

# MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET

P.O. BOX 391 (ZIP 32302)

TALLAHASSEE, FLORIDA 32301

(904) 224-9115 FAX (904) 222-7560

111 MADISON STREET, SUITE 2300

P.O. BOX 1531 (ZIP 33601)

TAMPA, FLORIDA 33602

(813) 273-4200 FAX (813) 273-4396

400 CLEVELAND STREET

P.O. BOX 1669 (ZIP 34617)

CLEARWATER, FLORIDA 34615

(813) 441-8966 FAX (813) 442-8470

February 15, 1994

HAND DELIVERED

IN REPLY REFER TO:

Mr. Steve C. Tribble, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause  
and Generating Performance Incentive Factor;  
FPSC Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1993. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/pp  
encls.

cc: All Parties of Record (w/o encls.)

DOCUMENT NUMBER-DATE

01513 FEB 15 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609
4. Signature of Official Submitting Report: L. L. Laffer, Vice Pres. & Controller
5. Date Completed: February 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-06-93	F02	*	*	166.07	\$21.0498
2.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-09-93	F02	0.09	139,493	3,649.03	\$20.0345
3.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-29-93	F02	*	*	1,036.65	\$20.2789
4.	Gannon	Coastal Fuels	Tampa	LTC	Gannon	12-31-93	F02	0.20	138,796	4,017.26	\$20.1605
5.	Phillips	Coastal Fuels	Tampa	LTC	Phillips	12-15-93	F02	*	*	520.11	\$20.7526
6.	Hookers Pt	Coastal Fuels	Tampa	LTC	Hookers Pt	12-27-93	F06	0.94	152,457	79,917.88	\$12.3300
7.											
8.											
9.											
10.											
11.											
12.											
13.											
14.											
15.											
16.											
17.											
18.											
19.											
20.											
21.											
22.											
23.											
24.											
25.											

\* No analysis taken.  
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE

01513 FEB 15 94

FPSC-RECORDS/REPORTING

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 16094. Signature of Official Submitting Report: L. L. Letler, Vice President Controller

5. Date Completed: February 15, 1994

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Purchase Price (\$/Bbl) (n)	Effective transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Gannon	Coastal Fuels	Gannon	12-06-93	F02	166.07									\$0.0000	\$0.0000	\$21.0498
2.	Gannon	Coastal Fuels	Gannon	12-09-93	F02	3,649.03									\$0.0000	\$0.0000	\$20.0345
3.	Gannon	Coastal Fuels	Gannon	12-29-93	F02	1,036.65									\$0.0000	\$0.0000	\$20.2760
4.	Gannon	Coastal Fuels	Gannon	12-31-93	F02	4,017.26									\$0.0000	\$0.0000	\$20.1605
5.	Phillips	Coastal Fuels	Phillips	12-15-93	F02	520.11									\$0.0000	\$0.0000	\$20.1520
6.	Hookers Pt	Coastal Fuels	Hookers Pt	12-27-93	F02	79,017.68									\$0.0000	\$0.0000	\$12.3200
7.																	
8.																	
9.																	
10.																	
11.																	
12.																	
13.																	
14.																	
15.																	
16.																	
17.																	
18.																	
19.																	
20.																	
21.																	
22.																	
23.																	
24.																	
25.																	
26.																	



MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title &amp; Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Report:

5. Date Completed: February 15, 1994

L. L. Lefler, Vice Pres. &amp; Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	December, 1992	Gannon	Coastal Fuels	1.	1,055.95	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.6717	Annual Easement Charge
2.	December, 1992	Gannon	Coastal Fuels	2.	1,068.11	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.4906	Annual Easement Charge
3.	December, 1992	Gannon	Coastal Fuels	3.	166.22	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.4902	Annual Easement Charge
4.	December, 1992	Gannon	Coastal Fuels	4.	3,792.16	423-1(a)	Column (q), Other Charges	\$0.1908	\$1.0412	\$25.4437	Annual Easement Charge
5.	January, 1993	Gannon	Coastal Fuels	1.	4,467.92	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$24.5809	Annual Easement Charge
6.	January, 1993	Gannon	Coastal Fuels	1.	4,467.92	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1845	\$24.7654	1ST Qtr BTU Adj.
7.	January, 1993	Gannon	Coastal Fuels	2.	165.87	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$24.7771	Annual Easement Charge
8.	February, 1993	Gannon	Coastal Fuels	1.	166.45	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.3099	Annual Easement Charge
9.	February, 1993	Gannon	Coastal Fuels	2.	4,040.39	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.9879	Annual Easement Charge
10.	February, 1993	Gannon	Coastal Fuels	2.	4,040.39	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1845	\$26.1724	1ST Qtr BTU Adj.
11.	March, 1993	Gannon	Coastal Fuels	1.	3,830.54	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.7019	Annual Easement Charge
12.	March, 1993	Gannon	Coastal Fuels	1.	3,830.54	423-1(a)	Column (m), Quality Adj.	\$0.0000	\$0.1845	\$26.8864	1ST Qtr BTU Adj.
13.	March, 1993	Gannon	Coastal Fuels	2.	166.34	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.8983	Annual Easement Charge
14.	April, 1993	Gannon	Coastal Fuels	1.	3,652.99	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.1893	Annual Easement Charge
15.	April, 1993	Gannon	Coastal Fuels	2.	170.79	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.3099	Annual Easement Charge

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lofler, Vice Pres. &amp; Controller

6. Date Completed: February 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (k)	Reason for Revision (l)
1.	May, 1993	Gannon	Coastal Fuels	1.	3,533.71	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.2103	Annual Easement Charge
2.	May, 1993	Gannon	Coastal Fuels	2.	175.17	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.2254	Annual Easement Charge
3.	May, 1993	Gannon	Coastal Fuels	3.	165.55	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$26.1422	Annual Easement Charge
4.	June, 1993	Gannon	Coastal Fuels	1.	3,911.01	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.7274	Annual Easement Charge
5.	June, 1993	Gannon	Coastal Fuels	2.	169.67	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$24.8605	Annual Easement Charge
6.	June, 1993	Gannon	Coastal Fuels	3.	3,575.00	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$24.5389	Annual Easement Charge
7.	July, 1993	Gannon	Coastal Fuels	1.	4,060.65	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$23.2579	Annual Easement Charge
8.	July, 1993	Gannon	Coastal Fuels	2.	169.24	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$23.4536	Annual Easement Charge
9.	July, 1993	Gannon	Coastal Fuels	3.	4,219.54	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$23.9719	Annual Easement Charge
10.	August, 1993	Gannon	Coastal Fuels	2.	164.51	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$23.4328	Annual Easement Charge
11.	September, 1993	Gannon	Coastal Fuels	1.	3,969.15	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$24.8749	Annual Easement Charge
12.	September, 1993	Gannon	Coastal Fuels	2.	176.30	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$23.8596	Annual Easement Charge
13.	September, 1993	Gannon	Coastal Fuels	3.	172.00	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.2179	Annual Easement Charge
14.	October, 1993	Gannon	Coastal Fuels	1.	3,894.50	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.9879	Annual Easement Charge
15.	October, 1993	Gannon	Coastal Fuels	2.	170.40	423-1(a)	Column (q), Other Charges	\$0.0000	\$0.8504	\$25.8176	Annual Easement Charge

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1605

**5. Signature of Official Submitting Form:**

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

[illegible]



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. &amp; Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Peabody Development	9,KY,225,233	LTC	RB	55,806.00			\$47.424	3.04	12,655	9.11	6.91
2.	Zeigler Coal	10,IL,145,157	LTC	RB	89,519.10			\$42.507	2.89	11,370	9.19	11.74
3.	Mapco	9,KY,233	LTC	RB	37,147.24			\$43.370	2.87	12,675	7.49	7.7
4.	Consolidation Coal	3,W. VA.,061	LTC	RB	58,651.00			\$54.572	2.54	13,109	7.77	5.74
5.	Pyramid	9,KY,101	S	RB	36,564.00			\$24.180	2.61	11,272	8.09	13.55
6.	Pittsburg & Midway	9,KY,233	S	RB	12,269.30			\$29.640	2.97	11,983	10.07	8.56
7.	Marine Coal Sales	11,IN,173	S	RB	12,761.32			\$26.960	3.02	11,204	10.78	12.6
8.	Sugar Camp	10,IL,059	S	RB	59,612.60			\$30.050	2.77	12,647	9.1	7.09
9.	Arclar Coal	10,IL,165	S	RB	9,828.30			\$32.263	1.85	12,308	8.31	9.01
10.	Sextet	9,KY,107,233	S	RB	28,133.60			\$26.150	3.49	11,684	11.5	8.8
11.	Consolidation Coal	9,KY,225	S	RB	25,989.90			\$29.660	2.7	11,965	5.7	11.5
12.												

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

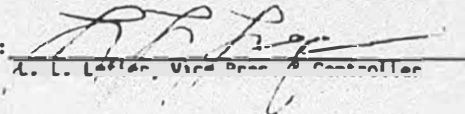
1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

  
A. L. Laffler, Vice President & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Peabody Development	9,KY,225,233	LTC	55,806.00	N/A	\$0.00		\$0.000		\$0.000	
2.	Zeigler Coal	10,IL,145,157	LTC	89,519.10	N/A	\$0.00		\$0.000		\$0.000	
3.	Mapco	9,KY,233	LTC	37,147.24	N/A	\$0.00		\$0.000		\$0.000	
4.	Consolidation Coal	3,W. VA.,061	LTC	58,651.00	N/A	\$0.00		\$0.000		\$0.000	
5.	Pyramid	9,KY,101	S	36,564.00	N/A	\$0.00		\$0.000		\$0.000	
6.	Pittsburg & Midway	9,KY,233	S	12,269.30	N/A	\$0.00		\$0.000		\$0.000	
7.	Marine Coal Sales	11,IN,173	S	12,761.32	N/A	\$0.00		\$0.000		\$0.000	
8.	Sugar Camp	10,IL,059	S	59,612.60	N/A	\$0.00		\$0.000		\$0.000	
9.	Arclar Coal	10,IL,165	S	9,828.30	N/A	\$0.00		\$0.000		\$0.000	
10.	Sextet	9,KY,107,233	S	28,133.60	N/A	\$0.00		\$0.000		\$0.000	
11.	Consolidation Coal	9,KY,225	S	25,989.90	N/A	\$0.00		\$0.000		\$0.000	
12.											

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.




MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 16095. Signature of Official Submitting Form:  K. L. Lester, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Peabody Development	9,KY,225,233	Union & Webster Cnty, KY	RB	55,806.00		\$0.000		\$0.000							\$47.424
2.	Zeigler Coal	10,IL,145,157	Randolph & Perry Cnty, IL	RB	89,149.10		\$0.000		\$0.000							\$42.507
3.	Hapco	9,KY,233	Webster Cnty, KY	RB	37,147.24		\$0.000		\$0.000							\$43.370
4.	Consolidation Coal	3,W. VA.,061	Monongalia Cnty, W.Va.	RB	58,651.00		\$0.000		\$0.000							\$54.572
5.	Pyramid	9,KY,101	Henderson Cnty, KY	RB	36,564.00		\$0.000		\$0.000							\$26.180
6.	Pittsburg & Midway	9,KY,233	Webster Cnty, KY	RB	12,269.30		\$0.000		\$0.000							\$29.640
7.	Marine Coal Sales	11,IN,173	Warrick Cnty, IN	RB	12,761.32		\$0.000		\$0.000							\$26.960
8.	Sugar Camp	10,IL,059	Randolph & Perry Cnty, IL	RB	59,612.60		\$0.000		\$0.000							\$30.050
9.	Arclar Coal	10,IL,165	Saline Cnty, IL	RB	9,828.30		\$0.000		\$0.000							\$32.263
10.	Sextet	9,KY,107,233	Hopkins & Webster Cnty, KY	RB	28,133.60		\$0.000		\$0.000							\$26.150
11.	Consolidation Coal	9,KY,225	Hopkins & Webster Cnty, KY	RB	25,989.90		\$0.000		\$0.000							\$29.660
12.																

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting form:

L. L. Letter, Vice Pres. &amp; Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Gatliff Coal	9,KY,235	LTC	R&B	68,834.11			\$55.233	1.20	12,522	7.87	8.17
2.	Gatliff Coal	8,TN,013	LTC	R&B	23,540.69			\$47.637	1.20	12,522	7.87	8.17
3.	Gatliff Coal	9,KY,235	LTC	R&B	2,542.54			\$47.065	1.20	12,522	7.87	8.17

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Lefler, Vice Pres. &amp; Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Gatliff Coal	9,KY,235	LTC	68,834.11	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,TN,013	LTC	23,540.89	N/A	\$0.000		\$0.000		\$0.000	
3.	Gatliff Coal	9,KY,235	LTC	2,542.54	N/A	\$0.000		\$0.000		\$0.000	

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Letter, Vice Pres. &amp; Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Barge Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	68,834.11		\$0.000		\$0.000							\$55.233
2.	Gatliff Coal	8,TN,013	Campbell Cnty, TN	R&B	23,540.89		\$0.000		\$0.000							\$47.637
3.	Gatliff Coal	9,KY,235	Union & Webster Cnty, KY	R&B	2,542.54		\$4.910		\$0.000							\$47.065

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	F&EIP Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content: % (j)	BTU Content: (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	429,119.00			\$48.426	2.76	11,902	8.72	9.37

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	429,119.00	N/A	\$0.000		\$0.000		\$0.000	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993  
 2. Reporting Company: Tampa Electric Company  
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB plant price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	
1.	Transfer Facility	N/A	Davant, La.	OB	429,119.00		\$0.000		\$0.000						\$48.426

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

L. V. Laffer, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	39,352.00			\$63.718	1.23	12,344	7.56	8.94
2.	Gatliff Coal	8,KY,235	LTC	UR	54,805.00			\$52.702	1.23	12,527	7.14	9.08

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993
2. Reporting Company: Tampa Electric Company
3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

5. Signature of Official Submitting Form: 

6. Date Completed: February 15, 1994

L. L. Lefler, Vice Pres. & Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	39,352.00	N/A	\$0.000		\$0.000		\$0.000	
2.	Gatliff Coal	8,KY,235	LTC	54,805.00	N/A	\$0.000		\$0.000		\$0.000	



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 16095. Signature of Official Submitting Form: L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Transfer Facility	N/A	Davant, La.	OB	39,352.00		\$0.000		\$0.000							\$63.718
2.	Gatliff Coal	8, KY, 235	Whitley Cnty, KY	UR	54,805.00		\$0.000		\$0.000							\$52.702

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED**

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form:

L. E. Lefler, Vice Pres. &amp; Controller

5. Date Completed: February 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	November, 1993	Transfer Facility	Big Bend	Pittsburg & Midway	6.	12,302.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.290	\$29.930	Quality Adj.
2.	October, 1993	Transfer Facility	Big Bend	Marine Coal Sales	10.	3,043.62	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.620	\$27.580	Quality Adj.
3.	November, 1993	Transfer Facility	Big Bend	Marine Coal Sales	7.	2,988.25	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.580	\$27.540	Quality Adj.
4.	July, 1993	Transfer Facility	Big Bend	Peabody Development	1.	64,387.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.607	\$51.000	Quality Adj.
5.	August, 1993	Transfer Facility	Big Bend	Peabody Development	1.	62,418.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.607	\$51.000	Quality Adj.
6.	September, 1993	Transfer Facility	Big Bend	Peabody Development	1.	63,471.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$3.607	\$51.000	Quality Adj.
7.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.837	\$55.982	Quality Adj.
8.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.110	\$0.055	\$55.927	Black Lung Excise Tax
9.	January, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	22,323.30	423-2(a)	Col. (i), Retro Price Adj.	\$0.055	(\$7.411)	\$48.461	Black Lung Excise Tax
10.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	39,465.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.837	\$55.982	Quality Adj.
11.	February, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	39,465.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.055)	\$55.927	Black Lung Excise Tax
12.	March, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	75,936.83	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.837	\$55.982	Quality Adj.
13.	March, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	75,936.83	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.055)	\$55.927	Black Lung Excise Tax
14.	April, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	46,412.36	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.139	\$55.514	Quality Adj.
15.	April, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	46,412.36	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.051)	\$55.463	Black Lung Excise Tax

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 16094. Signature of Official Submitting Form:   
C. L. Leffer, Vice Pres. & Controller

5. Date Completed: February 15, 1994

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	May, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	29,314.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.139	\$55.514	Quality Adj.
2.	May, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	29,314.00	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.051)	\$55.463	Black Lung Excise Tax
3.	June, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	15,927.17	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$1.139	\$55.514	Quality Adj.
4.	June, 1993	Transfer Facility	Big Bend	Consolidation Coal	4.	15,927.17	423-2(a)	Col. (i), Retro Price Adj.	\$0.000	(\$0.051)	\$55.463	Black Lung Excise Tax
5.	March, 1993	Transfer Facility	Big Bend	Zeigler Coal	9.	26,379.30	423-2	Col. (f), Tonnage Adj.	26,379.30	26,378.70	\$24.240	Tonnage Adj.
6.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	104,525.01	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$56.674	Quality Adj.
7.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	25,238.99	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$51.563	Quality Adj.
8.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	4,625.33	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$46.246	Quality Adj.
9.	July, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	70,522.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$56.494	Quality Adj.
10.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	116,794.20	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$56.276	Quality Adj.
11.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	27,650.80	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$51.522	Quality Adj.
12.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	7,968.08	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$46.246	Quality Adj.
13.	August, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	82,236.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$56.064	Quality Adj.
14.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	1.	89,437.85	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$57.660	Quality Adj.
15.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	2.	30,119.15	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$51.598	Quality Adj.



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED**

1. Reporting Month: December Year: 1993  
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data  
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting  
(813) - 228 - 1609

4. Signature of Official Submitting Form: \_\_\_\_\_

5. Date Completed: February 15, 1994

*[Signature]*  
L. L. Lefter, Vice Pres. & Controller

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	September, 1993	Transfer Facility	Gannon	Gatliff Coal	3.	1,550.32	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$46.246	Quality Adj.
2.	September, 1993	Gannon	Gannon	Gatliff Coal	2.	71,469.00	423-2(a)	Col. (k), Quality Adj.	\$0.000	\$0.567	\$56.232	Quality Adj.
3.	January, 1993	Transfer Facility	Big Bend	Consol- Rend Lake	9.	20,984.90	423-2(b)	Col. (k), River Barge Rate			\$41.050	Transportation Cost Adj.
4.												
5.												
6.												
7.												
8.												
9.												
10.												
11.												
12.												
13.												
14.												
15.												