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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

February 28, 1994

Mr. Steven C. Tribble
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of January, 1994.

ACK 5 Please acknowledge receipt and filing of these schedules by completing the
AFA 5 form on the duplicate copy of this letter enclosed and returning same to this writer.

APP _____
CAF _____
CWA _____
CTR _____
EAD _____

Very truly yours,

James A. McGee

LEO _____
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Enclosure

RECEIVED & FILED

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FPSC-BUREAU OF RECORDS

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SEC 1 cc: Parties of record

WAS _____
OTH _____

DOCUMENT NUMBER DATE
02048 FAR-26
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of January, 1994, has been furnished to the following individuals by U.S. Mail this 28th day of February, 1994:

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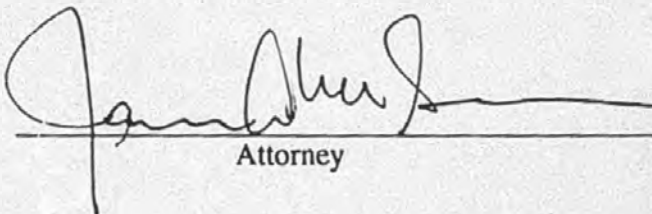
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FUEL AND PURCHASED POWER
COST RECOVERY CLAIM CALCULATION
JANUARY 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	33,898,778	33,817,202	178,576	0.5	2,158,717	2,084,338	72,381	3.5	1.5763	1.6224	(0.0461)	(2.8)
2 SPENT NUCLEAR FUEL DISPOSAL COST	524,891	492,368	32,508	6.9	524,891	528,618	(1,825)	(0.4)	0.1000	0.0835	0.0065	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(4,983)	58,280	(64,243)	(106.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - PRIOR PERIOD ADJUSTMENT	(484,314)	0	(484,314)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	34,052,172	34,368,848	(318,678)	(0.9)	2,158,717	2,084,338	72,381	3.5	1.5788	1.6489	(0.0700)	(4.3)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	385,795	1,173,188	(807,373)	(88.9)	13,883	54,704	(40,841)	(74.7)	2.6388	2.1448	0.4940	23.0
7 ENERGY COST OF SCH C X ECONOMY PURCHASES - BROKER (SCH A9)	1,478,700	2,154,000	(678,300)	(31.5)	88,834	80,000	13,088	(18.3)	2.2082	2.8950	(0.4868)	(18.1)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	47,848	68,300	(18,454)	(27.8)	3,790	3,000	700	28.3	1.2824	2.2100	(0.8478)	(42.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	207,708	717,378	(509,689)	(71.1)	8,540	35,200	(28,660)	(75.7)	2.4322	2.0380	0.3942	19.3
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	8,540	35,200	(28,660)	(75.7)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	7,031,092	7,081,000	(29,908)	(0.4)	324,804	314,249	10,355	3.3	2.1681	2.2488	(0.0808)	(3.8)
12 TOTAL COST OF PURCHASED POWER	9,129,141	11,173,844	(2,044,703)	(18.3)	417,731	487,153	(89,422)	(14.3)	2.1854	2.2937	(0.1083)	(4.7)
13 TOTAL AVAILABLE MWH					2,574,448	2,571,489	2,959	0.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(1,758,041)	(1,335,800)	(420,441)	31.5	(87,478)	(70,000)	(17,478)	25.0	2.0074	1.9080	0.0994	5.2
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(322,432)	(140,000)	(182,432)	130.3	(87,478)	(70,000)	(17,478)	25.0	0.3688	0.2000	0.1688	84.3
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(22,863)	0	(22,863)	0.0	(1,101)	0	(1,101)	0.0	2.0802	0.0000	2.0802	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(21,271)	0	(21,271)	0.0	(1,101)	0	(1,101)	0.0	1.9320	0.0000	1.9320	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMI-HOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(422,854)	(352,500)	(70,154)	19.9	(22,359)	(22,028)	(333)	1.5	1.8903	1.8004	0.0899	18.1
18 TOTAL FUEL COST AND GAIN/LOSS ON POWER SALES	(2,545,081)	(1,828,100)	(718,881)	39.2	(110,836)	(82,028)	(28,808)	29.8	2.2041	1.9685	0.3076	15.5
19 NET ADVERTENT INTERCHANGE (SCH A10)					4,843		4,843					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	40,836,232	43,714,562	(3,078,380)	(7.0)	2,488,452	2,479,483	8,969	(0.4)	1.6482	1.7831	(0.1189)	(6.8)
21 NET UNBILLED (SCH A4)	651,954	1,357,174	(705,220)	(52.0)	(39,803)	(78,976)	37,375	(48.9)	0.0281	0.0600	(0.0319)	(53.2)
22 COMPANY USE (SCH A4)	183,570	277,883	(94,113)	(33.9)	(11,151)	(15,750)	4,599	(29.2)	0.0079	0.0123	(0.0044)	(35.8)
23 T & O LOSSES (SCH A4)	1,870,684	2,205,085	(334,201)	(24.2)	(101,498)	(125,071)	23,373	(18.9)	0.0721	0.0875	(0.0254)	(26.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	40,836,232	43,714,562	(3,078,380)	(7.0)	2,318,200	2,281,884	36,316	2.4	1.7544	1.9328	(0.1785)	(9.2)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,188,578)	(1,492,237)	303,658	(20.5)	(87,543)	(77,202)	10,341	(12.5)	1.7587	1.9329	(0.1782)	(9.1)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	39,448,653	42,222,355	(2,772,701)	(6.6)	2,248,855	2,184,482	64,193	2.9	1.7544	1.9328	(0.1784)	(9.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	39,504,883	42,281,488	(2,776,583)	(6.8)	2,248,855	2,184,482	64,193	2.9	1.7588	1.9356	(0.1788)	(9.2)
28 PRIOR PERIOD TRUE-UP	1,714,113	1,714,113	0	0.0	2,248,855	2,184,482	64,193	2.9	0.0782	0.0785	(0.0023)	(2.9)
28a MARKET PRICE TRUE-UP	0	(85,764)	85,764	(100.0)	2,248,855	2,184,482	64,193	2.9	0.0000	(0.0039)	0.0039	(100.0)
29 TOTAL JURISDICTIONAL FUEL COST	41,218,998	43,909,815	(2,690,819)	(6.1)	2,248,855	2,184,482	64,193	2.9	1.8330	2.0102	(0.1772)	(8.8)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.8345	2.0119	(0.1774)	(8.8)
32 GPF	203,028	203,195	(167)	(0.08)	2,248,855	2,184,482	64,193	2.9	0.0090	0.0093	(0.0003)	(3.2)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.844	2.021	(0.178)	(8.9)

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FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - JANUARY 1984

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	122,522,130	118,784,089	3,738,081	3.2	7,913,830	7,518,357	395,273	5.3	1.5482	1.5799	(0.0317)	(2.0)
2 SPENT NUCLEAR FUEL DISPOSAL COST	2,081,081	1,845,138	115,943	6.0	2,228,827	2,080,361	148,266	7.0	0.0928	0.0935	(0.0009)	(1.0)
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(13,057)	138,750	(149,807)	(109.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	(1,948,488)	0	(1,948,488)	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	122,623,688	120,865,957	1,757,711	1.5	7,913,830	7,518,357	395,273	5.3	1.5495	1.6078	(0.0581)	(3.6)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A5)	367,788	1,240,488	(872,720)	(70.4)	13,882	56,997	(43,115)	(75.6)	2.8492	2.1784	0.4728	21.7
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH A9)	8,410,738	7,839,800	570,938	7.3	327,369	290,000	37,369	12.9	2.5892	2.7034	(0.1342)	(5.0)
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	150,456	281,090	(110,634)	(42.4)	11,514	12,000	(486)	(4.1)	1.3087	2.1758	(0.8671)	(39.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	3,388,782	10,879,771	(7,311,009)	(88.5)	139,875	478,387	(338,492)	(70.8)	2.4084	2.2325	0.1759	7.9
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	139,875	478,387	(338,492)	(70.8)	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A5A)	31,701,748	27,979,700	3,722,048	13.3	1,299,948	1,248,857	53,091	4.3	2.4387	2.2440	0.1947	8.7
12 TOTAL COST OF PURCHASED POWER	43,999,488	48,000,849	(4,001,381)	(8.3)	1,782,588	2,084,221	(291,633)	(14.0)	2.4545	2.3031	0.1514	6.6
13 TOTAL AVAILABLE MWH					9,706,218	9,802,578	103,840	1.1				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(4,077,727)	(4,390,500)	312,773	(7.1)	(225,023)	(250,000)	24,977	(10.0)	1.8121	1.7582	0.0559	3.2
14a GAIN ON ECONOMY SALES (BROKER) - 50% (SCH A7a)	(533,101)	(500,000)	(33,101)	6.6	(225,023)	(250,000)	24,977	(10.0)	0.2389	0.2000	0.0389	18.5
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(149,358)	0	(149,358)	0.0	(5,819)	0	(5,819)	0.0	2.5887	0.0000	2.5887	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(198,049)	0	(198,049)	0.0	(5,819)	0	(5,819)	0.0	3.4035	0.0000	3.4035	0.0
16 FUEL COST OF SEMI-HOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16a GAIN ON SEMI-HOLE BACK-UP SALES - 100% (SCH A7b)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(8,401,903)	(3,152,200)	(5,249,703)	166.5	(258,028)	(196,954)	(61,074)	31.0	3.2582	1.6005	1.6557	103.5
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(13,380,136)	(8,042,700)	(5,317,436)	86.1	(488,870)	(448,954)	(41,916)	9.4	2.7329	1.7994	0.9335	51.9
19 NET INADVERTENT INTERCHANGE (SCH A10)					19,802	0	19,802					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	153,263,000	180,824,108	(27,561,108)	(4.7)	9,237,250	9,155,824	81,826	0.9	1.8592	1.7588	(0.0974)	(5.5)
21 NET UNBILLED (SCH A4)	(9,584,281)	(3,381,408)	(3,202,873)	95.3	395,833	191,383	204,270	106.7	(0.0717)	(0.0381)	(0.0336)	88.2
22 COMPANY USE (SCH A4)	1,033,837	1,108,833	(72,098)	(6.6)	(82,318)	(83,000)	684	(1.1)	0.0113	0.0128	(0.0013)	(10.3)
23 T & D LOSSES (SCH A4)	8,858,821	8,213,784	(1,352,863)	(16.6)	(412,909)	(487,808)	54,897	(11.7)	0.0748	0.0932	(0.0184)	(19.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	153,263,000	180,824,108	(27,561,108)	(4.7)	9,157,858	9,818,381	(341,277)	3.9	1.8736	1.8242	(0.1508)	(8.3)
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(8,099,149)	(8,241,178)	142,028	(2.3)	(371,830)	(343,928)	(27,704)	8.1	1.8412	1.8147	(0.1735)	(2.3)
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	147,163,851	154,582,930	(7,419,079)	(4.8)	8,786,028	8,472,455	313,573	3.7	1.8750	1.8245	(0.1495)	(8.2)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	147,399,881	154,799,349	(7,429,465)	(4.8)	8,786,028	8,472,455	313,573	3.7	1.8773	1.8271	(0.1488)	(8.2)
28 PRIOR PERIOD TRUE-UP	8,858,452	8,858,452	0	0.0	8,786,028	8,472,455	313,573	3.7	0.0780	0.0808	(0.0028)	(3.6)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	8,786,028	8,472,455	313,573	3.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	154,228,333	181,639,789	(27,429,465)	(4.8)	8,786,028	8,472,455	313,573	3.7	1.7553	1.9080	(0.1527)	(8.0)
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									1.7588	1.9098	(0.1528)	(8.0)
32 GPIF	812,777	812,780			8,786,028	8,472,455			0.0093	0.0098	(0.0005)	(3.1)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									1.768	1.919	(0.153)	(8.0)

FLORIDA POWER CORPORATION
 SCHEDULE A1a

RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 JANUARY 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1.	FUEL COST OF SYSTEM NET GENERATION	SCHEDULE A3 LINE 8	\$33,996,778
2.	FUEL RELATED TRANSACTIONS	SCHEDULE A13	524,691
3.	ADJUSTMENTS TO FUEL COST	SCHEDULE A2 LINE A-6	(427,637)
	ADJUSTMENTS TO FUEL COST PRIOR PERIOD ADJUSTMENT	SCHEDULE A2 LINE A-6c.	(464,314)
4.	FUEL COST OF PURCHASED POWER	SCHEDULE A8 COLUMN 9	365,795
5.	ENERGY COST OF ECONOMY PURCHASES	SCHEDULE A9 COLUMN 5	1,732,254
6.	DEMAND & NON FUEL COST OF INTERCHANGED POWER	SCHEDULE A1 LINES 10 + 15a + 16a	(21,271)
7.	ENERGY PAYMENTS TO QUALIFYING FACILITIES	SCHEDULE A8a COLUMN 9	7,031,092
8.	FUEL COST OF POWER SOLD	SCHEDULE A7 COLUMN 8	(1,778,724)
9.	GAIN ON ECONOMY SALES	SCHEDULE A7a COLUMN 8	<u>(322,432)</u>
10.	TOTAL FUEL & NET POWER TRANSACTIONS(SCH A1, LINE 20)		<u><u>\$40,636,232</u></u>

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY, 1994

SCHEDULE A2
 PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A . FUEL COSTS AND NET POWER TRANSACTIONS								
1. FUEL COST OF SYSTEM NET GENERATION	\$33,998,778	\$33,817,202	\$179,576	0.5	\$122,522,131	\$118,784,069	\$3,738,062	3.2
1a. NUCLEAR FUEL DISPOSAL COST	524,691	492,386	32,305	6.6	2,061,081	1,945,138	115,943	6.0
2. FUEL COST OF POWER SOLD	(1,778,724)	(1,335,600)	(443,124)	33.2	(4,227,083)	(4,390,500)	163,417	(3.7)
2a. GAIN ON POWER SALES	(343,703)	(140,000)	(203,703)	145.5	(731,150)	(500,900)	(231,150)	46.2
3. FUEL COST OF PURCHASED POWER	365,795	1,173,185	(807,373)	0.0	367,768	1,240,188	(872,220)	0.0
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	7,031,092	7,081,000	(29,908)	(0.4)	31,701,748	27,979,700	3,722,048	13.3
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,732,254	2,939,575	(1,207,422)	(41.1)	11,929,754	18,780,081	(6,850,707)	(36.5)
5. TOTAL FUEL & NET POWER TRANSACTIONS	41,528,183	44,007,832	(2,479,649)	(5.6)	163,624,447	163,839,556	(215,109)	(0.1)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF SUPPLEMENTAL SALES	(422,654)	(352,500)	(70,154)	19.9	(8,401,003)	(3,152,200)	(5,249,703)	166.5
6b. OTHER - JURISDICTIONAL ADJUSTMENTS	(4,983)	59,250	(64,243)	(108.4)	(13,057)	136,750	(149,807)	(109.6)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	(464,314)	0	(464,314)	0.0	(1,946,496)	0	(1,946,496)	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$40,636,232	\$43,714,592	(\$3,078,360)	(7.0)	\$153,263,000	\$160,824,106	(\$7,561,106)	(4.7)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JANUARY, 1984

SCHEDULE A2
PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
B . SALES REVENUES (EXCLUDE REVENUE TAXES)								
1. JURISDICTIONAL SALES REVENUE								
1a. BASE FUEL REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1b. FUEL RECOVERY REVENUE	42,139,068	44,111,365	(1,972,297)	(4.5)	171,571,978	162,110,629	9,461,349	5.8
1c. JURISDICTIONAL FUEL REVENUE	42,139,068	44,111,365	(1,972,297)	(4.5)	171,571,978	162,110,629	9,461,349	5.8
1d. NON FUEL REVENUE	115,008,599	111,989,631	3,018,968	2.7	432,168,050	414,617,371	17,550,679	4.2
1e. TOTAL JURISDICTIONAL SALES REVENUE	157,147,667	156,101,000	1,046,667	0.7	603,740,028	576,728,000	27,012,028	4.7
2. NON JURISDICTIONAL SALES REVENUE	7,471,868	7,409,400	62,468	0.8	39,840,105	41,974,600	(2,126,397)	(5.1)
3. TOTAL SALES REVENUE	\$164,619,535	\$163,510,400	\$1,109,135	0.7	\$643,580,133	\$618,702,500	\$24,885,633	4.0
C. KWH SALES								
1. JURISDICTIONAL SALES	2,248,655,291	2,184,462,000	64,193,291	2.9	8,786,027,859	8,472,455,000	313,572,859	3.7
2. NON JURISDICTIONAL (WHOLESALE) SALES	67,544,756	77,202,000	(9,657,244)	(12.5)	371,629,909	343,926,000	27,703,909	8.1
3. TOTAL SALES	2,316,200,047	2,261,664,000	54,536,047	2.4	9,157,657,768	8,816,381,000	341,276,768	3.9
4. JURISDICTIONAL SALES % OF TOTAL SALES	97.08	96.59	0.49	0.5	95.94	96.10	(0.16)	(0.2)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
JANUARY, 1994

SCHEDULE A2
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
0 .	TRUE UP CALCULATION								
1 .	JURISDICTIONAL FUEL REVENUE (LINE B1c)	\$42,139,068	\$44,111,365	(\$1,972,297)	(4.5)	\$171,571,978	\$162,110,829	\$9,461,349	5.8
2 .	ADJUSTMENTS: PRIOR PERIOD ADJ - REGULATORY ASSESS	(187,577)	0	(187,577)	0.0	(187,577)	0	(187,577)	0.0
2a.	TRUE UP PROVISION	(1,714,113)	(1,714,113)	0	0.0	(6,856,452)	(6,856,452)	0	0.0
2b.	INCENTIVE PROVISION	(203,026)	(203,195)	169	(0.1)	(810,277)	(812,780)	2,503	(0.3)
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 .	TOTAL JURISDICTIONAL FUEL REVENUE	40,034,352	42,194,057	(2,159,705)	(5.1)	163,717,672	154,441,397	9,276,275	5.0
4 .	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	40,638,232	43,714,592	(3,078,360)	(7.0)	153,263,000	160,824,108	(7,561,106)	(4.7)
5 .	JURISDICTIONAL SALES % OF TOT SALES (LINE C4)	97.08	96.59	0.49	0.5				
6 .	JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D6 * .14%)	39,504,883	42,274,593	(2,769,710)	(6.6)	147,369,881	154,770,352	(7,400,471)	(4.8)
7 .	TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE D3 - D6)	529,469	(80,536)	610,005	0.0	16,347,791	(328,955)	16,676,746	0.0
8 .	INTEREST PROVISION FOR THE MONTH (LINE E10)	(18,440)				(123,335)			
9 .	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(8,002,407)				(28,858,173)			
10.	TRUE UP COLLECTED (REFUNDED)	1,714,113				6,856,452			
11.	END OF PERIOD TOTAL NET TRUE UP (LINES D7 + D8 + D9 + D10)	(5,777,265)				(5,777,265)			
12.	OTHER:	0				0			
13.	END OF PERIOD TOTAL NET TRUE UP (LINES D11 + D12)	(\$ 777,265)				(\$ 777,265)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 JANUARY, 1994

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$8,002,407)	N/A	--	--			
2. ENDING TRUE UP (LINES D7 + D8 + D10)	(5,758,823)	N/A	--	--			NOT
3. TOTAL OF BEGINNING & ENDING TRUE UP	(13,761,232)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(6,880,616)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.340	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.100	N/A	--	--			
7. TOTAL (LINE E5 + LINE E6)	6.440	N/A	--	--			APPLICABLE
8. AVERAGE INTEREST RATE (50% OF LINE E7)	3.220	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E8/12)	0.268	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$18,440)	N/A	--	--			

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JANUARY, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		ACTUAL		ESTIMATED		DIFFERENCE	
						AMOUNT	%
NET GENERATION (\$)							
1	HEAVY OIL	6,818,989	5,262,391	1,556,598	29.6		
2	LIGHT OIL	1,940,943	1,497,726	443,217	29.6		
3	COAL	22,380,451	24,339,770	-1,959,319	-8.0		
4	GAS	184,648	323,972	-139,324	-43.0		
5	NUCLEAR	2,671,747	2,393,343	278,404	11.6		
6	OTHER	0	0	0	0.0		
7	OTHER	0	0	0	0.0		
8	TOTAL (\$)	33,996,778	33,817,202	179,576	0.5		
SYSTEM NET GENERATION (MWH)							
9	HEAVY OIL	378,405	183,426	194,979	106.3		
10	LIGHT OIL	28,352	20,622	7,730	37.5		
11	COAL	1,187,407	1,340,755	-153,348	-11.4		
12	GAS	1,461	12,917	-11,456	-88.7		
13	NUCLEAR	561,092	526,616	34,476	6.5		
14	OTHER	0	0	0	0.0		
15	OTHER	0	0	0	0.0		
16	TOTAL (MWH)	2,156,717	2,084,336	72,381	3.5		
UNITS OF FUEL BURNED							
17	HEAVY OIL (BBL)	604,095	315,273	288,822	91.6		
18	LIGHT OIL (BBL)	82,982	54,598	28,284	51.7		
19	COAL (TON)	453,920	508,045	-54,125	-10.7		
20	GAS (MCF)	24,244	119,547	-95,303	-79.7		
21	NUCLEAR (MM BTU)	5,830,150	5,439,417	390,733	7.2		
22	OTHER (TONS)	0	0	0	0.0		
23	OTHER (BBL)	0	0	0	0.0		
BTUS BURNED (MILLION BTU)							
24	HEAVY OIL	3,854,509	1,986,218	1,868,291	94.1		
25	LIGHT OIL	486,940	317,246	169,694	53.5		
26	COAL	11,220,238	12,724,953	-1,504,715	-11.8		
27	GAS	25,384	119,547	-94,163	-78.8		
28	NUCLEAR	5,830,150	5,439,417	390,733	7.2		
29	OTHER	0	0	0	0.0		
30	OTHER	0	0	0	0.0		
31	TOTAL (MILLION BTU)	21,417,221	20,587,381	829,840	4.0		
GENERATION MIX (% MWH)							
32	HEAVY OIL	17.5	8.8	8.7	98.9		
33	LIGHT OIL	1.3	1.0	0.3	30.0		
34	COAL	55.1	64.3	-9.2	-14.3		
35	GAS	0.1	0.6	-0.5	-83.3		
36	NUCLEAR	26.0	25.3	0.7	2.8		
37	OTHER	0.0	0.0	0.0	0.0		
38	OTHER	0.0	0.0	0.0	0.0		
39	TOTAL (%)	100.0	100.0	0.0	0.0		

21FEB94:09:37

JANUARY, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	11.29	16.69	-5.40	-32.4
41 LIGHT OIL (\$/BBL)	23.39	27.38	-3.99	-14.6
42 COAL (\$/TON)	49.30	47.91	1.39	2.9
43 GAS (\$/MCF)	7.62	2.71	4.91	181.2
44 NUCLEAR (\$/MILLION BTU)	0.46	0.44	0.02	4.5
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.77	2.65	-0.88	-33.2
48 LIGHT OIL	3.99	4.72	-0.73	-15.5
49 COAL	1.99	1.91	0.08	4.2
50 GAS	7.27	2.71	4.56	168.3
51 NUCLEAR	0.46	0.44	0.02	4.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.59	1.64	-0.05	-3.0
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,186	10,828	-642	-5.9
56 LIGHT OIL	17,175	15,384	1,791	11.6
57 COAL	9,449	9,491	-42	-0.4
58 GAS	17,374	9,255	8,119	87.7
59 NUCLEAR	10,391	10,329	62	0.6
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,930	9,877	53	0.5
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.80	2.87	-1.07	-37.3
64 LIGHT OIL	6.85	7.26	-0.41	-5.6
65 COAL	1.88	1.82	0.06	3.3
66 GAS	12.64	2.51	10.13	403.6
67 NUCLEAR	0.48	0.45	0.03	6.7
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.58	1.62	-0.04	-2.5

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OCT - JAN, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (3)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	38,129,587	23,672,996	14,456,591	61.1
2	LIGHT OIL	5,664,556	2,828,388	2,836,168	100.3
3	COAL	67,731,618	81,777,913	-14,046,295	-17.2
4	GAS	480,896	1,043,656	-562,760	-53.9
5	NUCLEAR	10,515,475	9,461,116	1,054,359	11.1
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	122,522,132	118,784,069	3,738,063	3.1
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	1,934,874	861,811	1,073,063	124.5
10	LIGHT OIL	76,366	26,450	49,916	188.7
11	COAL	3,695,783	4,508,101	-812,318	-18.0
12	GAS	2,679	41,634	-39,955	-93.6
13	NUCLEAR	2,203,928	2,080,361	123,567	5.9
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	7,913,630	7,518,357	395,273	5.3
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	3,068,614	1,449,027	1,619,587	111.8
18	LIGHT OIL (BBL)	230,317	103,438	126,879	122.7
19	COAL (TON)	1,399,124	1,692,361	-293,237	-17.3
20	GAS (MCF)	38,241	385,114	-346,873	-90.1
21	NUCLEAR (MM BTU)	22,981,091	21,502,540	1,478,551	6.9
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	19,571,879	9,128,869	10,443,010	114.4
25	LIGHT OIL	1,351,387	599,934	751,453	125.3
26	COAL	34,922,559	42,624,994	-7,702,435	-18.1
27	GAS	39,954	385,114	-345,160	-89.6
28	NUCLEAR	22,981,091	21,502,540	1,478,551	6.9
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	78,866,870	74,241,451	4,625,419	6.2
GENERATION MIX (% MWH)					
32	HEAVY OIL	24.5	11.3	13.2	116.8
33	LIGHT OIL	1.0	0.4	0.6	150.0
34	COAL	46.7	60.0	-13.3	-22.2
35	GAS	0.0	0.6	-0.6	-100.0
36	NUCLEAR	27.8	27.7	0.1	0.4
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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OCT - JAN, 1994
 GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
 FLORIDA POWER CORPORATION

SCHEDULE A-3 (4)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	12.43	16.34	-3.91	-23.9
41 LIGHT OIL (\$/BBL)	24.59	27.34	-2.75	-10.1
42 COAL (\$/TON)	48.41	48.32	0.09	0.2
43 GAS (\$/MCF)	12.58	2.71	9.87	364.2
44 NUCLEAR (\$/MILLION BTU)	0.46	0.44	0.02	4.5
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	1.95	2.59	-0.64	-24.7
48 LIGHT OIL	4.19	4.71	-0.52	-11.0
49 COAL	1.94	1.92	0.02	1.0
50 GAS	12.04	2.71	9.33	344.3
51 NUCLEAR	0.46	0.44	0.02	4.5
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.55	1.60	-0.05	-3.1
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,115	10,593	-478	-4.5
56 LIGHT OIL	17,696	22,682	-4,986	-22.0
57 COAL	9,449	9,455	-6	-0.1
58 GAS	14,914	9,250	5,664	61.2
59 NUCLEAR	10,427	10,336	91	0.9
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	9,966	9,875	91	0.9
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	1.97	2.75	-0.78	-28.4
64 LIGHT OIL	7.42	10.69	-3.27	-30.6
65 COAL	1.83	1.81	0.02	1.1
66 GAS	17.95	2.51	15.44	615.1
67 NUCLEAR	0.48	0.45	0.03	6.7
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	1.55	1.58	-0.03	-1.9

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT
JANUARY, 1994

SCHEDULE A4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
MWH									
1 .	SYSTEM NET GENERATION	2,158,717	2,084,338	72,381	3.5	7,913,630	7,518,357	395,273	5.3
2 .	POWER SOLD	(110,939)	(92,026)	(18,913)	20.6	(488,870)	(446,954)	(41,916)	9.4
3 .	INADVERTENT INTERCHANGE DELIVERED	(862,758)	0	(862,758)	0.0	(3,008,550)	0	(3,008,550)	0.0
4 .	PURCHASED POWER	13,863	54,704	(40,841)	0.0	13,882	56,997	(43,115)	0.0
4a .	ENERGY PURCHASES FOR QUALIFYING FACILITIES	324,604	314,249	10,355	3.3	1,299,948	1,246,857	53,091	4.3
5 .	ECONOMY PURCHASES	79,284	118,200	(38,936)	(32.9)	478,758	780,367	(301,609)	(38.7)
6 .	INADVERTENT INTERCHANGE RECEIVED	867,701	0	867,701	0.0	3,028,452	0	3,028,452	0.0
7 .	NET ENERGY FOR LOAD	2,468,452	2,479,483	(11,031)	(0.4)	9,237,250	9,155,624	81,626	0.9
8 .	SALES	2,338,559	2,283,590	54,969	2.4	9,415,686	9,013,335	402,350	4.5
8a .	SUPPLEMENTAL SALES	(22,359)	(22,026)	(333)	1.5	(258,028)	(198,954)	(61,074)	31.0
8b .	ADJUSTED SYSTEM SALES	2,316,200	2,261,564	54,636	2.4	9,157,657	8,816,381	341,276	3.9
9 .	COMPANY USE	11,151	15,750	(4,599)	(29.2)	62,316	63,000	(684)	(1.1)
10 .	T&D LOSSES AND BILLING LAG	141,101	202,049	(60,948)	(30.2)	17,277	276,243	(258,966)	(93.8)
11 .	UNACCOUNTED FOR ENERGY	0	0	0	0.0	0	0	0	0.0
12 .									
13 .	% COMPANY USE TO NEL	0.5%	0.6%	-0.1%	(16.7)	0.7%	0.7%	0.0%	0.0
14 .	% T&D LOSSES AND BILLING LAG TO NEL	5.7%	8.1%	-2.4%	(29.6)	0.2%	3.0%	-2.8%	(93.3)
15 .	% UNACCOUNTED FOR ENERGY TO NEL	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
DOLLARS									
16 .	FUEL COST OF SYSTEM NET GENERATION	\$33,996,778	\$33,817,202	\$179,576	0.5	\$122,522,131	\$118,784,069	\$3,738,062	3.2
16a .	NUCLEAR FUEL DISPOSAL COST	524,691	492,386	32,305	6.6	2,081,081	1,945,138	115,943	6.0
16b .	ADJUSTMENTS TO FUEL COST	(469,297)	59,260	(528,557)	(891.9)	(1,959,543)	136,760	(2,096,293)	(1,532.9)
17 .	FUEL COST OF POWER SOLD	(1,778,724)	(1,335,600)	(443,124)	33.2	(4,227,083)	(4,390,500)	163,417	(3.7)
17a .	FUEL COST OF SUPPLEMENTAL SALES	(422,654)	(352,500)	(70,154)	19.9	(8,401,903)	(3,152,200)	(5,249,703)	166.5
17b .	GAIN ON POWER SALES	(343,703)	(140,000)	(203,703)	145.5	(731,150)	(500,000)	(231,150)	46.2
18 .	ENERGY COST OF PURCHASED POWER	365,795	1,173,168	(807,373)	0.0	367,768	1,240,488	(872,720)	0.0
18a .	CAPACITY COST OF SCH E PURCHASES	0	0	0	0.0	0	0	0	0.0
18b .	ENERGY PAYMENTS TO QUALIFYING FAC.	7,031,092	7,081,000	(29,908)	(0.4)	31,701,746	27,979,700	3,722,046	13.3
19 .	ENERGY COST OF ECONOMY PURCHASES	1,732,254	2,939,676	(1,207,422)	(41.1)	11,929,954	18,780,661	(6,850,707)	(36.5)
20 .	TOTAL FUEL & NET POWER TRANSACTIONS	\$40,636,232	\$43,714,592	(\$3,078,360)	(7.0)	\$153,283,000	\$160,824,108	(\$7,561,108)	(4.7)
CKWH									
21 .	FUEL COST OF SYSTEM NET GENERATION	1.58	1.62	(0.04)	(2.5)	1.55	1.58	(0.03)	(1.9)
21a .	FUEL COST OF SUPPLEMENTAL SALES	1.89	1.60	0.29	3.28	3.28	1.60	1.68	103.8
22 .	FUEL COST OF POWER SOLD	2.01	1.91	0.10	5.2	1.83	1.78	0.07	4.0
23 .	ENERGY COST OF PURCHASED POWER	2.64	2.14	0.50	23.4	2.85	2.18	0.67	0.0
23a .	CAPACITY COST OF SCH E PURCHASES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
23b .	ENERGY PAYMENTS TO QUALIFYING FAC.	2.17	2.25	(0.08)	(3.6)	2.44	2.24	0.20	8.9
24 .	ENERGY COST OF ECONOMY PURCHASES	2.19	2.49	(0.30)	(12.1)	2.49	2.41	0.08	3.3
25 .	TOTAL FUEL & NET POWER TRANSACTIONS	1.85	1.78	(0.11)	(8.3)	1.66	1.78	(0.10)	(5.7)

21FEB94:09:37

JANUARY, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	754	561,091.63	100			10,391	#2 NF	38 5,830,150	5,800,000	220 5,830,150	924 3,196,438	0.570	24.316 0.548
TOTAL NUCLEAR	754	561,091.63				10,391				5,830,370	3,197,362	0.570	
ANCLOTE UNIT NO. 1	511	59,625.00	16			10,387	H6 #2	94,286 2,989	6,380,627 5,928,040	601,604 17,719	1,192,141 66,259	2.111	12.644 22.168
UNIT NO. 2	511	71,825.00	19			10,250	H6 #2	112,692 2,891	6,380,627 5,928,040	719,046 17,138	1,424,865 64,086	2.073	12.644 22.167
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	52,796.30	66			10,452	H6 #2	86,360 117	6,381,754 5,903,712	551,128 691	932,491 2,751	1.771	10.798 23.513
UNIT NO. 2	117	53,136.80	61			10,086	H6	83,980	6,381,754	535,940	906,793	1.707	10.798
UNIT NO. 3	210	118,312.30	76			9,819	H6	182,038	6,381,754	1,161,722	1,965,596	1.661	10.798
CR1&2 UNIT NO. 1	372		75				#2	2,325	5,858,270	13,620	49,003		21.077
UNIT NO. 2	468	208,564.20	49			9,914	CA #2	85,712 1,902	11,983 5,858,270	2,054,174 11,142	4,049,827 40,088	1.965	47.249 21.077
		171,928.30				9,986	CA	71,172	11,983	1,705,708	3,362,823	1.979	47.249
CR4&5 UNIT NO. 4	697		77				#2	3,463	5,846,223	20,245	79,811		23.047
UNIT NO. 5	697	401,497.90	78			9,331	CD #2	148,355 5,225	12,558 5,846,223	3,726,084 30,547	7,475,687 120,419	1.882	50.391 23.047
		405,417.00				9,286	CD	148,681	12,558	3,734,272	7,492,114	1.878	50.391
HIGGINS UNIT NO. 1	39	2,166.00	7			13,130	H6 #2	4,394 73	6,374,289 5,908,872	28,009 431	40,936 1,826	1.974	9.316 25.014
UNIT NO. 2	41	2,006.00	7			13,108	H6	4,050	6,393,378	25,893	37,732	1.966	9.317
UNIT NO. 3	39	1,728.00	6			12,876	H6 #2	68 3,480	5,908,872 6,393,378	402 22,249	1,701 32,421	1.876	25.015 9.316
SUWANNEE UNIT NO. 1	33		0										
UNIT NO. 2	32	1,288.00	5			13,700	H6 #2	2,724 58	6,354,383 5,798,624	17,309 336	45,159 1,344	3.610	16.578 23.172
UNIT NO. 3	80	2,943.00	5			12,533	H6 #2	5,780 58	6,323,452 5,798,624	36,550 336	95,822 1,344	3.302	16.578 23.172

21FEB94:09:37

JANUARY, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	6,320.47	13			12,569	H6	12,382	6,378,141	78,974	73,867	1.197	5.966
		685.53				13,134	#2	80	5,825,621	466	1,811		22.638
UNIT NO. 4	71	6,258.27	13			12,234	GS	8,600	1,047	9,004	20,256	2.955	2.355
		702.73				12,234	H6	11,929	6,378,141	76,085	71,165	1.167	5.966
							#2	82	5,825,621	478	1,856		22.634
						12,784	GS	8,581	1,047	8,984	20,211	2.876	2.355
TOTAL STEAM	4095	1,567,200.80				9,703				15,206,286	29,672,205	1.893	
AVON-PKR UNITS 1-2	50	9.96 0.04	0			24,302 23,810	#2 GS	41 1	5,910,885 1,047	242 1	1,123 -59	11,277 -140.476	27.390 -59.000
BART-PKR UNITS 1-4	176	1,201.10	1			14,816	#2	3,014	5,903,712	17,795	71,777	5.976	23.815
BAYB-PKR UNITS 1-4	184	2,774.30	2			13,146	#2	6,187	5,894,995	36,472	149,488	5.388	24.162
DBRY-PKR UNITS 1-10	586	5,443.00	1			14,511	#2	13,505	5,848,636	78,984	319,028	5.861	23.623
HIGG-PKR UNITS 1-4	110	94.53 0.18	0			18,217 17,143	#2 GS	291 3	5,916,109 1,047	1,722 3	7,277 -181	7.698 -103.429	25.007 -60.333
INTC-PKR UNITS 1-10	580	16,689.90	4			12,569	#2	35,719	5,872,891	209,774	845,137	5.064	23.661
PTSJ-PKR UNITS 1	14	0.0	0										
RIOP-PKR UNITS 1	14	0.0	0										
SWAN-PKR UNITS 1-3	159	1,800.70	2			13,029	#2	4,046	5,798,624	23,462	94,068	5.224	23.250
TURN-PKR UNITS 1-4	158	338.70	0			13,930	#2	810	5,825,621	4,718	19,825	5.853	24.475
U-OF-FLA UNITS 1-6	36	72.50	0			101,959	GS	7,060	1,047	7,392	144,421	199.201	20.456

21FEB94:09:37

JANUARY, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL													
GAS TURB	2067	28,424.90				13,388				380,565	1,651,904	5.811	
SYSTEM													
TOTAL	6916	2,156,717.33				9,930				21,417,221	34,521,471	1.601	

21FEB94:16:05

OCT - JAN, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (4)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	752	2,203,928.45	99			10,428	#2 NF	200 22,981,091	5,800,000	1,199 22,981,091	5,513 11,094,386	0.504	27.565 0.483
TOTAL NUCLEAR	752	2,203,928.45				10,428				22,982,250	11,099,899	0.504	
ANCLOTE UNIT NO. 1	511	459,904.00	30			10,034	H6 #2	710,523 11,551	6,398,236	4,546,094 68,475	9,421,465 271,004	2.107	13.260 23.462
UNIT NO. 2	511	502,622.00	33			9,980	H6 #2	775,429 9,446	6,396,356	4,959,920 55,997	10,245,015 219,601	2.082	13.212 23.248
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	204,349.20	65			10,499	H6 #2	337,171 363	6,356,871	2,143,353 2,143	3,763,002 8,970	1.846	11.161 24.711
UNIT NO. 2	117	233,632.50	68			10,110	H6	371,616	6,356,327	2,362,114	4,128,430	1.767	11.109
UNIT NO. 3	210	399,676.20	64			9,908	H6	622,844	6,358,018	3,960,054	6,930,556	1.734	11.127
CR1&2 UNIT NO. 1	372	831,498.20	76			9,936	#2 CA	8,691 336,685	5,659,589	51,013 8,210,466	198,929 15,577,281	1.897	22.889 46.267
UNIT NO. 2	468	224,522.40	16			9,981	#2 CA	2,930 92,387	5,863,740	17,181 2,223,756	63,757 4,300,595	1.944	21.760 46.550
CR4&5 UNIT NO. 4	697	1,579,225.30	77			9,391	#2 CD	9,981 584,759	5,862,705	58,515 14,772,702	238,526 28,744,780	1.835	23.898 49.157
UNIT NO. 5	697	1,060,537.50	52			9,215	#2 CD	9,783 385,293	5,656,454	57,295 9,715,635	231,706 19,108,962	1.824	23.685 49.596
HIGGINS UNIT NO. 1	39	14,545.00	13			13,029	H6 #2	29,357 295	6,395,859	187,764 1,742	398,538 7,378	2.791	13.576 25.010
UNIT NO. 2	41	13,266.00	11			13,021	H6 #2	26,748 267	6,398,875	171,157 5,908,872	363,718 6,678	2.792	13.598 25.011
UNIT NO. 3	39	13,014.00	11			12,857	H6	26,143	6,400,222	167,321	360,019	2.766	13.771
SUWANNEE UNIT NO. 1	33	1,756.00	2			13,656	H6 #2	3,742 34	6,355,676	23,783 197	59,759 823	3.450	15.970 24.206
UNIT NO. 2	32	10,831.00	11			13,530	H6 #2	22,774 301	6,358,192	144,801 5,801,957	362,297 7,148	3.411	15.908 23.748
UNIT NO. 3	80	25,708.00	11			11,658	H6	46,890	6,350,132	297,758	746,971	2.937	15.930

21FEB94:16:05

OCT - JAN, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (5)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (%)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
							#2	337	5,601,945	1,954	8.316		23.795
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70	26,517.17	13			11,179	H6	46,087	6,371,897	293,662	646,504	2.481	14.028
		1,056.83				11,975	GS	474	5,851,140	2,773	11,403		24.057
UNIT NO. 4	71	29,052.64	14			10,908	H6	49,290	6,372,447	314,098	61,328	5.809	5.070
		1,079.36				11,766	GS	480	5,851,079	2,809	11,545	2.461	14.269
									1,045	12,700	26,753	2.664	24.054
													2.366
TOTAL STEAM	4095	5,632,793.40				9,736				54,843,212	107236836	1.904	
AVON-PKR													
UNITS 1-2	50	40.43	0			21,323	#2	146	5,901,153	862	3,999	9.892	27.390
		115.26				15,355	GS	1,700	1,041	1,770	4,007	3.476	2.357
BART-PKR													
UNITS 1-4	176	1,406.30	0			15,190	#2	3,618	5,903,712	21,362	86,160	6.127	23.814
BAYB-PKR													
UNITS 1-4	184	3,687.80	1			13,342	#2	8,341	5,898,610	49,201	201,442	5.462	24.151
DBRY-PKR													
UNITS 1-10	586	22,524.00	1			14,536	#2	56,061	5,840,438	327,419	1,309,167	5.812	23.353
HIGG-PKR													
UNITS 1-4	110	133.28	0			18,338	#2	413	5,916,109	2,444	10,458	7.847	25.322
		355.22				15,303	GS	5,223	1,041	5,436	12,308	3.465	2.357
INTC-PKR													
UNITS 1-10	542	41,226.10	3			12,745	#2	89,372	5,879,109	525,429	2,342,990	5.683	26.216
PTSJ-PKR													
UNITS 1	14	4.00	0			46,500	#2	32	5,803,794	186	906	22.650	28.313
RIOP-PKR													
UNITS 1	14	0.0	0					9	5,655,609	53	243		27.000
SWAN-PKR													
UNITS 1-3	159	6,438.60	1			13,247	#2	14,702	5,851,400	85,292	351,226	5.455	23.990
TURN-PKR													
UNITS 1-4	158	905.00	0			16,091	#2	2,490	5,548,178	14,562	66,963	7.399	26.893
U-OF-FLA													
UNITS 1-6	9	72.50	0			101,959	GS	7,060	1,047	7,392	374,440	516.469	53.037

21FEB94:16:05

OCT - JAN, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (6)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TOTAL GAS TURB 2002		76,908.50				13,541				1,041,408	4,764,309	6.195	
SYSTEM TOTAL	6849	7,913,630.35				9,966				78,866,870	123101044	1.556	

21FEB94:09:38

JANUARY, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	609,449	365,000	244,449	67.0
3 UNIT COST (\$/BBL)	13.07	16.98	-3.91	-23.0
4 AMOUNT (\$)	7,963,075	6,197,150	1,765,925	28.5
5 BURNED				
6 UNITS (BBL)	604,095	315,273	288,822	91.6
7 UNIT COST (\$/BBL)	11.29	16.69	-5.40	-32.4
8 AMOUNT (\$)	6,818,989	5,262,391	1,556,598	29.6
9 ADJUSTMENTS				
10 UNITS (BBL)	-881			
11 AMOUNT (\$)	-103,821			
12 ENDING INVENTORY				
13 UNITS (BBL)	903,278	965,245	-61,967	-6.4
14 UNIT COST (\$/BBL)	12.48	16.76	-4.28	-25.5
15 AMOUNT (\$)	11,275,519	16,176,842	-4,901,323	-30.3
16				
17 DAYS SUPPLY	46	95	-49	-51.6
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	68,889	47,000	21,889	46.6
20 UNIT COST (\$/BBL)	22.47	28.52	-6.05	-21.2
21 AMOUNT (\$)	1,547,787	1,340,610	207,177	15.5
22 BURNED				
23 UNITS (BBL)	82,982	42,629	40,353	94.7
24 UNIT COST (\$/BBL)	23.39	27.22	-3.83	-14.1
25 AMOUNT (\$)	1,940,943	1,160,254	780,689	67.3
26 ADJUSTMENTS				
27 UNITS (BBL)	66			
28 AMOUNT (\$)	-102			
29 ENDING INVENTORY				
30 UNITS (BBL)	352,571	366,387	-13,816	-3.8
31 UNIT COST (\$/BBL)	23.65	27.11	-3.46	-12.8
32 AMOUNT (\$)	8,337,672	9,933,180	-1,595,508	-16.1
33				
34 DAYS SUPPLY	132	266	-134	-50.4

21FEB94:09:38

JANUARY, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	411,988	471,000	-59,012	-12.5
37 UNIT COST (\$/TON)	49.27	47.57	1.70	3.6
38 AMOUNT (\$)	20,298,284	22,407,730	-2,109,446	-9.4
39 BURNED				
40 UNITS (TON)	453,920	508,045	-54,125	-10.7
41 UNIT COST (\$/TON)	49.30	47.91	1.39	2.9
42 AMOUNT (\$)	22,380,451	24,339,770	-1,959,319	-8.0
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-47			
46 ENDING INVENTORY				
47 UNITS (TON)	762,540	646,596	115,944	17.9
48 UNIT COST (\$/TON)	49.53	47.22	2.31	4.9
49 AMOUNT (\$)	37,768,032	30,529,775	7,238,257	23.7
50				
51 DAYS SUPPLY	52	39	13	33.3
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	24,245	119,547	-95,302	-79.7
68 UNIT COST (\$/MCF)	7.62	2.71	4.91	181.2
69 AMOUNT (\$)	184,648	323,972	-139,324	-43.0
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	5,830,150	5,439,417	390,733	7.2
72 UNIT COST (\$/MM BTU)	0.46	0.44	0.02	4.5
73 AMOUNT (\$)	2,671,747	2,393,343	278,404	11.6

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

JANUARY 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(965)	(\$10,400.50)	Expense for fuel used for dock service at Bartow Plant.
--	(\$41.92)	Non recoverable expense of analysis reports at Anclote Plant.
--	(\$29.39)	Non recoverable expense of analysis reports at Bartow Plant.
--	(\$15.53)	Non recoverable expense of analysis reports at Higgins Plant.
--	(\$58.84)	Non recoverable expense of analysis reports at Turner Plant.
84		Physical Inventory Adjustment - Stuart Terminal
--	(\$93,261.38)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(881)	(\$103,807.56)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$47.03)	Non recoverable expense for maintenance of equipment at Bartow Plant.
--	(\$6.72)	Non recoverable expense of analysis reports at Intercession City Peaker.
--	(\$25.57)	Non recoverable expense of analysis reports at Debary Peaker
	(\$7.77)	Non recoverable expense of analysis reports at Bayboro Peaker
	(\$5.43)	Non recoverable expense of analysis reports at Turner Peaker
67		Physical Inventory Adjustment - Intercession City Peaker
1		Physical Inventory Adjustment - Crystal River
66	(\$92.52)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to 4 barrels and \$97.55

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	\$47.30	Non recoverable expense of inspection reports.
0	\$47.30	TOTAL

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OCT - JAN, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (4)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)				
3 UNIT COST (\$/BBL)	3,126,285	1,545,000	1,581,285	102.3
4 AMOUNT (\$)	12.28	16.70	-4.42	-26.5
5 BURNED	38,389,458	25,798,400	12,591,058	48.8
6 UNITS (BBL)				
7 UNIT COST (\$/BBL)	3,068,614	1,449,027	1,619,587	111.8
8 AMOUNT (\$)	12.43	16.34	-3.91	-23.9
9 ADJUSTMENTS	38,129,587	23,672,996	14,456,591	61.1
10 UNITS (BBL)				
11 AMOUNT (\$)	-3,948			
12 ENDING INVENTORY	-400,274			
13 UNITS (BBL)				
14 UNIT COST (\$/BBL)	903,278	965,245	-61,967	-6.4
15 AMOUNT (\$)	12.48	16.76	-4.28	-25.5
16	11,275,519	16,176,842	-4,901,323	-30.3
17 DAYS SUPPLY	0	0	0	0.0
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)				
20 UNIT COST (\$/BBL)	271,972	57,000	214,972	377.1
21 AMOUNT (\$)	23.86	28.62	-4.76	-16.6
22 BURNED	6,488,466	1,631,610	4,856,856	297.7
23 UNITS (BBL)				
24 UNIT COST (\$/BBL)	230,318	55,162	175,156	317.5
25 AMOUNT (\$)	24.59	27.18	-2.59	-9.5
26 ADJUSTMENTS	5,664,556	1,499,297	4,165,259	277.8
27 UNITS (BBL)				
28 AMOUNT (\$)	-324			
29 ENDING INVENTORY	-328			
30 UNITS (BBL)				
31 UNIT COST (\$/BBL)	352,571	366,387	-13,816	-3.9
32 AMOUNT (\$)	23.65	27.11	-3.46	-12.8
33	8,337,672	9,933,180	-1,595,508	-16.1
34 DAYS SUPPLY	0	0	0	0.0

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OCT - JAN, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (5)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)				
37 UNIT COST (\$/TON)	1,553,017	1,875,000	-321,983	-17.2
38 AMOUNT (\$)	48.45	47.92	0.53	1.1
39 BURNED	75,243,175	89,856,130	-14,612,955	-16.3
40 UNITS (TON)				
41 UNIT COST (\$/TON)	1,399,124	1,692,361	-293,237	-17.3
42 AMOUNT (\$)	48.41	48.32	0.09	0.2
43 ADJUSTMENTS	67,731,518	81,777,913	-14,046,295	-17.2
44 UNITS (TON)				
45 AMOUNT (\$)	0			
46 ENDING INVENTORY	-2,276			
47 UNITS (TON)				
48 UNIT COST (\$/TON)	762,540	646,596	115,944	17.9
49 AMOUNT (\$)	49.53	47.22	2.31	4.9
50	37,768,032	30,529,775	7,238,257	23.7
51 DAYS SUPPLY	0	0	0	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)				
54 UNIT COST (\$/BBL)	0	0	0	0.0
55 AMOUNT (\$)	0.00	0.00	0.00	0.0
56 BURNED	0	0	0	0.0
57 UNITS (BBL)				
58 UNIT COST (\$/BBL)	0	0	0	0.0
59 AMOUNT (\$)	0.00	0.00	0.00	0.0
60 ENDING INVENTORY	0	0	0	0.0
61 UNITS (BBL)				
62 UNIT COST (\$/BBL)	0	0	0	0.0
63 AMOUNT (\$)	0.00	0.00	0.00	0.0
64	0	0	0	0.0
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)				
68 UNIT COST (\$/MCF)	38,242	385,114	-346,872	-90.1
69 AMOUNT (\$)	12.58	2.71	9.87	364.2
	480,896	1,043,656	-562,760	-53.9
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)				
72 UNIT COST (\$/MM BTU)	22,981,091	21,502,540	1,478,551	6.9
73 AMOUNT (\$)	0.46	0.44	0.02	4.5
	10,515,475	9,461,116	1,054,359	11.1

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS

FLORIDA POWER CORPORATION
SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST C/KWH	TOTAL COST C/KWH	FUEL ADJ. TOTAL \$
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	70,000	0	70,000			
FLORIDA POWER & LIGHT	ECONOMY-C	567	0		1.908		
FORT PIERCE	ECONOMY-C	2,673	0			2.158	1,335,600
VERO BEACH	ECONOMY-C	124	0	567			
LAKE WORTH	ECONOMY-C	277	0	2,673	1.571		
NEW SMYRNA BEACH	ECONOMY-C	7	0	124	1.548	1.743	
HOMESTEAD	ECONOMY-C	0	0	277	1.411	1.708	8,906
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	7	1.490	1.975	41,390
TAMPA ELECTRIC	ECONOMY-C	52	0	0	1.057	2.509	1,750
ORLANDO UTILITIES COMM.	ECONOMY-C	0	0	0	0.000	1.429	4,128
TALLAHASSEE	ECONOMY-C	415	0	0	0.000	0.000	74
GAINESVILLE	ECONOMY-C	3,393	0	52	1.477	0.000	6
REEDY CREEK	ECONOMY-C	9,454	0	415	1.790	1.883	0
SOUTHERN	ECONOMY-C	389	0	3,393	1.534	2.318	768
KISSIMMEE	ECONOMY-C	0	0	9,454	1.541	1.816	7,430
ST. CLOUD	ECONOMY-C	0	0	389	1.532	1.797	52,046
STARKE	ECONOMY-C	23,162	0	0	0.000	1.809	145,850
KEY WEST	ECONOMY-C	2,411	0	23,162	3.403	0.000	5,960
SEMINOLE	ECONOMY-C	1,265	0	2,411	1.488	4.145	0
LAKELAND	ECONOMY-C	12	0	1,265	1.614	2.071	788,640
OGLETHORPE	ECONOMY-C	66	0	12	1.575	2.247	35,885
SEMINOLE	ECONOMY-C	62	0	66	1.282	3.025	20,418
SEMINOLE	ECONOMY-C	0	0	62	1.648	2.094	189
TAMPA ELECTRIC	LOAD FOLLOWIN	43,150	0	0	0.000	2.187	846
GAINESVILLE	BACKUP-G	1,095	0	0	1.485	0.000	1,022
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	43,150	2.072	1.865	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	1,095	0.000	2.072	640,836
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	22,683
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	SCHEDULED-B	0	0	0	0.000	0.000	0
VERO BEACH	SCHEDULED-B	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ASSURED-F	0	0	0	0.000	0.000	0
SEMINOLE	ASSURED-F	0	0	0	0.000	0.000	0
ST. CLOUD	RESERVE-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-I	6	0	0	0.000	0.000	0
SEMINOLE	REGULATION-I	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM.	REGULATION-I	0	0	6	0.000	0.000	0
GAINESVILLE	LOAD FOLLOWIN	0	0	0	0.000	97.867	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
	EMERGENCY-A	0	0	0	0.000	0.000	0
	EMERGENCY-A	0	0	0	0.000	0.000	0
	EMERGENCY-A	0	0	0	0.000	0.000	0
		0	0	0	0.000	0.000	0
		0	0	0	0.000	0.000	0
		0	0	0	0.000	0.000	0
		0	0	0	0.000	0.000	0

CURRENT MONTH TOTAL DIFFERENCE	88,580	88,580	2,008	2,470	1,778,724
DIFFERENCE %	18,580	18,580	0.100	0.312	443,124
CUMULATIVE ACTUAL	26.5	26.5	5.2	14.5	33.2
CUMULATIVE ESTIMATED	230,842	230,842	1.831	2.151	4,227,083
CUMULATIVE DIFFERENCE	250,000	250,000	113.4	2.006	4,390,500
CUMULATIVE DIFFERENCE %	(19,158)	(19,158)	(0.1)	117.4	(163,417)
	(0.1)	(0.1)	64.6	58.6	(0.04)

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
JANUARY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST C/KWH	TOTAL COST C/KWH	80% GAIN ON ECONOMY ENERGY SALE \$
ESTIMATED		70,000	1,335,600	1,510,600	1.908	2.158	140,000
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	567	8,908	9,885	1.571	1.743	782
FLORIDA POWER & LIGHT	ECONOMY-C	2,673	41,390	45,649	1.548	1.708	3,407
FORT PIERCE	ECONOMY-C	124	1,750	2,450	1.411	1.978	560
VERO BEACH	ECONOMY-C	277	4,128	5,565	1.490	2.009	1,150
LAKE WORTH	ECONOMY-C	7	74	100	1.057	1.429	21
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	0	0	0	0.000	0.000	0
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	52	768	979	1.477	1.863	169
TAMPA ELECTRIC	ECONOMY-C	415	7,430	9,621	1.790	2.318	1,753
ORLANDO UTILITIES COMM.	ECONOMY-C	3,393	52,046	61,602	1.534	1.816	7,645
TALLAHASSEE	ECONOMY-C	9,454	145,650	169,925	1.541	1.797	19,420
GAINESVILLE	ECONOMY-C	389	5,960	7,038	1.532	1.806	862
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SOUTHERN	ECONOMY-C	23,162	788,640	959,968	3.405	4.145	137,052
KISSIMMEE	ECONOMY-C	2,411	35,826	49,923	1.488	2.071	11,230
ST. CLOUD	ECONOMY-C	1,265	20,418	28,423	1.614	2.247	6,404
STARKE	ECONOMY-C	12	189	363	1.575	3.025	139
KEY WEST	ECONOMY-C	66	346	1,382	1.202	2.094	429
SEMINOLE	ECONOMY-C	52	1,022	1,355	1.648	2.187	267
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	43,150	640,936	804,852	1.485	1.865	131,133
CURRENT MONTH TOTAL		87,479	1,756,041	2,159,081	2.007	2.468	322,432
DIFFERENCE		17,479	420,441	648,481	0.099	0.310	182,432
DIFFERENCE %		25.0	31.5	42.9	5.2	14.4	130.3
CUMULATIVE ACTUAL		225,023	4,077,727	4,744,103	1.812	2.108	533,101
CUMULATIVE ESTIMATED		250,000	4,330,500	5,015,500	1.756	2.006	500,000
CUMULATIVE DIFFERENCE:		(24,977)	(312,773)	(271,397)	0.056	0.102	33,101
CUMULATIVE DIFFERENCE: %		(9.99)	(7.12)	(5.41)	3.19	5.08	6.62

FLORIDA POWER CORPORATION
SCHEDULE A7b

GAIN ON OTHER POWER SALES
FOR THE MONTH OF:
JANUARY 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST C/KWH	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL:							
SEMINOLE	LOAD FOLLOWING	1,095	0	1,095	0.000	1.000	0
SEMINOLE	BACKUP-G	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM.	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKE LAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKE LAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	5	0	5	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	2,619
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	4,561
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	14,091
ADJUSTMENTS							
VARIOUS	VARIOUS	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		1,101	0	1,101	1.932	1.000	21,271
DIFFERENCE		1,101	0	1,101	1.932	0.000	21,271
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		5,819	0	5,819	3.913	1.000	227,711
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		5,819	0.0	5,819	3.913	0.000	227,711
CUMULATIVE DIFFERENCE %		0.0	0.0	0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A-B

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
JANUARY 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ.
ESTIMATED		54,704			54,704	0.000	2.145	1,173,168
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	13			13	5.008	7.008	911
TAMPA ELECTRIC	FIRM	1,550			1,550	5.595	5.595	86,719
SOUTHERN CO-UPS	FIRM	12,300			12,300	2.262	2.262	278,165
SEMINOLE	SCHEDULED-B	0			0	0.000	0.000	0
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
ADJUSTMENTS								
FLORIDA POWER & LIGHT ORLANDO	EMERGENCY-B SCHEDULED-B	0			0	0.000	0.000	0
		0			0	0.000	0.000	0
CURRENT MONTH TOTAL		13,863			13,863	2.637	2.639	365,795
DIFFERENCE		(40,841)			(40,841)	2.637	0.494	(807,373)
DIFFERENCE %		(74.7)			(74.7)	0.0	23.0	(68.5)
CUMULATIVE ACTUAL		13,862			13,862	2.642	2.649	367,766
CUMULATIVE ESTIMATED		54,704			54,704	0.000	2.145	1,173,168
CUMULATIVE DIFFERENCE		(40,842)			(40,842)	(0.898)	1.973	(805,402)
CUMULATIVE DIFFERENCE %		(74.7)			(74.7)	0.000	0.072	(68.5)

FLORIDA POWER CORPORATION
SCHEDULE ASA

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF:
JANUARY 1954

(1) PURCHASED FROM ESTIMATED	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000) 314,249	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000) 314,249	(7) ENERGY COST C/KWH 2.247	(8) TOTAL COST C/KWH 2.551	(9) TOTAL AMOUNT FOR FUEL ADJ \$ 7,061,000
ACTUAL								
OCCIDENTAL CHEMICAL ADJ	CO-GEN	8			8	4.250	4.250	340
NRG/RECOVERY GROUP ADJ	CO-GEN	7,598			7,598	1.900	1.900	(73,591)
U.S. AGRI-CHEM ADJ	CO-GEN	828			828	2.000	2.000	16,560
RIDGEWOOD CHEMICAL ADJ	CO-GEN	828			828	2.000	2.000	(9,475)
PINELLAS COUNTY ADJ	CO-GEN	30,618			30,618	2.000	2.000	16,560
ST. JOE PAPER ADJ	CO-GEN	(77)			(77)	2.000	2.000	(9,475)
LFC POWER SYSTEMS ADJ	CO-GEN	1,764			1,764	1.900	1.900	(32,444)
BAY COUNTY ADJ	CO-GEN	0			0	2.000	2.000	33,516
TIMBER ENERGY ADJ	CO-GEN	5,317			5,317	2.000	2.000	(18,601)
PASCO COUNTY ADJ	CO-GEN	0			0	1.900	1.900	106,344
SEMINOLE FERTILIZER ADJ	CO-GEN	7,114			7,114	1.900	1.900	(54,376)
DADE COUNTY ADJ	CO-GEN	0			0	1.900	1.900	135,166
FLORIDA CRUSHED STONE ADJ	CO-GEN	9,067			9,067	1.800	1.800	(53,320)
CITRUS WORLD ADJ	CO-GEN	(12)			(12)	1.900	1.900	163,206
LAKE COGEN LIMITED ADJ	CO-GEN	14,589			14,589	2.500	2.500	(25,196)
PASCO COGEN LIMITED ADJ	CO-GEN	(22)			(22)	1.500	1.500	277,191
ORLANDO COGEN ADJ	CO-GEN	3,667			3,667	2.500	2.500	(189,506)
FLORIDA CRUSHED STONE ADJ	CO-GEN	0			0	2.400	2.400	55,005
CITRUS WORLD ADJ	CO-GEN	31,593			31,593	2.300	2.300	36,339
LAKE COGEN LIMITED ADJ	CO-GEN	0			0	0.000	0.000	758,232
PASCO COGEN LIMITED ADJ	CO-GEN	793			793	2.500	2.500	(26,458)
ORLANDO COGEN ADJ	CO-GEN	0			0	2.500	2.500	18,239
CITRUS WORLD ADJ	CO-GEN	0			0	0.000	0.000	(25,506)
LAKE COGEN LIMITED ADJ	CO-GEN	67,827			67,827	2.500	2.500	0
PASCO COGEN LIMITED ADJ	CO-GEN	36			36	2.500	2.500	1,695,675
ORLANDO COGEN ADJ	CO-GEN	71,424			71,424	2.500	2.500	(16,301)
CITRUS WORLD ADJ	CO-GEN	0			0	2.500	2.500	1,785,600
LAKE COGEN LIMITED ADJ	CO-GEN	71,644			71,644	2.500	2.500	(10,111)
CITRUS WORLD ADJ	CO-GEN	0			0	2.500	2.500	1,791,100
CITRUS WORLD ADJ	CO-GEN	0			0	2.500	2.500	(70,343)
CURRENT MONTH TOTAL		324,604			324,604	2.166	2.166	7,031,092
DIFFERENCE		10,355			10,355	(0.081)	(0.185)	(29,908)
DIFFERENCE %		3.3			3.3	(3.6)	(7.9)	(0.4)
CUMULATIVE ACTUAL		1,299,948			1,299,948	2.439	2.439	31,701,746
CUMULATIVE ESTIMATED		1,246,857			1,246,857	2.244	2.244	27,979,700
CUMULATIVE DIFFERENCE		53,091			53,091	0.195	0.195	3,722,046
CUMULATIVE DIFFERENCE %		4.3			4.3	8.7	8.7	13.3

FLORIDA POWER CORPORATION
SCHEDULE A9

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
JANUARY 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST C/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ. \$	(6) COST IF GENERATED C/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		118,200	2.487	2,939,676	3.090	3,652,318	712,640
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	16,968	2.271	385,297	2.271	385,297	0
FLORIDA POWER & LIGHT	ECONOMY-C	31,367	2.235	701,110	2.841	891,164	190,054
FORT PIERCE	ECONOMY-C	96	3.765	3,614	4.760	4,570	966
VERO BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
LAKE WORTH	ECONOMY-C	107	3.330	3,563	4.706	5,035	1,472
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	40	3.715	1,486	4.700	1,880	394
JACKSONVILLE ELECT AUTH	ECONOMY-C	509	3.251	16,753	4.366	22,323	5,570
TAMPA ELECTRIC	ECONOMY-C	6,131	2.133	130,798	2.588	159,279	28,481
ORLANDO UTILITIES COMM	ECONOMY-C	50	3.874	1,937	4.668	2,334	397
TALLAHASSEE	ECONOMY-C	90	2.934	2,641	3.488	3,139	498
GAINESVILLE	ECONOMY-C	832	2.197	18,275	2.638	21,948	3,673
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	4,623	1.883	87,048	2.246	103,832	16,784
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENTERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETHORPE	ECONOMY-C	6,121	2.029	124,178	2.029	124,178	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		66,934	2.208	1,476,700	2.577	1,724,979	248,279
SOUTHEASTERN POWER ADMIN	HYDRO	2,300	1.043	24,000	1.603	36,876	12,876
SEMINOLE	LOAD FOLLOWING	1,490	1.600	23,846	1.600	23,846	0
SOUTHERN	LONG TERM-E	8,540	2.432	207,708	2.432	207,708	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		12,330	2.073	255,554	2.177	268,430	12,876
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0
CURRENT MONTH TOTAL		79,264	2.185	1,732,254	2.515	1,993,409	261,155
DIFFERENCE		(38,936)	(0.302)	(1,207,422)	(0.575)	(1,658,907)	(451,485)
DIFFERENCE %		(32.9)	(12.1)	(41.1)	(18.6)	(45.4)	(63.4)
CUMULATIVE ACTUAL		478,758	2.492	11,929,954	3.142	15,040,679	3,110,725
CUMULATIVE ESTIMATED		780,367	2.407	18,780,661	2.942	22,960,196	4,179,535
CUMULATIVE DIFFERENCE		(301,609)	0.085	(6,850,707)	0.200	(7,919,517)	(1,068,810)
CUMULATIVE DIFFERENCE %		(38.7)	3.5	(38.5)	6.8	(34.5)	(25.6)

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF: JANUARY 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	381,093,000
TAMPA ELECTRIC CO.	(516,828,000)
ORLANDO UTILITIES COMM.	28,785,000
CITY OF NEW SMYRNA BEACH	7,572,000
CITY OF TALLAHASSEE	45,541,000
CITY OF GAINESVILLE	13,939,000
CITY OF KISSIMMEE	5,341,000
SEMINOLE ELECTRIC COOP.	(16,291,000)
SOUTHERN SERVICES, INC.	48,361,000
CR #3 PARTICIPANTS	(1,504,600)
REEDY CREEK IMP. DIST.	(20,000)
CITY OF ST CLOUD	2,090,000
WHEELED ENERGY	6,864,499
TOTAL (Schedule A1, Line 19; MWH)	<u>4,942,899</u>

* () DENOTES KWH DELIVERED

18-Feb-94

FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	OCTOBER 1993	NOVEMBER 1993	DECEMBER 1993	JANUARY 1994	FEBRUARY 1994	MARCH 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	47.93	49.05	49.05	49.05			48.77
FUEL RECOVERY FACTOR (C/KWH)	1.818	1.850	1.976	2.021			1.919
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	18.25	18.57	19.84	20.29	0.00	0.00	19.26
TOTAL REVENUES \$	66.18	67.62	68.89	69.34	0.00	0.00	68.03
ACTUAL							
BASE RATE REVENUES \$	47.93	49.05	49.05	49.05			48.77
FUEL RECOVERY FACTOR (C/KWH)	1.604	1.655	1.980	1.844			1.766
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	16.10	16.61	19.88	18.51	0.00	0.00	17.73
TOTAL REVENUES \$	64.03	65.66	68.93	67.56	0.00	0.00	66.50
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	(2.15)	(1.96)	0.04	(1.78)	0.00	0.00	(1.53)
TOTAL REVENUES \$	(2.15)	(1.96)	0.04	(1.78)	0.00	0.00	(1.53)
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.0	0.0	0.0	0.0	0.0	0.0
FUEL RECOVERY REVENUES %	(11.8)	(10.6)	0.2	(8.8)	0.0	0.0	(7.9)
TOTAL REVENUES %	(3.2)	(2.9)	0.1	(2.6)	0.0	0.0	(2.2)

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JANUARY, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	1,265,529,062	1,175,139,000	90,390,062	7.7
2 COMMERCIAL	570,421,600	608,229,000	-37,807,400	-6.2
3 INDUSTRIAL	273,630,146	263,105,000	10,525,146	4.0
4 STREET & HIGHWAY LIGHTING	2,157,758	2,193,000	-35,242	-1.6
5 OTHER SALES TO PUBLIC AUTHOR.	136,916,725	135,796,000	1,120,725	0.8
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,248,655,291	2,184,462,000	64,193,291	2.9
8 SALES FOR RESALE	89,903,375	99,228,000	-9,324,625	-9.4
9 TOTAL SALES	2,338,558,666	2,283,690,000	5,4868,666	2.4
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,108,425	1,110,811	-2,386	-0.2
11 COMMERCIAL	121,501	121,561	-60	-0.0
12 INDUSTRIAL	3,102	3,098	4	0.1
13 STREET & HIGHWAY LIGHTING	2,385	2,417	-32	-1.3
14 OTHER SALES TO PUBLIC AUTHOR.	14,515	12,117	2,398	19.8
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,249,928	1,250,004	-76	-0.0
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,249,944	1,250,020	-76	-0.0
KWH USE PER CUSTOMER				
19 RESIDENTIAL	1,142	1,058	84	7.9
20 COMMERCIAL	4,695	5,003	-308	-6.2
21 INDUSTRIAL	88,211	84,927	3,284	3.9
22 STREET & HIGHWAY LIGHTING	905	907	-2	-0.2
23 OTHER SALES TO PUBLIC AUTHOR.	9,433	11,207	-1,774	-15.8
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,799	1,748	51	2.9
26 SALES FOR RESALE	5,618,961	6,201,750	-582,789	-9.4
27 TOTAL SALES	1,871	1,827	44	2.4

OCT - JAN, 1994
 KWH SALES AND CUSTOMER DATA
 FLORIDA POWER CORPORATION

SCHEDULE A-12 (2)

				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%
		-----	-----	-----	-----
KWH SALES					
1	RESIDENTIAL	4,461,838.757	4,233,286.000	228,552.757	5.4
2	COMMERCIAL	2,565,529.879	2,568,014.000	-2,484.121	-0.1
3	INDUSTRIAL	1,120,277.608	1,059,039.000	61,238.608	5.8
4	STREET & HIGHWAY LIGHTING	8,622.123	8,683.000	-60.877	-0.7
5	OTHER SALES TO PUBLIC AUTHOR.	629,759.492	603,433.000	26,326.492	4.4
6	INTERDEPARTMENT SALES	0	0	0	0.0
7	TOTAL JURISDICTIONAL SALES	8,786,027.859	8,472,455.000	313,572.859	3.7
8	SALES FOR RESALE	629,657.510	540,880.000	88,777.510	16.4
9	TOTAL SALES	9,415,685.369	9,013,335.000	402,350.369	4.5
NUMBER OF CUSTOMERS					
10	RESIDENTIAL	1,091,652	1,096,161	-4,509	-0.4
11	COMMERCIAL	121,232	121,495	-263	-0.2
12	INDUSTRIAL	3,107	3,097	10	0.3
13	STREET & HIGHWAY LIGHTING	2,395	2,405	-10	-0.4
14	OTHER SALES TO PUBLIC AUTHOR.	14,440	12,058	2,382	19.8
15	INTERDEPARTMENT SALES	0	0	0	0.0
16	TOTAL JURISDICTIONAL SALES	1,232,826	1,235,216	-2,390	-0.2
17	SALES FOR RESALE	16	16	0	0.0
18	TOTAL SALES	1,232,842	1,235,232	-2,390	-0.2
KWH USE PER CUSTOMER					
19	RESIDENTIAL	4,087	3,862	225	5.8
20	COMMERCIAL	21,162	21,137	25	0.1
21	INDUSTRIAL	360,566	341,956	18,610	5.4
22	STREET & HIGHWAY LIGHTING	3,600	3,610	-10	-0.3
23	OTHER SALES TO PUBLIC AUTHOR.	43,612	50,044	-6,432	-12.9
24	INTERDEPARTMENTAL SALES	0	0	0	0.0
25	TOTAL JURISDICTIONAL SALES	7,127	6,859	268	3.9
26	SALES FOR RESALE	39,353.594	33,805.000	5,548.594	16.4
27	TOTAL SALES	7,637	7,297	340	4.7

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 JANUARY 1994

SCHEDULE A13

BATCH # ASSEMBLIES	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (64)	TOTAL (177)
\$ = 90.4473%							
UNAMORTIZED FUEL - 11/30/93	\$0.00	\$0.00	\$0.00	\$2,985,929.74	\$11,656,647.63	\$25,858,264.12	\$40,500,841.49
LESS: AMORTIZATION - DEC 1993	\$0.00	\$0.00	\$0.00	\$495,075.19	\$1,139,256.67	\$1,035,188.05	\$2,669,519.91
UNAMORTIZED FUEL - 12/31/93	\$0.00	\$0.00	\$0.00	\$2,490,854.55	\$10,517,390.96	\$24,823,076.07	\$37,831,321.58
MMBTU = 90.4473%							
UNAMORTIZED FUEL - 11/30/93	661,341	0	0	5,573,369	21,943,111	68,263,478	96,441,299
LESS: AMORTIZATION - DEC 1993	26,264	0	0	924,165	2,144,685	2,732,809	5,827,923
UNAMORTIZED FUEL - 12/31/93	635,077	0	0	4,649,204	19,798,426	65,530,669	90,613,376
AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	53.58	53.12	37.88	
MMBTU BURNED - 100.0000%	29,050	0	0	1,022,162	2,372,104	3,022,592	6,445,908
LESS: PARTICIPANTS - 9.5527%	2,775	0	0	97,644	226,600	288,739	615,758
MMBTU BURNED - 90.4473%	26,275	0	0	924,518	2,145,504	2,733,853	5,830,150
NUCLEAR FUEL EXPENSE - JAN 1994	\$0.00	\$0.00	\$0.00	\$495,356.74	\$1,139,691.72	\$1,035,583.52	\$2,670,631.98
							DB 518.10 CR 120.51

DISPOSAL COST CALCULATION

		TOTAL CURRENT DISPOSAL COST ALLOCATION	AMOUNT	RETAIL	WHOLESALE	
CR#3 NET GENERATION 100% (KWH)	620,455,000			\$524,690.95	\$524,690.95	
LINE LOSS FACTOR	0.935040			97.08%	2.92%	100.00%
GENERATION ADJUSTED FOR LOSSES PERCENT ALLOCATED TO FPC	580,106,811 90.4473%			\$509,369.97	\$15,320.98	
FPC GENERATION DISPOSAL COST RATE	524,690,948 .001			DB 518.12 CR 232.35	0	
TOTAL CURRENT DISPOSAL COST	\$524,690.95					

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