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(813) 441-8966 FAX (813) 442-8470

March 21, 1994

HAND DELIVERED

IN REPLY REFER TO:

Tallahassee

Mr. Steve C. Tribble, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, Florida 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor;
FPSC Docket No. 940001-EI

Dear Mr. Tribble:

In accordance with the Commission's ruling at the March 9, 1994 hearing in the above docket, we enclose twenty (20) copies of the following Tampa Electric Company tariff sheets:

Thirty-First Revised Sheet No. 6.020
Twenty-First Revised Sheet No. 8.030
Twentieth Revised Sheet No. 8.040
Twenty-Second Revised Sheet No. 8.180

By separate copy of this letter, we are supplying the Division of Electric and Gas with the enclosed tariff sheets together with a copy marked in legislative format.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley
James D. Beasley

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FPSC-DIVISION OF RECORDS

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cc: All Parties of Record (w/enc.)

DOCUMENT NUMBER-DATE

02636 MAR 21 1994

FPSC-RECORDS/REPORTING

MACFARLANE AUSLEY FERGUSON & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

FILE NO.

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Mr. Steve C. Tribble
March 21, 1994
Page 2

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Revised
Tariff Sheets, filed on behalf of Tampa Electric Company, has been
furnished by U. S. Mail or hand delivery (*) on this 21 day of
March, 1994 to the following:

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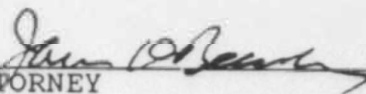
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Mr. Mark K. Logan
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Tallahassee, FL 32301

Mr. Steve C. Tribble
March 21, 1994
Page 3

Mr. Thomas J. Schmidt
General Counsel
Orgulf Transport Co.
1400-590 Building
Post Office Box 1460
Cincinnati, OH 45201


ATTORNEY

ADDITIONAL BILLING CHARGES**TOTAL FUEL AND PURCHASED POWER COST RECOVERY CLAUSE**

The total fuel and purchased power cost recovery factor shall be applied to each kilowatt-hour delivered, and shall be computed in accordance with the formula prescribed by the Florida Public Service Commission. The following fuel recovery factors by rate schedule have been approved by the Commission:

RECOVERY PERIOD
(April 1994 through September 1994)

Rate Schedules	¢/KWH			¢/KWH	¢/KWH	¢/KWH
	Standard	Fuel Peak	Off-Peak	Energy Conservation	Oil Backout	Capacity
RS	2.913	3.815	2.460	.187	.073	.205
GS	2.913	3.815	2.460	.161	.073	.168
TS	2.913	-	-	.161	.073	.168
SL-2	2.663	-	-	.044	.073	.012
OL-1&3	2.663	-	-	.044	.073	.012
GSD	2.897	3.796	2.447	.140	.073	.141
GSLD	2.897	3.796	2.447	.130	.073	.125
SBF	2.897	3.796	2.447	.130	.073	.125
IS-1, IS-3	2.813	3.685	2.376	.010	.073	.011
SBI-1, SBI-3	2.813	3.685	2.376	.010	.073	.011

ENERGY CONSERVATION COST RECOVERY CLAUSE

An energy conservation cost recovery factor shall be applied to each kilowatt-hour delivered and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the conservation related expenditures of the Company. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.15, F.A.C.

OIL BACKOUT COST RECOVERY CLAUSE

An oil backout cost recovery factor shall be applied to each kilowatt-hour delivered, and shall reflect increases or decreases to the nearest .001¢ per KWH to recover the cost of the Company's oil to coal conversion of Gannon Units 1 through 4 (the "Project"), as approved by the Florida Public Service Commission.

Continued to Sheet No. 6.021

RATES FOR PURCHASES BY THE COMPANY**A. Capacity Rates**

Capacity payments to Qualifying Facilities will not be paid under this schedule. Capacity payments to small Qualifying Facilities of less than 75 MWs or Solid Waste Facilities may be obtained under either a Standard Offer Contract as described in Schedule COG-2, Firm Capacity and Energy or a negotiated contract.

Capacity payments to Qualifying Facilities of 75 MWs or greater may only be obtained under a negotiated contract as described in FPSC Rule 25-17.0832.

B. Energy Rates

As-Available Energy is purchased at a unit cost, in cents per kilowatt-hour (¢/KWH), based on the Company's actual hourly avoided energy costs which are calculated by the Company in accordance with FPSC Rule 0Y25-17.0825, F.A.C. Customer charges directly attributable to the purchase of As-Available Energy from the Qualifying Facility are deducted from the Qualifying Facility's total monthly energy payment.

Avoided energy costs include incremental fuel, identifiable variable operation and maintenance expenses, and an adjustment for line losses reflecting delivery voltage. The calculation of payments to the Qualifying Facility shall be based on the energy deliveries from the Qualifying Facility to the Company and the applicable avoided energy rate, in accordance with FPSC Rule 25-17.082, F.A.C. All sales shall be adjusted for losses from the point of metering to the point of interconnection.

The methodology to be used in the calculation of the avoided energy cost is described in Appendix A.

C. Negotiated Rates

Upon agreement by both the Company and the Qualifying Facility, an alternate contract rate for the purchase of As-Available Energy may be separately negotiated.

ESTIMATED AS-AVAILABLE AVOIDED ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, April 1, 1994 - September 30, 1994, this credit is estimated to average 0.137¢/KWH. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost as described in Appendix A.

TAMPA ELECTRIC COMPANY

<u>Applicable Period</u>	<u>On-Peak ¢/KWH</u>	<u>Off-Peak ¢/KWH</u>	<u>Average ¢/KWH</u>
April 1, 1994 - September 30, 1994	2.789	1.847	2.162
October 1, 1994 - March 31, 1995	1.993	1.684	1.768
April 1, 1995 - September 30, 1995	2.862	1.894	2.218
October 1, 1995 - March 31, 1996	2.113	1.784	1.873

For informational purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

<u>Year</u>	<u>Percent Generation by Fuel Type</u>				<u>Supplemental Price of Fuel Delivered</u>			
	<u>#2 Oil</u>	<u>#6 Oil</u>	<u>NGas</u>	<u>Coal</u>	<u>#2 Oil</u>	<u>#6 Oil</u>	<u>NGas</u>	<u>Coal</u>
	<u>(1)</u>	<u>(2)</u>	<u>(3)</u>	<u>(4)</u>	<u>(¢/MBTU)</u>	<u>(¢/MBTU)</u>	<u>(¢/MBTU)</u>	<u>(¢/MBTU)</u>
1994	0.1	1.9	0.0	98.0	444	276	291	147
1995	0.1	1.9	0.0	98.0	477	302	322	161
1996	0.1	1.3	0.0	98.6	515	330	333	167
1997	0.2	1.2	0.0	98.6	570	362	355	173
1998	0.2	1.3	0.0	98.5	597	380	369	177
1999	0.2	1.4	0.0	98.4	624	396	390	182
2000	0.2	1.7	0.0	98.1	651	411	411	190
2001	0.3	1.7	0.1	97.9	680	427	435	196
2002	0.4	1.8	0.1	97.7	709	444	460	204
2003	0.4	0.1	0.1	99.4	740	481	488	211

"Supplemental" refers to fuel purchases in excess of long-term contract minimum requirements.

TAMPA ELECTRIC COMPANY

ESTIMATED FIRM ENERGY COST

For informational purposes only, the estimated incremental avoided energy costs for the next four semi-annual periods are as follows. These estimates include a credit for variable operating and maintenance expenses. For the current six month period, April 1, 1994 - September 30, 1994, this credit is estimated to average 0.137¢/KWH. A Standard Tariff block will be used to calculate the actual hourly avoided energy cost.

<u>Applicable Period</u>	<u>On-Peak ¢/KWH</u>	<u>Off-Peak ¢/KWH</u>	<u>Average ¢/KWH</u>
April 1, 1994 - September 30, 1994	2.789	1.847	2.162
October 1, 1994 - March 31, 1995	1.993	1.684	1.768
April 1, 1995 - September 30, 1995	2.862	1.894	2.218
October 1, 1995 - March 31, 1996	2.113	1.784	1.873

For information purposes the Company's 10 year projected annual generation mix and fuel prices are as follows:

<u>Year</u>	<u>Percent Generation by Fuel Type</u>				<u>Supplemental Price of Fuel Delivered</u>			
	<u>#2 Oil (1)</u>	<u>#6 Oil (2)</u>	<u>NGas (3)</u>	<u>Coal (4)</u>	<u>#2 Oil (¢/MBTU) (5)</u>	<u>#6 Oil (¢/MBTU) (6)</u>	<u>NGas (¢/MBTU) (7)</u>	<u>Coal (¢/MBTU) (8)</u>
1994	0.1	1.9	0.0	98.0	444	276	291	147
1995	0.1	1.9	0.0	98.0	477	302	322	161
1996	0.1	1.3	0.0	98.6	515	330	333	167
1997	0.2	1.2	0.0	98.6	570	362	355	173
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