

**Steel Hector & Davis**

Tallahassee, Florida

Matthew M. Childs, P.A.  
(904) 222-4442

**ORIGINAL  
FILE COPY**

May 20, 1994

Ms. Blanca S. Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
101 East Gaines Street  
Tallahassee, FL 32399

RE: DOCKET NO. **940001-BI**

Dear Ms. Bayo:

Enclosed for filing please find the original and fifteen (15) copies of Florida Power & Light Company's Petition For Approval Of Fuel Cost Recovery, Capacity Cost Recovery, Oil Backout Cost Recovery True-Up And GPIF For Period Ending March 1994 in the above referenced docket.

ACK 1 Also enclosed please find the Testimony of B. T. Birkett  
AFA 5 (Levelized Fuel Cost Recovery, Capacity Cost Recovery and Oil  
APP 1 Backout Cost Recovery Final True-Up) and the Testimony of R. Silva  
(GPIF).

CAF     

CMU     

CTR     

EAG     

LEG 1

LIN 3 + Orig Test

OPC     

RCH      18C/eg

SEC 1

WAS      cc: All Parties of Record

OTH     

Respectfully submitted,



Matthew M. Childs, P.A.

RECEIVED & FILED

*Silva*  
FPSC BUREAU OF RECORDS

*Birkett*

Tallahassee Office  
215 South Monroe  
Suite 601  
Tallahassee, FL 32301-1804  
(904) 222-2300  
Fax: (904) 222-8410

DOCUMENT NUMBER-DATE

**04939 MAY 20 94**

FPSC-RECORDS/REPORTING

4000 Southeast Financial Center  
Miami, FL 33131-2398  
(305) 577-7000  
Fax: (305) 358-1418

DOCUMENT NUMBER-DATE

**04938 MAY 20 94**

FPSC-RECORDS/REPORTING

1900 Phillips Point West  
777 South Flagler Drive  
West Palm Beach, FL 33401-8198  
(407) 650-7200  
Fax: (407) 655-1509

*Petition*  
DOCUMENT NUMBER-DATE

**04937 MAY 20 94**

FPSC-RECORDS/REPORTING

**ORIGINAL  
FILE COPY**

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 940001-EI  
FLORIDA POWER & LIGHT COMPANY  
MAY 20, 1994**

**GENERATING PERFORMANCE  
INCENTIVE FACTOR PERFORMANCE  
RESULTS AND GPIF CALCULATION FOR**

**OCTOBER 1993 THROUGH MARCH 1994**

**TESTIMONY & EXHIBITS OF:  
R. SILVA**

DOCUMENT NUMBER-DATE

04939 MAY 20 1994

FPSC-RECORDS/REPORTING

BEFORE THE PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. SILVA

DOCKET NO. 940001-EI

MAY 20, 1994

GENERATING PERFORMANCE INCENTIVE FACTOR  
PERFORMANCE RESULTS AND GPIF CALCULATION FOR  
OCTOBER, 1993 THROUGH MARCH, 1994

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

FLORIDA POWER & LIGHT COMPANY

TESTIMONY OF R. SILVA

DOCKET NO. 940001-E1

MAY 20, 1993

1 Q. Please state your name and business address.

2 A. My name is Rene Silva and my business address is 9250 W. Flagler Street,  
3 Miami, Florida 33174.

4  
5 Q. Mr. Silva, would you please state your present position with Florida Power  
6 and Light Company (FPL).

7 A. I am the Manager of Forecasting and Regulatory Response for the Power  
8 Generation Business Unit of FPL.

9  
10 Q. Mr. Silva, have you previously had testimony presented in this docket?

11 A. Yes, I have.

12  
13 Q. Mr. Silva, what is the purpose of your testimony?

14 A. The purpose of my testimony is to present actual performance results for  
15 Equivalent Availability Factor (EAF) and Average Net Operating Heat Rate  
16 (ANOHR) for the twenty one (21) units used to determine the Generating  
17 Performance Incentive Factor (GPIF) and to compare these actual results to the  
18 targets that were approved in Commission Order No. PSC-93-1331-FOF-EI,  
19 issued September 13, 1993, for the period October, 1993 through March, 1994.

1 On the basis of this comparison, I have calculated an incentive amount for the  
2 period.

3  
4 Q. Have you prepared, or caused to have prepared under your direction,  
5 supervision or control, an exhibit in this proceeding?

6 A. Yes, I have. It consists of one document. Page 1 of that document is an index to  
7 the contents of the document.

8  
9 Q. What is the incentive amount you have calculated for the period October,  
10 1993 through March, 1994?

11 A. I have calculated a GPIF reward of \$3,172,570.

12  
13 Q. Will you please explain how the reward amount is calculated?

14 A. The steps involved in making this calculation are contained in Document No. 1.  
15 Page 2 of Document No. 1 is the GPIF Reward/Penalty Table (Actual) and shows  
16 an overall GPIF performance point value of +3.8914 which corresponds to a GPIF  
17 reward of \$3,172,570. Page 3 is the calculation of the maximum allowed incentive  
18 dollars. The calculation of the system actual GPIF performance is shown on page  
19 4. This page lists each unit, the performance indicators (ANOHR and EAF), the  
20 weighing factors and the associated GPIF points.

21  
22 Pages 5 and 6 are the GPIF unit performance summaries for EAF and ANOHR,  
23 respectively. These pages list each unit, the performance indicator target and its  
24 weighing factor, the performance ranges, the maximum fire savings or losses  
25 associated with the adjusted actual performance for that indicator, and the

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adjusted actual performance.

Page 7 is a summary of the adjustments to each unit's EAF. The adjustments result from the use of the formula for adjusting actual forced and maintenance outage hours as shown on page 9. This formula provides for an adjustment to actual forced and maintenance outage hours if a unit's actual planned outage duration is different than originally targeted. The documentation for these adjustments is also shown on page 9.

Page 8 is the actual EAF and adjustments summary. This page lists each of the twenty one (21) GPIF units, the actual outage factors and the actual EAF in Columns 1 through 5. Column 6 is the adjustment for planned outage variation, which is shown on page 7. Column 7 is the adjusted actual EAF and Column 8 is the target EAF. Column 9 contains the Generating Performance Incentive Points for availability as determined from the tables submitted and approved by the Commission prior to the start of the period. These tables are shown on pages 15 through 35.

Page 9 is the documentation for the EAF adjustments shown on page 7. This page lists, for each unit, the actual period hours, equivalent forced and maintenance outage hours, actual planned outage hours, and the targeted planned outage factors and hours. Also given on this sheet is the adjustment formula which is used with the previous data to yield the adjusted actual EAF for each unit shown in the right hand column.

1 Page 10 is the summary of the adjustments to ANOHR. This page lists the  
2 adjustments to ANOHR for each of the GPIF units as explained on page 11, and  
3 the adjusted actual ANOHR.

4  
5 Page 11 shows the adjustments to ANOHR. For each of the twenty one (21)  
6 GPIF units, it shows the target heat rate formula, the actual Net Output Factor  
7 (NOF) and the actual ANOHR in Columns 1 through 4. Since heat rate varies  
8 with NOF, it is necessary to determine both the target and actual heat rates at the  
9 same NOF. This adjustment is to provide a common basis for comparison  
10 purposes and is shown numerically for each GPIF unit in Columns 5 through 8.  
11 Column 9 contains the Generating Performance Incentive Points that have been  
12 determined from the table submitted for each unit and approved by the  
13 Commission. These same tables are shown on pages 15 through 35. The  
14 footnotes to page 11 explain how the calculations are made from one column  
15 to the next. Page 12 is a graphic illustration of the ANOHR adjustment  
16 methodology explained on page 11. Pages 13 and 14 show the comparison of the  
17 GPIF unit's actual performance during this period to their projected performance  
18 targets.

19  
20 Q. Mr. Silva, will you explain the primary reason or reasons why FPL will be  
21 rewarded under the GPIF for the period October, 1993 through March,  
22 1994 ?

23 A. Yes. Improvements in the availability of FPL's nuclear generating units  
24 contributed to the majority of the GPIF reward. The improvement in the nuclear  
25 unit availability at Turkey Point Unit No. 3, St. Lucie Unit No. 1 and St. Lucie

1 Unit No. 2 contributed significantly to the GPIF reward. More detail is provided  
2 below.

3

4 Q. Mr. Silva, would you please summarize the performance of FPL's nuclear  
5 units availability?

6 A. Turkey Point Unit 3 operated at an adjusted actual EAF of 87.7% as compared to  
7 its target of 83.6%. This will result in a +9.70 point reward which corresponds  
8 to a GPIF reward of \$1,152,231.

9

10 Turkey Point Unit 4 operated at an adjusted actual EAF of 93.4% as compared  
11 to its target of 93.5%. This will result in a -0.24 point penalty which corresponds  
12 to a GPIF penalty of (\$27,149).

13

14 St. Lucie Unit 1 operated at an adjusted actual EAF of 95.8% as compared to its  
15 target of 93.1%. This will result in a +8.85 point reward which corresponds to  
16 a GPIF reward of \$1,243,216.

17

18 St. Lucie Unit 2 operated at an adjusted actual EAF of 73.4% as compared to its  
19 target of 60.9%. This will result in a +10.00 point reward which corresponds to  
20 a GPIF reward of \$837,290.

21

22 The total GPIF reward for the nuclear units' availability performance is  
23 \$3,205,589.

24

25 Q. Mr. Silva, please summarize the nuclear units performance as it relates to



1 the ANOHR of the units.

2 A. Turkey Point nuclear unit 3 operated with an adjusted actual ANOHR of 10887  
3 BTU/KWH which was poorer than projected by 5 BTU/KWH. This ANOHR  
4 is within  $\pm 75$  BTU/KWH of the projected target, therefore there is no GPIF  
5 reward or penalty.

6

7 Turkey Point nuclear unit 4 operated with an adjusted actual ANOHR of 10858  
8 BTU/KWH which was better than projected by 73 BTU/KWH. This ANOHR  
9 is within  $\pm 75$  BTU/KWH of the projected target, therefore there is no GPIF  
10 reward or penalty.

11

12 St. Lucie nuclear unit 1 operated with an adjusted actual ANOHR of 10894  
13 BTU/KWH which was poorer than projected by 162 BTU/KWH. This will result  
14 in a -9.63 point penalty which corresponds to a GPIF penalty of (\$83,240).

15

16 St. Lucie nuclear unit 2 operated with an adjusted actual ANOHR of 11579  
17 BTU/KWH which was poorer than projected by 428 BTU/KWH. This will result  
18 in a -10.0 point penalty which corresponds to a GPIF penalty of (\$36,687).

19

20 The total penalty for the nuclear units' heat rate performance is (\$119,927).

21

22 Q. Mr. Silva, what will the total GPIF incentive reward be for the FPL nuclear  
23 units for EAF and ANOHR?

24 A. \$3,085,662.

25

1 Q. Mr. Silva, would you please summarize the performance of FPL's fossil  
2 units?

3 A. The performance of the seventeen(17) fossil units included in the GPIF for the  
4 period of October, 1993 through March, 1994 will receive a total combined GPIF  
5 reward of \$86,908 for EAF and ANOHR.

6  
7 Fourteen (14) of the units performed better than their availability targets, while  
8 the remaining three (3) performed poorer than their targets. The combined fossil  
9 unit availability performance will result in a GPIF reward of \$237,816.

10 Five (5) of the units operated with ANOHR's that were better than projected and  
11 five (5) units operated with ANOHR's that were poorer than projected. The  
12 remaining seven (7) units were within the  $\pm 75$  BTU/KWH dead band and they  
13 will receive no incentive reward or penalty. The combined fossil unit heat rate  
14 performance will result in a GPIF penalty of (\$150,908).

15

16 Q. Mr. Silva, does this conclude your testimony?

17 A. Yes, it does.

DOCUMENT NO.1

WITNESS: R. SILVA

DOCKET NO. 940001-EI

GENERATING PERFORMANCE INCENTIVE FACTOR

OCTOBER, 1993 THROUGH MARCH, 1994

INDEX OF ACTUAL PERFORMANCE DOCUMENTATION

FLORIDA POWER &amp; LIGHT COMPANY

PERIOD OF: OCTOBER, 1993 THROUGH MARCH, 1994

<u>DOCUMENT</u>	<u>INDEX OF MANUAL PAGES</u>	<u>TITLE</u>
1	7.203.001	Index of Manual Pages
	7.203.002	GPIF Reward/Penalty Table (Actual)
	7.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
	7.203.004	Derivation of System Actual GPIF Points
	7.203.005 and 7.203.006	GPIF Unit Performance Summary
	7.203.007	Actual Unit Performance Data - EAF
	7.203.008	Actual Equivalent Availability and Adjustments Summary
	7.203.009	EAF Adjustments Documentation
	7.203.010	Actual Unit Performance Data - ANOHR
	7.203.011	Adjustments to Average Net Operating Heat Rates & Adjustment Summary
	7.203.012	Graphic ANOHR Adjustment Methodology
	7.203.013 and 7.203.014	Comparison of Targets to Actual Performance (EAF & ANOHR)
	7.203.015 through 7.203.035	GPIF Unit Points Tables
	7.203.036	Planned Outage Schedule (Actual)
	7.203.037 through 7.203.049	Unit Planned Outage Milestones Charts (Actual)
	7.203.050	Partial Planned Outage Schedule (Actual)

Issued By: Florida Power &amp; Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit: No. \_\_\_\_\_

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## GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE ( ACTUAL )

FLORIDA POWER & LIGHT COMPANY  
PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+10	12804.00	8152.77
+ 9	11523.61	7337.49
+ 8	10243.20	6522.21
+ 7	8962.80	5706.94
+ 6	7682.40	4891.66
+ 5	6402.00	4076.39
+ 4	5121.60	3261.11
+ 3<----- 3.8914	3841.20	3172.57 ----->2445.83
+ 2	2560.80	1630.55
+ 1	1280.40	815.28
0	0.00	0.00
- 1	( 1367.43)	( 815.28)
- 2	( 2734.86)	( 1630.55)
- 3	( 4102.29)	( 2445.83)
- 4	( 5469.72)	( 3261.11)
- 5	( 6837.14)	( 4076.39)
- 6	( 8204.57)	( 4891.66)
- 7	( 9572.00)	( 5706.94)
- 8	( 10939.44)	( 6522.21)
- 9	( 12306.86)	( 7337.49)
-10	( 13674.29)	( 8152.77)

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Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit: No: \_\_\_\_\_

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GENERATING PERFORMANCE INCENTIVE FACTOR  
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

ACTUAL

FLORIDA POWER &amp; LIGHT COMPANY

PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY END OF MONTH BALANCE OF COMMON EQUITY:	\$ 4048883000
LINE 2	MONTH OF OCTOBER 93	\$ 3981517000
LINE 3	MONTH OF NOVEMBER 93	\$ 3966014000
LINE 4	MONTH OF DECEMBER 93	\$ 3979425000
LINE 5	MONTH OF JANUARY 94	\$ 4013340000
LINE 6	MONTH OF FEBRUARY 94	\$ 4008584000
LINE 7	MONTH OF MARCH 94	\$ 3996880000
LINE 8	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE 1 THROUGH LINE 7 DIVIDED BY 7 )	\$ 3999234000
LINE 9	25 BASIS POINTS	0.0025
LINE 10	REVENUE EXPANSION FACTOR	60.4525%
LINE 11	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 8 TIMES LINE 9 DIVIDED BY LINE 10 TIMES 0.5)	\$ 8269372
LINE 12	JURISDICTIONAL SALES	33493901000 KWH
LINE 13	TOTAL SALES	33972756000 KWH
LINE 14	JURISDICTIONAL SEPARATION FACTOR (LINE 12 DIVIDED BY LINE 13)	98.59%
LINE 15	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 11 TIMES LINE 14)	\$ 8152773

Issued By: Florida Power &amp; Light Company

Docket No.: 940001-EI  
FPL Witness: R. Silva  
Exhibit: No.: \_\_\_\_\_  
Document 1 Page 3 of 50

OCTOBER 1993 THROUGH MARCH 1994

## DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT		PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
-----		-----	-----	-----	-----
CAPE CANAVERAL	1	EAF	0.26	-8.68	-0.0223
		ANOHR	2.42	0.00	0.0000
CAPE CANAVERAL	2	EAF	0.46	-10.00	-0.0460
		ANOHR	2.39	-10.00	-0.2390
FORT MYERS	2	EAF	0.45	0.29	0.0013
		ANOHR	2.42	0.00	0.0000
MANATEE	2	EAF	0.15	10.00	0.0150
		ANOHR	1.20	-0.53	-0.0064
PORT EVERGLADES	3	EAF	0.01	6.14	0.0006
		ANOHR	2.94	-10.00	-0.2940
PORT EVERGLADES	4	EAF	0.22	8.33	0.0183
		ANOHR	0.55	0.00	0.0000
PUTNAM	1	EAF	0.04	10.00	0.0040
		ANOHR	3.34	9.67	0.3230
PUTNAM	2	EAF	0.07	-0.08	-0.0001
		ANOHR	2.05	10.00	0.2050
ST. JOHNS RIVER	1	EAF	2.28	2.50	0.0570
		ANOHR	0.73	0.00	0.0000
ST. JOHNS RIVER	2	EAF	2.26	4.00	0.0904
		ANOHR	0.59	-9.18	-0.0542
RIVIERA	3	EAF	0.29	3.56	0.0103
		ANOHR	1.01	4.31	0.0435
RIVIERA	4	EAF	0.56	0.27	0.0015
		ANOHR	2.00	0.00	0.0000
SANFORD	4	EAF	0.03	2.20	0.0007
		ANOHR	1.52	10.00	0.1520
SANFORD	5	EAF	0.13	10.00	0.0130
		ANOHR	1.54	0.00	0.0000
TURKEY POINT	1	EAF	0.28	10.00	0.0280
		ANOHR	1.08	10.00	0.1080
TURKEY POINT	2	EAF	0.08	10.00	0.0080
		ANOHR	1.96	0.00	0.0000
TURKEY POINT	3	EAF	14.57	9.70	1.4133
		ANOHR	0.96	0.00	0.0000
TURKEY POINT	4	EAF	13.87	-0.24	-0.0333
		ANOHR	0.68	0.00	0.0000
ST. LUCIE	1	EAF	17.23	8.85	1.5249
		ANOHR	1.06	-9.63	-0.1021
ST. LUCIE	2	EAF	10.27	10.00	1.0270
		ANOHR	0.45	-10.00	-0.0450
SCHERER	4	EAF	1.40	8.00	0.1120
		ANOHR	4.23	-10.00	-0.4230
-----		-----	-----	-----	-----
GPIF SYSTEM TOTAL:			100.00		3.8914

Issued By: Florida Power &amp; Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit: No. \_\_\_\_\_

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PAGE 1 OF 2

## GPIF UNIT PERFORMANCE SUMMARY

FLORIDA POWER & LIGHT COMPANY  
PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

		WEIGHTING FACTOR (%)	TARGET (%)	EAF RANGE		MAX. FUEL SAVINGS (\$000)	MAX. FUEL LOSS (\$000)	EAF ADJUSTED ACTUAL (%)	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
				MAX. (%)	MIN. (%)				
CAPE CANAVERAL	1	0.26	48.2	50.7	45.7	33.0	43.9	46.0 (	-38.1)
CAPE CANAVERAL	2	0.46	94.0	96.5	91.5	58.3	103.1	89.1 (	-103.1)
FORT MYERS	2	0.45	91.4	94.4	88.4	57.4	90.3	91.5	1.7
MANATEE	2	0.15	94.7	97.2	92.2	18.7	23.3	99.4	18.7
PORT EVERGLADES	3	0.01	94.2	96.7	91.7	0.7	30.6	95.7	0.4
PORT EVERGLADES	4	0.22	83.5	86.0	81.0	28.5	19.9	85.6	23.7
PUTNAM	1	0.04	88.6	91.1	86.1	4.8	3.0	93.5	4.8
PUTNAM	2	0.07	95.0	97.5	92.5	8.7	6.6	94.9 (	-0.2)
ST. JOHNS RIVER	1	2.28	81.8	83.8	79.8	291.9	318.1	82.3	73.0
ST. JOHNS RIVER	2	2.26	80.0	82.0	78.0	288.8	286.0	80.8	115.5
RIVIERA	3	0.29	75.2	77.7	72.7	37.2	71.3	76.1	13.2
RIVIERA	4	0.56	90.4	93.4	87.4	71.7	90.8	90.5	1.9
SANFORD	4	0.03	95.3	97.3	93.3	4.2	29.5	95.7	0.9
SANFORD	5	0.13	93.0	96.0	90.0	16.2	45.1	96.8	16.2
TURKEY POINT	1	0.28	88.5	92.0	85.0	36.2	85.1	93.6	36.2
TURKEY POINT	2	0.08	80.0	83.5	76.5	10.2	53.5	88.0	10.2
TURKEY POINT	3	14.57	83.6	88.1	79.1	1865.8	1959.7	87.7	1865.8
TURKEY POINT	4	13.87	93.5	96.5	90.5	1775.9	1852.3	93.4 (	-43.9)
ST. LUCIE	1	17.23	93.1	96.1	90.1	2206.0	2323.9	95.8	1953.2
ST. LUCIE	2	10.27	60.9	64.4	57.4	1314.8	1352.3	73.2	1314.8
SCHERER	4	1.40	96.0	98.0	94.0	179.3	231.7	97.6	143.4
		64.89				8308.3	9020.0		5408.3

1) DOCUMENTATION OF EAF ADJUSTMENTS ON SHEET 6.203.009

Issued By: Florida Power &amp; Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit: No.:

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PAGE 2 OF 2

GPIF UNIT PERFORMANCE SUMMARY  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

	WEIGHTING FACTOR (%)	ANOH BTU/KWH	TARGET NOF	ANOH RANGE		MAX. SAVINGS (\$000)	MAX. FUEL LOSS (\$000)	ANOH ADJUSTED BTU/KWH	ACTUAL SAV./LOSS (\$000)	
				MIN. BTU/KWH	MAX. BTU/KWH					
CAPE CANAVERAL	1	2.42	9426	83.0	9106.	9746.	310.3	310.3	9365.	0
CAPE CANAVERAL	2	2.39	9040	89.7	8848.	9232.	305.6	305.6	9344.	( -305)
FORT MYERS	2	2.42	9381	81.3	9195.	9567.	310.2	310.2	9368.	0
MANATEE	2	1.20	9664	67.1	9438.	9890.	154.3	154.3	9747.	( -8)
PORT EVERGLADES	3	2.94	9317	92.3	9081.	9553.	376.5	376.5	9594.	( -376)
PORT EVERGLADES	4	0.55	9171	91.8	9058.	9284.	70.2	70.2	9173.	0
PUTNAM	1	3.34	9208	84.1	8683.	9733.	427.6	427.6	8698.	413
PUTNAM	2	2.05	8975	84.5	8594.	9356.	262.5	262.5	8476.	262
ST. JOHNS RIVER	1	0.73	9385	100.0	9179.	9591.	93.1	93.1	9336.	0
ST. JOHNS RIVER	2	0.59	9228	100.0	9043.	9413.	76.2	76.2	9404.	( -69)
RIVIERA	3	1.01	9975	84.5	9828.	10122.	129.0	129.0	9869.	55
RIVIERA	4	2.00	9840	79.8	9651.	10029.	255.5	255.5	9890.	0
SANFORD	4	1.52	10086	75.6	9739.	10433.	194.6	194.6	9734.	194
SANFORD	5	1.54	9461	89.2	9245.	9677.	196.8	196.8	9496.	0
TURKEY POINT	1	1.08	9363	84.6	9204.	9522.	138.4	138.4	8917.	138
TURKEY POINT	2	1.96	9129	87.5	8734.	9524.	250.6	250.6	9163.	0
TURKEY POINT	3	0.96	10881	103.3	10664.	11100.	122.7	217.2	10887.	0
TURKEY POINT	4	0.68	10932	103.3	10799.	11063.	86.5	88.1	10858.	0
ST. LUCIE	1	1.06	10741	101.7	10587.	10897.	135.9	196.8	10894.	( -189)
ST. LUCIE	2	0.45	11152	62.7	10994.	11308.	58.2	59.8	11580.	( -59)
SCHERER	4	4.23	8904	93.0	8675.	9133.	541.2	541.2	9416.	( -541)
GPIF SYSTEM:		35.11					4495.7	4654.3		( -485)

1) DOCUMENTATION OF ANOH ADJUSTMENTS ON SHEET 6.203.011

Issued By: Florida Power &amp; Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit: No. \_\_\_\_\_

Document 1 Page 6 of 50

ACTUAL UNIT PERFORMANCE  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

PLANT/UNIT		ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL %
-----		----	----	----
CAPE CANAVERAL	1	50.2	-4.2	46.0
CAPE CANAVERAL	2	89.1	0.0	89.1
FORT MYERS	2	74.4	17.1	91.5
MANATEE	2	99.4	0.0	99.4
PORT EVERGLADES	3	80.4	15.3	95.7
PORT EVERGLADES	4	91.4	-5.8	85.6
PUTNAM	1	94.6	-1.1	93.5
PUTNAM	2	94.1	0.8	94.9
ST. JOHNS RIVER	1	96.7	-14.4	82.3
ST. JOHNS RIVER	2	78.7	2.1	80.8
RIVIERA	3	86.1	-10.0	76.1
RIVIERA	4	85.7	4.8	90.5
SANFORD	4	92.5	3.2	95.7
SANFORD	5	88.0	8.8	96.8
TURKEY POINT	1	93.6	0.0	93.6
TURKEY POINT	2	84.9	3.1	88.0
TURKEY POINT	3	93.9	-6.2	87.7
TURKEY POINT	4	93.4	0.0	93.4
ST. LUCIE	1	95.8	0.0	95.8
ST. LUCIE	2	72.8	0.6	73.4
SCHERER	4	97.5	0.1	97.6

ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS  
OCTOBER 1993 THROUGH MARCH 1994

UNIT	ACTUAL			ADJ TO EA	PLANNED		FROM EA	POINTS TABLES	ORIG. PLANNED DATES	ACTUAL DATES
	FOF	MDF	POF		OUTAGE ACTUAL EA(1)	ADJUSTED TARGET EA				
CAPE CANAVERAL 1	0.9	4.6	44.2	50.2	-4.2	46.0	48.2	-8.68	10/ 1/93-12/28/93	10/ 1/93-12/20/93
CAPE CANAVERAL 2	0.5	10.4	0.0	89.1	0.0	89.1	94.0	-10.00	NONE	NONE
FORT MYERS 2	6.5	0.5	18.7	74.4	17.1	91.5	91.4	0.29	NONE	2/26/94- 3/31/94
MANATEE 2	0.0	0.6	0.0	99.4	0.0	99.4	94.7	10.00	NONE	NONE
PORT EVERGLADES 3	0.9	2.7	16.0	80.4	15.3	95.7	94.2	6.14	NONE	2/25/94- 3/27/94
PORT EVERGLADES 4	0.8	2.3	5.5	91.4	-5.8	85.6	83.5	8.33	2/19/94- 3/11/94	10/22/93-11/ 1/93
PUTNAM 1	0.9	2.0	2.5	94.6	-1.1	93.5	88.6	10.00	3/19/94- 3/31/94	11/27/93-11/28/93
PUTNAM 2	1.9	3.2	0.8	94.1	0.8	94.9	95.0	-0.08	NONE	12/ 4/93-12/12/93
ST. JOHNS RIVER 1	1.5	1.8	0.0	96.7	-14.4	82.3	81.8	2.50	3/ 5/94- 3/31/94	3/ 5/94- 3/31/94
ST. JOHNS RIVER 2	0.9	1.7	18.7	78.7	2.1	80.8	80.0	4.90	10/22/93-11/20/93	2/25/94- 3/31/94
RIVIERA 3	4.6	1.3	7.9	86.1	-10.0	76.1	75.2	3.56	2/26/94- 3/31/94	3/26/94- 3/31/94
RIVIERA 4	5.1	3.9	5.3	85.7	4.8	90.5	90.4	0.27	NONE	11/12/93-11/22/93
SANFORD 4	0.6	3.5	3.4	92.5	3.2	95.7	95.3	2 20	NONE	11/29/93-12/ 5/93
SANFORD 5	0.8	2.2	9.1	88.0	8.8	96.8	93.0	10.00	NONE	10/18/93-11/ 3/93
TURKEY POINT 1	0.9	5.5	0.0	93.6	0.0	93.6	88.5	10.00	NONE	NONE
TURKEY POINT 2	2.7	1.5	10.9	84.9	3.1	88.0	80.0	10.00	10/31/93-11/13/93	11/ 1/93-11/20/93
TURKEY POINT 3	1.7	4.3	0.0	93.9	-6.2	87.7	83.6	9.70	3/20/94- 3/31/94	10/11/93-10/12/93
TURKEY POINT 4	5.3	1.3	0.0	93.4	0.0	93.4	93.5	-0.24	NONE	NONE
ST. LUCIE 1	3.2	1.1	0.0	95.8	0.0	95.8	93.1	8.85	NONE	NONE
ST. LUCIE 2	1.5	0.4	25.3	72.8	0.6	73.4	60.9	10.00	2/15/94- 3/31/94	2/14/94- 3/31/94
SCHERER 4	0.7	1.7	0.1	97.5	0.1	97.6	96.0	8.00		

1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION  
VERSUS TARGETED DURATION SEE SHEET 6.203.009 FOR FORMULAS AND CALCULATION DATA.

EQUIVALENT AVAILABILITY ADJUSTMENTS  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994

PLANT/UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAFK
	PH	EFOH	EMOH	EPOH	POFK	EPOH	
CAPE CANAVERAL 1	4369.0	38.7	202.4	1932.6	48.9	2137.0	46.0
CAPE CANAVERAL 2	4369.0	22.3	453.5	0.0	0.0	0.0	89.1
FORT MYERS	4369.0	281.9	20.7	814.9	0.0	0.0	91.5
MANATEE	4369.0	0.6	27.7	0.0	0.0	0.0	99.4
PORT EVERGLADES 3	4369.0	39.8	116.7	697.7	0.0	0.0	95.7
PORT EVERGLADES 4	4369.0	35.2	99.3	240.0	11.5	504.0	85.6
PUTNAM	4369.0	38.0	88.2	108.5	3.6	156.6	93.5
PUTNAM	4369.0	84.0	138.4	36.4	0.0	0.0	94.9
ST. JOHNS RIVER 1	4369.0	66.0	80.7	0.0	14.8	648.0	82.3
ST. JOHNS RIVER 2	4369.0	39.6	73.5	817.0	16.5	720.0	80.8
RIVIERA	4369.0	201.8	57.1	346.9	18.7	816.0	76.1
RIVIERA	4369.0	221.3	172.4	233.1	0.0	0.0	90.5
SANFORD	4369.0	25.9	153.8	149.3	0.0	0.0	95.7
SANFORD	4369.0	33.1	94.1	398.2	0.0	0.0	96.8
TURKEY POINT 1	4369.0	40.7	241.0	0.0	0.0	0.0	93.6
TURKEY POINT 2	4369.0	118.6	65.1	476.7	7.7	336.0	88.0
TURKEY POINT 3	4369.0	75.7	189.9	1.0	6.6	288.0	87.7
TURKEY POINT 4	4369.0	231.1	56.0	0.0	0.0	0.0	93.4
ST. LUCIE 1	4369.0	138.8	46.7	0.0	0.0	0.0	95.8
ST. LUCIE 2	4369.0	64.5	17.1	1103.9	24.7	1080.1	73.2
SCHERER	4369.0	30.0	75.2	2.3	0.0	0.0	97.6

$$\text{ADJ. ACTUAL EAFK} = 100\% - \frac{\text{POFK}}{\text{T}}$$

$$\frac{(\frac{\text{EFOH}}{\text{A}} + \frac{\text{EMOH}}{\text{A}}) \times \frac{\text{PH} - \text{POH}}{\text{T}}}{\frac{\text{PH} - \text{POH}}{\text{A}}} \times 100\%$$

ACTUAL UNIT PERFORMANCE DATA  
 COMPANY: FLORIDA POWER & AND LIGHT COMPANY  
 PERIOD: OCTOBER 1993 THROUGH MARCH 1994

<u>PLANT/UNIT</u>	<u>ACTUAL ANONR BTU/KWH</u>	<u>ADJUSTMENTS (1) TO ANONR BTU/KWH</u>	<u>ADJUSTED ACTUAL BTU/KWH</u>
CAPE CANAVERAL 1	9413	-61	9365.
CAPE CANAVERAL 2	9445	304	9344.
FORT MYERS 2	9367	-13	9368.
MANATEE 2	9928	83	9747.
PORT EVERGLADES 3	9682	277	9594.
PORT EVERGLADES 4	9721	2	9173.
PUTNAM 1	8783	-510	8698.
PUTNAM 2	8655	-499	8476.
ST. JOHNS RIVER 1	9341	-49	9336.
ST. JOHNS RIVER 2	9429	176	9404.
RIVIERA 3	9921	-106	9869.
RIVIERA 4	9841	50	9890.
SANFORD 4	9803	-352	9734.
SANFORD 5	9917	35	9496.
TURKEY POINT 1	9421	-446	8917.
TURKEY POINT 2	9898	34	9163.
TURKEY POINT 3	10907	5	10887.
TURKEY POINT 4	10962	-73	10858.
ST. LUCIE 1	10937	152	10894.
ST. LUCIE 2	11405	428	11579.
SCHERER 4	9666	512	9416.

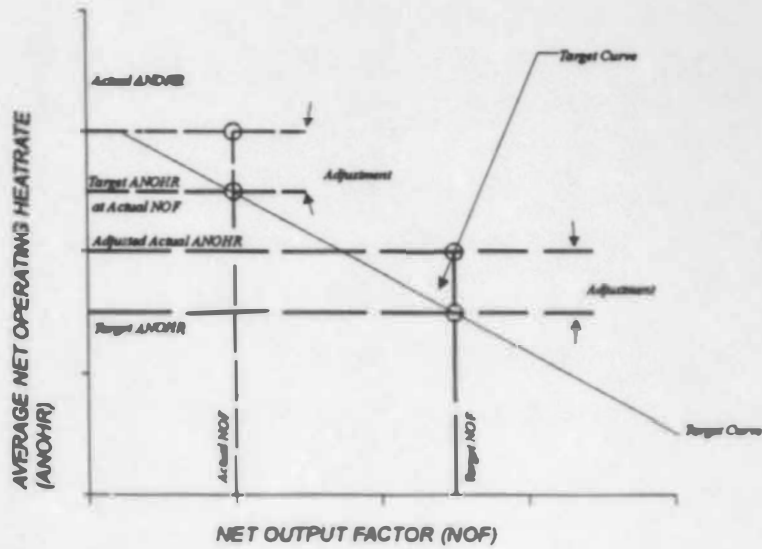
## ADJUSTMENTS TO AVERAGE NET OPERATING HEATRATES &amp; ADJUSTMENTS SUMMARY

FROM: OCTOBER 1993 THROUGH MARCH 1994

1	2	3	4	5	6	7	8	9
UNIT	HEAT RATE (1) FORMULA	ACTUAL		TARGET (2)		ADJUST. (3)		ADJUST. (5)
		NOF %	ANOH BTU/KWH	ACTUAL BTU/KWH	NOF BTU/KWH	TO ANOH BTU/KWH	TARGET (4) ANOH BTU/KWH	ACTUAL ANOH BTU/KWH
CAPE CANAVERAL 1	ANOH= -13.64 NOF +10558.	79.5	9413	9474	-61	9426	9365.	0.00
CAPE CANAVERAL 2	ANOH= -15.81 NOF +10458.	83.3	9445	9141	304	9040	9344.	-10.00
FORT MYERS 2	ANOH= -11.07 NOF +10281.	81.4	9367	9380	-13	9381	9368.	0.00
MANATEE 2	ANOH= -26.62 NOF +11450.	60.3	9928	9845	83	9664	9747.	-0.53
PORT EVERGLADES 3	ANOH= -6.41 NOF + 9724.	72.4	9682	9405	277	9317	9594.	-10.00
PORT EVERGLADES 4	ANOH= -22.81 NOF +11265.	67.8	9721	9719	2	9171	9173.	0.00
PUTNAM 1	ANOH= -11.75 NOF +10196.	76.9	8783	9293	-510	9200	8698.	9.67
PUTNAM 2	ANOH= -18.79 NOF +10563.	75.0	8655	9154	-499	8975	8476.	10.00
ST. JOHNS RIVER 1	ANOH= -2.27 NOF + 9612.	98.0	9341	9390	-49	9385	9336.	0.00
ST. JOHNS RIVER 2	ANOH= -12.26 NOF +10454.	98.0	9429	9253	176	9228	9404.	-9.18
RIVIERA 3	ANOH= -8.37 NOF +10682.	78.2	9921	10027	-106	9975	9869.	4.31
RIVIERA 4	ANOH= -21.04 NOF +11519.	82.1	9841	9791	50	9840	9890.	0.00
SANFORD 4	ANOH= -5.73 NOF +10519.	63.5	9803	10155	-352	10086	9734.	10.00
SANFORD 5	ANOH= -22.38 NOF +11457.	70.4	9917	9882	35	9461	9496.	0.00
TURKEY POINT 1	ANOH= -23.65 NOF +11364.	63.3	9421	9867	-446	9363	8917.	10.00
TURKEY POINT 2	ANOH= -29.29 NOF +11692.	62.4	9898	9864	34	9129	9163.	0.00
TURKEY POINT 3	ANOH= -21.99 NOF +13154.	102.4	10907	10902	5	10882	10887.	0.00
TURKEY POINT 4	ANOH= -36.86 NOF +14739.	100.5	10962	11035	-73	10931	10858.	0.00
ST. LUCIE 1	ANOH= -13.96 NOF +12162.	98.6	10937	10785	152	10742	10894.	-9.63
ST. LUCIE 2	ANOH= -11.54 NOF +11875.	77.8	11405	10977	428	11151	11579.	-10.00
SCHERER 4	ANOH= -15.04 NOF +10303	76.4	9666	9154	512	8904	9416.	-10.00

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND REFLECT ON MONTHLY ACTUAL DATA SUBMITTED.
- 2) CALCULATED FROM ANOH FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3.
- 3) ADJUSTMENT TO ANOH=ACTUAL ANOH - TARGET ANOH AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5.)
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOH = TARGET ANOH + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM GPIF POINTS TABLES AS APPROVED BY THE COMMISSION IN PROJECTED TARGETS.

### GRAPHIC ANOHR ADJUSTMENT METHODOLOGY



COMPARISON OF TARGET TO ACTUAL EQUIVALENT AVAILABILITY  
OCTOBER 1993 THROUGH MARCH 1994

NAME/NO.	TARGET WEIGHTING FACTOR %	NORMALIZED WEIGHTING FACTOR %	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	WEIGHTED ADJ. ACTUAL EQUIVALENT AVAILABILITY	TARGET EQUIVALENT AVAILABILITY	WEIGHTED TARGET EQUIVALENT AVAILABILITY
CAPE CAMAVERAL 1	0.26	0.40	46.0	0.18	48.2	0.19
CAPE CAMAVERAL 2	0.46	0.70	89.1	0.63	94.0	0.66
PORT MYERS 2	0.45	0.69	91.5	0.63	91.4	0.63
MANATEE 2	0.15	0.23	99.4	0.22	94.7	0.21
PORT EVERGLADES 3	0.01	0.01	95.7	0.01	94.2	0.01
PORT EVERGLADES 4	0.22	0.34	85.6	0.29	83.5	0.29
PUTNAM 1	0.04	0.06	93.5	0.06	88.6	0.05
PUTNAM 2	0.07	0.10	94.9	0.10	95.0	0.10
ST. JOHNS RIVER 1	2.28	3.51	82.3	2.89	81.8	2.87
ST. JOHNS RIVER 2	2.26	3.48	80.8	2.81	80.0	2.78
RIVIERA 3	0.29	0.45	76.1	0.34	75.2	0.34
RIVIERA 4	0.56	0.86	90.5	0.78	90.4	0.78
SANFORD 4	0.03	0.05	95.7	0.05	95.3	0.05
SANFORD 5	0.13	0.19	96.8	0.19	93.0	0.18
TURKEY POINT 1	0.28	0.44	93.6	0.41	88.5	0.39
TURKEY POINT 2	0.08	0.12	88.0	0.11	80.0	0.10
TURKEY POINT 3	14.57	22.46	87.7	19.70	83.6	18.77
TURKEY POINT 4	13.87	21.38	93.4	19.97	93.5	19.99
ST. LUCIE 1	17.23	26.55	95.8	25.42	93.1	24.72
ST. LUCIE 2	10.27	15.83	73.2	11.58	60.9	9.64
SCHERER 4	1.40	2.16	97.6	2.11	96.0	2.07
	64.89	100.00		88.48		84.81



COMPARISON OF TARGET TO ACTUAL AVERAGE NET OPERATING HEAT RATE  
OCTOBER 1993 THROUGH MARCH 1994

		WINTER HEAT RATE WEIGHTING FACTOR %	NORMALIZED WEIGHTING FACTOR %	ADJUSTED ACTUAL AVER. HEAT RATE	WEIGHTED ADJ. ACTUAL HEAT RATE	TARGET AVERAGE HEAT RATE	WEIGHTED TARGET AVERAGE HEAT RATE
CAPE CANAVERAL	1	2.42	6.89	9365.	645.25	9426	649.45
CAPE CANAVERAL	2	2.39	6.81	9344.	636.33	9040	615.62
PORT MYERS	2	2.42	6.89	9368.	645.46	9381	646.35
MANATEE	2	1.20	3.42	9747.	333.35	9664	330.51
PORT EVERGLADES	3	2.94	8.37	9594.	803.02	9317	779.83
PORT EVERGLADES	4	0.55	1.57	9173.	144.02	9171	143.98
PUTNAM	1	3.34	9.51	8698.	827.18	9208	875.68
PUTNAM	2	2.05	5.84	8476.	495.00	8976	524.20
ST. JOHNS RIVER	1	0.73	2.08	9336.	194.21	9386	195.23
ST. JOHNS RIVER	2	0.59	1.68	9404.	157.99	9228	155.03
RIVIERA	3	1.01	2.88	9869.	284.23	9975	287.28
RIVIERA	4	2.00	5.70	9890.	563.73	9839	560.82
SANFORD	4	1.52	4.32	9734.	420.51	10086	435.72
SANFORD	5	1.54	4.39	9496.	416.87	9461	414.39
TURKEY POINT	1	1.08	3.08	8917.	274.64	9363	288.38
TURKEY POINT	2	1.96	5.58	9163.	511.29	9129	509.40
TURKEY POINT	3	0.96	2.72	10887.	293.13	10882	295.99
TURKEY POINT	4	0.68	1.93	10858.	209.56	10932	209.89
ST. LUCIE	1	1.06	3.02	10894.	329.00	10742	324.41
ST. LUCIE	2	0.45	1.28	11579.	148.21	11152	142.75
SCHERER	4	4.23	12.04	9416.	1133.69	8904	1072.04
		-----	-----		-----		-----
		35.11	100.00		9270		9459

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: CAPE CANAVERAL 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	33.00	50.70	+10	310.25	9106
+ 9	29.70	50.45	+ 9	279.23	9130
+ 8	26.40	50.20	+ 8	248.20	9155
+ 7	23.10	49.95	+ 7	217.18	9179
+ 6	19.80	49.70	+ 6	186.15	9204
+ 5	16.50	49.45	+ 5	155.13	9228
+ 4	13.20	49.20	+ 4	124.10	9253
+ 3	9.90	48.95	+ 3	93.08	9277
+ 2	6.60	48.70	+ 2	62.05	9302
+ 1	3.30	48.45	+ 1	31.03	9326
				0.00	9351
0	0.00	48.20	0	0.00	9426
				0.00	9501
- 1	( 4.39)	47.95	- 1	( 31.03)	9525
- 2	( 8.78)	47.70	- 2	( 62.05)	9550
- 3	( 13.17)	47.45	- 3	( 93.08)	9574
- 4	( 17.56)	47.20	- 4	( 124.10)	9599
- 5	( 21.95)	46.95	- 5	( 155.13)	9623
- 6	( 26.34)	46.70	- 6	( 186.15)	9648
- 7	( 30.73)	46.45	- 7	( 217.18)	9672
- 8	( 35.12)	46.20	- 8	( 248.20)	9697
- 9	( 39.51)	45.95	- 9	( 279.23)	9721
-10	( 43.90)	45.70	-10	( 310.25)	9746

<--ADJ ACT  
HR=9365

<--ADJ ACT - 9  
EAF=46.0 -10

WEIGHTING FACTOR = 0.26

WEIGHTING FACTOR = 2.42



GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: FORT MYERS 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	57.40	94.40	+10	310.21	9195
+ 9	51.66	94.10	+ 9	279.19	9206
+ 8	45.92	93.80	+ 8	248.17	9217
+ 7	40.18	93.50	+ 7	217.15	9228
+ 6	34.44	93.20	+ 6	186.13	9239
+ 5	28.70	92.90	+ 5	155.11	9250
+ 4	22.96	92.60	+ 4	124.09	9261
+ 3	17.22	92.30	+ 3	93.06	9272
+ 2	11.48	92.00	+ 2	62.04	9283
+ 1	5.74	91.70	+ 1	31.02	9294
				0.00	9306
0	0.00	91.40	<--ADJ ACT EAF-91.5 0	0.00	9381 <--ADJ ACT HR-9368
				0.00	9456
- 1	( 9.03)	91.10	- 1	( 31.02)	9467
- 2	( 18.06)	90.80	- 2	( 62.04)	9478
- 3	( 27.09)	90.50	- 3	( 93.06)	9489
- 4	( 36.12)	90.20	- 4	( 124.09)	9500
- 5	( 45.15)	89.90	- 5	( 155.11)	9511
- 6	( 54.18)	89.60	- 6	( 186.13)	9522
- 7	( 63.21)	89.30	- 7	( 217.15)	9533
- 8	( 72.24)	89.00	- 8	( 248.17)	9544
- 9	( 81.27)	88.70	- 9	( 279.19)	9555
-10	( 90.30)	88.40	-10	( 310.21)	9567
WEIGHTING FACTOR = 0.45			WEIGHTING FACTOR = 2.42		

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: MANATEE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	18.70	97.20<--ADJ ACT	+10	154.27	9438
+9	16.83	96.95	99.4 + 9	138.84	9453
+8	14.96	96.70	+ 8	123.41	9468
+7	13.09	96.45	+ 7	107.99	9483
+6	11.22	96.20	+ 6	92.56	9498
+5	9.35	95.95	+ 5	77.13	9513
+4	7.48	95.70	+ 4	61.71	9528
+3	5.61	95.45	+ 3	46.28	9543
+2	3.74	95.20	+ 2	30.85	9558
+1	1.87	94.95	+ 1	15.43	9573
				0.00	9589
0	0.00	94.70	0	0.00	9664
				0.00	9739
-1	( 2.33)	94.45	- 1	( 15.43)	9754<--ADJ ACT
-2	( 4.66)	94.20	- 2	( 30.85)	9769 HR=9747
-3	( 6.99)	93.95	- 3	( 46.28)	9784
-4	( 9.32)	93.70	- 4	( 61.71)	9799
-5	( 11.65)	93.45	- 5	( 77.13)	9814
-6	( 13.98)	93.20	- 6	( 92.56)	9829
-7	( 16.31)	92.95	- 7	( 107.99)	9844
-8	( 18.64)	92.70	- 8	( 123.41)	9859
-9	( 20.97)	92.45	- 9	( 138.84)	9874
-10	( 23.30)	92.20	-10	( 154.27)	9890

WEIGHTING FACTOR = 0.15

WEIGHTING FACTOR = 1.20

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: PORT EVERGLADES 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	0.70	96.70	+10	376.50	9081
+ 9	0.63	96.45	+ 9	338.85	9097
+ 8	0.56	96.20	+ 8	301.20	9113
+ 7	0.49	95.95	+ 7	263.55	9129
+ 6	0.42	95.70	+ 6	225.90	9145
+ 5	0.35	95.45	+ 5	188.25	9161
+ 4	0.28	95.20	+ 4	150.60	9177
+ 3	0.21	94.95	+ 3	112.95	9193
+ 2	0.14	94.70	+ 2	75.30	9209
+ 1	0.07	94.45	+ 1	37.65	9225
				0.00	9242
0	0.00	94.20	0	0.00	9317
				0.00	9392
- 1	( 3.06)	93.95	- 1	( 37.65)	9408
- 2	( 6.12)	93.70	- 2	( 75.30)	9424
- 3	( 9.18)	93.45	- 3	( 112.95)	9440
- 4	( 12.24)	93.20	- 4	( 150.60)	9456
- 5	( 15.30)	92.95	- 5	( 188.25)	9472
- 6	( 18.36)	92.70	- 6	( 225.90)	9488
- 7	( 21.42)	92.45	- 7	( 263.55)	9504
- 8	( 24.48)	92.20	- 8	( 301.20)	9520
- 9	( 27.54)	91.95	- 9	( 338.85)	9536
-10	( 30.60)	91.70	-10	( 376.50)	9553
					9553<--ADJ ACT HR=9594
WEIGHTING FACTOR = 0.01			WEIGHTING FACTOR = 2.94		

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Docket No.: 940001-EI  
 FPL Witness: R. Silva  
 Exhibit: No.: \_\_\_\_\_  
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: PORT EVERGLADES 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	28.50	86.00	+10	70.15	9058
+ 9	25.65	85.75	+ 9	63.14	9061
+ 8	22.80	85.50	+ 8	56.12	9065
+ 7	19.95	85.25	+ 7	49.11	9069
+ 6	17.10	85.00	+ 6	42.09	9073
+ 5	14.25	84.75	+ 5	35.08	9077
+ 4	11.40	84.50	+ 4	28.06	9080
+ 3	8.55	84.25	+ 3	21.05	9084
+ 2	5.70	84.00	+ 2	14.03	9088
+ 1	2.85	83.75	+ 1	7.02	9092
				0.00	9096
0	0.00	83.50	0	0.00	9171
				0.00	9246
- 1	( 1.99)	83.25	- 1	( 7.02)	9249
- 2	( 3.98)	83.00	- 2	(14.03)	9253
- 3	( 5.97)	82.75	- 3	(21.05)	9257
- 4	( 7.96)	82.50	- 4	(28.06)	9261
- 5	( 9.95)	82.25	- 5	(35.08)	9265
- 6	(11.94)	82.00	- 6	(42.09)	9268
- 7	(13.93)	81.75	- 7	(49.11)	9272
- 8	(15.92)	81.50	- 8	(56.12)	9276
- 9	(17.91)	81.25	- 9	(63.14)	9280
-10	(19.90)	81.00	-10	(70.15)	9284

WEIGHTING FACTOR = 0.22

WEIGHTING FACTOR = 0.55

<--ADJ ACT  
 HR=9173

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: PUTNAM 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	4.80	91.10<--ADJ ACT	+10	427.62	8683
+9	4.32	90.85 EAF=93.5	+9	384.86	8728<--ADJ ACT
+8	3.84	90.60	+8	342.10	8773 HR=8658
+7	3.36	90.35	+7	299.34	8818
+6	2.88	90.10	+6	256.57	8863
+5	2.40	89.85	+5	213.81	8908
+4	1.92	89.60	+4	171.05	8953
+3	1.44	89.35	+3	128.29	8998
+2	0.96	89.10	+2	85.52	9043
+1	0.48	88.85	+1	42.76	9088
				0.00	9133
0	0.00	88.60	0	0.00	9208
				0.00	9283
-1	( 0.30)	88.35	-1	( 42.76)	9328
-2	( 0.60)	88.10	-2	( 85.52)	9373
-3	( 0.90)	87.85	-3	( 128.29)	9418
-4	( 1.20)	87.60	-4	( 171.05)	9463
-5	( 1.50)	87.35	-5	( 213.81)	9508
-6	( 1.80)	87.10	-6	( 256.57)	9553
-7	( 2.10)	86.85	-7	( 299.34)	9598
-8	( 2.40)	86.60	-8	( 342.10)	9643
-9	( 2.70)	86.35	-9	( 384.86)	9688
-10	( 3.00)	86.10	-10	( 427.62)	9733

WEIGHTING FACTOR = 0.04

WEIGHTING FACTOR = 3.34



GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: PUTNAM 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	8.70	97.50	+10	262.48	8594<--ADJ ACT
+ 9	7.83	97.25	+ 9	236.23	8625 NR=9476
+ 8	6.96	97.00	+ 8	209.98	8656
+ 7	6.09	96.75	+ 7	183.73	8686
+ 6	5.22	96.50	+ 6	157.49	8717
+ 5	4.35	96.25	+ 5	131.24	8748
+ 4	3.48	96.00	+ 4	104.99	8778
+ 3	2.61	95.75	+ 3	78.74	8809
+ 2	1.74	95.50	+ 2	52.50	8839
+ 1	0.87	95.25	+ 1	26.25	8870
				0.00	8901
0	0.00	95.00	0	0.00	8975
				0.00	9051
- 1	( 0.66)	94.75	<--ADJ ACT EAF=94.9 - 1	( 26.25)	9081
- 2	( 1.32)	94.50	- 2	( 52.50)	9112
- 3	( 1.98)	94.25	- 3	( 78.74)	9142
- 4	( 2.64)	94.00	- 4	( 104.99)	9173
- 5	( 3.30)	93.75	- 5	( 131.24)	9204
- 6	( 3.96)	93.50	- 6	( 157.49)	9234
- 7	( 4.62)	93.25	- 7	( 183.73)	9265
- 8	( 5.28)	93.00	- 8	( 209.98)	9295
- 9	( 5.94)	92.75	- 9	( 236.23)	9326
-10	( 6.60)	92.50	-10	( 262.48)	9356

WEIGHTING FACTOR = 0.07

WEIGHTING FACTOR = 2.05

## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: ST. JOHNS RIVER 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	291.90	83.80	+10	93.08	9179
+ 9	262.71	83.60	+ 9	83.77	9193
+ 8	233.52	83.40	+ 8	74.46	9206
+ 7	204.33	83.20	+ 7	65.15	9219
+ 6	175.14	83.00	+ 6	55.85	9232
+ 5	145.95	82.80	+ 5	46.54	9245
+ 4	116.76	82.60	+ 4	37.23	9258
+ 3	87.57	82.40	+ 3	27.92	9271
+ 2	58.38	82.20	+ 2	18.62	9284
+ 1	29.19	82.00	+ 1	9.31	9297
				0.00	9311
0	0.00	81.80	0	0.00	9385
				0.00	9461
- 1	( 31.81)	81.60	- 1	( 9.31)	9474
- 2	( 63.62)	81.40	- 2	( 18.62)	9487
- 3	( 95.43)	81.20	- 3	( 27.92)	9500
- 4	( 127.24)	81.00	- 4	( 37.23)	9513
- 5	( 159.05)	80.80	- 5	( 46.54)	9526
- 6	( 190.86)	80.60	- 6	( 55.85)	9539
- 7	( 222.67)	80.40	- 7	( 65.15)	9552
- 8	( 254.48)	80.20	- 8	( 74.46)	9565
- 9	( 286.29)	80.00	- 9	( 83.77)	9578
-10	( 318.10)	79.80	-10	( 93.08)	9591

WEIGHTING FACTOR = 2.28

WEIGHTING FACTOR = 0.73

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: ST. JOHNS RIVER 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	291.90	83.80	+10	93.08	9179
+ 9	262.71	83.60	+ 9	83.77	9193
+ 8	233.52	83.40	+ 8	74.46	9206
+ 7	204.33	83.20	+ 7	65.15	9219
+ 6	175.14	83.00	+ 6	55.85	9232
+ 5	145.95	82.80	+ 5	46.54	9245
+ 4	116.76	82.60	+ 4	37.23	9258
+ 3	87.57	82.40	+ 3	27.92	9271
+ 2	58.38	82.20	+ 2	18.62	9284
+ 1	29.19	82.00	+ 1	9.31	9297
				0.00	9311
0	0.00	81.80	0	0.00	9385
				0.00	9461
- 1	( 31.81)	81.60	- 1	( 9.31)	9474
- 2	( 63.62)	81.40	- 2	( 18.62)	9487
- 3	( 95.43)	81.20	- 3	( 27.92)	9500
- 4	( 127.24)	81.00	- 4	( 37.23)	9513
- 5	( 159.05)	80.80	- 5	( 46.54)	9526
- 6	( 190.86)	80.60	- 6	( 55.85)	9539
- 7	( 222.67)	80.40	- 7	( 65.15)	9552
- 8	( 254.48)	80.20	- 8	( 74.46)	9565
- 9	( 286.29)	80.00	- 9	( 83.77)	9578
-10	( 318.10)	79.80	-10	( 93.08)	9591

WEIGHTING FACTOR = 2.28

WEIGHTING FACTOR = 0.73

<--ADJ ACT  
HR-9336

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: PUTNAM 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	8.70	97.50	+10	262.48	8594<--ADJ ACT
+9	7.83	97.25	+9	236.23	8625 HR-9476
+8	6.96	97.00	+8	209.98	8656
+7	6.09	96.75	+7	183.73	8686
+6	5.22	96.50	+6	157.49	8717
+5	4.35	96.25	+5	131.24	8748
+4	3.48	96.00	+4	104.99	8778
+3	2.61	95.75	+3	78.74	8809
+2	1.74	95.50	+2	52.50	8839
+1	0.87	95.25	+1	26.25	8870
				0.00	8901
0	0.00	95.00	0	0.00	8975
				0.00	9051
-1	( 0.66)	94.75	<--ADJ ACT EAF-94.9 -1	( 26.25)	9081
-2	( 1.32)	94.50	-2	( 52.50)	9112
-3	( 1.98)	94.25	-3	( 78.74)	9142
-4	( 2.64)	94.00	-4	( 104.99)	9173
-5	( 3.30)	93.75	-5	( 131.24)	9204
-6	( 3.96)	93.50	-6	( 157.49)	9234
-7	( 4.62)	93.25	-7	( 183.73)	9265
-8	( 5.28)	93.00	-8	( 209.98)	9295
-9	( 5.94)	92.75	-9	( 236.23)	9326
-10	( 6.60)	92.50	-10	( 262.48)	9356

WEIGHTING FACTOR = 0.07

WEIGHTING FACTOR = 2.05

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: ST. JOHNS RIVER 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	288.80	82.00	+10	76.18	9043
+ 9	259.92	81.80	+ 9	68.56	9054
+ 8	231.04	81.60	+ 8	60.94	9065
+ 7	202.16	81.40	+ 7	53.32	9076
+ 6	173.28	81.20	+ 6	45.71	9087
+ 5	144.40	81.00	+ 5	38.09	9098
+ 4	115.52	80.80<--ADJ ACT	+ 4	30.47	9109
+ 3	86.64	80.60 EAF=80.8	+ 3	22.85	9120
+ 2	57.76	80.40	+ 2	15.24	9131
+ 1	28.88	80.20	+ 1	7.62	9142
				0.00	9153
0	0.00	80.00	0	0.00	9228
				0.00	9303
- 1	( 28.60)	79.80	- 1	( 7.62)	9314
- 2	( 57.20)	79.60	- 2	( 15.24)	9325
- 3	( 85.80)	79.40	- 3	( 22.85)	9336
- 4	( 114.40)	79.20	- 4	( 30.47)	9347
- 5	( 143.00)	79.00	- 5	( 38.09)	9358
- 6	( 171.60)	78.80	- 6	( 45.71)	9369
- 7	( 200.20)	78.60	- 7	( 53.32)	9380
- 8	( 228.80)	78.40	- 8	( 60.94)	9391
- 9	( 257.40)	78.20	- 9	( 68.56)	9402
-10	( 286.00)	78.00	-10	( 76.18)	9413<--ADJ ACT
					HR-9404
	WEIGHTING FACTOR = 2.26			WEIGHTING FACTOR = 0.59	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: RIVIERA 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	37.20	77.70	+10	128.95	9828
+ 9	33.48	77.45	+ 9	116.06	9835
+ 8	29.76	77.20	+ 8	103.16	9842
+ 7	26.04	76.95	+ 7	90.27	9849
+ 6	22.32	76.70	+ 6	77.37	9856
+ 5	18.60	76.45	+ 5	64.48	9864
+ 4	14.88	76.20	+ 4	51.58	9871<--ADJ ACT
+ 3	11.16	75.95<--ADJ ACT	+ 3	38.69	9878 HR-9869
+ 2	7.44	75.70 EAF=76.1	+ 2	25.79	9885
+ 1	3.72	75.45	+ 1	12.90	9892
				0.00	9900
0	0.00	75.20	0	0.00	9975
				0.00	10050
- 1	( 7.13)	74.95	- 1	( 12.90)	10057
- 2	( 14.26)	74.70	- 2	( 25.79)	10064
- 3	( 21.39)	74.45	- 3	( 38.69)	10071
- 4	( 28.52)	74.20	- 4	( 51.58)	10078
- 5	( 35.65)	73.95	- 5	( 64.48)	10086
- 6	( 42.78)	73.70	- 6	( 77.37)	10093
- 7	( 49.91)	73.45	- 7	( 90.27)	10100
- 8	( 57.04)	73.20	- 8	( 103.16)	10107
- 9	( 64.17)	72.95	- 9	( 116.06)	10114
-10	( 71.30)	72.70	-10	( 128.95)	10122

WEIGHTING FACTOR = 0.29

WEIGHTING FACTOR = 1.01

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: RIVIERA 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	71.70	93.40	+10	255.45	9651
+ 9	64.53	93.10	+ 9	229.91	9661
+ 8	57.36	92.80	+ 8	204.36	9672
+ 7	50.19	92.50	+ 7	178.82	9684
+ 6	43.02	92.20	+ 6	153.27	9695
+ 5	35.85	91.90	+ 5	127.73	9707
+ 4	28.68	91.60	+ 4	102.18	9718
+ 3	21.51	91.30	+ 3	76.64	9729
+ 2	14.34	91.00	+ 2	51.09	9741
+ 1	7.17	90.70	+ 1	25.55	9752
				0.00	9764
0	0.00	90.40	<--ADJ ACT EAF=90.5	0.00	9840
				0.00	9914
- 1	( 9.08)	90.10	- 1	( 25.55)	9925
- 2	( 18.16)	89.80	- 2	( 51.09)	9936
- 3	( 27.24)	89.50	- 3	( 76.64)	9948
- 4	( 36.32)	89.20	- 4	( 102.18)	9959
- 5	( 45.40)	88.90	- 5	( 127.73)	9971
- 6	( 54.48)	88.60	- 6	( 153.27)	9982
- 7	( 63.56)	88.30	- 7	( 178.82)	9993
- 8	( 72.64)	88.00	- 8	( 204.36)	10005
- 9	( 81.72)	87.70	- 9	( 229.91)	10016
-10	( 90.80)	87.40	-10	( 255.45)	10029

WEIGHTING FACTOR = 0.56

WEIGHTING FACTOR = 2.00

<--ADJ ACT  
HR=9890

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: SANFORD 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	4.20	97.30	+10	194.64	9739<--ADJ ACT
+ 9	3.78	97.10	+ 9	175.18	9766 HR=9734
+ 8	3.36	96.90	+ 8	155.71	9793
+ 7	2.94	96.70	+ 7	136.25	9820
+ 6	2.52	96.50	+ 6	116.79	9847
+ 5	2.10	96.30	+ 5	97.32	9875
+ 4	1.68	96.10	+ 4	77.86	9902
+ 3	1.26	95.90	+ 3	58.39	9929
+ 2	0.84	95.70<--ADJ ACT	+ 2	38.93	9956
+ 1	0.42	95.50 EAF=95.7	+ 1	19.46	9983
				0.00	10011
0	0.00	95.30	0	0.00	10086
				0.00	10161
- 1	( 2.95)	95.10	- 1	( 19.46)	10188
- 2	( 5.90)	94.90	- 2	( 38.93)	10215
- 3	( 8.85)	94.70	- 3	( 58.39)	10242
- 4	( 11.80)	94.50	- 4	( 77.86)	10269
- 5	( 14.75)	94.30	- 5	( 97.32)	10297
- 6	( 17.70)	94.10	- 6	( 116.79)	10324
- 7	( 20.65)	93.90	- 7	( 136.25)	10351
- 8	( 23.60)	93.70	- 8	( 155.71)	10378
- 9	( 26.55)	93.50	- 9	( 175.18)	10405
-10	( 29.50)	93.30	-10	( 194.64)	10433

WEIGHTING FACTOR = 0.03

WEIGHTING FACTOR = 1.52

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Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit: No:

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: SANFORD

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	16.20	96.00	←←ADJ ACT +10	196.82	9245
+9	14.58	95.70	EAF-96.8 + 9	177.14	9259
+8	12.96	95.40	+ 8	157.46	9273
+7	11.34	95.10	+ 7	137.78	9287
+6	9.72	94.80	+ 6	118.09	9301
+5	8.10	94.50	+ 5	98.41	9315
+4	6.48	94.20	+ 4	78.73	9329
+3	4.86	93.90	+ 3	59.05	9343
+2	3.24	93.60	+ 2	39.36	9357
+1	1.62	93.30	+ 1	19.68	9371
				0.00	9385
0	0.00	93.00	0	0.00	9461
				0.00	9536
-1	( 4.51)	92.70	- 1	( 19.68)	9550
-2	( 9.02)	92.40	- 2	( 39.36)	9564
-3	( 13.53)	92.10	- 3	( 59.05)	9578
-4	( 18.04)	91.80	- 4	( 78.73)	9592
-5	( 22.55)	91.50	- 5	( 98.41)	9606
-6	( 27.06)	91.20	- 6	( 118.09)	9620
-7	( 31.57)	90.90	- 7	( 137.78)	9634
-8	( 36.08)	90.60	- 8	( 157.46)	9648
-9	( 40.59)	90.30	- 9	( 177.14)	9662
-10	( 45.10)	90.00	-10	( 196.82)	9677

←←ADJ ACT  
 HR=9496

WEIGHTING FACTOR = 0.13

WEIGHTING FACTOR = 1.54

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: TURKEY POINT 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	36.20	92.00<--ADJ	ACT +10	138.42	9204<--ADJ ACT
+ 9	32.58	91.65	EAF=93.6 + 9	124.58	9212 HR=8917
+ 8	28.96	91.30	+ 8	110.73	9220
+ 7	25.34	90.95	+ 7	96.89	9229
+ 6	21.72	90.60	+ 6	83.05	9237
+ 5	18.10	90.25	+ 5	69.21	9246
+ 4	14.48	89.90	+ 4	55.37	9254
+ 3	10.86	89.55	+ 3	41.53	9262
+ 2	7.24	89.20	+ 2	27.68	9271
+ 1	3.62	88.85	+ 1	13.84	9279
0	0.00	88.50	0	0.00	9288
				0.00	9363
- 1	( 8.51)	88.15	- 1	( 13.84)	9438
- 2	( 17.02)	87.80	- 2	( 27.68)	9446
- 3	( 25.53)	87.45	- 3	( 41.53)	9454
- 4	( 34.04)	87.10	- 4	( 55.37)	9463
- 5	( 42.55)	86.75	- 5	( 69.21)	9471
- 6	( 51.06)	86.40	- 6	( 83.05)	9480
- 7	( 59.57)	86.05	- 7	( 96.89)	9488
- 8	( 68.08)	85.70	- 8	( 110.73)	9496
- 9	( 76.59)	85.35	- 9	( 124.58)	9505
-10	( 85.10)	85.00	-10	( 138.42)	9513
					9522

WEIGHTING FACTOR = 0.28

WEIGHTING FACTOR = 1.08

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: TURKEY POINT 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	10.20	83.50	←←-ADJ ACT +10	250.61	8734
+ 9	9.18	83.15	EAF=88.0 + 9	225.55	8766
+ 8	8.16	82.80	+ 8	200.49	8798
+ 7	7.14	82.45	+ 7	175.43	8830
+ 6	6.12	82.10	+ 6	150.36	8862
+ 5	5.10	81.75	+ 5	125.30	8894
+ 4	4.08	81.40	+ 4	100.24	8926
+ 3	3.06	81.05	+ 3	75.18	8958
+ 2	2.04	80.70	+ 2	50.12	8990
+ 1	1.02	80.35	+ 1	25.06	9022
				0.00	9054
0	0.00	80.00	0	0.00	9129
				0.00	9204
- 1	( 5.35)	79.65	- 1	( 25.06)	9236
- 2	( 10.70)	79.30	- 2	( 50.12)	9268
- 3	( 16.05)	78.95	- 3	( 75.18)	9300
- 4	( 21.40)	78.60	- 4	( 100.24)	9332
- 5	( 26.75)	78.25	- 5	( 125.30)	9364
- 6	( 32.10)	77.90	- 6	( 150.36)	9396
- 7	( 37.45)	77.55	- 7	( 175.43)	9428
- 8	( 42.80)	77.20	- 8	( 200.49)	9460
- 9	( 48.15)	76.85	- 9	( 225.55)	9492
-10	( 53.50)	76.50	-10	( 250.61)	9524

←←-ADJ ACT  
 HR-9163

WEIGHTING FACTOR = 0.08

WEIGHTING FACTOR = 1.96

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: TURKEY POINT 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1865.80	88.10	--ADJ ACT +10	122.70	10664
+ 9	1679.22	86.75	EAF=87.7 + 9	110.43	10678
+ 8	1492.64	86.40	+ 8	98.16	10692
+ 7	1306.06	86.05	+ 7	85.89	10706
+ 6	1119.48	85.70	+ 6	73.62	10721
+ 5	932.90	85.35	+ 5	61.35	10735
+ 4	746.32	85.00	+ 4	49.08	10749
+ 3	559.74	84.65	+ 3	36.81	10764
+ 2	373.16	84.30	+ 2	24.54	10778
+ 1	186.58	83.95	+ 1	12.27	10792
				0.00	10807
0	0.00	83.60	0	0.00	10882
				0.00	10957
- 1	( 195.97)	83.25	- 1	( 21.72)	10971
- 2	( 391.94)	82.90	- 2	( 43.44)	10985
- 3	( 587.91)	82.55	- 3	( 65.16)	10999
- 4	( 783.88)	82.20	- 4	( 86.88)	11014
- 5	( 979.85)	81.85	- 5	( 108.60)	11028
- 6	( 1175.82)	81.50	- 6	( 130.32)	11042
- 7	( 1371.79)	81.15	- 7	( 152.04)	11057
- 8	( 1567.76)	80.80	- 8	( 173.76)	11071
- 9	( 1763.73)	80.45	- 9	( 195.48)	11085
-10	( 1959.70)	79.10	-10	( 217.20)	11100

--ADJ ACT  
 HR=10887

WEIGHTING FACTOR = 14.57

WEIGHTING FACTOR = 0.96

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: TURKEY POINT 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1775.90	96.50	+10	86.50	10799
+ 9	1598.31	96.20	+ 9	77.85	10805
+ 8	1420.72	95.90	+ 8	69.20	10811
+ 7	1243.13	95.60	+ 7	60.55	10817
+ 6	1065.54	95.30	+ 6	51.90	10822
+ 5	887.95	95.00	+ 5	43.25	10828
+ 4	710.36	94.70	+ 4	34.60	10834
+ 3	532.77	94.40	+ 3	25.95	10839
+ 2	355.18	94.10	+ 2	17.30	10845
+ 1	177.59	93.80	+ 1	8.65	10851
				0.00	10857
0	0.00	93.50	0	0.00	10931
			<--ADJ ACT EAF=93.4	0.00	11007
- 1	( 185.23)	93.20	- 1	( 8.81)	11012
- 2	( 370.46)	92.90	- 2	( 17.62)	11018
- 3	( 555.69)	92.60	- 3	( 26.43)	11024
- 4	( 740.92)	92.30	- 4	( 35.24)	11029
- 5	( 926.15)	92.00	- 5	( 44.05)	11035
- 6	( 1111.38)	91.70	- 6	( 52.86)	11041
- 7	( 1296.61)	91.40	- 7	( 61.67)	11046
- 8	( 1481.84)	91.10	- 8	( 70.48)	11052
- 9	( 1667.07)	90.80	- 9	( 79.29)	11058
-10	( 1852.30)	90.50	-10	( 88.10)	11063

<--ADJ ACT  
HR=10858

WEIGHTING FACTOR = 13.87

WEIGHTING FACTOR = 0.68

## GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: ST. LUCIE 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	2206.00	96.10	+10	135.90	10587
+ 9	1985.40	95.80<--ADJ ACT	+ 9	122.31	10595
+ 8	1764.80	95.50 EAF=95.8	+ 8	108.72	10603
+ 7	1544.20	95.20	+ 7	95.13	10611
+ 6	1323.60	94.90	+ 6	81.54	10619
+ 5	1103.00	94.60	+ 5	67.95	10627
+ 4	882.40	94.30	+ 4	54.36	10635
+ 3	661.80	94.00	+ 3	40.77	10643
+ 2	441.20	93.70	+ 2	27.18	10651
+ 1	220.60	93.40	+ 1	13.59	10659
				0.00	10667
0	0.00	93.10	0	0.00	10742
				0.00	10817
- 1	( 232.39)	92.80	- 1	( 19.68)	10825
- 2	( 464.78)	92.50	- 2	( 39.36)	10833
- 3	( 697.17)	92.20	- 3	( 59.04)	10841
- 4	( 929.56)	91.90	- 4	( 78.72)	10849
- 5	( 1161.95)	91.60	- 5	( 98.40)	10857
- 6	( 1394.34)	91.30	- 6	( 118.08)	10865
- 7	( 1626.73)	91.00	- 7	( 137.76)	10873
- 8	( 1859.12)	90.70	- 8	( 157.44)	10881
- 9	( 2091.51)	90.40	- 9	( 177.12)	10889
-10	( 2323.90)	90.10	-10	( 196.80)	10897<--ADJ ACT
					HR=10894
	WEIGHTING FACTOR = 17.23			WEIGHTING FACTOR = 1.06	

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Docket No.: 940001-EI

FPL Witness: R. Silva

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: ST. LUCIE 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	1314.80	64.40<--ADJ ACT	+10	58.20	10994
+ 9	1183.32	64.05	+ 9	52.38	11003
+ 8	1051.84	63.70	+ 8	46.56	11011
+ 7	920.36	63.35	+ 7	40.74	11019
+ 6	788.88	63.00	+ 6	34.92	11027
+ 5	657.40	62.65	+ 5	29.10	11036
+ 4	525.92	62.30	+ 4	23.28	11044
+ 3	394.44	61.95	+ 3	17.46	11052
+ 2	262.96	61.60	+ 2	11.64	11060
+ 1	131.48	61.25	+ 1	5.82	11068
				0.00	11077
0	0.00	60.90	0	0.00	11151
				0.00	11227
- 1	( 135.23)	60.55	- 1	( 5.98)	11235
- 2	( 270.46)	60.20	- 2	( 11.96)	11243
- 3	( 405.69)	59.85	- 3	( 17.94)	11251
- 4	( 540.92)	59.50	- 4	( 23.92)	11259
- 5	( 676.15)	59.15	- 5	( 29.90)	11268
- 6	( 811.38)	58.80	- 6	( 35.88)	11276
- 7	( 946.61)	58.45	- 7	( 41.86)	11284
- 8	( 1081.84)	58.10	- 8	( 47.84)	11292
- 9	( 1217.07)	57.75	- 9	( 53.82)	11300
-10	( 1352.30)	57.40	-10	( 59.80)	11308 <--ADJ ACT
					HR=11579
		WEIGHTING FACTOR = 10.27		WEIGHTING FACTOR = 0.45	

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF: OCTOBER 1993 THROUGH MARCH 1994  
 UNIT: SCHERER 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATE
+10	179.30	98.00	+10	541.22	8675
+ 9	161.37	97.80	+ 9	487.09	8690
+ 8	143.44	97.60	+ 8	432.97	8705
+ 7	125.51	97.40	+ 7	378.85	8721
+ 6	107.58	97.20	+ 6	324.73	8736
+ 5	89.65	97.00	+ 5	270.61	8752
+ 4	71.72	96.80	+ 4	216.49	8767
+ 3	53.79	96.60	+ 3	162.36	8782
+ 2	35.86	96.40	+ 2	108.24	8798
+ 1	17.93	96.20	+ 1	54.12	8813
				0.00	8829
0	0.00	96.00	0	0.00	8904
				0.00	8979
- 1	( 23.17)	95.80	- 1	( 54.12)	8994
- 2	( 46.34)	95.60	- 2	( 108.24)	9009
- 3	( 69.51)	95.40	- 3	( 162.36)	9025
- 4	( 92.68)	95.20	- 4	( 216.49)	9040
- 5	( 115.85)	95.00	- 5	( 270.61)	9056
- 6	( 139.02)	94.80	- 6	( 324.73)	9071
- 7	( 162.19)	94.60	- 7	( 378.85)	9086
- 8	( 185.36)	94.40	- 8	( 432.97)	9102
- 9	( 208.53)	94.20	- 9	( 487.09)	9117
-10	( 231.70)	94.00	-10	( 541.22)	9133
					9133--ADJ ACT HR-9416
WEIGHTING FACTOR = 1.40			WEIGHTING FACTOR = 4.23		

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FULL PLANNED OUTAGE SCHEDULE  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF OCTOBER, 1993 THROUGH MARCH, 1994

<u>PLANT/UNIT</u>		<u>ACTUAL OUTAGE</u>	<u>REASON FOR OUTAGE</u>
CAPE CANAVERAL	1	(10/01/93) - 12/20/93	MAJOR BOILER OVERHAUL
CAPE CANAVERAL	2	NONE	
FORT MYERS	2	02/26/94 - (03/31/94)	MAJOR BOILER OVERHAUL
MANATEE	2	NONE	
PORT EVERGLADES	3	02/25/94 - 03/27/94	MINOR BOILER OVERHAUL
PORT EVERGLADES	4	10/22/93 - 11/01/93	MINOR BOILER OVERHAUL
PUTNAM	1	11/27/93 - 11/28/93	MAJOR GAS TURBINE OVERHAUL
PUTNAM	2	NONE	
ST. JOHNS RIVER	1	NONE	
ST. JOHNS RIVER	2	02/25/94 - (03/31/94)	TURBINE/GENERATOR OVERHAUL
RIVIERA	3	12/04/93 - 12/12/93 03/26/94 - (03/31/94)	MINOR BOILER OVERHAUL MAJOR BOILER OVERHAUL
RIVIERA	4	11/12/93 - 11/22/93	MINOR BOILER OVERHAUL
SANFORD	4	11/29/93 - 12/05/93	MINOR BOILER OVERHAUL
SANFORD	5	10/18/93 - 11/03/93	MINOR TURBINE OVERHAUL
TURKEY POINT	1	NONE	
TURKEY POINT	2	11/01/93 - 11/20/93	MINOR BOILER OVERHAUL
TURKEY POINT	3	NONE	
TURKEY POINT	4	NONE	
ST. LUCIE	1	NONE	
ST. LUCIE	2	02/14/94 - (03/31/94)	NUCLEAR REFUELING
SCHERER	4	NONE	

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FPL Witness: R. Silva

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## MAJOR BOILER OVERHAUL MILESTONES

PLANT: CAPE CANAVERAL UNIT # 1

TRUE-UP PERIOD OF: WINTER 1993

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>09 / 11 / 93</u>	<u>( 10 / 01 / 93 )</u>
2. Boiler Wash Complete	<u>/ NA /</u>	<u>/ NA /</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/ NA /</u>	<u>/ NA /</u>
4. Intake Area Inspection/Repair Complete	<u>11 / 15 / 93</u>	<u>11 / 15 / 93</u>
5. Boiler Tube Repair Complete	<u>12 / 06 / 93</u>	<u>12 / 06 / 93</u>
6. Boiler Hycro Complete	<u>12 / 06 / 93</u>	<u>12 / 07 / 93</u>
7. Boiler Steam Blow Complete	<u>12 / 22 / 93</u>	<u>12 / 16 / 93</u>
8. Firing/Banking Of Boiler Complete	<u>12 / 23 / 93</u>	<u>12 / 18 / 93</u>
9. Unit Return To Service - Breaker Closed	<u>12 / 28 / 93</u>	<u>12 / 20 / 93</u>

## MAJOR BOILER OVERHAUL MILESTONES

PLANT: FT. MYERS # 2

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 TRUE-UP PERIOD OF: WINTER 1993
 

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	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>/ NA /</u>	<u>02 / 26 / 94</u>
2. Boiler Wash Complete	<u>/ NA /</u>	<u>/ NA /</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/ NA /</u>	<u>(03 / 31 / 94)</u>
4. Intake Area Inspection/Repair Complete	<u>/ NA /</u>	<u>/ NA /</u>
5. Boiler Tube Repair Complete	<u>/ NA /</u>	<u>/ NA /</u>
6. Boiler Hycro Complete	<u>/ NA /</u>	<u>/ NA /</u>
7. Boiler Steam Blow Complete	<u>/ NA /</u>	<u>/ NA /</u>
8. Firing/Banking Of Boiler Complete	<u>/ NA /</u>	<u>/ NA /</u>
9. Unit Return To Service - Breaker Closed	<u>/ NA /</u>	<u>/ NA /</u>

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## MINOR BOILER OVERHAUL MILESTONES

PLANT: PORT EVERGLADES UNIT # 3

TRUE-UP PERIOD OF: WINTER 1993

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>/ NA /</u>	<u>02 / 25 / 94</u>
2. Boiler Wash Complete	<u>/ NA /</u>	<u>  /  /</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/ NA /</u>	<u>  /  /</u>
4. Intake Area inspection/Repair Complete	<u>/ NA /</u>	<u>  /  /</u>
5. Firing/Banking of Boiler Complete	<u>/ NA /</u>	<u>  /  /</u>
6. Unit Return To Service - Breaker Closed	<u>/ NA /</u>	<u>03 / 27 / 94</u>

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**MINOR BOILER OVERHAUL MILESTONES****PLANT: PORT EVERGLADES UNIT # 4****TRUE-UP PERIOD OF: WINTER 1993**

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>02/19/94</u>	<u>10/22/93</u>
2. Boiler Wash Complete	<u>02/21/94</u>	<u> / /</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>03/03/94</u>	<u> / /</u>
4. Intake Area Inspection/Repair Complete	<u>03/05/94</u>	<u> / /</u>
5. Firing/Banking of Boiler Complete	<u>03/10/94</u>	<u> / /</u>
6. Unit Return To Service - Breaker Closed	<u>03/11/94</u>	<u>11/01/93</u>

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**MAJOR GAS TURBINE (GT1) OVERHAUL MILESTONES****PLANT: PUTNAM UNIT # 1****TRUE-UP PERIOD OF: WINTER 1993**

	<b><u>PROJECTED</u></b>	<b><u>ACTUAL</u></b>
1. Unit Removed From Service - Breaker Opened	<u>02/19/94</u>	<u>11/27/93</u>
2. Turbine Disassembly Complete	<u>03/09/94</u>	<u>/NA/</u>
3. Generator Removal Complete	<u>03/23/94</u>	<u>/NA/</u>
4. Turbine Reassembly Complete	<u>04/05/94</u>	<u>/NA/</u>
5. Generator Reassembly Complete	<u>04/09/94</u>	<u>/NA/</u>
6. Boiler Work Complete	<u>04/05/94</u>	<u>/NA/</u>
7. Turbine Alignment Complete	<u>04/12/94</u>	<u>/NA/</u>
8. Unit Return To Service - Breaker Closed	<u>04/16/94</u>	<u>11/28/93</u>

**TURBINE/GENERATOR OVERHAUL MILESTONES****PLANT: ST. JOHN'S RIVER POWER PARK UNIT # 2****TRUE-UP PERIOD OF: WINTER 1993**

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>03/05/94</u>	<u>02/25/94</u>
2. Boiler Wash Complete	<u>03/07/94</u>	<u>02/27/94</u>
3. Turbine Disassembly Complete	<u>03/30/94</u>	<u>03/20/94</u>
4. Generator Removal Complete	<u>03/15/94</u>	<u>  /  /</u>
5. Air Preheater Inspection/Repair Complete	<u>04/01/94</u>	<u>  /  /</u>
6. Intake Area Inspection/Repair Complete	<u>  /NA/  </u>	<u>  /NA/  </u>
7. Boiler Work Complete	<u>04/15/94</u>	<u>  /  /</u>
8. Turbine Reassembly Complete	<u>05/01/94</u>	<u>  /  /</u>
9. Generator Installation Complete	<u>04/01/94</u>	<u>  /  /</u>
10. Turbine Alignment Complete	<u>04/30/94</u>	<u>  /  /</u>
11. Generator Installation Complete	<u>05/03/94</u>	<u>  /  /</u>
12. Unit Return To Service - Breaker Closed	<u>05/08/94</u>	<u>(03/31/94)</u>

## MINOR BOILER OVERHAUL (SPECIAL) MILESTONES

PLANT: RIVIERA UNIT # 3

TRUE-UP PERIOD OF: WINTER 1993

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>/NA/</u>	<u>12/04/93</u>
2. Boiler Wash Complete	<u>/NA/</u>	<u>L-L</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/NA/</u>	<u>L-L</u>
4. Intake Area Inspection/Repair Complete	<u>/NA/</u>	<u>L-L</u>
5. Firing/Banking of Boiler Complete	<u>/NA/</u>	<u>12/11/93</u>
6. Unit Return To Service - Breaker Closed	<u>/NA/</u>	<u>12/12/93</u>



**TURBINE/GENERATOR OVERHAUL MILESTONES**

**PLANT: RIVIERA UNIT # 3**

**TRUE-UP PERIOD OF: WINTER 1993**

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>02 / 26 / 94</u>	<u>02 / 26 / 94</u>
2. Boiler Wash Complete	<u>03 / 07 / 94</u>	<u>03 / 07 / 94</u>
3. Turbine Disassembly Complete	<u>03 / 25 / 94</u>	<u>03 / 20 / 94</u>
4. Generator Removal Complete	<u>03 / 15 / 94</u>	<u>  /  /</u>
5. Air Preheater Inspection/Repair Complete	<u>04 / 10 / 94</u>	<u>  /  /</u>
6. Intake Area Inspection/Repair Complete	<u>04 / 06 / 94</u>	<u>  /  /</u>
7. Boiler Work Complete	<u>05 / 09 / 94</u>	<u>  /  /</u>
8. Turbine Reassembly Complete	<u>05 / 05 / 94</u>	<u>  /  /</u>
9. Generator Installation Complete	<u>05 / 10 / 94</u>	<u>  /  /</u>
10. Turbine Alignment Complete	<u>05 / 10 / 94</u>	<u>  /  /</u>
11. Generator Installation Complete	<u>05 / 20 / 94</u>	<u>  /  /</u>
12. Unit Return To Service - Breaker Closed	<u>05 / 21 / 94</u>	<u>(03 / 31 / 94)</u>

## MINOR BOILER OVERHAUL (SPECIAL) MILESTONES

PLANT: RIVIERA UNIT # 4

TRUE-UP PERIOD OF: WINTER 1993

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>/NA/</u>	<u>11/12/93</u>
2. Boiler Wash Complete	<u>/NA/</u>	<u>/ /</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/NA/</u>	<u>/ /</u>
4. Intake Area Inspection/Repair Complete	<u>/NA/</u>	<u>/ /</u>
5. Firing/Banking of Boiler Complete	<u>/NA/</u>	<u>11/21/93</u>
6. Unit Return To Service - Breaker Closed	<u>/NA/</u>	<u>11/22/93</u>

## MINOR BOILER OVERHAUL MILESTONES

PLANT: SANFORD UNIT # 4

TRUE-UP PERIOD OF: WINTER 1993

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>/NA/</u>	<u>11/29/93</u>
2. Boiler Wash Complete	<u>/NA/</u>	<u>/NA/</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/NA/</u>	<u>/NA/</u>
4. Intake Area inspection/Repair Complete	<u>/NA/</u>	<u>/NA/</u>
5. Firing/Banking of Boiler Complete	<u>/NA/</u>	<u>12/04/93</u>
6. Unit Return To Service - Breaker Closed	<u>/NA/</u>	<u>12/05/93</u>

## MINOR TURBINE OVERHAUL MILESTONES

PLANT: SANFORD UNIT # 5

TRUE-UP PERIOD OF: WINTER 1993

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>/NA/</u>	<u>10/18/93</u>
2. Turbine Disassembly Complete	<u>/NA/</u>	<u>/NA/</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>/NA/</u>	<u>/NA/</u>
4. Turbine Reassembly Complete	<u>/NA/</u>	<u>/NA/</u>
5. Firing/Banking of Boiler Complete	<u>/NA/</u>	<u>11/02/93</u>
6. Unit Return To Service - Breaker Closed	<u>/NA/</u>	<u>11/03/93</u>

**MINOR BOILER OVERHAUL MILESTONES****PLANT: TURKEY POINT UNIT # 2****TRUE-UP PERIOD OF: WINTER 1993**

	<u>PROJECTED</u>	<u>ACTUAL</u>
1. Unit Removed From Service - Breaker Opened	<u>10/31/93</u>	<u>11/01/93</u>
2. Boiler Wash Complete	<u>11/01/93</u>	<u> / /</u>
3. Air Pre-Heater Inspection/Repair Complete	<u>11/12/93</u>	<u> / /</u>
4. Intake Area Inspection/Repair Complete	<u>11/08/93</u>	<u> / /</u>
5. Firing/Banking of Boiler Complete	<u>11/11/93</u>	<u>11/19/93</u>
6. Unit Return To Service - Breaker Closed	<u>11/12/93</u>	<u>11/20/93</u>

**NUCLEAR REFUELING OVERHAUL MILESTONES****PLANT: ST. LUCIE UNIT # 2****TRUE-UP PERIOD OF: WINTER 1993**

	<b><u>PROJECTED</u></b>	<b><u>ACTUAL</u></b>
1. Unit Removed From Service - Breaker Opened	<b><u>02 / 15 / 94</u></b>	<b><u>02 / 14 / 94</u></b>
2. Remove Reactor Head Complete	<b><u>02 / 28 / 94</u></b>	<b><u>02 / 27 / 94</u></b>
3. Fuel Shuffle Complete	<b><u>03 / 13 / 94</u></b>	<b><u>03 / 12 / 94</u></b>
4. Install Reactor Head Complete	<b><u>03 / 31 / 94</u></b>	<b><u>03 / 31 / 94</u></b>
5. Reactor Critical Complete	<b><u>04 / 14 / 94</u></b>	<b><u>N / A</u></b>
6. Low Power Physics Complete	<b><u>04 / 16 / 94</u></b>	<b><u>N / A</u></b>
7. Unit Return To Service - Breaker Closed	<b><u>04 / 19 / 94</u></b>	<b><u>N / A</u></b>

PARTIAL PLANNED OUTAGE SCHEDULE  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF OCTOBER, 1993 THROUGH MARCH, 1994

<u>PLANT/UNIT</u>		<u>ACTUAL OUTAGE</u>	<u>REASON FOR OUTAGE</u>
CAPE CANAVERAL	1	NONE	
CAPE CANAVERAL	2	NONE	
FORT MYERS	2	NONE	
MANATEE	2	NONE	
PORT EVERGLADES	3	NONE	
PORT EVERGLADES	4	NONE	
PUTNAM	1	11/28/93 - 12/02/93 01/17/94 - 01/21/94	(1) HRSG INSPECTION (2) HRSG INSPECTION
PUTNAM	2	02/05/94 - 02/08/94	(2) HRSG INSPECTION
ST. JOHNS RIVER	1	NONE	
ST. JOHNS RIVER	2	NONE	
RIVIERA	3	NONE	
RIVIERA	4	NONE	
SANFORD	4	NONE	
SANFORD	5	NONE	
TURKEY POINT	1	NONE	
TURKEY POINT	2	NONE	
TURKEY POINT	3	10/11/93 - 10/12/93	CORE PHYSICS TEST
TURKEY POINT	4	NONE	
ST. LUCIE	1	NONE	
ST. LUCIE	2	NONE	
SCHERER	4	12/04/93 - 12/05/93	BFP PROBE INSTALL

Issued By: Florida Power &amp; Light Company

Docket No.: 940001-EI

FPL Witness: R. Silva

Exhibit No.: \_\_\_\_\_

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