

Gulf Power Company
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ORIGINAL
FILE COPY

Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

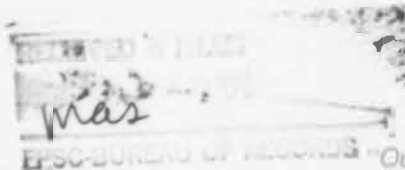
April 19, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. 940001-EI are an original and twenty (20) copies of the following for the month of March 1994 based on actual amounts:

- | | | |
|------------------|-------------------|--|
| | 1. Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| ACK <u>2</u> | | |
| AFA <u>5</u> | 2. Schedule A2: | Calculation of True-up and Interest Provision |
| APP _____ | | |
| CAF _____ | 3. Schedule A3: | Generating System Comparative Data by Fuel Type |
| CMU _____ | | |
| CTR _____ | 4. Schedule A4: | Electric Energy Account |
| <u>EAG</u> _____ | 5. Schedule A5: | System Net Generation and Fuel Cost |
| LEG <u>1</u> | 6. Schedule A6: | System Generated Fuel Cost Inventory Analysis |
| LIN <u>4</u> | | |
| OPC _____ | 7. Schedule A6a: | Calculation of Time-of-Use Spot Rates |
| RCH _____ | 8. Schedule A7: | Power Sold |
| SEC <u>1</u> | 9. Schedule A7a: | Economy Energy Sales |
| WAS _____ | 10. Schedule A8: | Purchased Power (Exclusive of Economy Energy Purchases) |
| OTH _____ | | |
| | 11. Schedule A9: | Economy Energy Purchases |
| | 12. Schedule A9a: | Purchased Power From Qualified Facilities |



EPSC-BUREAU OF RECORDS "Our business is customer satisfaction"

DOCUMENT NO. FOR DATE

03654 APR 20 1994

EPSC-BUREAU OF RECORDS/REPORTING

Ms. Blanca S. Bayo
April 19, 1994
Page Two

- 13. Schedule A10: Actual Unscheduled (inadvertent)
Interchange
- 14. Schedule A11: Residential Bill Comparison for Monthly
Usage of 1000 KWH
- 15. Schedule A12: KWH Sales and Customer Data

Sincerely,

Jeff L. Harris

lw

Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 19th day of April, 1994 on the following:

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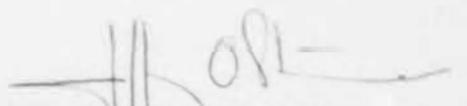
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

ACTUAL MONTHLY FUEL FILING

MARCH 1994



DOCUMENT NUMBER-DATE
03654 APR 20 1994
FISC-RECORDS/REPORTING

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 MARCH 1994

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	11,832,797	13,392,696	(1,559,899)	(11.65)	596,831,000	678,510,000	(81,679,000)	(12.04)	1.9826	1.9734	0.0086	0.45
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	11,832,797	13,392,696	(1,559,899)	(11.65)	596,831,000	678,510,000	(81,679,000)	(12.04)	1.9826	1.9738	0.0086	0.45
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	2,212,607	1,743,000	469,607	26.94	119,240,659	99,510,000	19,730,659	19.83	1.6556	1.7516	0.1040	5.94
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	1,715,180	0	1,715,180	NA	86,175,852	0	86,175,852	NA	1.9903	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	2,949,972	0	2,949,972	NA	NA	NA	NA	NA
8a ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	253,887	0	253,887	NA	16,759,076	0	16,759,076	NA	1.5149	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	4,181,674	1,743,000	2,438,674	139.91	225,125,359	99,510,000	125,615,359	126.23	1.6575	1.7516	0.1050	6.05
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	16,014,471	15,135,696	878,775	5.61	621,956,359	778,020,000	43,936,359	5.65				
13 FUEL COST OF ECONOMY SALES (A7)	(72,502)	(67,000)	(5,502)	(8.21)	(3,560,335)	(3,910,000)	349,665	8.94	(2.0364)	(1.7136)	(0.3226)	(18.84)
14 GAIN ON ECONOMY SALES (A7a)	(6,832)	(9,800)	2,968	28.83	(3,560,335)	(3,910,000)	349,665	8.94	(0.1919)	(0.2455)	0.0536	21.83
15 FUEL COST OF UNIT POWER SALES (A7)	(1,399,365)	(1,145,000)	(254,365)	(22.22)	(77,067,110)	(62,360,000)	(14,707,110)	(23.58)	(1.8158)	(1.0361)	0.0203	1.11
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(1,791,422)	(992,000)	(799,422)	(80.59)	(99,804,058)	(62,107,000)	(37,777,058)	(60.83)	(1.7935)	(1.5972)	(0.1963)	(12.29)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,270,121)	(2,213,800)	(1,056,321)	(47.73)	(180,511,503)	(128,377,000)	(52,134,503)	(40.81)	(1.8118)	(1.7243)	(0.0873)	(5.08)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4+11+17+18)	12,744,350	12,922,096	(177,746)	(1.38)	641,444,856	649,643,000	(8,198,144)	(1.26)	1.9868	1.9891	(0.0023)	(0.12)
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	33,877	30,195	3,683	12.20	1,706,117	1,518,000	187,117	12.33	1.9868	1.9891	(0.0023)	(0.12)
22 T & D LOSSES (A4)	843,834	676,260	(167,574)	(4.66)	32,406,555	33,949,000	(1,542,445)	(4.55)	1.9868	1.9891	(0.0023)	(0.12)
23 TERRITORIAL SALES	12,744,350	12,922,096	(177,746)	(1.38)	607,334,164	614,176,000	(6,841,836)	(1.11)	2.0984	2.1040	(0.0056)	(0.27)
24 WHOLESALE SALES	442,764	478,050	(35,286)	(6.99)	21,099,890	22,626,000	(1,526,200)	(6.75)	2.0984	2.1040	(0.0056)	(0.27)
25 JURISDICTIONAL SALES	12,301,586	12,448,046	(146,460)	(1.18)	586,234,364	591,550,000	(5,315,636)	(0.90)	2.0984	2.1040	(0.0056)	(0.27)
26 JURISDICTIONAL SALES ADJ FOR LINE LOSSES (LINE 25 x 1.0014)	12,318,808	12,463,470	(144,662)	(1.18)	586,234,364	591,550,000	(5,315,636)	(0.90)	2.1013	2.1089	(0.0056)	(0.27)
27 TRUE-UP	(1,049,035)	(1,049,035)	0	0.00	586,234,364	591,550,000	(5,315,636)	(0.90)	(0.1789)	(0.1773)	(0.0016)	0.90
28 TOTAL JURISDICTIONAL FUEL COST	11,269,773	11,414,435	(144,662)	(1.27)	586,234,364	591,550,000	(5,315,636)	(0.90)	1.9224	1.9296	(0.0072)	(0.37)
29 REVENUE TAX FACTOR									X 1.01600	1.01600		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									1.9533	1.9606	(0.0073)	(0.37)
31 GPIF REWARD / (PENALTY)	62,144	62,144	0	0.00	586,234,364	591,550,000	(5,315,636)	(0.90)	0.0106	0.0106	0.0001	0.95
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									1.9639	1.9711	(0.0072)	(0.37)
33 SPECIAL CONTRACT RECOVERY COST (Incl Revenue Taxes)	91,361	91,361	0	0.00	586,234,364	591,550,000	(5,315,636)	(0.90)	0.0156	0.0154	0.0002	1.30
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									1.980	1.987	(0.007)	(0.35)

SCHEDULE A1a

GULF POWER COMPANY
 RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS
 SHOWN ON SCHEDULE A1
 FOR THE MONTH OF:
 MARCH, 1994

<u>LINE</u>	<u>DESCRIPTION</u>	<u>REFERENCE</u>	<u>AMOUNT</u>
1	Fuel Cost of System Net Generation	Schedule A-3 Line 7	\$11,832,797
2	Fuel Related Transactions	Schedule A-13	0
3	Adjustments to Fuel Cost	Schedule A-2 Line A-6	0
4	Fuel Cost of Purchased Power	Schedule A-8 Col. 8	0
5	Energy Cost of Economy Purchases	Schedule A-9 Lines (19+23-16-11)	3,927,787
6	Demand & Non Fuel Cost of Purchased Power	Schedule A-9 Footnote	0
7	Energy Payments to Qualifying Facilities	Schedule A-9 Line 16 + 11	253,887
8	Fuel Cost of Power Sold	Schedule A-7 Col. 4	(3,270,121)
9	Total Fuel and Net Power Transactions		<hr/> <u>\$12,744,350</u>

GULF POWER COMPANY
 FUEL AND PURCHASED POWER RECOVERY CLAUSE CALCULATION
 MARCH 1994 PERIOD -TO-DATE

	DOLLARS				KWH				CENTSKWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	EST.	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (A3)	83,168,255	89,286,559	(6,120,304)	(6.85)	4,057,360,000	4,687,000,000	(629,640,000)	(13.43)	2.0498	1.9050	0.1448	7.60
2 NUCLEAR FUEL DISPOSAL COSTS (A13)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
3 ADJUSTMENTS TO FUEL COST (A2, PAGE 1 OF 4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
4 TOTAL COST OF GENERATED POWER	83,168,255	89,286,559	(6,120,304)	(6.85)	4,057,360,000	4,687,000,000	(629,640,000)	(13.43)	2.0498	1.9050	0.1448	7.60
5 FUEL COST OF PURCHASED POWER (EXCLUSIVE OF ECONOMY) (A8)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
6 ENERGY COST OF SCHED C&S ECON PURCH (BROKER) (A9)	14,975,808	5,557,000	9,418,808	169.49	763,417,204	311,510,000	451,907,204	145.07	1.9817	1.7839	0.1778	9.97
7 ENERGY COST OF OTHER ECON PURCH (NONBROKER) (A9)	11,142,490	0	11,142,490	NA	518,146,914	0	518,146,914	NA	2.1504	NA	NA	NA
8 WHEELED ENERGY	0	0	0	NA	34,314,483	0	34,314,483	NA	NA	NA	NA	NA
8a ENERGY COST OF SCHED E ECONOMY PURCH (A9)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
9 CAPACITY COST OF SCHED E ECONOMY PURCHASES (A2)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
10 ENERGY PAYMENTS TO QUALIFYING FACILITIES (A9a)	2,014,789	0	2,014,789	NA	121,965,278	0	121,965,278	NA	1.6519	NA	NA	NA
11 TOTAL COST OF PURCHASED POWER	28,132,887	5,557,000	22,575,887	406.26	1,437,643,877	311,510,000	1,126,333,877	361.57	1.9596	1.7839	0.1727	9.68
12 TOTAL AVAILABLE KWH (LINE 4 + LINE 11)	111,299,142	94,843,559	16,455,583	17.35	5,495,203,877	4,998,510,000	496,693,877	9.94				
13 FUEL COST OF ECONOMY SALES (A7)	(1,642,987)	(488,000)	(1,154,987)	(236.68)	(66,692,801)	(28,100,000)	(38,592,801)	(137.34)	(2.4635)	(1.7387)	(0.7268)	(41.85)
14 GAIN ON ECONOMY SALES (A7a)	(147,839)	(89,000)	(79,839)	(117.41)	(66,692,801)	(28,100,000)	(38,592,801)	(137.34)	(0.2217)	(0.2420)	0.0203	8.39
15 FUEL COST OF UNIT POWER SALES (A7)	(9,802,164)	(7,587,000)	(2,235,164)	(29.54)	(426,542,925)	(423,780,000)	(2,762,925)	(0.66)	(2.2900)	(1.7857)	(0.5123)	(28.68)
16 FUEL COST OF CONTRACT & OTHER POWER SALES (A7)	(15,554,487)	(8,427,000)	(7,127,487)	(84.58)	(945,019,974)	(552,172,000)	(392,847,974)	(71.15)	(1.6459)	(1.5282)	(0.1187)	(7.84)
17 TOTAL FUEL COST AND GAINS OF POWER SALES	(27,147,477)	(16,550,000)	(10,597,477)	(84.03)	(1,438,255,700)	(1,004,032,000)	(434,223,700)	(43.25)	(1.8875)	(1.6484)	(0.2391)	(14.50)
18 NET INADVERTANT INTERCHANGE (A10)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINE 4 + 11 + 17 + 18)	84,151,665	78,293,559	5,858,106	7.48	4,056,948,177	3,994,478,000	62,470,177	1.56	2.0743	1.9600	0.1143	5.83
20 NET UNBILLED SALES (A4)	0	0	0	NA	0	0	0	NA	NA	NA	NA	NA
21 COMPANY USE (A4)	200,324	188,811	11,714	6.21	9,657,442	9,823,000	34,442	0.38	2.0743	1.9600	0.1143	5.83
22 T & D LOSSES (A4)	4,346,600	4,317,488	29,012	0.67	209,540,547	220,280,000	(10,739,453)	(4.88)	2.0743	1.9600	0.1143	5.83
23 TERRITORIAL SALES	84,151,665	78,293,559	5,858,106	7.48	3,637,750,188	3,764,575,000	73,175,188	1.94	2.1927	2.0797	0.1130	5.43
24 WHOLESALE SALES	3,085,889	2,878,944	206,945	7.26	140,581,600	138,418,000	2,175,600	1.57	2.1849	2.0785	0.1164	5.60
26 JURISDICTIONAL SALES	81,085,776	75,418,816	5,666,960	7.49	3,697,158,588	3,826,159,000	70,999,588	1.96	2.1927	2.0798	0.1129	5.43
26 JURISDICTIONAL SALES ADJ. FOR LINE LOSSES (LINE 25 x 1.0014)	81,179,268	75,522,198	5,657,070	7.49	3,697,158,588	3,826,159,000	70,999,588	1.96	2.1957	2.0827	0.1130	5.43
27 TRUE-UP	(6,294,210)	(6,294,210)	0	0.00	(3,697,158,588)	(3,826,159,000)	(70,999,588)	1.96	(0.1702)	(0.1736)	0.0034	(1.96)
28 TOTAL JURISDICTIONAL FUEL COST	74,885,058	69,227,988	5,657,070	8.17	3,697,158,588	3,826,159,000	70,999,588	1.96	2.0255	1.9091	0.1164	6.10
29 REVENUE TAX FACTOR									X 1.01609	1.01808		
30 FUEL FACTOR ADJUSTED FOR REVENUE TAXES									2.0581	1.9398	0.1183	6.10
31 GPIF REWARD / (PENALTY)	372,865	372,865	0	0.00	3,697,158,588	3,826,159,000	70,999,588	1.96	0.0101	0.0103	(0.0002)	(1.94)
32 FUEL FACTOR ADJUSTED FOR GPIF REWARD / (PENALTY)									2.0682	1.9501	0.1181	6.06
33 SPECIAL CONTRACT RECOVERY COST (Incl Revenue Taxes)	548,187	548,187	0	0.00	3,697,158,588	3,826,159,000	70,999,588	1.96	0.0148	0.0151	(0.0003)	(1.99)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTSKWH)									2.383	1.885	0.118	6.01

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE MONTH OF:
MARCH 1994
CURRENT MONTH

GULF POWER COMPANY

A FUEL COST & NET POWER TRANSACTIONS		PERIOD - TO - DATE	
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1 FUEL COST OF SYSTEM NET GENERATION	11,832,798.00	13,392,696	(1,559,899.10)
2 FUEL COST OF POWER SOLD	(3,270,121.04)	(2,213,600)	(1,056,521.04)
3 FUEL COST-PURCHASED POWER	0.00	0	0.00
3a DEMAND & NON-FUEL COST PURCH. POWER	0.00	0	0.00
3b ENERGY PAYMENTS TO QUAL. FACILITIES	253,887.02	0	253,887.02
4 ENERGY COST-ECONOMY PURCHASES	3,927,787.14	1,743,000	2,184,787.14
5 TOTAL FUEL & NET POWER TRANSACTIONS	12,744,350.02	12,922,096	(177,745.98)
6 ADJUSTMENTS TO FUEL COST	0.00	0	0.00
7 ADJUSTED TOTAL FUEL & NET TRANSACTIONS	12,744,350.02	12,922,096	(177,745.98)

	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
	83,166,254.83	89,286,559	(6,120,304.17)	(6.85)
	(27,147,476.91)	(16,550,000)	(10,597,476.91)	64.03
	0.00	0	0.00	NA
	0.00	0	0.00	NA
	2,014,789.19	0	2,014,789.19	NA
	26,118,098.87	20,561,098.87	5,557,000	370.00
	84,151,665.98	78,293,559	5,858,106.98	7.48
	0.00	0	0.00	NA
	84,151,665.98	78,293,559	5,858,106.98	7.48

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE MONTH OF:
MARCH 1994
CURRENT MONTH

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
B SALES REVENUES (EXCLUDING REVENUE TAX AND FRANCHISE FEE)								
1 JURISDICTIONAL SALES REVENUE	0.00	0	0.00	NA	0.00	0	0.00	NA
1a BASE FUEL REVENUE	11,698,406.86	11,441,760	256,646.86	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
1b FUEL ADJUSTMENT REVENUE								
1c JURISDICTIONAL FUEL REVENUE	11,698,406.86	11,441,760	256,646.86	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
1d NON-FUEL REVENUE	23,328,478.12	23,809,000	(480,521.88)	(2.02)	141,796,947.01	137,590,000	4,206,947.01	3.06
1e TOTAL JURISDICTIONAL SALES REVENUE	35,026,884.98	35,250,760	(223,875.02)	(0.64)	213,799,331.71	207,727,168	6,072,163.71	2.92
2 NON-JURISDICTIONAL SALES REVENUE	966,061.42	941,000	25,061.42	2.66	8,284,665.53	5,824,000	2,460,665.53	42.25
3 TOTAL TERRITORIAL SALES REVENUE	35,992,946.40	36,191,760	(198,813.60)	(0.55)	222,084,017.24	213,551,168	8,532,849.24	4.00
C. KWH SALES								
1 JURISDICTIONAL SALES	586,234,384	591,550,000	(5,315,616)	(0.90)	3,697,158,588	3,626,159,000	70,999,588	1.96
2 NON-JURISDICTIONAL SALES	21,099,800	22,826,000	(1,526,200)	(6.75)	140,591,600	138,416,000	2,175,600	1.57
3 TOTAL TERRITORIAL SALES	607,334,184	614,176,000	(6,841,816)	(1.11)	3,837,750,188	3,764,575,000	73,175,188	1.94
4 JURIS. SALES AS % OF TOTAL TERR. SALES	96.5258	96.3160	0.2098	0.22	96.5366	96.3232	0.0134	0.01

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCH 1994

D. TRUE-UP CALCULATION	CURRENT MONTH				PERIOD - 10 - DATE			
	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%	ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)	%
1 JURISDICTIONAL FUEL REVENUE (B1c)	11,698,406.86	11,441,760	256,646.86	2.24	72,002,384.70	70,137,168	1,865,216.70	2.66
2 SPECIAL CONTRACT RECOVERY COST	(89,915.00)	(89,915)	0.00	0.00	(539,487.00)	(539,487)	0.00	0.00
2a TRUE-UP PROVISION	1,049,035.00	1,049,035	0.00	0.00	6,294,210.00	6,294,210	0.00	0.00
2b INCENTIVE PROVISION	(62,144.00)	(62,144)	0.00	0.00	(372,865.00)	(372,865)	0.00	0.00
3 JURISDICTIONAL FUEL REVENUE	12,595,382.86	12,338,736	256,646.86	2.08	77,384,242.70	75,519,026	1,865,216.70	2.47
4 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (A7)	12,744,350.02	12,922,096	(177,745.98)	(1.38)	84,151,665.98	78,293,559	5,858,106.98	7.48
5 % JURISDICTIONAL SALES (C4)	96.5258	96.3160	0.2098	0.22	96.3329	96.3254	0.0075	0.01
6 JURISDICTIONAL TOTAL FUEL & NET POWER TRANSACTIONS ADJUSTED FOR LINE LOSSES (LINES D4 * D5 * 1.0014)	12,318,808.03	12,463,470	(144,661.97)	(1.16)	81,179,268.06	75,522,198	5,657,070.06	7.49
7 TRUE-UP PROVISION OVER/(UNDER) COLLECTION (D3-D6)	276,574.83	(124,734)	401,308.83	(321.73)	(378,061.27)	(3,172)	(374,889.27)	*****
8 INTEREST PROVISION	(15,438.20)	3,838	(19,276.20)	(502.25)	(6,495.17)	67,805	(74,300.17)	(109.58)
9 BEGINNING TRUE-UP & INTEREST PROVISION	(4,752,984.69)	1,864,564	(6,617,548.69)	(354.91)	4,559,979.75	6,924,210	(2,364,230.25)	(34.14)
10 TRUE-UP COLLECTED (REFUNDED)	(1,049,035.00)	(1,049,035)	0.00	0.00	(6,294,210.00)	(6,294,210)	0.00	0.00
11 END PERIOD-TOTAL NET TRUE-UP (D7+D8+D9+D10)	(5,540,883.06)	694,633	(6,235,516.06)	(897.67)	(2,118,786.69)	694,633	(2,813,419.69)	(405.02)

CALCULATION OF TRUE-UP AND INTEREST PROVISION

FOR THE MONTH OF:
MARCHY 1994

CURRENT MONTH

E INTEREST PROVISION		ACTUAL (\$)	ESTIMATED (\$)	DIFFERENCE AMOUNT (\$)
1	BEGINNING TRUE-UP AMOUNT	(4,752,984.69)	1,864,564	(6,617,548.69)
2	ENDING TRUE-UP AMOUNT BEFORE INTEREST (D7+D9+D10)	(5,525,444.86)	690,795	(6,216,239.86)
3	TOTAL OF BEGINNING AND ENDING TRUE-UP AMOUNT	(10,278,429.55)	2,555,359	(12,833,788.55)
4	AVERAGE TRUE-UP AMOUNT	(5,139,214.78)	1,277,680	(6,416,894.78)
5	INTEREST RATE - FIRST DAY REPORTING BUSINESS MONTH	3.5200 %	3.5200 %	0.0000
6	INTEREST RATE - FIRST DAY SUBSEQUENT BUSINESS MONTH	3.6900 %	3.6900 %	0.0000
7	TOTAL (E5+E6)	7.2100 %	7.2100 %	0.0000
8	AVERAGE INTEREST RATE	3.6050 %	3.6050 %	0.0000
9	MONTHLY AVERAGE INTEREST RATE (E8/12)	0.3004 %	0.3004 %	0.0000
10	INTEREST PROVISION (E4*E9)	(15,438.20)	3,838	(19,276.20)

FOR THE MONTH OF :
MARCH 1994

FUEL COST - NET GEN. (\$)	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 HEAVY OIL	0	0	0	NA	0	0	0	NA
2 LIGHTER OIL	37,529	32,011	5,448	16.98	249,565	250,912	(1,347)	(0.54)
3 COAL	11,574,795	13,330,970	(1,756,175)	(13.17)	82,173,087	88,717,793	(6,544,706)	(7.38)
4 GAS	0	3,170	(3,170)	(100.00)	154,604	55,359	99,245	179.28
4a GAS (B.L.)	219,204	25,592	193,612	756.53	529,876	241,125	288,751	119.75
6 OTHER - C.T.	1,269	883	386	43.71	59,123	21,370	37,753	176.66
7 TOTAL (\$)	11,832,797	13,392,696	(1,559,899)	(11.85)	83,166,255	89,286,559	(6,120,304)	(6.85)
SYSTEM NET GEN. (MWH)								
8 HEAVY OIL	0	0	0	NA	0	0	0	NA
9 LIGHTER OIL	0	0	0	NA	0	0	0	NA
10 COAL + B.L.	597,064	678,390	(81,326)	(11.99)	4,056,106	4,684,740	(628,634)	(13.42)
11 GAS	(233)	110	(343)	(311.82)	350	1,950	(1,600)	(82.05)
13 OTHER - C.T.	0	10	(10)	(100.00)	904	310	594	191.61
14 TOTAL (MWH)	596,831	678,510	(81,679)	(12.04)	4,057,360	4,687,000	(629,640)	(13.43)
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	NA	0	0	0	NA
16 LIGHTER OIL (BBL)	1,686	1,284	402	31.31	10,746	10,149	597	5.88
17 COAL (TON)	268,846	295,659	(26,813)	(9.07)	1,790,452	2,018,923	(228,471)	(11.32)
18 GAS (MCF)	82,707	15,061	67,646	449.15	290,349	140,066	140,283	100.15
20 OTHER - C.T. (BBL)	56	32	24	75.00	2,628	777	1,851	238.22
BTU'S BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	NA	0	0	0	NA
22 LIGHTER OIL	0	0	0	NA	0	0	0	NA
23 COAL + B.L. (OIL & GAS)	6,313,169	6,850,363	(537,194)	(7.84)	42,475,914	47,683,707	(5,207,793)	(10.92)
24 GAS	0	1,660	(1,660)	(100.00)	51,456	28,216	23,240	82.36
26 OTHER - C.T.	322	187	135	72.19	15,128	4,519	10,609	234.76
27 TOTAL (MMBTU)	6,313,491	6,852,210	(538,719)	(7.86)	42,542,498	47,716,442	(5,173,944)	(10.84)
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
29 LIGHTER OIL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
30 COAL + B.L.	100.04	99.98	0.06	0.06	99.97	99.95	0.02	0.02
31 GAS	(0.04)	0.02	(0.06)	(300.00)	0.01	0.04	(0.03)	(75.00)
33 OTHER - C.T.	0.00	0.00	0.00	NA	0.02	0.01	0.01	100.00
34 TOTAL (% MWH)	100.00	100.00	0.00	0.00	100.00	100.00	0.00	0.00
FUEL COST (\$)/UNIT								
35 HEAVY OIL (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA
36 LIGHTER OIL (\$/BBL)	22.26	24.99	(2.73)	(10.92)	23.22	24.72	(1.50)	(6.07)
37 COAL (\$/TON)	43.05	45.09	(2.04)	(4.52)	45.90	43.94	1.96	4.46
38 GAS (ALL) (\$/MCF)	2.65	1.91	0.74	38.74	2.44	2.12	0.32	15.09
40 OTHER - C.T. (\$/BBL)	22.66	27.59	(4.93)	(17.87)	22.50	27.50	(5.00)	(18.18)
FUEL COST (\$)/MMBTU								
41 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
42 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
43 COAL + B.L. (OIL & GAS)	1.87	1.95	(0.08)	(4.10)	1.95	1.87	0.08	4.28
44 GAS	NA	1.91	NA	NA	3.00	1.96	1.04	53.06
46 OTHER - C.T.	3.94	4.72	(0.78)	(16.53)	3.91	4.73	(0.82)	(17.34)
47 TOTAL (\$/MMBTU)	1.87	1.95	(0.08)	(4.10)	1.95	1.87	0.08	4.28
BTU BURNED / KWH								
48 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
49 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
50 COAL + B.L. (OIL & GAS)	10,574	10,098	476	4.71	10,472	10,179	293	2.88
51 GAS	0	15,091	(15,091)	(100.00)	147,017	14,470	132,547	916.01
53 OTHER - C.T.	NA	18,700	NA	NA	16,735	14,577	2,158	14.80
54 TOTAL (BTU/KWH)	10,578	10,099	479	4.74	10,485	10,161	304	2.99
FUEL COST (\$)/KWH								
55 HEAVY OIL	NA	NA	NA	NA	NA	NA	NA	NA
56 LIGHTER OIL	NA	NA	NA	NA	NA	NA	NA	NA
57 COAL + B.L. (OIL & GAS)	1.98	1.97	0.01	0.51	2.05	1.90	0.15	7.89
58 GAS	0.00	2.88	(2.88)	(100.00)	44.17	2.84	41.33	1,455.28
60 OTHER - C.T.	NA	8.83	NA	NA	6.54	6.89	(0.35)	(5.08)
61 TOTAL (\$/KWH)	1.98	1.97	0.01	0.51	2.05	1.93	0.15	7.89

SCHEDULE A-4

ELECTRIC ENERGY ACCOUNT

GULF POWER COMPANY

FOR THE MONTH OF :
MARCH 1994

	CURRENT MONTH				PERIOD-TO-DATE			
	(MWH)	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT %	
1 SYSTEM NET GENERATION	596,831	678,510	(81,679)	(12.04)	4,057,360	4,687,000	(629,640)	(13.43)
2 POWER SOLD	(180,512)	(128,377)	(52,135)	40.61	(1,438,256)	(1,004,032)	(434,224)	43.25
3 INADVT. INTERCHANGE DELIVERED	0	0	0	NA	0	0	0	NA
4 PURCHASED POWER	0	0	0	NA	0	0	0	NA
5 ECONOMY PURCHASES	225,125	99,510	125,615	126.23	1,437,844	311,510	1,126,334	351.57
6 INADVERT. INTERCHANGE RECEIVED	0	0	0	NA	0	0	0	NA
7 NET ENERGY FOR LOAD	<u>641,444</u>	<u>649,643</u>	<u>(8,199)</u>	<u>(1.26)</u>	<u>4,056,948</u>	<u>3,994,478</u>	<u>62,470</u>	<u>1.56</u>
8 TERRITORIAL SALES	607,334	614,176	(6,842)	(1.11)	3,837,750	3,764,575	73,175	1.94
9 COMPANY USE	1,705	1,518	187	12.32	9,657	9,623	34	0.35
10 T & D LOSSES (ESTIMATED)	32,405	33,949	(1,544)	(4.55)	209,541	220,280	(10,739)	(4.88)
11 UNACCOUNTED FOR ENERGY	0	0	0	NA	0	0	0	NA
13 % COMPANY USE TO NEL	0.27	0.23	0.04	17.39	0.24	0.24	0.00	0.00
14 % T & D LOSSES TO NEL	5.05	5.23	(0.18)	(3.44)	5.16	5.51	(0.35)	(6.35)
15 % UNACCOUNTED FOR ENERGY TO NEL	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
	<u>\$(000)</u>							
16 FUEL COST OF SYSTEM NET GEN.	11,833	13,393	(1,560)	(11.65)	83,167	89,287	(6,120)	(6.85)
16a FUEL RELATED RD&D COST	0	0	0	NA	0	0	0	NA
17 FUEL COST OF POWER SOLD	(3,270)	(2,213)	(1,057)	47.76	(27,148)	(16,550)	(10,598)	64.04
18 FUEL COST OF PURCHASED POWER	0	0	0	NA	0	0	0	NA
18a DEMAND & NONFUEL COST PUR. POWER	0	0	0	NA	0	0	0	NA
19 ENERGY COST OF ECONOMY PURCH.	4,181	1,743	2,438	139.87	28,133	5,557	22,576	406.26
20 TOTAL FUEL & NET POWER TRANS.	<u>12,744</u>	<u>12,923</u>	<u>(179)</u>	<u>(1.36)</u>	<u>84,152</u>	<u>78,294</u>	<u>5,858</u>	<u>7.48</u>
	<u>c / KWH</u>							
21 FUEL COST OF SYSTEM NET GEN.	1.98	1.97	0.01	0.51	2.05	1.90	0.15	7.69
21a FUEL RELATED RD&D COST	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
22 FUEL COST OF POWER SOLD	(1.81)	(1.72)	(0.09)	5.23	(1.89)	(1.65)	(0.24)	14.55
23 FUEL COST OF PURCHASED POWER	NA	NA	NA	NA	NA	NA	NA	NA
23a DEMAND & NONFUEL COST PUR. POWER	0.00	0.00	0.00	NA	0.00	0.00	0.00	NA
24 ENERGY COST OF ECONOMY PURCH.	1.86	1.75	0.11	6.29	1.96	1.70	0.13	10.11
25 TOTAL FUEL & NET POWER TRANS.	<u>1.99</u>	<u>1.99</u>	<u>0.00</u>	<u>0.00</u>	<u>2.07</u>	<u>1.96</u>	<u>0.11</u>	<u>5.61</u>

SCHEDULE A-5

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

FOR THE MONTH OF :
MARCH, 1994

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units)	Fuel Heat Value (BTU/Unit)	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (¢/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	0	0.0	100.0	0.0	NA	Gas	0	1,000	0	0	0.00	0.00
2 1							Oil					0.00	0.00
3 Crist 2	25.0	(72)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2							Oil					0.00	0.00
5 Crist 3	33.0	(161)	(0.7)	100.0	(0.7)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3							Oil					0.00	0.00
7 Crist 4	84.0	6,175	9.9	99.0	10.0	21,823	Coal	2,817	11,841	134,754	300,456	4.87	106.65
8 4							Gas		1,000			NA	NA
9 Crist 5	81.0	45,907	76.2	99.9	76.3	10,797	Coal	20,911	11,841	495,642	890,534	1.94	42.59
10 5							Gas		1,000			NA	NA
11 Crist 6	317.0	11,321	4.8	6.4	75.0	11,225	Coal	5,353	11,841	127,079	228,729	2.02	42.73
12 6							Gas		1,000			NA	NA
13 Crist 7	504.0	260,156	69.4	85.0	81.6	10,424	Coal	113,740	11,841	2,711,903	4,887,310	1.88	42.97
14 7							Gas		1,000			NA	NA
15 Scherer 3 (2)	209.5	110,953	71.1	99.5	71.5	9,430	Coal	41,734	12,530	1,046,323	1,952,673	1.76	46.79
17 Scholz 1	47.0	(125)	(0.7)	100.0	(0.7)	NA	Coal	42	11,439	1,043	2,101	NA	50.45
18 2	47.0	(134)	(1.8)	100.0	(1.8)	NA	Coal	0	11,439	0	0	NA	NA
19 Smith 1	161.0	(480)	53.4	0.0	0.0	0	Coal	0	11,752	0	0	NA	NA
20 2	191.0	64,482	45.4	52.1	87.1	10,495	Coal	28,699	11,752	676,759	1,266,404	1.96	44.13
21 A	35.0	0	(3.3)	100.0	(3.3)	NA	Oil	56	137,000	322	1,269	NA	22.68
22 Daniel 1 (1)	215.0	(869)	61.8	0.0	0.0	NA	Coal	0	10,054	0	0	NA	NA
23 Daniel 2 (1)	215.0	99,678	62.3	65.1	95.7	11,233	Coal	55,551	10,054	1,119,666	2,310,232	2.32	41.59
24 Total	2,187.5	596,831	36.7	58.1	63.1	10,578				6,313,491	11,839,707	1.98	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.
Negative Net Generation is due to station service which is > or = to any MWH generated.
0 Net Generation at Smith A is due to station service which equals the MWH generated.

Adjustments: (6,911) Railcar Track Depreciation
(8,350) Railcar Lease Premium

Recoverable Fuel Cost: 11,832,797

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS

FOR THE MONTH OF:
MARCH 1994

	CURRENT MONTH				PERIOD-TO-DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
HEAVY OIL									
PURCHASES:									
1 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
2 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
3 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
BURNED:									
4 UNITS (BBL)	0	0	0	NA	0	0	0	NA	
5 AMOUNT (\$)	0	0	0	NA	0	0	0	NA	
6 UNIT COST (\$/BBL)	NA	NA	NA	NA	NA	NA	NA	NA	
ENDING INVENTORY:									
7 UNITS (BBL)	31,043	31,043	0	0.00	31,043	31,043	0	0.00	
8 AMOUNT (\$)	422,301	422,301	0	0.00	422,301	422,301	0	0.00	
9 UNIT COST (\$/BBL)	13.60	13.60	0.00	0.00	13.60	13.60	0.00	0.00	
LIGHT OIL : INCLUDES CT OIL PURCHASES & INVENTORY									
PURCHASES:									
10 UNITS (BBL)	1,686	1,316	370	28.12	12,379	11,659	720	8.18	
11 AMOUNT (\$)	35,015	28,498	6,517	22.87	272,008	282,782	(10,774)	(3.81)	
12 UNIT COST (\$/BBL)	20.77	21.66	(0.89)	(4.11)	21.97	24.25	(2.28)	(9.40)	
BURNED:									
13 UNITS (BBL)	1,778	1,284	494	38.47	15,893	10,149	5,744	56.80	
14 AMOUNT (\$)	39,580	32,081	7,499	23.38	362,845	250,912	111,933	44.61	
15 UNIT COST (\$/BBL)	22.26	24.99	(2.73)	(10.92)	22.83	24.72	(1.89)	(7.65)	
ENDING INVENTORY:									
16 UNITS (BBL)	5,258	13,727	(8,469)	(61.70)	5,258	13,727	(8,469)	(61.70)	
17 AMOUNT (\$)	114,011	360,888	(246,877)	(68.41)	114,011	360,888	(246,877)	(68.41)	
18 UNIT COST (\$/BBL)	21.68	26.29	(4.61)	(17.54)	21.68	26.29	(4.61)	(17.54)	
COAL									
* PURCHASES:									
19 UNITS (TONS)	390,573	321,442	69,131	21.51	2,101,797	2,210,117	(108,320)	(4.80)	
20 AMOUNT (\$)	15,892,423	14,108,732	1,783,691	12.64	92,476,557	97,296,136	(4,819,579)	(4.95)	
21 UNIT COST (\$/TON)	40.69	43.89	(3.20)	(7.29)	44.00	44.02	(0.02)	(0.05)	
BURNED:									
22 UNITS (TONS)	268,846	255,659	13,187	5.16	1,782,867	2,018,923	(236,056)	(11.60)	
23 AMOUNT (\$)	11,587,879	13,330,970	(1,743,091)	(13.08)	81,412,028	88,717,793	(7,305,765)	(8.23)	
24 UNIT COST (\$/TON)	43.10	45.09	(1.99)	(4.41)	45.66	43.94	1.72	3.91	
ENDING INVENTORY:									
25 UNITS (TONS)	564,613	755,303	(190,690)	(25.25)	564,613	755,303	(190,690)	(25.25)	
26 AMOUNT (\$)	23,611,655	33,423,085	(9,811,430)	(29.36)	23,611,655	33,423,085	(9,811,430)	(29.36)	
27 UNIT COST (\$/TON)	41.82	44.25	(2.43)	(5.49)	41.82	44.25	(2.43)	(5.49)	
GAS									
BURNED:									
28 UNITS (MCF)	82,707	15,061	67,646	449.15	282,234	140,066	142,168	101.50	
29 AMOUNT (\$)	219,204	28,762	190,442	662.13	675,942	296,484	379,458	127.99	
30 UNIT COST (\$/MCF)	2.65	1.91	0.74	38.74	2.39	2.12	0.27	12.74	
OTHER - C.T. OIL									
BURNED:									
31 UNITS (BBL)	58	32	26	75.00	(1,461)	777	(2,238)	(288.03)	
32 AMOUNT (\$)	1,269	883	386	43.71	(36,088)	21,370	(57,458)	(268.87)	
33 UNIT COST (\$/BBL)	22.66	27.59	(4.93)	(17.87)	24.70	27.50	(2.80)	(10.18)	
	CURRENT MONTH	Y - T - D	CONTRACT TO DATE						
* DANIEL BUYOUT INTEREST	\$351,923.98	\$2,613,991.48	\$69,783,961.29						
	\$3,028.80	\$4,263.60							

CALCULATION OF TIME OF USE SPOT RATES
FOR THE MONTH :
MARCH, 1994

				ON-PEAK	OFF-PEAK
SPOT COST					
<u>MM BTU</u>	x	AVG HEAT RATE	= SPOT COST PER KWH	COST PER KWH	
				JURIS LOSS FACTOR	
\$11,457,076	x	10,578	= 1.839 CENTS PER KWH	JURIS FUEL COST	
<u>6,589,404</u>				TRUE-UP	
17.75	X			REVENUE TAX FACTOR	
<u>17.28</u>	=	SO X =	1.03 Y	FUEL FACTOR ADJ FOR TAXES	
		Y			
0.2649 X	+	0.7351 Y	= 18.39	GPIF	
				SPECIAL CONTRACT RECOVERY	
0.2728 Y	+	0.7351 Y	= 18.39	TOTAL FACTOR	
				ROUNDED TO NEAREST .001	
1.0079 Y	=		18.39	ADJ FOR LINE LOSS :	ON-PEAK OFF-PEAK
				LOSS FACTOR (0.9623)	
Y =			18.245		
X =			18.792		

AIR PRODUCTS CONTRACT FUEL SAVINGS

FUEL COSTS AT CURRENT PXT RATES	\$133,536
FUEL COST AT REPLACEMENT ENERGY RATES	<u>124,139</u>
TOTAL MONTHLY SAVINGS :	<u>\$9,397</u>

SCHEDULE A-7

GULF POWER COMPANY

POWER SOLD
FOR THE MONTH OF :
MARCH 1994

	CURRENT MONTH				PERIOD - TO - DATE			
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	TOTAL KWH SOLD	KWH FROM OWN GEN	FUEL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH SOLD	KWH FROM OWN GEN	FUEL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED								
1 SOUTHERN CO. INTERCHANGE	58,587,000	0	1.59	932,000	518,682,000	0	1.51	7,854,000
2 SOUTHERN CO. FOR SCHEDULE E	0	0	NA	0	0	0	NA	0
3 NON-ASSOC. SCHEDULE E*	30,000	30,000	3.33	1,000	8,170,000	8,170,000	1.85	152,000
4 NON-ASSOC. SCHEDULE E	3,490,000	0	1.69	59,000	25,320,000	0	1.65	421,000
5 UNIT POWER SALES	62,360,000	0	1.84	1,145,000	423,760,000	0	1.79	7,567,000
6 ECONOMY SALES	3,910,000	0	1.71	67,000	28,100,000	0	1.74	498,000
7 ECONOMY ENERGY SALES CR. (80%)		0	NA	9,600	0	0	NA	66,000
8 TOTAL ESTIMATED SALES	<u>128,377,000</u>	<u>30,000</u>	<u>1.72</u>	<u>2,213,600</u>	<u>1,004,032,000</u>	<u>8,170,000</u>	<u>1.65</u>	<u>16,550,000</u>
ACTUAL								
9 SOUTHERN CO. INTERCHANGE	29,468,966	0	1.64	482,727	475,915,104	0	1.81	8,597,067
10 FLORIDA POWER CORPORATION	11,198,491	0	1.93	216,661	30,998,750	0	2.05	634,573
11 DUKE POWER COMPANY	33,308	0	1.74	581	4,277,650	0	3.25	136,166
12 S. CAROLINA ELEC. & GAS Co.	5,662	0	2.16	145	1,073,583	0	3.35	35,969
13 CAJUN	34,174	0	2.17	740	293,052	0	2.18	6,374
14 FLORIDA POWER & LIGHT CO.	48,722,172	0	1.80	876,183	314,695,928	0	1.83	5,758,934
15 JACKSONVILLE ELEC. AUTHORITY	8,337,594	0	1.80	149,680	56,143,797	0	1.85	1,040,863
16 MID. SOUTH	1,315,049	0	2.04	26,833	7,565,109	0	2.26	171,316
17 TENNESSEE VALLEY AUTHORITY	1,892,157	0	1.99	37,705	48,802,230	0	2.46	1,196,160
18 SOUTH CAROLINA P.S.A.	32,509	0	2.19	711	4,167,850	0	3.04	126,758
19 GULF STATES UTILITIES	0	0	NA	0	664,716	0	3.80	25,242
20 CITY OF TALLAHASSEE	10,674,161	0	1.86	198,190	54,402,858	0	1.86	1,013,543
21 AEG/BRMC	312,659	0	1.82	5,703	915,159	0	1.95	17,826
22 OTHER TRANSACTIONS	86,392,444	0	1.90	1,644,638	508,257,308	0	1.93	9,825,412
23 HYDRO-LOSS	7,490	0	1.98	148	65,237	0	2.02	1,316
24 LESS FLOW-THRU ENERGY	(19,020,429)	0	(1.98)	(376,333)	(75,494,501)	0	(2.07)	(1,550,696)
25 U.P.S. ADJUSTMENT	0	0	NA	(1,031)	0	0	NA	(34,047)
26 ECONOMY ENERGY SALES CR. (80%)	0	0	NA	6,832	0	0	NA	147,839
27 TOTAL ACTUAL SALES	<u>179,407,415</u>	<u>0</u>	<u>1.82</u>	<u>3,270,121</u>	<u>1,432,745,850</u>	<u>0</u>	<u>1.89</u>	<u>27,147,677</u>
28 DIFFERENCE IN AMOUNT	51,030,415	(30,000)	1.82	1,056,521	428,713,850	(8,170,000)	0.24	10,597,477
29 DIFFERENCE IN PERCENT	39.75	(100.00)	105.81	47.73	42.70	(100.00)	14.55	64.03
S.E.P.A.								
30 ESTIMATED	0	0	0	0	0	0	0.00	0
31 ACTUAL	<u>1,104,088</u>	<u>0</u>	<u>0.00</u>	<u>0</u>	<u>5,509,850</u>	<u>0</u>	<u>0.00</u>	<u>0</u>
32 DIFFERENCE IN AMOUNT	1,104,088	0	0.00	0	5,509,850	0	0.00	0
33 DIFFERENCE IN PERCENT	NA	NA	NA	NA	NA	NA	NA	NA

* TRANSFERS FROM POOL

SCHEDULE A-7a

GULF POWER COMPANY

ECONOMY ENERGY SALES AND PROFITS
FOR THE MONTH OF:
MARCH 1994

SOLD TO:	CURRENT MONTH						PERIOD - TO - DATE					
	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$	Total Sold KWH	Total Cost* ¢/KWH	Sales Price ¢/KWH	Profit ¢/KWH	Profit \$	80% of Profit \$
ESTIMATED:												
1 Various	3,910,000	1.87	2.18	0.31	12,000	9,600	28,100,000	1.87	2.18	0.31	85,000	68,000
2 Total	<u>3,910,000</u>	1.87	2.18	0.31	<u>12,000</u>	<u>9,600</u>	<u>28,100,000</u>	1.87	2.18	0.31	<u>85,000</u>	<u>68,000</u>
ACTUAL:												
3 Mississippi Power & Light	1,315,048	2.14	2.35	0.21	2,813.78	2,251.02	7,565,109	2.38	2.70	0.32	24,172.28	19,337.82
4 TVA	1,892,157	2.10	2.35	0.25	4,762.95	3,810.36	48,802,230	2.55	2.81	0.26	126,040.63	100,832.50
5 Duke Power	33,308	1.88	2.10	0.22	74.94	59.95	3,116,773	2.30	2.54	0.24	7,648.73	6,118.98
6 South Carolina PSA	32,509	2.32	2.64	0.32	103.34	82.67	3,938,019	2.70	3.07	0.37	14,459.86	11,567.89
7 South Carolina E & G	6,662	2.24	2.44	0.20	13.32	10.66	1,073,588	3.40	3.85	0.45	4,848.33	3,878.66
8 FP&L	22,250	2.67	3.05	0.38	84.55	67.64	305,605	2.53	2.78	0.25	773.57	618.86
9 FPC	64,416	2.38	2.61	0.23	153.48	122.78	142,807	2.51	2.94	0.43	619.44	495.55
10 JEA	53,293	2.40	2.65	0.25	133.73	106.98	473,481	2.66	2.90	0.24	1,149.42	919.54
11 City of Tallahassee	106,518	2.54	2.85	0.31	332.02	265.62	315,421	2.62	2.86	0.24	783.46	626.77
12 GSU	0	0.00	0.00	0.00	0.00	0.00	664,716	3.85	4.42	0.57	3,777.46	3,021.97
13 CAJUN	34,174	2.28	2.48	0.20	67.51	54.01	295,052	2.26	2.44	0.18	525.34	420.27
TOTAL	<u>3,560,335</u>	2.14	2.38	0.24	<u>8,539.62</u>	<u>6,831.69</u>	<u>66,692,801</u>	2.55	2.83	0.28	<u>184,798.52</u>	<u>147,838.81</u>
14 Difference	(349,665)	0.27	0.20	(0.07)	(3,460.38)	(2,768.31)	38,592,801	0.68	0.65	(0.03)	99,798.52	79,838.81
15 Difference %	(8.94)	14.44	9.17	(22.58)	(28.84)	(28.84)	137.34	36.36	29.82	(9.68)	117.41	117.41

*Production Cost

PURCHASED POWER
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)
 FOR THE MONTH OF:
 MARCH 1994

PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	\$/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7) (a)
						(a) FUEL COST	(b) TOTAL COST	

CURRENT MONTH
ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE
ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-9

ECONOMY ENERGY PURCHASES

GULF POWER COMPANY

FOR THE MONTH OF:
MARCH 1994

	CURRENT MONTH			PERIOD - TO - DATE		
	TOTAL KWH PURCHASED	TRANS. COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	TOTAL KWH PURCHASED	TRANS. COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED						
1 SOUTHERN COMPANY	0	NA	0	0	NA	0
2 SOUTHERN CO. INTERCHANGE	98,340,000	1.75	1,722,000	241,880,000	1.76	4,259,000
3 SOUTHERN CO. INTERCHANGE E	30,000	3.33	1,000	8,170,000	1.86	152,000
4 ECONOMY ENERGY	990,000	1.92	19,000	56,650,000	1.88	1,064,000
5 SOUTHERN CO. INTERCHANGE U.P.S.	50,000	2.00	1,000	4,330,000	1.89	82,000
6 TOTAL ESTIMATED PURCHASES	<u>99,410,000</u>	1.75	<u>1,743,000</u>	<u>311,030,000</u>	1.79	<u>5,557,000</u>
ACTUAL						
7 SOUTHERN COMPANY	0	NA	0	0	NA	0
8 SOUTHERN CO. INTERCHANGE	136,749,970	1.91	2,609,823	831,727,372	2.00	16,626,588
9 SOUTHERN CO. INTERCHANGE E	0	NA	0	0	NA	0
10 INTERCHANGE TRANSACTIONS	0	NA	0	0	NA	0
11 MONSANTO	16,567,840	1.51	250,852	119,907,279	1.68	2,012,985
12 NON-ASSOCIATED COMPANIES	3,116,528	2.19	68,109	45,398,390	2.86	1,297,275
13 S.Q.F.	0	NA	0	0	NA	0
14 ALABAMA ELECTRIC CO-OP	499,352	2.06	10,302	4,396,707	2.17	95,497
15 WHEELED ENERGY	2,949,972	0.00	0	34,314,483	0.00	0
16 BMRC/PCC	191,236	1.59	3,035	2,057,997	0.09	1,804
17 OTHER TRANSACTIONS	82,559,772	1.98	1,636,769	468,351,517	2.08	9,749,718
18 LESS: FLOW-THRU ENERGY	<u>(18,677,658)</u>	2.13	<u>(397,216)</u>	<u>(74,140,698)</u>	2.23	<u>(1,650,980)</u>
19 TOTAL ACTUAL PURCHASES	<u>223,957,012</u>	1.87	<u>4,181,674</u>	<u>1,432,013,347</u>	1.96	<u>28,132,867</u>
20 DIFFERENCE IN AMOUNT	124,547,012	0.12	2,438,674	1,120,983,347	0.17	22,575,887
21 DIFFERENCE IN PERCENT	125.29	6.86	139.91	360.41	9.50	406.26
S.E.P.A.						
22 ESTIMATED	100,000	0.00	0	480,000	0.00	0
23 ACTUAL	<u>1,168,347</u>	0.00	<u>0</u>	<u>5,830,530</u>	0.00	<u>0</u>
24 DIFFERENCE IN AMOUNT	1,068,347	0.00	0	5,350,530	0.00	0
25 DIFFERENCE IN PERCENT	1,068.35	NA	NA	1,114.69	NA	NA

SCHEDULE A-9a

GULF POWER COMPANY

PURCHASED POWER FROM QUALIFIED FACILITIES
(COGENERATION)

FOR THE MONTH OF:
MARCH 1994

PURCHASED FROM:	TYPE AND SCHEDULE	CURRENT MONTH				PERIOD - TO - DATE			
		MWH TOTAL PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.	MWH TOTAL PURCHASED	FUEL COST ¢/KWH	TOTAL COST ¢/KWH	TOTAL \$ FOR FUEL ADJ.
ESTIMATED									
1 NONE									
ACTUAL									
2 BAY RESOURCE MNGT. CORP.	COG 1	189.686	1.59	1.59	3,009	2,021.092	0.05	0.05	1,051
3 PENSACOLA CHRISTIAN COLLEGE	COG 1	1.550	1.68	1.68	26	36,905	2.04	2.04	753
4 MONSANTO	As-Available	16,567.840	1.51	1.51	250,852	119,907,279	1.68	1.68	2,012,985
5 TOTAL		16,759.076	1.51	1.51	253,887	121,965,276	1.65	1.65	2,014,789

ACTUAL UNSCHEDULED
(INADVERTENT) INTERCHANGE
FOR THE MONTH OF:
MARCH 1994

RECEIVED FROM
OR
DELIVERED TO

TOTAL
KWH
EXCHANGED

CURRENT MONTH

ESTIMATED:

NONE

ACTUAL:

NONE

PERIOD TO DATE

ESTIMATED:

NONE

ACTUAL:

NONE

RESIDENTIAL BILL COMPARISON
MONTHLY USAGE OF 1000 KWH

FOR THE PERIOD ENDING:
MARCH, 1994

	OCT	NOV	DEC	JAN	FEB	MAR	TOTAL
ESTIMATED							
1	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11	45.11	270.66
2	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.884	1.906	1.950	2.079	1.964	1.987
	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES (\$)	19.07	19.29	19.74	21.05	19.88	119.14
3	TOTAL	64.18	64.40	64.85	66.16	64.99	389.80
ACTUAL							
4	BASE RATE REVENUES (\$)	45.11	45.11	45.11	45.11	45.11	270.66
5	FUEL ADJUSTMENT FACTOR (\$ / KWH)	1.942	1.989	2.185	2.117	2.145	1.979
6	GROUP LOSS MULTIPLIER	1.01228	1.01228	1.01228	1.01228	1.01228	
	FUEL ADJUSTMENT REVENUES	19.89	20.13	22.12	21.43	20.03	125.31
	TOTAL	65.00	65.24	67.23	66.54	65.14	395.97
AMOUNT OF DIFFERENCE							
7	BASE RATE REVENUES (\$)	0.00	0.00	0.00	0.00	0.00	0.00
8	FUEL ADJUSTMENT REVENUES (\$)	0.82	0.84	2.38	0.38	(0.83)	6.17
9	TOTAL	0.82	0.84	2.38	0.38	(0.83)	6.17
PERCENT OF DIFFERENCE							
10	BASE RATE REVENUES	0.00	0.00	0.00	0.00	0.00	0.00
11	FUEL ADJUSTMENT REVENUES	4.30	4.35	12.06	1.81	(9.21)	5.10
12	TOTAL	1.28	1.30	36.7	0.57	(2.82)	1.58

NOTE: Base rate revenues contain an ECCR cents/KWH adjustment of 0.033
Base rate revenues contain a Purchased Power Capacity Cost recovery factor of 0.087 cents/KWH.

SCHEDULE A-12

KWH SALES AND CUSTOMER DATA

GULF POWER COMPANY

FOR THE MONTH OF :
MARCH 1994

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
MWH SALES								
1 RESIDENTIAL	247,043	261,837	(14,794)	(5.65)	1,733,917	1,662,353	71,564	4.30
2 COMMERCIAL	188,596	168,217	20,379	12.11	1,099,672	1,038,050	61,622	5.94
3 INDUSTRIAL	149,182	160,066	(10,884)	(6.80)	855,064	917,109	(62,045)	(6.77)
4 STREET & HIGHWAY LIGHTING	1,352	1,368	(16)	(1.17)	8,092	8,181	(89)	(1.09)
5 OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
6 INTERDEPARTMENTAL SALES	61	62	(1)	(1.61)	413	466	(53)	(11.37)
7 TOTAL JURISDICTIONAL SALES	586,234	591,550	(5,316)	(0.90)	3,697,158	3,626,159	70,999	1.96
8 SALES FOR RESALE	21,100	22,626	(1,526)	(6.74)	140,592	138,416	2,176	1.57
9 TOTAL TERRITORIAL SALES	607,334	614,176	(6,842)	(1.11)	3,837,750	3,764,575	73,175	1.94
NUMBER OF CUSTOMERS								
10 RESIDENTIAL	276,187	273,788	2,399	0.88	274,245	272,653	1,592	0.58
11 COMMERCIAL	39,645	37,573	2,072	5.51	39,185	37,359	1,826	4.89
12 INDUSTRIAL	276	280	(2)	(0.71)	273	281	(8)	(2.85)
13 STREET & HIGHWAY LIGHTING	83	69	14	20.29	79	69	10	14.49
14 OTHER SALES TO PUBLIC AUTHORITIES	0	0	0	NA	0	0	0	NA
15 INTERDEPARTMENTAL	0	0	0	NA	0	0	0	NA
18 TOTAL JURISDICTIONAL	316,193	311,710	4,483	1.44	313,782	310,362	3,420	1.10
17 SALES FOR RESALE	6	6	0	0.00	6	6	0	0.00
18 TOTAL TERRITORIAL	316,199	311,716	4,483	1.44	313,788	310,368	3,420	1.10
KWH USE PER CUSTOMER								
19 RESIDENTIAL	894	956	(62)	(6.49)	6,323	6,097	226	3.71
20 COMMERCIAL	4,757	4,477	280	6.25	28,064	27,786	278	1.00
21 INDUSTRIAL	536,626	571,664	(35,038)	(6.13)	3,132,103	3,263,733	(131,630)	(4.03)
22 STREET & HIGHWAY LIGHTING	16,289	19,826	(3,537)	(17.84)	102,430	118,565	(16,135)	(13.61)
23 OTHER SALES TO PUBLIC AUTHORITIES	NA	NA	NA	NA	NA	NA	NA	NA
24 INTERDEPARTMENTAL	NA	NA	NA	NA	NA	NA	NA	NA
25 TOTAL JURISDICTIONAL	1,854	1,898	(44)	(2.32)	11,783	11,684	99	0.85
26 SALES FOR RESALE	3,518,667	3,771,000	(254,333)	(6.74)	23,432,000	23,069,333	362,667	1.57
27 TOTAL TERRITORIAL	1,921	1,970	(49)	(2.49)	12,230	12,129	101	0.83