BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Fuel and Purchased Power) Cost Recovery Clause and Generating Performance Incentive Factor.

DOCKET NO. 940001-EI FILED: 02/11/94

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-94-0067-PCO-EI, issued January 21, 1994, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

Generic Fuel Adjustment Issues

ISSUE 1: What are the appropriate final fuel adjustment true-up amounts for the period April, 1993 through September, 1993? POSITION: FPC: Staff takes no position at this time. Staff takes no position at this time. FPL: FPUC: Marianna: Staff takes no position at this time. ACK ____ Fernandina Beach: AFA _ Staff takes no position at this time. APP ____ GULF: Staff takes no position at this time. CAF .____ TECO: Staff takes no position at this time. CMU ____ CTR _ What are the estimated fuel adjustment true-up amounts **ISSUE 2:** for the period October, 1993 through March, 1994? POSITION: FPC: Staff takes no position at this time. OFC ... RCH -FPL: Staff takes no position at this time. SEC _L FPUC: Marianna: WAS ____ Staff takes no position at this time. OTH _

Fernandina Beach:

Staff takes no position at this time.

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GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 3: What are the total fuel adjustment true-up amounts to be collected during the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPT: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff taxes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 4: What are the appropriate levelized fuel cost recovery factors for the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 5: What should be the effective date of the new fuel adjustment charge, oil backout charge and conservation cost recovery charge for billing purposes?

POSITION: The factor should be effective beginning with the specified fuel cycle and thereafter for the period April, 1994 through September, 1994. Billing cycles may start before April 1, 1994, and the last cycle may be read after September 30, 1994, so that each customer is billed for six months regardless of when the adjustment factor became effective.

What are the appropriate fuel recovery line loss multipliers to be used in calculating the fuel cost recovery factors charged to each rate class?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 7: What are the appropriate Fuel Cost Recovery Factors for each rate group adjusted for line losses?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

FPUC: Marianna:

Staff takes no position at this time.

Fernandina Beach:

Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 8: What is the appropriate revenue tax factor to be applied in calculating each company's levelized fuel factor for the projection period of April through September, 1994?

POSITION:

FPC: 1.00083

FPL: 1.01609

GULF: 1.01609

TECO: 1.00083

Company-Specific Fuel Adjustment Issues

Florida Power Corporation

How should the affiliated coal transportation market-based pricing methodology be amended to address additional transportation charges incurred by Electric Fuels Corporation due to government impositions not considered at the time the methodology was established?

POSITION: Staff takes no position at this time.

Tampa Electric Company

ISSUE 10: Has Tampa Electric Company prudently administered its contract with Zeigler Coal Company and prudently purchased replacement coal intended to replace the coal it did not receive from Zeigler during the United Mine Workers strike?

POSITION: Staff takes no position at this time.

Generic Generating Performance Incentive Factor Issues

ISSUE 10: What is the appropriate GPIF reward or penalty for performance achieved during the period April, 1993 through September, 1993?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 11: What should the GPIF targets/ranges be for the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific GPIF Issues

Staff knows of no company-specific GPIF issues at this time.

Generic Oil Backout Issues

ISSUE 12: What is the final oil backout true-up amount for the April, 1993 through September, 1993 period?

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 14: What is the total oil backout true-up amount to be collected during the period April, 1994 through September, 1994?

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 15: What is the projected oil backout cost recovery factor
for the period April, 1994 through September, 1994?

POSITION:

FPL: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific Oil Backout Issues

Staff knows of no company-specific oil backout isses at this time.

Generic Capacity Cost Recovery Issues

ISSUE 16: What is the appropriate final capacity cost recovery true-up amount for the period April, 1933 through September, 1993?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 17: What is the estimated capacity cost recovery true-up
amount for the period October, 1993 through March, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 18: What is the total capacity cost recovery true-up amount to be collected during the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 19: What is the appropriate projected net purchased power capacity cost recovery amount to be included in the recovery factor for the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

ISSUE 20: What are the projected capacity cost recovery factors for the period April, 1994 through September, 1994?

POSITION:

FPC: Staff takes no position at this time.

FPL: Staff takes no position at this time.

GULF: Staff takes no position at this time.

TECO: Staff takes no position at this time.

Company-Specific Capacity Cost Recovery Issues

Staff knows of no company-specific capacity cost recovery issues at this time.

Dated this 11th day of Fibruary, 1944.

Respectfully submitted,

DONNA L. CANZANO
Staff Counsel
MARTHA CARTER BROWN
Staff Counsel

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION In Re: Fuel and Purchased Power) DOCKET NO. 920001-EI Cost Recovery Clause and Generating) FILED: 02/11/94 Performance Incentive Factor. CERTIFICATE OF SERVICE I HEREBY CERTIFY that a true and correct copy of STAFF'S Matthew Childs, Esquire Suzanne Brownless Steel, Hector and Davis Suzanne Brownless, P.A. First Florida Bank Building 2546 Blairstone Pines Drive 215 S. Monroe, Ste. 601 Tallahassee, FL 32301 Tallahassee, FL 32301-1804 James McGee, Esquire John Roger Howe, Esq. 3201 34th Street, South Jack Shreve, Esq. Post Office Box 14042 Office of Public Counsel St. Petersburg, FL 33711 111 W. Madison St., Ste. 801 Tallahassee, FL 32399-1400 James D. Beasley, Esquire John W. McWhirter, Esq. Lee L. Willis, Esquire Joseph A. McGlothlin, Esq. Ausley, McMullen, McGehee, Lawson, McWhirter, Grandoff Carothers and Proctor & Reeves, P.A. Post Office Box 391 522 E. Park Ave., Ste. 200 Tallahassee, Florida 32302 Tallahassee, FL 32301 G. Edison Holland, Esquire Robert Goldman, Esq. Beggs and Lane Messer, Vickers, Caparello, French and Madsen Post Office Box 12950 Pensacola, Florida 32576 P.O. Box 1876 Tallahassee, FL 32302-1876 Eugene M. Trisko, Esq. P.O. Box 596 Berkeley Springs, WV 25411 DONNA 1. CANZANO Staff Counsel MARTHA CARTER BROWN Staff Counsel FLORIDA PUBLIC SERVICE COMMISSION 101 E. Gaines Street DLC/MCB:bmi Fletcher Building, Ste. 226 940001pl.dc Tallahassee, FL 32399-0850 (904)487-2740