25	44.869	2.200	47.069	0.65	11,362	7.09	10.89
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*Includes buyout cost of \$5,888 + \$9,197

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: November Year: 1993
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (201)414-6661
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: January 15, 1994

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retrospective Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Freeman	10/IL/165	S	26,330.15	31.730	-	31.730	-	31.730	(0.073)	31.657
2	Peabody Coal Sales	10/IL/165	S	12,598.28	44.540	-	44.540	-	44.540	1.014	45.554
3	*Clarendon	45/CO/999	S	40,690.75	30.200	-	30.200	-	30.200	(0.390)	44.895
4	Drummond	45/CO/999	S	12,520.08	30.670	-	30.670	-	30.670	(0.886)	29.784
5	*Drummond	45/CO/999	S	26,080.25	30.670	-	30.670	-	30.670	(0.886)	44.869
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*Includes buyout cost of \$5.898 + \$9.197

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: November Year: 1993
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst - 1904444-6668
 5. Signature of Official Submitting Report: Larry A. Webb
 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Freeman	10/IL/165	Cook Terminal, IL	RB	26,330.15	31.657	-	-	-	2.200	-	-	-	-	2.200	33.857
2	Peabody Coal Sales	10/IL/165	Galatia Mine, IL	RB	12,598.28	45.554	-	-	-	0.000	-	-	-	-	0.000	45.554
3	*Clarendon	45/CO/999	Mobile, AL	RB	40,690.75	44.895	-	-	-	2.200	-	-	-	-	2.200	47.095
4	Drummond	45/CO/999	Mobile, AL	RB	12,520.08	29.784	-	-	-	2.200	-	-	-	-	2.200	31.984
5	*Drummond	45/CO/999	Mobile, AL	RB	26,080.25	44.869	-	-	-	2.200	-	-	-	-	2.200	47.069
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*Includes buyout cost of \$5,888 + \$9.197

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1993</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. J. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>January 14, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

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| <p>1. Reporting Month: <u>November</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scholey Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6608</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>January 14, 1994</u></p> |
|--|--|

Line No. (a)	Supply Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Andalex Resources	09/KY/107	S	MR	5,735.92	24.998	13.310	38.308	3.21	11,958	7.30	10.16
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: November Year: 1994
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Schoiz Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Purch Analyst I (904)444-6668
- 5. Signature of Official Submitting Report: Larry A. Webb
- 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Andalex Resources	09/KY/107	S	5,735.92	24.250	-	24.250	-	24.250	0.748	24.998
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: November Year: 1993
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst, (904)444-6668
 5. Sig: _____ Submitting Report: Larry A. Webb
 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-Loading Rate (\$/Ton) (l)	Ocean Tonnage Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Andalex Resources	09/KY/107	Cimarron Loadout, KY	MR	5,735.92	24.998	-	13.310	-	-	-	-	-	-	13.310	38.308
2																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

- | | |
|---|---|
| 1. Reporting Month: <u>November</u> Year: <u>1993</u> | 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6668</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 4. Signature of Official Submitting Report: <u>Larry A. Webb</u> |
| | 5. Date Completed: <u>January 14, 1994</u> |

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: 08 1994 Year: 1994

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, President
(904)444-6668

5. Signature of Official Submitting Report: Larry A. Webb

6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Golden Oak Mining, Inc.	08/KY/133	C	UR	34,155.00	46.563	16.910	63.473	0.71	12,853	8.11	6.36
2												
3												
4												
5												
6												
7												
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9												
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*Gulf's 50% ownership of Daniel.
(g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- 1. Reporting Month: November Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Elbertson Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst (904)444-6668
- 5. Signature of Official Submitting Report: LARRY A. Webb
- 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Golden Oak Mining, Inc.	08/KY/133	C	34,155.00	26.450	-	26.450	-	26.450	0.750	46.565
2											
3											
4											
5											
6											
7											
8											
9											
10											

*Gulf's 50% ownership of Daniel.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

- 1. Reporting Month: November Year: 1993
- 2. Reporting Company: Gulf Power Company
- 3. Plant Name: Daniel Electric Generating Plant

- 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuel Analyst
#904444-6668
- 5. Signature of Official Submitting Report: LARRY A. WEBB
- 6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1	Golden Oak Mining, Inc.	08/KY/133	Sapphire, KY	UR	34,155.00	46.563	-	16.910	-	-	-	-	-	-	16.910	63.473
2																
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*Gulf's 50% ownership of Daniel.
(g) Includes buyout cost at \$19.3629 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: November Year: 1993
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
4. Signature of Official Submitting Report: Larry A. Webb
5. Date Completed: January 14, 1994

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

- | | |
|--|---|
| <p>1. Reporting Month: <u>October</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> | <p>3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I</u>
<u>(904)444-6668</u></p> <p>4. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>5. Date Completed: <u>January 14, 1994</u></p> |
|--|---|

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Btu Content (%)	Content (Btu/gal)	Delivered Volume (Bbls)	Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No receipts for the month.										
2											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1 Reporting Month: October Year: 1993

2 Reporting Company: Gulf Power Company

3 Name, Title, & Telephone Number of Contact Person ~~Submitting~~
 Data Submitted on this Form: Mr. L. A. Webb, Fiscal Analyst I
(904)444-6668

4 Signature of Official Submitting Report: JERRY A. Webb

5 Date Completed: January 14, 1994

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)

1 No receipts for the month.

2

3

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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

- | | |
|---|--|
| <p>1. Reporting Month: <u>October</u> Year: <u>1993</u></p> <p>2. Reporting Company: <u>Gulf Power Company</u></p> <p>3. Plant Name: <u>Scherer Electric Generating Plant</u></p> | <p>4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: <u>Mr. L. A. Webb, Fuels Analyst I (904)444-6568</u></p> <p>5. Signature of Official Submitting Report: <u>Larry A. Webb</u></p> <p>6. Date Completed: <u>January 14, 1994</u></p> |
|---|--|

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Effective Transport Charges (\$/Ton) (h)	Total FOB Plant Price \$/Ton (i)	Sulfur Content (%) (j)	Btu Content (Btu/lb) (k)	Ash Content (%) (l)	Moisture Content (%) (m)
1	Shell	08/WV/059	MTC	UR	3,546.34	44.970	16.860	61.830	0.65	12,086	11.58	6.79
2	Delta	08/VA/195	MTC	UR	2,325.64	35.237	11.680	46.917	0.74	13,477	7.24	5.06
3	Shell	08/WV/059	MTC	UR	2,941.25	44.918	13.480	58.398	0.65	12,072	11.79	6.79
4	Agip Coal	08/WV/059	S	UR	563.00	25.962	16.210	42.172	0.69	12,716	7.86	7.26
5	Pontiki	08/KY/159	S	UR	547.21	23.649	16.210	39.859	0.62	12,810	7.14	6.26
6	Mingo Logan	08/WV/059	S	UR	1,725.82	30.348	15.960	46.308	0.71	13,042	8.81	5.57
7	Massey	08/KY/195	S	UR	10.52	22.267	16.110	38.377	0.62	12,426	11.07	6.11
8	Delta Coals	08/VA/195	S	UR	552.47	33.544	13.820	47.364	0.78	13,520	7.12	5.15
9	Amvest Coal	08/VA/105	S	UR	1,278.58	29.179	13.820	42.999	0.70	12,265	9.65	7.86
10	Massey	08/KY/195	S	UR	3,451.63	28.744	16.210	44.954	0.61	12,607	9.55	6.54
11	Mingo Logan	08/WV/059	S	UR	573.52	32.672	15.960	48.632	0.71	13,273	8.14	4.99
12	Amox Coal	19/WY/005	S	UR	5,308.99	3.408	19.640	23.048	0.28	8,534	4.58	29.84
13	Arch	08/KY/133	S	UR	1,983.64	35.936	0.000	35.936	0.78	12,764	9.00	6.37
14	Arch	08/WV/039	S	UR	799.77	32.611	0.000	32.611	0.74	12,426	9.91	7.05
15	Arch	08/WV/039	S	UR	1,041.80	32.968	0.000	32.968	0.72	12,613	9.48	6.63
16	Arch	08/WV/045	S	UR	3,199.08	34.224	0.000	34.224	0.72	12,205	10.18	7.57
17	Caballo Rojo	19/WY/005	S	UR	1,978.38	3.276	19.640	22.916	0.34	8,414	4.87	30.70

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: October Year: 1993
2. Reporting Company: Gulf Power Company
3. Plant Name: Scherer Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Fuels Analyst I (904)444-6668
5. Signature of Official Submitting Report: LARRY A. Webb
6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charge (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retroactive Price Increase (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1	Shell	08/WV/059	MTC	3,546.34	44.650	-	44.650	-	44.650	0.320	44.970
2	Delta	08/VA/195	MTC	2,325.64	33.990	-	33.990	-	33.990	1.247	35.237
3	Shell	08/WV/059	MTC	2,941.25	44.650	-	44.650	-	44.650	0.268	44.918
4	Agip Coal	08/WV/059	S	563.00	24.500	-	24.500	-	24.500	1.462	25.962
5	Pontiki	08/KY/159	S	547.21	24.000	-	24.000	-	24.000	(0.351)	23.649
6	Mingo Logan	08/WV/059	S	1,725.82	30.250	-	30.250	-	30.250	0.098	30.348
7	Massey	08/KY/195	S	10.52	22.400	-	22.400	-	22.400	(0.133)	22.267
8	Delta	08/VA/195	S	552.47	32.750	-	32.750	-	32.750	0.794	33.544
9	Amvest Coal	08/VA/105	S	1,278.58	29.500	-	29.500	-	29.500	(0.321)	29.179
10	Massey	08/KY/195	S	3,451.63	28.500	-	28.500	-	28.500	0.244	28.744
11	Mingo Logan	08/WV/059	S	573.52	32.000	-	32.000	-	32.000	0.672	32.672
12	Amurax	19/WY/005	S	5,308.99	3.400	-	3.400	-	3.400	0.008	3.408
13	Arch	08/KY/133	S	1,983.64	34.630	-	34.630	-	34.630	1.306	35.936
14	Arch	08/WV/039	S	799.77	32.280	-	32.280	-	32.280	0.331	32.611
15	Arch	08/WV/039	S	1,041.80	32.150	-	32.150	-	32.150	0.818	32.968
16	Arch	08/WV/045	S	3,199.08	34.490	-	34.490	-	34.490	(0.266)	34.224
17	Caballo Rojo	19/WY/005	S	1,978.38	3.300	-	3.300	-	3.300	(0.024)	3.276

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 1993

4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. L. A. Webb, Field Analyst I (904)444-6668

2. Reporting Company: Gulf Power Company

5. Signature of Official Submitting Report: Larry A. Webb

3. Plant Name: Scherer Electric Generating Plant

6. Date Completed: January 14, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1	Shell	08/WV/059	Narrowbone, WV	UR	3,546.34	44.970	-	16.860	-	-	-	-	-	-	16.860	61.830
2	Delta	08/VA/195	Steerbranch, VA	UR	2,325.64	35.237	-	11.680	-	-	-	-	-	-	11.680	46.917
3	Shell	08/WV/059	Narrowbone, WV	UR	2,941.25	44.918	-	13.480	-	-	-	-	-	-	13.480	58.398
4	Agip Coal	08/WV/059	Scarlet Glen, WV	UR	563.00	25.962	-	16.210	-	-	-	-	-	-	16.210	42.172
5	Pontiki	08/KY/159	Pontiki, KY	UR	547.21	23.649	-	16.210	-	-	-	-	-	-	16.210	39.859
6	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	1,725.82	30.348	-	15.960	-	-	-	-	-	-	15.960	46.308
7	Massey	08/KY/195	Sidney, KY	UR	10.52	22.267	-	16.110	-	-	-	-	-	-	16.110	38.377
8	Delta	08/VA/195	Steerbranch, VA	UR	552.47	33.544	-	13.820	-	-	-	-	-	-	13.820	47.364
9	Armvest Coal	08/VA/105	Mayflower, VA	UR	1,278.58	29.179	-	13.820	-	-	-	-	-	-	13.820	42.999
10	Massey	08/KY/195	Sidney, KY	UR	3,451.63	28.744	-	16.210	-	-	-	-	-	-	16.210	44.954
11	Mingo Logan	08/WV/059	Timbar Siding, WV	UR	573.52	32.672	-	15.960	-	-	-	-	-	-	15.960	48.632
12	Amax Coal	19/WY/005	Belle Ayr, WY	UR	5,308.99	3.408	-	19.640	-	-	-	-	-	-	19.640	23.048
13	Arch	08/KY/133	Letcher, KY	UR	1,983.64	35.936	-	0.000	-	-	-	-	-	-	0.000	35.936
14	Arch	08/WV/039	Kanawha, VA	UR	799.77	32.611	-	0.000	-	-	-	-	-	-	0.000	32.611
15	Arch	08/WV/039	Kanawha, VA	UR	1,041.80	32.968	-	0.000	-	-	-	-	-	-	0.000	32.968
16	Arch	08/WV/045	Big Sandy, WV	UR	3,199.08	34.224	-	0.000	-	-	-	-	-	-	0.000	34.224
17	Caballo Rojo	19/WY/005	Caballo Rojo, WY	UR	1,978.38	3.276	-	19.640	-	-	-	-	-	-	19.640	22.916

*Gulf's 25% ownership of Scherer Unit 3 where applicable.

(use continuation sheet if necessary)