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Jack L. Haskins
Manager of Rates and Regulatory Matters
and Assistant Secretary

the southern electric system

May 24, 1994

Ms. Blanca S. Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Dear Ms. Bayo:

Enclosed for official filing in Docket No. **940001-EI** are an original and twenty (20) copies of the following for the month of April 1994 based on actual amounts:

- | | | |
|--------------------|-------------------|--|
| | 1. Schedule A1: | Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor |
| ACK <u>✓</u> | 2. Schedule A2: | Calculation of True-up and Interest Provision |
| AFA <u>3</u> | 3. Schedule A3: | Generating System Comparative Data by Fuel Type |
| APP _____ | 4. Schedule A4: | Electric Energy Account |
| CAF _____ | 5. Schedule A5: | System Net Generation and Fuel Cost |
| CMU _____ | 6. Schedule A6: | System Generated Fuel Cost Inventory Analysis |
| CTR _____ | 7. Schedule A6a: | Calculation of Time-of-Use Spot Rates |
| EAG <u>Dudley</u> | 8. Schedule A7: | Power Sold |
| LEG <u>Proctor</u> | 9. Schedule A7a: | Economy Energy Sales |
| LIN <u>4</u> | 10. Schedule A8: | Purchased Power (Exclusive of Economy Energy Purchases) |
| OPC _____ | 11. Schedule A9: | Economy Energy Purchases |
| RCH _____ | 12. Schedule A9a: | Purchased Power From Qualified Facilities |
| SEC <u>1</u> | | |
| WAS _____ | | |
| OTH _____ | | |

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MWZ
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05112 MAY 25 1994

FPSC-RECORDS/REPORTING

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05113 MAY 25 1994

FPSC-RECORDS/REPORTING

Ms. Blanca S. Bayo
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Page Two

13. Schedule A10: Actual Unscheduled (inadvertent) Interchange
14. Schedule A11: Residential Bill Comparison for Monthly Usage of 1000 KWH
15. Schedule A12: KWH Sales and Customer Data

Also enclosed are revised A-5 schedules for October 1993 through March 1994 as previously filed with the final true-up dated May 20, 1994.

Sincerely,

Jack L. Haskins

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Enclosures

cc: Florida Public Service Commission
Bureau of Auditing
Robert Freeman
Bureau of Electric Rates
Kenneth Dudley

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost)
Recovery Clause with Generating) Docket No. 940001-EI
Performance Incentive Factor)
)

Certificate of Service

I HEREBY CERTIFY that a true copy of the foregoing was furnished by hand delivery or the U. S. Mail the 24th day of May, 1994 on the following:

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 940001-EI

Revised A-5 Schedules
October 1993 - March 1994



DOCUMENT NO.
05113-94
5-25-94

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
OCTOBER 1993**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/mcf/bbl</small>	Fuel Heat Value (BTU/Unit) <small>lbs/mcf/gal</small>	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(85)	(0.5)	100.0	(0.5)	NA	Gas	0	1,000	0	0	0.00	0.00
2 1		0					Oil	0				NA	NA
3 Crist 2	24.0	(63)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2		0					Oil	0				NA	NA
5 Crist 3	37.0	(113)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3		0					Oil	0				NA	NA
7 Crist 4	86.0	(379)	(0.6)	3.2	(18.5)	0	Coal	0	11,694	0	0	NA	NA
8 4		0					Gas	0	1,000	0	0	NA	0.00
9 Crist 5	84.0	37,798	60.5	88.0	68.7	11,046	Coal	17,832	11,694	417,530	768,130	2.03	43.08
10 5		0					Gas	4,429	1,000	4,429	9,807	NA	2.21
11 Crist 6	320.0	119,187	50.1	88.1	56.8	10,174	Coal	51,799	11,694	1,212,664	2,230,310	1.87	43.06
12 6		0					Gas	79,123	1,000	79,123	175,182	NA	2.21
13 Crist 7	508.0	254,885	67.4	84.3	80.0	10,356	Coal	112,732	11,694	2,639,536	4,855,637	1.91	43.07
14 7		0					Gas	38,470	1,000	38,470	85,187	NA	2.21
15 Scherer 3(2)	208.0	86,176	55.7	99.7	55.9	9,401	Coal	32,582	12,415	810,155	1,555,652	1.81	47.75
10 Scholz 1	42.0	(182)	(0.6)	100.0	(0.6)	NA	Coal	17	11,829	482	1,161	NA	68.29
18 2	46.0	(126)	(0.4)	100.0	(0.4)	NA	Coal	51	11,829	1,293	2,921	NA	57.27
19 Smith 1	162.0	112,139	93.0	98.7	94.3	10,157	Coal	47,609	11,956	1,139,016	2,130,797	1.90	44.76
20 2	191.0	128,879	90.7	99.7	91.0	10,277	Coal	55,369	11,956	1,324,546	2,477,641	1.92	44.75
21 A	35.2	233	0.9	99.1	0.9	17,365	Oil	703	137,000	4,046	15,593	6.69	22.18
22 Daniel 1(1)	255.0	4,529	2.4	82.6	2.9	13,036	Coal	2,601	12,011	59,042	144,833	3.20	55.68
23 Daniel 2(1)	255.0	90,696	47.8	98.9	48.3	10,344	Coal	39,205	12,011	938,117	2,226,404	2.45	56.79
24 Total	2,276.2	833,574	49.2	88.5	55.6	10,399				8,668,449	16,679,255	2.00	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.
Negative Net Generation is due to station service which is > or = to any MWH generated.

Adjustments: 2,391

Recoverable Fuel Cost: 16,681,646

**SCHEDULE A-6
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
NOVEMBER 1993**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/1000</small>	Fuel Heat Value (BTU/Unit) <small>lb/mcf/gal</small>	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(64)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
2 1		0					Oil	0	0	0	0	0.00	0.00
3 Crist 2	24.0	(61)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2		0					Oil	0	0	0	0	0.00	0.00
5 Crist 3	37.0	(90)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3		0					Oil	0	0	0	0	0.00	0.00
7 Crist 4	86.0	(358)	(0.6)	0.0	0.0	0	Coal	0	11,902	0	0	NA	NA
8 4		0					Gas	0	1,000	0	0	NA	0.00
9 Crist 5	84.0	37,701	62.4	97.5	64.0	10,994	Coal	17,399	11,902	414,482	812,231	2.15	46.68
10 5		13					Gas	(237)	1,000	(237)	1,072	8.25	(4.52)
11 Crist 6	320.0	171,108	74.3	99.8	74.4	10,191	Coal	73,218	11,902	1,743,797	3,416,523	2.00	46.66
12 6		61					Gas	(511)	1,000	(511)	2,320	3.80	(4.54)
13 Crist 7	508.0	250,321	68.4	83.6	81.9	10,346	Coal	108,672	11,902	2,589,910	5,077,768	2.03	46.73
14 7		0					Gas	(1,135)	1,000	(1,135)	5,146	NA	(4.53)
15 Scherer 3(2)	208.0	86,262	57.6	99.6	57.8	9,435	Coal	30,841	13,184	813,908	1,369,932	1.59	44.42
17 Scholz 1	42.0	5,044	16.7	100.0	16.7	12,359	Coal	2,631	11,829	62,338	117,533	2.33	44.67
18 2	46.0	4,622	14.0	100.0	14.0	12,220	Coal	2,382	11,829	56,481	106,595	2.31	44.75
19 Smith 1	162.0	79,548	68.2	73.7	92.5	10,399	Coal	34,646	11,911	827,245	1,602,077	2.01	46.24
20 2	191.0	126,961	92.3	99.9	92.4	10,427	Coal	55,553	11,911	1,323,814	2,558,385	2.02	46.05
21 A	35.2	32	0.1	98.7	0.1	34,750	Oil	193	137,000	1,112	4,367	13.65	22.60
22 Daniel 1(1)	255.0	35,541	19.4	100.0	19.4	10,625	Coal	15,128	12,370	377,634	822,050	2.31	54.34
23 Daniel 2(1)	255.0	6,143	3.3	99.4	3.4	10,903	Coal	2,699	12,370	66,979	145,061	2.36	53.75
24 Total	2,276.2	802,784	49.0	90.4	54.2	10,309				8,275,817	16,041,060	2.00	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.

Negative Net Generation is due to station service which is > or = to any MWH generated.

Adjustments: (14,545)

Recoverable Fuel Cost: 16,026,515

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
DECEMBER 1993**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1993	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/1000bbl</small>	Fuel Heat Value (BTU/Unit) <small>Btu/Mcft/gal</small>	Fuel Burned (MM/BTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (Cts/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(50)	(0.3)	100.0	(0.3)	NA	Gas	0		0	0	0.00	0.00
2 1		0					Oil	0		0	0	0.00	0.00
3 Crist 2	24.0	(81)	(0.5)	100.0	(0.5)	NA	Gas	0		0	0	0.00	0.00
4 2		0					Oil	0		0	0	0.00	0.00
5 Crist 3	37.0	(64)	(0.2)	100.0	(0.2)	NA	Gas	0		0	0	0.00	0.00
6 3		0					Oil	0		0	0	0.00	0.00
7 Crist 4	86.0	287	0.4	2.4	18.7	39,944	Coal	264	12,180	11,464	26,746	9.32	101.31
8 4		0					Gas			0		NA	0.00
9 Crist 5	84.0	33,060	52.9	96.7	54.7	11,459	Coal	15,495	12,180	378,829	897,420	2.71	57.92
10 5		0					Gas			0		NA	NA
11 Crist 6	320.0	110,781	46.5	99.9	46.6	10,965	Coal	49,763	12,180	1,214,763	2,878,419	2.60	57.84
12 6		0					Gas			0		NA	NA
13 Crist 7	508.0	25,428	6.7	10.8	62.3	12,736	Coal	11,910	12,180	323,854	765,251	3.01	64.25
14 7		0					Gas			0		NA	NA
15 Scherer 3 (2)	208.0	68,767	44.4	100.0	44.4	9,708	Coal	27,191	12,259	667,604	1,184,242	1.72	43.55
17 Scholz 1	42.0	(170)	(0.5)	100.0	(0.5)	NA	Coal	0		15	64	NA	NA
18 2	46.0	(145)	(0.4)	100.0	(0.4)	NA	Coal	0		15	66	NA	NA
19 Smith 1	162.0	29,890	24.8	99.7	24.9	10,557	Coal	13,202	11,943	315,561	586,880	1.96	44.45
20 2	191.0	52,459	36.9	100.0	36.9	10,836	Coal	23,708	11,943	568,461	1,061,094	2.02	44.76
21 A	35.2	7	0.0	100.0	0.0	60,429	Oil	74	137,000	423	1,662	23.74	22.60
22 Daniel 1 (1)	255.0	(1,079)	(0.6)	100.0	(0.6)	NA	Coal	0	0	0	(36,371)	3.37	NA
23 Daniel 2 (1)	255.0	(383)	(0.2)	100.0	(0.2)	NA	Coal	0	0	0	(39,402)	10.29	NA
24 Total	2,276.2	318,707	18.8	76.2	24.7	10,922				3,480,989	7,326,071	2.30	

(1) Represents Gulf's 50% Ownership
(2) Represents Gulf's 25% Ownership

Adjustments: (15,025)

Recoverable Fuel Cost: 7,311,046

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
JANUARY, 1994**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/mbtu</small>	Fuel Heat Value (BTU/Unit) <small>Btu/mbtu</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	168	1.0	97.0	1.0	52,661	Gas	8,847	1,000	8,847	24,787	14.75	2.80
2 1		0					Oil	0	6,216,000	0	0	0.00	0.00
3 Crist 2	25.0	43	0.2	98.9	0.2	127,930	Gas	5,501	1,000	5,501	15,414	35.85	2.80
4 2		0					Oil	0	6,216,000	0	0	0.00	0.00
5 Crist 3	33.0	1,315	5.4	100.0	5.4	23,788	Gas	31,281	1,000	31,281	87,637	6.66	2.80
6 3		0					Oil	0	6,216,000	0	0	0.00	0.00
7 Crist 4	84.0	15,132	24.3	63.1	38.5	10,526	Coal	6,243	12,079	159,272	310,653	2.05	49.76
8 4		33					Gas	483	1,000	483	1,354	4.10	2.80
9 Crist 5	81.0	41,134	68.3	99.4	68.7	10,946	Coal	18,600	12,079	450,245	855,818	2.08	46.01
10 5		0					Gas	0	1,000	0	0	NA	NA
11 Crist 6	317.0	138,407	58.7	99.7	58.9	10,592	Coal	60,509	12,079	1,466,075	2,788,575	2.01	46.09
12 6		0					Gas	0	1,000	0	0	NA	NA
13 Crist 7	504.0	228,910	61.0	79.4	76.9	10,711	Coal	99,815	12,079	2,451,762	4,696,948	2.05	47.06
14 7		0					Gas	0	1,000	0	0	NA	NA
15 Scherer 3 (2)	208.0	106,754	69.0	100.0	69.0	9,457	Coal	41,190	12,244	1,009,557	2,047,783	1.92	49.72
17 Scholz 1	47.0	2,176	6.2	100.0	6.2	14,784	Coal	1,394	11,502	32,170	57,992	2.67	41.60
18 2	47.0	2,324	6.6	100.0	6.6	12,772	Coal	1,288	11,502	29,683	53,442	2.30	41.49
19 Smith 1	161.0	101,346	84.6	99.4	85.1	10,429	Coal	44,576	11,834	1,056,984	1,945,916	1.92	43.65
20 2	191.0	129,553	91.2	99.2	91.9	10,353	Coal	56,613	11,834	1,341,249	2,467,279	1.90	43.58
21 A	35.2	620	2.4	86.6	2.7	14,042	Oil	1,513	137,000	8,706	34,190	5.51	22.60
22 Daniel 1 (1)	255.0	99,509	52.5	98.3	53.4	10,555	Coal	45,631	11,485	1,050,333	2,252,769	2.26	49.37
23 Daniel 2 (1)	255.0	15,834	8.3	65.3	12.8	9,947	Coal	6,692	11,485	157,497	343,857	2.17	51.38
24 Total	2,266.2	883,258	52.4	89.5	58.5	10,484				9,259,645	17,984,415	2.04	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Smith A uses light oil; MMBTU for coal includes B.L. from oil where applicable.

Adjustments: (15,260)

Recoverable Fuel Cost: 17,969,155

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
FEBRUARY, 1994**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/mt/d</small>	Fuel Heat Value (BTU/Unit) <small>lb/mt/d/gal</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	(39)	(0.3)	100.0	(0.3)	NA	Gas	0	1,000	0	0	0.00	0.00
2 1							Oil					0.00	0.00
3 Crist 2	25.0	(66)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2							Oil					0.00	0.00
5 Crist 3	33.0	(104)	(0.5)	100.0	(0.5)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3							Oil					0.00	0.00
7 Crist 4	84.0	15,482	27.4	98.6	27.8	9,458	Coal	6,644	11,823	146,430	257,959	1.67	38.83
8 4							Gas		1,000			NA	0.00
9 Crist 5	81.0	33,495	61.5	89.3	68.9	10,663	Coal	15,211	11,823	357,153	655,320	1.96	43.08
10 5							Gas		1,000			0.00	NA
11 Crist 6	317.0	145,524	68.3	97.1	70.4	10,470	Coal	64,329	11,823	1,523,643	2,812,533	NA	43.72
12 6							Gas		1,000			NA	NA
13 Crist 7	504.0	93,998	27.8	37.8	73.4	10,275	Coal	42,412	11,823	965,813	1,737,021	1.85	40.96
14 7							Gas		1,000			NA	NA
15 Scherer 3 (2)	208.0	87,947	62.9	100.0	62.9	9,550	Coal	33,778	12,428	839,884	1,587,860	1.81	47.01
17 Scholz 1	47.0	1,680	5.3	100.0	5.3	13,368	Coal	985	11,355	22,459	43,536	2.59	44.21
18 2	47.0	1,684	5.3	100.0	5.3	12,762	Coal	944	11,355	21,492	41,576	2.47	44.04
19 Smith 1	161.0	37,482	34.6	38.3	90.5	10,527	Coal	16,933	11,636	394,564	744,273	1.99	43.95
20 2	191.0	116,137	90.5	99.3	91.1	10,357	Coal	51,627	11,636	1,202,880	2,268,740	1.95	43.94
21 A	35.2	12	0.1	100.0	0.1	43,250	Oil	90	137,000	519	2,042	17.01	22.69
22 Daniel 1 (1)	255.0	89,389	52.2	63.9	81.6	11,962	Coal	50,831	10,517	1,069,270	2,450,105	2.74	48.20
23 Daniel 2 (1)	255.0	(415)	(0.2)	0.0	0.0	NA	Coal	0	10,517	0	0	NA	NA
24 Total	2,266.2	622,206	40.9	65.6	62.3	10,518				6,544,107	12,600,964	2.03	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.
Negative Net Generation is due to station service which is > or = to any MWH generated.
0 Net Generation at Smith A is due to station service which equals the MWH generated.

Adjustments: 744,131

Recoverable Fuel Cost: 13,345,095

**SCHEDULE A-5
REVISED**

GULF POWER COMPANY

SYSTEM NET GENERATION AND FUEL COST

**FOR THE MONTH OF :
MARCH, 1994**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
Line Plant/Unit	Net Cap. (MW) 1994	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) <small>Tons/mbbl</small>	Fuel Heat Value (BTU/Unit) <small>lb/mbd/gal</small>	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost/ KWH (\$/KWH)	Fuel Cost/ Unit (\$/Unit)
1 Crist 1	23.0	0	0.0	100.0	0.0	NA	Gas	0	1,000	0	0	0.00	0.00
2 1							Oil					0.00	0.00
3 Crist 2	25.0	(72)	(0.4)	100.0	(0.4)	NA	Gas	0	1,000	0	0	0.00	0.00
4 2							Oil					0.00	0.00
5 Crist 3	33.0	(161)	(0.7)	100.0	(0.7)	NA	Gas	0	1,000	0	0	0.00	0.00
6 3							Oil					0.00	0.00
7 Crist 4	84.0	6,175	9.9	99.0	10.0	21,823	Coal	2,817	11,841	134,754	300,456	4.87	106.65
8 4							Gas		1,000			NA	NA
9 Crist 5	81.0	45,907	76.2	99.9	76.3	10,797	Coal	20,911	11,841	495,642	890,534	1.94	42.59
10 5							Gas		1,000			NA	NA
11 Crist 6	317.0	11,321	4.8	6.4	75.0	11,225	Coal	5,353	11,841	127,079	228,729	2.02	42.73
12 6							Gas		1,000			NA	NA
13 Crist 7	504.0	260,156	69.4	85.0	81.6	10,424	Coal	113,740	11,841	2,711,903	4,887,310	1.88	42.97
14 7							Gas		1,000			NA	NA
15 Scherer 3 (2)	209.5	110,953	71.2	99.5	71.5	9,430	Coal	41,734	12,530	1,046,323	1,952,673	1.76	46.79
17 Scholz 1	47.0	(125)	(0.4)	100.0	(0.4)	NA	Coal	42	11,439	1,043	2,101	NA	50.45
18 2	47.0	(134)	(0.4)	100.0	(0.4)	NA	Coal	0	11,439	0	0	NA	NA
19 Smith 1	161.0	(480)	(0.4)	0.0	0.0	0	Coal	0	11,752	0	0	NA	NA
20 2	191.0	64,482	45.4	52.1	87.1	10,495	Coal	28,699	11,752	676,759	1,266,404	1.96	44.13
21 A	35.0	0	0.0	100.0	0.0	NA	Oil	56	137,000	322	1,269	NA	22.68
22 Daniel 1 (1)	215.0	(869)	(0.5)	0.0	0.0	NA	Coal	0	10,054	0	0	NA	NA
23 Daniel 2 (1)	215.0	99,678	62.3	65.1	95.7	11,233	Coal	55,551	10,054	1,119,666	2,310,232	2.32	41.59
24 Total	2,187.5	596,831	36.7	58.1	63.1	10,578				6,313,491	11,839,707	1.98	

(1) Represents Gulf's 50% Ownership

(2) Represents Gulf's 25% Ownership

Notes: Smith A uses light oil; MMBTU for coal includes B.L. from oil and gas where applicable.
Negative Net Generation is due to station service which is > or = to any MWH generated.
0 Net Generation at Smith A is due to station service which equals the MWH generated.

Adjustments:

(6,911) Railcar Track Depreciation

(8,350) Railcar Lease Premium

Recoverable Fuel Cost: 11,832,797