MACFARLANE AUSLEY FERGUSON & McMullen

ATTORNEYS AND COUNSELORS AT LAW

11) MADISON STREET, SUITE 2300 P.O, BOX 1531 (ZIP 33601) TAMPA, FLORIDA 33602 (BI3) 273-4200 FAX (BI3) 273-4398 227 SOUTH CALHOUN STREET P O BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (904) 224-9115 FAX (904) 222-7560

February 15, 1994

400 CLEVELAND STREET
P. O. BOX 1669 (ZIP 34617)
CLEARWATER, FLORIDA 34615
1813) 441-8966 FAX (813) 442-8470

IN REPLY REFER TO

HAND DELIVERED

Mr. Steve C. Tribble, Director Division of Records and Reporting Florida Public Service Commission 101 East Gaines Street Tallahassee, Florida 32301

Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor; FPSC Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed for filing in the above-styled docket are fifteen (15) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of December 1993. Portions of Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

Tames D Beasley

cc: All Parties of Record (w/o encls.)

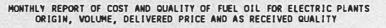
DOCUMENT NUMBER - DATE

01513 FEB 15 #

FPSC-RECORDS/REPORTING

DOCUMENT RUMBER-DATE

FPSC Form 423-1



1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. S

5. D

Signature of Official Submitting Report:		7)	05-	Controller
	L7 L:	Lefler,	Vice Pres.	Controller
Date Completed: February 15, 1994	I III	1	/ //	

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content X (i)	8TU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1. 2. 3. 4. 5. 6. 7.	Gannon Gannon Gannon Gannon Phillips Hookers Pt	Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels	Tampa Tampa Tampa Tampa Tampa Tampa	LTC LTC LTC LTC LTC LTC	Gannon Gannon Gannon Gannon Phillips Hookers Pt	12-06-93 12-09-93 12-29-93 12-31-93 12-15-93 12-27-93	F02 F02 F02 F02 F02 F06	0.09 0.20 0.94	139,493 138,796 152,457	166.07 3,649.03 1,036.65 4,017.26 520.11 79,917.88	\$21.0498 \$20.0345 \$20.2789 \$20.1605 \$20.7526 \$12.3300
8. 9. 10. 11. 12. 13.											
14. 15. 16. 17. 18. 19. 20.											
21. 22. 23. 24. 25.											

* No analysis taken. FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Date
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(8/13) - 228 - 1609

4. Signature of Official Submitting Report: L. Lefter, Vice Frequ'E controller

5. Date Completed: February 15, 1994

						S. Dare of	Milberren.			A LOCK TO THE REAL PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF THE		C/			
2. Gannon 3. Gannon	Supplier Name (c) Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels Coastal Fuels	Ganton Ganton Ganton Ganton Ganton Phillips	Delivery Date (e) 12-96-93 12-99-93 12-29-93 12-15-93 12-27-93	F02 F02 F02 F02	Volume (Bbls) (g) 166.07 3,549.03 1,036.65 4,017.26 520.11 79,017.38	Invoice Price (\$/Bbl) (h)	1nvoice Amount \$	Discount \$ (j)	Net Amount \$ (k)	Wet Price (\$/Bbl) (1)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/8hi) (n)	Terminal (\$/Bbl)	Transport Otl Charges Chai (\$/8bl) (\$// (p) (6/ \$0.1000 \$0. \$0.0000 \$0. \$0.0000 \$0. \$0.0000 \$0.	rges Price
O. House															

FPSC FORM 423-1(6) (2/87)

8. 9. 10. 11. 12. 13. 14. 15. 16. 17. 18. 19. 20. 21. 22. 23. 24. 25. 26.

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

4. Signature of Official Submitting Report:

L. L. Lefter, Vice Pres, 18 Controller

5. Date Completed: February 15, 1994

| | | | | | | | | | T. 11. 1. 1. | | |
|--------------------|--------------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|----------------------------------|-------------------------|
| Line
No.
(a) | Month
Reported
(b) | Form
Plant
Name
(c) | Supplier
(d) | Original
Line
Number
(e) | Old
Volume
(Bbls)
(f) | Form
No.
(9) | Column
Designator & Title
(h) | Old
Value
(i) | New
Value
(j) | New
Delivered
Price
(k) | Reason for Revision (l) |
| 1. | December, 1992 | Gannon | Coastal Fuels | 1. | 1,055.95 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.6717 | Annual Easement Charge |
| 2. | December, 1992 | Gannon | Coastal Fuels | 2. | 1,068.11 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.4906 | Annual Easement Charge |
| 3. | December, 1992 | Gannon | Coastal Fuels | 3. | 166.22 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.4902 | Annual Easement Charge |
| 4. | December, 1992 | Gannon | Coastal Fuels | 4. | 3,792.16 | 423-1(a) | Column (q), Other
Charges | \$0.1908 | \$1.0412 | \$25.4437 | Annual Easement Charge |
| 5. | January, 1993 | Gannon | Coastal Fuels | 1. | 4,467.92 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$24.5809 | Annual Easement Charge |
| 6. | January, 1993 | Gannon | Coastal Fuels | 1. | | 423-1(a) | Column (m), Quality Adj. | \$0.0000 | \$0.1845 | \$24.7654 | 1ST Qtr BTU Adj. |
| 7. | January, 1993 | Gannon | Coastal Fuels | 2. | 165.87 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$24.7771 | Annual Easement Charge |
| 8. | February, 1993 | Gannon | Coastal Fuels | 1. | | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.3099 | Annual Easement Charge |
| 9. | February, 1993 | Gannon | Coastal Fuels | 2. | 4,040.39 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.9879 | Annual Easement Charge |
| 10. | February, 1993 | Gannon | Coastal Fuels | 2. | 4,040.39 | 423-1(a) | Column (m), Quality Adj. | \$0.0000 | \$0.1845 | \$26.1724 | 1ST Otr BTU Adj. |
| 11. | March, 1993 | Gannon | Coastal Fuels | 1. | 3,830.54 | | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.7019 | Annual Easement Charge |
| 12. | March, 1993 | Gannon | Coastal fuels | 1. | 3,830.54 | X | Column (m), Quality Adj. | \$0.0000 | \$0.1845 | \$26.8864 | 1ST Qtr BTU Adj. |
| 13. | March, 1993 | Gannon | Coastal Fuels | 2. | | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.8983 | Annual Easement Charge |
| 14. | April, 1993 | Gannon | Coastal Fuels | 1. | 3,652.99 | | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.1893 | Annual Easement Charge |
| 15. | April, 1993 | Gannon | Coastal Fuels | 2. | 170.79 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.3099 | Annual Easement Charge |
| FPSC | FORM 423-1(b) (2 | 2/87) | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

| Line
No
(a) | . Reported | Form
Plant
Name
(c) | Supplier
(d) | Original
Line
Number
(e) | Old
Volume
(Bbls)
(f) | Form
No.
(g) | Column
Designator & Title
(h) | Old
Value
(i) | New
Value
(j) | New
Delivered
Price
(k) | Reason for Revision (1) |
|-------------------|--------------------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|----------------------------------|-------------------------|
| 1. | May, 1993 | Gannon | Coastal Fuels | 1. | 3,533.71 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.2103 | Annual Easement Charge |
| 2. | May, 1993 | Gannon | Coastal Fuels | 2. | 175.17 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.2254 | Annual Easement Charge |
| 3. | May, 1993 | Gannon | Coastal Fuels | 3. | 165.55 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$26.1422 | Annual Easement Charge |
| 4. | June, 1993 | Gannon | Coastal Fuels | 1. | 3,911.01 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.7274 | Annual Easement Charge |
| 5. | June, 1993 | Gannon | Coastal Fuels | 2. | 169.67 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$24.8605 | Annual Easement Charge |
| 6. | June, 1993 | Gannon | Coastal Fuels | 3. | 3,575.00 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$24.5389 | Annual Easement Charge |
| 7. | July, 1993 | Gannon | Coastal Fuels | 1. | 4,060.65 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$23.2579 | Annual Easement Charge |
| 8. | July, 1993 | Gannon | Coastal Fuels | 2. | 169.24 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$23.4536 | Annual Easement Charge |
| 9. | July, 1993 | Gannon | Coastal Fuels | 3. | 4,219.54 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$23.9719 | Annual Easement Charge |
| 10. | August, 1993 | Gannon | Coastal Fuels | 2. | 164.51 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$23.4326 | Annual Easement Charge |
| 11. | September, 199 | 3 Gannon | Coastal Fuels | 1. | 3,969.15 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$24.8749 | Annual Easement Charge |
| 12. | September, 1993 | 3 Gannon | Coastal Fuels | 2. | 176.30 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$23.8596 | Annual Easement Charge |
| 13. | September, 1993 | 3 Gannon | Coastal Fuels | 3. | 172.00 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.2179 | Annual Easement Charge |
| 14. | October, 1993 | Gannon | Coastal Fuels | 1. | 3,894.50 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.9879 | Annual Easement Charge |
| | October, 1993
FORM 423-1(b) | Gannon (2/87) | Coastal Fuels | 2. | 170.40 | 423-1(a) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$25.8176 | Annual Easement Charge |

FPSC FORM 423-1(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT COPYROJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. Lefter, Vice Pres. & Controller

6. Date Completed: February 15, 1994

| Line
No
(a) | . Reported | Form
Plant
Name
(c) | Supplier
(d) | Original
Line
Number
(e) | Old
Volume
(Bbls)
(f) | Form
No.
(g) | Column
Designator & Title
(h) | Old
Value
(i) | New
Value
(j) | New
Delivered
Price
(k) | Reason for Revision (l) |
|-------------------|------------------|------------------------------|-----------------|-----------------------------------|--------------------------------|--------------------|-------------------------------------|---------------------|---------------------|----------------------------------|-------------------------|
| 1 | November, 1993 | Gannon | Coastal Fuels | 1 | 348.70 | 423-1(a) | Column (q), Other | \$0.0000 | \$0.8504 | \$23 0783 | Annual Easement Charge |
| | more mocry, 1775 | GOLANOIT | eoustat justs | | 340.70 | 453 1(4) | Charges | \$0.0003 | *0.0204 | \$23.9703 | Annual Easement Unarge |
| 2. | November, 1993 | Gannon | Coastal Fuels | 2. | 4,240.50 | 423-1(8) | Column (q), Other
Charges | \$0.0000 | \$0.8504 | \$24.2449 | Annual Easement Charge |
| 3. | February, 1993 | Big Bend | Coastal Fuels | 3. | 6,037.99 | 423-1(a) | Column (m), Quality | \$0.0000 | \$0.1845 | \$25.3220 | 1ST Qtr BTU Adj. |
| 4. | Harch, 1993 | Big Bend | Coastal Fuels | 3. | 10,383.52 | 423-1(s) | Column (m), Quality Adj. | \$0.0000 | \$0.1845 | \$25.9310 | 1ST Qtr BTU Adj. |

7.

9.

10.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

L. Lefler, Vice Pres. & Controller

As Received Coal Quality

| | | | | | | | | | na i | received (| Joak agai | 1.17 |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|---|--|--|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Effective
Purchase
Price
(\$/Ton)
(g) | Total
Transport
Charges
(\$/Ton)
(h) | Delivered
Price Transfer
Facility
(\$/Ton)
(i) | Sulfur
Content
X
(j) | BTU
Content
(BTU/lb)
(k) | Ash
Content
X
(1) | Moisture
Content
%
(m) |
| 1 | Peabody Development | 9,KY,225,233 | LTC | RB | 55,806.00 | | | \$47.424 | 3.04 | 12,655 | 9.11 | 6.91 |
| 2 | Zeigler Coal | 10, 11, 145, 157 | LTC | RB | 89,519,10 | | | \$42.507 | 2.89 | 11,370 | 9.19 | 11.74 |
| 3 | Mapco | 9,KY,233 | LTC | RB | 37.147.24 | | | \$43.370 | 2.87 | 12,675 | 7.49 | 7.7 |
| 4 | Consolidation Coal | 3, W. VA., 061 | LTC | RB | 58,651.00 | | | \$54.572 | 2.54 | 13,109 | 7.77 | 5.74 |
| 5. | Pyremid | 9,KY,101 | S | RB | 36,564.00 | | | \$24.180 | 2.61 | 11,272 | 8.09 | 13.55 |
| 6. | Pittsburg & Midway | 9,KY,233 | S | RB | 12,269,30 | | | \$29,640 | 2.97 | 11,983 | 10.07 | 8.56 |
| 7. | Marine Coal Sales | 11, IN, 173 | S | RB | 12,761.32 | | | \$26,960 | 3.02 | 11,204 | 10.78 | 12.6 |
| 8. | Sugar Camp | 10, IL, 059 | S | RB | 59,612.60 | | | \$30.050 | 2.77 | 12,647 | 9.1 | 7.09 |
| | Arclar Coal | 10, IL, 165 | S | RB | 9,828.30 | | | \$32.263 | 1.85 | 12,308 | 8.31 | 9.01 |
| | Sextet | 9, KY, 107, 233 | S | RB | 28, 133.60 | | | \$26.150 | 3.49 | 11,684 | 11.5 | 8.8 |
| | Consolidation Coal | 9,KY,225 | S | RB | 25,989.90 | | | \$29.660 | 2.7 | 11,965 | 5.7 | 11.5 |

FPSC FORM 423-2 (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

| | | | F.O.B.(2) | Shorthaul | Original | Retro-
active | | Quality | Effective |
|----------|----------|------|---------------|----------------------|----------|----------------------|---------------|------------------|-------------------|
| Hine | Purchase | | Mine
Price | & Loading
Charges | Invoice | Price
Adjustments | Base
Price | Adjust-
ments | Purchase
Price |
| Location | Туре | Tons | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) | (\$/Ton) |
| (c) | (d) | (e) | (f) | (9) | (h) | (i) | (j) | (k) | (1) |

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | Mine
Price
(\$/Ton)
(f) | & Loading
Charges
(\$/Ton)
(9) | Invoice
Price
(\$/Ton)
(h) | Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Adjust-
ments
(\$/Ton)
(k) | Puri |
|--------------------|----------------------|-------------------------|-------------------------|-------------|----------------------------------|---|-------------------------------------|---|----------------------------------|-------------------------------------|------|
| 1. | Peabody Development | 9,KY,225,233 | LTC | 55,806.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 2. | Zeigler Coal | 10,11,145,157 | LTC | 89,519,10 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 3. | Mapco | 9, KY, 233 | LTC | 37,147,24 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 4. | Consolidation Coal | 3, W. VA., 061 | LTC | 58,651.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 5. | Pyramid | 9, KY, 101 | S | 36,564.00 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 6. | Pittsburg & Midway | 9,KY,233 | S | 12,269.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 7. | Marine Coal Sales | 11, IN, 173 | S | 12,761.32 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 8. | Sugar Camp | 10, 11,059 | S | 59,612.60 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 9. | Arclar Coal | 10,11,165 | S | 9,828.30 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 10. | Sextet | 9, KY, 107, 233 | S | 28, 133.60 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |
| 11. | Consolidation Coal | 9,KY,225 | S | 25,989.90 | N/A | \$0.00 | | \$0.000 | | \$0.000 | |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal f.O.B. shipping point or f.O.B. destination.

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

Waterborne Charges

5. Signature of Official Submitting Form:

Rail Charges

k. I.. Leyler, Vice Pres., a Contr

6. Date Completed: February 15, 1994

| 2. Zeigler Coal 10,11,145,157 Rand 9,87,233 Webs 4. Consolidation Coal 3,4, VA.,061 Horo 5. Pyramid 9,87,233 Webs 7. Narine Coal Sales 11,18,173 Warn 8. Sugar Camp 9, Arclar Coal 10,11,165 Sali 20, 234, 235 Webs 10,11,165 Sali 20, 247,107,233 Webs 10,11,165 Sali 20, 247,107,235 Webs 10,11,165 Sali 20, 247,107,107,107,107,107,107,107,107,107,10 | Shipping port Point Hode (d) (e) on & Webster Cnty, KY RB dolph & Perry Cnty, EL RB ster Cnty, KY RB ongalia Cnty, H.Va. RB derson Cnty, KY RB ster Cnty, KY RB ster Cnty, KY RB ick Cnty, IN RB dolph & Perry Cnty, IL RB ine Cnty, IL RB kins & Webster Cnty, KY RB kins & Webster Cnty, KY RB | Tons
(f)
55,806.00
89,59.10
37,147.24
58,651.00
36,564.00
12,269.30
12,761.32
59,612.60
9,828.30
28,133.60
25,989.90 | Purchase
Price
(\$/Ton)
(g) | Add'l
Shorthaul
Leading
Charges
(\$/Ton) (
(h)
 | Rail | Rail | Barge | leading | Barge | Charges | Related
Charges | Total Transpor- | facility | |
|---|---|--|--------------------------------------|---|------|------|-------|---------|-------|---------|--------------------|---|----------|--|
|---|---|--|--------------------------------------|---|------|------|-------|---------|-------|---------|--------------------|---|----------|--|

(i) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Gannon Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(b) (2/87)

12.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting form:

6. Date Completed: February 15, 1994

| | As Recei | ved Coal | Quality |
|---------|----------|----------|----------|
| | | | |
| Sulfur | BTU | Ash | Moisture |
| Content | Content | Content | Content |
| * | (BTU/(b) | X | X |
| (j) | (k) | (1) | (in) |
| | | | ****** |
| | | | |

Controller

| | | | | | | Effective | Total | Delivered | | | | |
|--------------------|----------------------|-------------------------|-------------------------|-------------------------------|--------------------------|--------------------------------------|-------|---|---------------------------------------|-----------------------------------|----------------------------|----------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Trans-
port
Hode
(e) | Tons
(f)
68,834.11 | Purchase
Price
(\$/Ton)
(g) | | Price Transfer
Facility
(\$/Ton)
(i)
\$55.233 | Sulfur
Content
%
(j)
1.20 | GTU
Content
(BTU/(b)
(k) | Ash
Content
X
(1) | Hoisture
Content
%
(in) |
| | Gatliff Coal | 8,TN,013 | LTC | R&B | 23,540.89 | | | \$47.637 | 1.20 | 12,522 | 7.87 | 8.17 |
| 3. | Gatliff Coal | 9,KY,235 | LTC | R8B | 2,542.54 | | | \$47.065 | 1.20 | 12:,522 | 7.87 | 8.17 |

(1) As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994 K.L. Lefler, Vice Pres. & Controller

| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.(2)
Hine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton)
(g) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i) | Base
Price
(\$/Ton)
(j) | Quality Adjust- ments (\$/Ton) (k) | Effective
Purchase
Price
(\$/Ton)
(1) |
|--------------------|----------------------|-------------------------|-------------------------|-------------|---|--|---|---|----------------------------------|------------------------------------|---|
| 1. | Gatliff Coal | 9,KY,235 | LTC | 68,834.1 | 1 N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 2. | Gatliff Coal | 8,TN,013 | LTC | 23,540.8 | 9 N/A | \$0.000 | | \$0.000 | | \$0.000 | |
| 3. | Gatliff Coal | 9,KY,235 | LTC | 2,542.54 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

FPSC FORM 423-2(a) (2/37)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Electro-Coal Transfer Facility - Gannon Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

| | | | | | | | | | | The second | | | - | | |
|----------------------|-----------------|--|--|--|---|---|---|---|--|--|---|---|--|--|--|
| | | | | | (2) | Add'l | Rail | Charges | | | | | | Total | Delivered |
| | | | Teans | | | | | | | | | | | | |
| | Hine | Shipping | port | | Price | Charges | Rate | Charges | Rate | Rate | Rate | Charges | Charges | Charges | Transfer
Facility |
| Supplier Name
(b) | Location
(c) | Point
(d) | | Tons
(f) | | | (\$/Ton)
(i) | (\$/Ton)
(i) | | (\$/Ton)
(l) | (\$/Ton)
(m) | | (\$/Ton)
(o) | | (\$/Ton)
(q) |
| eliff Coal | 275 VY 0 | Union & Webster Coty KY | | 69 93/ 11 | | ****** | | \$0.000 | | | | | | | \$55,233 |
| CONT. CONT. | 7, 11, 233 | dirion & webster they, ki | Kab | 00,834.11 | | 30.000 | | 30.000 | | | | | | | \$33.233 |
| tliff Coal | 8,TN,013 | Campbell Cnty, TN | R&B | 23,540.89 | | \$0.000 | | \$0.000 | | | | | | | \$47.637 |
| tliff Coal | 9,KY,235 | Union & Webster Cnty, KY | R&B | 2,542.54 | | \$4.910 | | \$0.000 | | | | | | | \$47.065 |
| | tliff Coal | Supplier Name Location (b) (c) Itliff Coal 9,KY,235 Itliff Coal 8,TN,013 | Supplier Name Location Point (b) (c) (d) tliff Coal 9,KY,235 Union & Webster Cnty, KY tliff Coal 8,TN,013 Campbell Cnty, TN | Supplier Name Location Point Mode (b) (c) (d) (e) ttliff Coal 9,KY,235 Union & Webster Cnty, KY R&B ttliff Coal 8,TN,013 Campbell Cnty, TN R&B | Supplier Name (b) Location (c) Point (d) Mode (e) Tons (f) tliff Coal 9,KY,235 Union & Webster Cnty, KY R&B 68,834.11 tliff Coal 8,TN,013 Campbell Cnty, TN R&B 23,540.89 | Supplier Name Location Point Mode Tons (\$/Ton) (b) (c) (d) (e) (f) (g) stliff Coal 9,KY,235 Union & Webster Cnty, KY R&B 68,834.11 tliff Coal 8,TN,013 Campbell Cnty, TN R&B 23,540.89 | Supplier Name Location Point Hode Tons (\$/Ton) (\$/Ton) (b) (c) (d) (e) (f) (g) (h) Attliff Coal 8,TN,013 Campbell Cnty, TN R&B 23,540.89 \$0.000 | C2 Add'l Effective Shorthaul Trans- | Mine Shipping Price Charges Rate Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Rate Charges Cha | C2 Add'l Effective Shorthaul Other River Shorthaul Other River Purchase & Loading Rail Rail Barge Price Charges Rate Charges Charges Rate Charges Charges Cha | Campbell Cnty, TN R&B 23,540.89 \$0.000 | Campbell Cnty, TN R&B 23,540.89 S0.000 S0.000 Campbell Cnty, TN R&B 23,540.89 S0.000 S0.000 Campbell Cnty, TN R&B 23,540.89 S0.000 Campbell Cnty, TN R&B Canton Campbell Cnty, TN Campbell Cnty, TN | (2) Add'l Effective Shorthaul Other River Trans- Ocean Other Nine Shipping port Price Charges Rate Charges Rate Rate Rate Rate Rate Charges Supplier Name Location Point Mode Tons (\$/Ton) | (2) Add'l Effective Shorthaul Other River Trans- Ocean Other Other Other Trans- Shipping Port Price Charges Rate Charges Rate Charges Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Rate Charges Charges Charges Charges Rate Charges Charges Charges Charges Charges Rate Charges Charges Charges Charges Charges Charges Rate Charges Rate Charges Char | C2 Add'l Effective Shorthaul Other River Trans- Ocean Other Other Transported Price Charges Rate Rate Charges Rate Rate Charges Rate Charges C |

FPSC FORM 423-2(b) (2/87)

⁽¹⁾ As Electro-Coal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Gannon Station but could ultimately be delivered to Big Bend Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

L. Lefter, Vice Pres & Controller

| | | | | | | Effective | Total | | | As Recei | ved Coal | Quality |
|--------------------|-------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|--|-------------------------------|------------------------------------|----------------|----------------------------|
| Line
No.
(a) | Supplier Name | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Purchase
Price
(\$/Ton)
(g) | Transport
Charges
(\$/Ton)
(h) | FOEIP tant
Price
(\$/Ton)
(i) | Sulfur
Content
X
(j) | BTU
Content
(BTU/(ib)
(k) | Ash
Content | Moisture
Content
(m) |
| | | | | | | | | ********** | 4042000 | | ***** | ******** |
| 1. | Transfer Facility | N/A | N/A | OB | 429,119.00 | | | \$48.426 | 2.76 | 11,982 | 8.72 | 9.37 |

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. V. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

| Line
No. | :
Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e) | F.O.B.
Mine
Price
(\$/Ton)
(f) | Shorthaul
& Loading
Charges
(\$/Ton) | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton) | Base
Price
(\$/Ton)
(i) | Quality Adjust- ments (\$/Ton) (k) | Effective
Purchase
Price
(\$/Ton) |
|-------------|---------------------------|-------------------------|-------------------------|-------------|--|---|---|--|----------------------------------|------------------------------------|--|
| 107 | | | | | | | | ******* | | | ******** |
| 1. | Transfer Facility | N/A | N/A | 429,119.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Hame: Big Bend Station

4. Hame, little & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting
(813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

Aether, Vice Pres & controller

| | | | | | | | Add'l | Rail | Charges | | Waterb | | | | Total | |
|--------------------|----------------------|-------------------------|--------------------------|------------------------------|------------|--------|----------------------|------|---------|------------------------|---------------------------|------------------------|---------------------------|------------------------------|--------------------------------|-----------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Shipping
Point
(d) | Trans
port
Mode
(e) | Tons | Price | & Loading
Charges | Rail | Charges | River
Barso
Rate | Trans-
londing
Rate | Ocean
Barge
Rate | Other
Water
Charges | Other
Related
scharges | Transport
tation
Charges | FOR PLANT |
| 1. 1 | ransfer Facility | N/A | Davant, La. | OB | 429,119.00 | ****** | \$0.000 | | 10.000 | | ***** | | ***** | | | \$48.426 |

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIFED QUALITY

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

6. Date Completed: February 15, 1994

| | As Recei | ved Coal | Quality |
|---------|----------|----------|----------|
| ****** | | | |
| Sul fur | BTU | Ash | Moisture |
| Content | Content | Content | Content |
| * | (BTU/(b) | * | * |
| 115 | 141 | (1) | (-1 |

| | | | | | | Effective | Total | | | AS RECEI | ved coat | |
|--------------------|----------------------|-------------------------|-------------------------|--------------------------|-------------|--------------------------------------|---|------------------------------|-------------------------------|-----------------------------------|----------------------------|---------------------------------|
| Line
No.
(a) | Supplier Name
(b) | Mine
Location
(c) | Purchase
Type
(d) | Transport
Mode
(e) | Tons
(f) | Purchase
Price
(\$/Ton)
(g) | Transport
Charges
(\$/Ton)
(h) | FOB Plant Price (\$/Ton) (i) | Sulfur
Content
%
(j) | BTU
Content
(BTU/lb)
(k) | Ash
Content
%
(l) | Moisture
Content
%
(m) |
| | | | | ****** | | | | | | | | |
| 1. | Transfer Facility | N/A | N/A | 08 | 39,352.00 | | | \$63.718 | 1.23 | 12,344 | 7.56 | 8.94 |
| 2. | Gatliff Coal | 8,KY,235 | LTC | UR | 54,805.00 | | | \$52.702 | 1.23 | 12,527 | 7.14 | 9.08 |

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Plant Name: Gannon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

A. V. Leffer, Vice Pres. & Controller

6. Date Completed: February 15, 1994

| Line
No.
(a) | Supplier Name
(b)
Transfer Facility | Mine
Location
(c) | Purchase
Type
(d) | Tons
(e)
39,352.00 | F.O.B.
Mine
Price
(\$/Ton)
(f) | Shortheul
& Loading
Charges
(\$/Ton)
(g)
\$0.000 | Original
Invoice
Price
(\$/Ton)
(h) | Retro-
active
Price
Adjustments
(\$/Ton)
(i)
\$0,000 | Base
Price
(\$/Ton)
(j) | Quality Adjust- ments (\$/Ton) (k) \$0.000 | Effective
Purchase
Price
(\$/Ton)
(1) |
|--------------------|---|-------------------------|-------------------------|--------------------------|--|---|---|--|----------------------------------|--|---|
| 2. | Gatliff Coal | 8,KY,235 | LTC | 54,805.00 | N/A | \$0.000 | | \$0.000 | | \$0.000 | |

FPSC FORM 423-2(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 1993

2. Reporting Company: TampaLElectric Company

3. Plant Name: Garmon Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

5. Signature of Official Submitting Form:

L. L. Lefler, Vice Pres. & Controller

6. Date Completed: February 15, 1994

| | | | | | | | Add'l | Rail | Charges | | Waterb | orne Ch | arges | | Total | | |
|-------------|------------------|-------------------------|--------------------|-------------------------------|-------------|---|--|-------|-----------------|---------------|--------|---------------|------------------|---------|---------|-----------|--|
| Line
No. | Supplier Name | Mine
Location
(c) | Shipping Point (d) | Trans-
port
Hode
(e) | Tons
(f) | Effective
Purchase
Price
(\$/Ton)
(g) | The state of the s | Rail | Rail
Charges | Sarge
Rate | Rate | Barge
Rate | Water
Charges | Related | Charges | FOB Plant | |
| | ransfer Facility | N/A | Davant, Le. | ОВ | 39,352.00 | ****** | \$0.000 | ***** | \$0.000 | ***** | | | | | | \$63,718 | |
| 2. G | atliff Coal | 8,KY,235 | Whitley Cnty, KY | UR | 54,805.00 | | \$0.000 | | \$0.000 | | | | | | | \$52.702 | |

FPSC FORH 423-2(b) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: Oecember Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

5. Date Completed: February 15, 1994

L. L. Lefler, Vice Pres. & Controller

| | | Form | Intended | | Original | Old | | | | | Delivered
Price Trans | fer / |
|--------------------|--------------------------------|----------------------|----------------------------|---------------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| Line
No.
(a) | Month
Reported
(b) | Plant
Name
(c) | Generating
Plant
(d) | Supplier
(e) | Line
Number
(f) | Volume
Tons
(g) | Form
No.
(h) | Column
Designator & Title
(i) | Old
Value
(j) | New
Value
(k) | Facility
(\$/Ton)
(l) | Reason for
Revision
(m) |
| | November, 1993 | Transfer
Facility | Big Bend | Pittsburg & Midway | 6. | 12,302.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.290 | \$29.930 | Quality Adj. |
| 2. | October, 1993 | Transfer
Facility | Big Bend | Marine Coal Sales | 10. | 3,043.62 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.620 | \$27.580 | Quality Adj. |
| 3. | November, 1993 | Transfer
Facility | Big Bend | Marine Coal Sales | 7. | 2,988.25 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.580 | \$27.540 | Quality Adj. |
| 4. | July, 1993 | Transfer
Facility | Big Bend | Peabody Development | 1. | 64,387.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$3.607 | \$51.000 | Quality Adj. |
| 5. | August, 1993 | Transfer
Facility | Big Bend | Peabody Development | 1. | 62,418.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$3.607 | \$51.000 | Quality Adj. |
| 6. | September, 1993 | | Big Bend | Peabody Development | 1. | 63,471.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$3.607 | \$51.000 | Quality Adj. |
| 7. | January, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 22,323.30 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.837 | \$55.982 | Quality Adj. |
| 8. | January, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 22,323.30 | 423-2(a) | Col. (i), Retro | \$0.110 | \$0.055 | \$55.927 | Black Lung Excise |
| 9. | January, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 22,323.30 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.055 | (\$7.411) | \$48.461 | Black Lung Excise |
| 10. | February, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 39,465.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.837 | \$55.982 | |
| 11. | February, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 39,465.00 | 423-2(a) | Col. (i), Retro
Price Adi. | \$0.000 | (\$0.055) | \$55.927 | Black Lung Excise |
| 12. 1 | March, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 75,936.83 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.837 | \$55.982 | |
| 13. 1 | March, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 75,936.83 | 423-2(a) | Col. (i), Retro
Price Adi. | \$0.000 | (\$0.055) | \$55.927 | Black Lung Excise
Tax |
| 14. / | April, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 46,412.36 | 423-2(a) | Col. (k), Quality | \$0.000 | \$1.139 | 255.514 | |
| 15. 4 | April, 1993
FORM 423-2(C) (| Transfer
Facility | Big Bend | Consolidation Coal | 4. | 46,412.36 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.051) | \$55.463 | Black Lung Excise
Tax |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

L. L. Leffer, Vice Pres. & Controller

5. Date Completed: February 15, 1994

| | | | Form | Intended | | Original | old | | | | | Delivered
Price Transi | fer |
|---|------------|---------------------------------|--------------------------------|----------------------------|--------------------|-----------------------|-----------------------|--------------------|-------------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| | No.
(a) | Month
Reported
(b) | Plant
Name
(c) | Generating
Plant
(d) | Supplier
(e) | Line
Number
(f) | Volume
Tons
(g) | Form
No.
(h) | Column
Designator & Title
(i) | Old
Value
(j) | New
Value
(k) | Facility
(\$/Ton)
(l) | Reason for
Revision
(m) |
| | 1. | May, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 29,314.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$1.139 | \$55.514 | Quality Adj. |
| | 2. | May, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 29,314.00 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.051) | \$55.463 | Black Lung Excise |
| | 3. | June, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 15,927.17 | 423-2(a) | Col. (k), Quality | \$0.000 | \$1.139 | \$55.514 | Quality Adj. |
| | 4. | June, 1993 | Transfer
Facility | Big Bend | Consolidation Coal | 4. | 15,927.17 | 423-2(a) | Col. (i), Retro
Price Adj. | \$0.000 | (\$0.051) | \$55.463 | Black Lung Excise |
| | 5. | March, 1993 | Transfer
Facility | Big Bend | Zeigler Coal | 9. | 26,379.30 | 423-2 | Col. (f), Tonnage | 26,379.30 | 26,378.70 | \$24.240 | Tonnage Adj. |
| | 6. | July, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 1. | 104,525.01 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$56.674 | Quality Adj. |
| | 7. | July, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 2. | 25,238.99 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$51.563 | Quality Adj. |
| | 8. | July, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 3. | 4,625.33 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$46.246 | Quality Adj. |
| | 9. | July, 1993 | Gannon | Gannon | Gatliff Coal | 2. | 70,522.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$56.494 | Quality Adj. |
| 1 | 10. | lugust, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 1. | 116,794.20 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$56.276 | Quality Adj. |
| 1 | 1. / | lugust, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 2. | 27,650.80 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$51.522 | Quality Adj. |
| 1 | 2. / | lugust, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 3. | 7,968.08 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$46.246 | Quality Adj. |
| 1 | 3. / | lugust, 1993 | Gannon | Gannon | Gatliff Coal | 2. | 82,236.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$56.064 | Quality Adj. |
| 1 | 4. 5 | September, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 1. | 89,437.85 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$57.660 | Quality Adj. |
| | | September, 1993
ORM 423-2(C) | Transfer
Facility
(2/87) | Gannon | Gatliff Coal | 2. | 30,119.15 | 423-2(8) | Col. (k), Quality | \$0.000 | \$0.567 | \$51.598 | Quality Adj. |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 1993

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Supervisor, Regulatory Accounting (813) - 228 - 1609

4. Signature of Official Submitting Form:

1. L. Lefter / Vice Pres. & Controller

5. Date Completed: February 15, 1994

| | | Form | Intended | | Original | old | | | | | Delivered
Price Transf | er |
|-----|-----------------|----------------------|----------------------------|-------------------|-----------------------|-----------------------|--------------------|-------------------------------|---------------------|---------------------|-----------------------------|-------------------------------|
| No. | Reported | Plant
Name
(c) | Generating
Plant
(d) | Supplier
(e) | Line
Number
(f) | Volume
Tons
(g) | Form
No.
(h) | Column Designator & Title (i) | Old
Value
(j) | New
Value
(k) | Facility
(\$/Ton)
(l) | Reason for
Revision
(m) |
| 1. | September, 1993 | Transfer
Facility | Gannon | Gatliff Coal | 3. | 1,550.32 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$46.246 | Quality Adj. |
| 2. | September, 1993 | Gannon | Gannon | Gatliff Coal | 2. | 71,469.00 | 423-2(a) | Col. (k), Quality | \$0.000 | \$0.567 | \$56.232 | Quality Adj. |
| 3. | January, 1993 | Transfer
Facility | Big Bend | Consol- Rend Lake | 9. | 20,984.90 | 423-2(b) | Col. (k), River
Barge Rate | | | \$41.050 | Transportation Cost
Adj. |

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FPSC Form 423-2(c)