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**Florida
Power**
CORPORATION

JAMES A. MCGEE
SENIOR COUNSEL

May 31, 1994

Mr. Steven C. Tribble
Director of Records and Reporting
Florida Public Service Commission
101 East Gaines Street
Tallahassee, FL 32399-0870

Re: Docket No. 940001-EI

Dear Mr. Tribble:

Enclosed herewith for filing with the Commission in the above-referenced docket are fifteen (15) copies of Florida Power Corporation's Schedules A-1 through A-13 for the month of April, 1994.

ACK Please acknowledge receipt and filing of these schedules by completing the
AFA form on the duplicate copy of this letter enclosed and returning same to this writer.
APP _____
CAF _____
CMU _____

Very truly yours,

James A. McGee

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cc: Parties of record

DOCUMENT NUMBER-DATE
05437 JUN -3 94
FPSC-RECORDS/REPORTING

CERTIFICATE OF SERVICE

Docket No. 940001-EI

I HEREBY CERTIFY that a true copy of Florida Power Corporation's Schedules A-1 through A-13 for the month of April, 1994, has been furnished to the following individuals by

U.S. Mail this 31st day of May, 1994:

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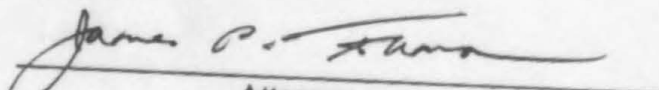
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Attorney

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
APRIL 1984

	1				MWH				CENTS/MWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A8)	37,308,435	30,003,730	7,304,705	24.3	1,000,300	1,000,000	300,631	3.0	2.0212	1.7863	0.2349	14.0
2 SPENT NUCLEAR FUEL DISPOSAL COST	78,482	80,000	(1,518)	(2.0)	78,482	102,737	(24,255)	(23.6)	0.1000	0.0000	0.0000	0.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,230)	646,000	(649,230)	(100.0)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	37,408,682	30,644,630	6,764,052	22.1	1,000,300	1,000,000	300,631	3.0	2.0261	1.8050	0.2211	12.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A9)	1,000,000	120,000	880,000	74.1	43,840	8,447	35,393	670.0	2.0081	2.0103	(0.0022)	(0.1)
7 ENERGY COST OF SCH C.X ECONOMY PURCHASES - BROKER (SCH A9)	6,798,633	2,867,400	3,931,233	57.9	288,621	180,000	108,621	16.0	2.7790	1.8850	0.8940	24.5
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	34,762	83,700	(48,938)	(58.5)	2,712	3,000	(288)	(10.5)	1.2814	2.1300	(0.8486)	(39.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	883,620	280,070	603,550	68.3	24,000	12,004	12,004	52.0	2.0575	1.8290	0.2285	12.5
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	24,000	12,004	12,004	52.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFIED FACILITIES (SCH A9A)	7,020,884	7,070,290	(49,406)	(0.7)	288,682	310,612	(21,930)	(7.5)	2.4242	2.2109	0.2133	9.2
12 TOTAL COST OF PURCHASED POWER	14,810,330	10,491,466	4,318,864	40.8	680,803	621,663	59,140	9.2	2.5855	1.8828	0.7027	28.7
13 TOTAL AVAILABLE MWH					2,420,803	2,221,822	198,981	8.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(242,443)	(182,200)	(60,243)	33.0	(16,843)	(10,000)	(6,843)	68.4	1.6308	1.6220	0.0088	0.5
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(43,883)	(22,240)	(21,643)	49.4	(16,843)	(10,000)	(6,843)	68.4	0.2767	0.2224	0.0543	24.0
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(43,082)	0	(43,082)	0.0	(1,822)	0	(1,822)	0.0	2.2811	0.0000	2.2811	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7)	(29,780)	0	(29,780)	0.0	(1,822)	0	(1,822)	0.0	1.0347	0.0000	1.0347	0.0
16 FUEL COST OF SEMI-MONTHLY BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(487,910)	(1,130,600)	642,690	(56.0)	(36,001)	0	(36,001)	0.0	1.6230	0.0000	1.6230	0.0
17a SEMI-MONTHLY REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	0.000	(47,583)	47,583	(118.3)	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(968,962)	(1,308,040)	339,078	(34.3)	(43,978)	(67,583)	23,605	(23.6)	1.9487	2.2884	(0.3397)	(14.0)
19 NET BROADBENT INTERCHANGE (SCH A10)					18,378		(18,378)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	81,230,086	30,741,286	50,488,800	26.8	2,287,654	2,184,050	103,604	4.4	2.1837	1.8964	0.2873	17.8
21 NET UNBILLED (SCH A4)	(244,167)	(1,067,804)	823,637	(77.2)	16,907	68,129	(51,222)	(72.8)	(0.0163)	(0.0518)	0.0355	(70.5)
22 COMPANY USE (SCH A4)	271,607	289,238	(17,631)	(6.1)	(12,648)	(16,780)	4,132	(20.3)	0.0121	0.0140	(0.0019)	(13.8)
23 T & D LOSSES (SCH A4)	2,867,797	2,838,976	28,821	1.0	(122,833)	(143,766)	20,933	(14.8)	0.1182	0.1280	(0.0098)	(7.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	61,230,089	30,741,286	30,488,803	26.8	2,240,100	2,082,000	158,100	7.6	2.2787	1.9287	0.3500	18.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,016,887)	(1,181,298)	164,411	(13.9)	(79,878)	(61,312)	(18,566)	(30.3)	2.2788	1.9287	0.3501	18.2
26 JURISDICTIONAL KWH SALES	48,411,300	38,558,990	9,852,310	25.6	2,188,302	2,001,361	186,941	9.3	2.2788	1.9287	0.3501	18.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.0014	48,480,678	38,615,874	9,864,804	25.6	2,188,302	2,001,361	186,941	9.3	2.2820	1.9284	0.3536	18.3
28 PRIOR PERIOD TRUE-UP	(827,910)	(827,910)	0	0.0	2,188,302	2,001,361	186,941	9.3	(0.0000)	(0.0414)	0.0000	(7.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,188,302	2,001,361	186,941	9.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	48,652,657	37,788,066	10,864,591	28.5	2,188,302	2,001,361	186,941	9.3	2.2438	1.8880	0.3558	18.8
30 REVENUE TAX FACTOR									1.00085	1.00085	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2467	1.8888	0.3579	18.8
32 GPF	183,306	183,304	2	1.1	2,188,302	2,001,361	186,941	9.3	0.0086	0.0082	0.0004	(4.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/MWH									2.254	1.899	0.355	18.7

DOCUMENT NUMBER-DATE

05437 JUN-38

FPSC-RECORDS/REPORTING

FUEL AND PURCHASED POWER
COST RECOVERY CLAUSE CALCULATION
PERIOD TO DATE - APRIL 1994

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENC AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	37,398,439	39,993,739	7,391,899	24.8	1,850,200	1,899,989	160,531	8.9	2.0212	1.7963	0.0000	14.8
2 SPENT NUCLEAR FUEL DISPOSAL COST	78,482	88,000	(19,567)	(20.4)	78,482	102,737	(28,245)	(25.8)	0.1000	0.0000	0.0000	7.0
3 COAL CAR INVESTMENT	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(3,233)	646,000	(648,302)	(100.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	37,400,692	39,844,603	8,823,829	22.3	1,850,200	1,899,989	160,531	8.9	2.0251	1.8950	0.2221	12.3
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A8)	1,089,893	129,990	963,872	741.3	43,840	8,447	37,193	578.9	2.5081	2.0163	0.4898	24.3
7 ENERGY COST OF SCH C,X ECONOMY PURCHASES - BROKER (SCH	8,799,832	2,887,400	2,932,132	102.3	208,821	180,000	28,821	15.9	2.7799	1.8929	1.1889	74.8
8 ENERGY COST OF ECONOMY PURCHASES - NON-BROKER (SCH A9)	34,782	83,798	(48,967)	(58.8)	2,712	3,930	(1,218)	(31.0)	1.2814	2.1100	(0.8489)	(39.8)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	863,628	280,878	413,450	186.3	24,988	12,984	12,004	92.8	7.8676	1.9290	0.7200	37.8
10 CAPACITY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8A)	7,028,884	7,079,290	(43,428)	(0.6)	289,882	318,812	(28,750)	(9.0)	2.4242	2.2181	0.2051	9.2
12 TOTAL COST OF PURCHASED POWER	14,818,339	10,601,486	4,216,871	40.5	589,803	621,955	47,850	9.2	2.6855	1.8929	0.6727	28.7
13 TOTAL AVAILABLE MWH					2,420,005	2,221,822	198,381	8.9				
14 FUEL COST OF ECONOMY SALES (BROKER) (SCH A7a)	(242,483)	(182,207)	(90,283)	59.3	(16,843)	(10,000)	(5,843)	58.4	1.5305	1.5220	0.0085	0.6
14a GAIN ON ECONOMY SALES (BROKER) - 80% (SCH A7a)	(43,883)	(22,240)	(21,443)	96.4	(16,843)	(10,000)	(5,843)	58.4	0.2767	0.2224	0.0533	24.0
15 FUEL COST OF OTHER POWER SALES (SCH A7)	(43,092)	0	(43,092)	0.0	(1,822)	0	(1,822)	0.0	2.3851	0.0000	2.3851	0.0
15a GAIN ON OTHER POWER SALES - 100% (SCH A7b)	(29,785)	0	(29,785)	0.0	(1,822)	0	(1,822)	0.0	1.8347	0.0000	1.8347	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A7)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF SUPPLEMENTAL SALES	(497,919)	(1,130,800)	632,881	(58.0)	(36,001)	0	(36,001)	0.0	1.4228	0.0000	1.4228	0.0
17a SEMINOLE ELECTRIC REPLACEMENT PARTIAL REQUIREMENTS	0	0	0	0.0	8,890	(47,583)	56,273	(118.3)	0.0000	0.0000	0.0000	0.0
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(856,982)	(1,305,840)	499,308	(38.3)	(43,976)	(57,583)	13,607	(23.8)	1.9487	2.2984	(0.3177)	(14.0)
19 NET INADVERTENT INTERCHANGE (SCH A10)					(8,373)	0	(8,373)					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	81,230,088	39,741,288	11,488,778	28.9	2,387,854	2,184,039	203,815	9.4	2.1837	1.8384	0.3273	17.9
21 NET UNBILLED (SCH A4)	(344,167)	(1,087,804)	723,317	(87.8)	16,907	58,129	(42,222)	(72.8)	(0.0163)	(0.0618)	0.0385	(70.5)
22 COMPANY USE (SCH A4)	271,607	288,238	(17,732)	(8.1)	(12,548)	(16,760)	3,202	(20.3)	0.0121	0.0140	(0.0019)	(13.8)
23 T & D LOSSES (SCH A4)	2,867,797	2,839,876	17,822	0.7	(122,835)	(143,786)	20,922	(14.8)	0.1182	0.1280	(0.0098)	(7.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 2 OF 4)	81,230,088	39,741,288	11,488,778	28.9	2,248,180	2,082,883	165,517	9.0	2.2787	1.9287	0.3520	18.3
25 WHOLESALE KWH SALES (EXCLUDING SUPPLEMENTAL SALES)	(1,810,687)	(1,181,298)	(627,389)	54.0	(79,878)	(81,312)	(18,586)	30.3	2.2788	1.9287	0.3501	18.2
26 JURISDICTIONAL KWH SALES (SCH A2 PG 2 OF 4)	49,411,389	38,560,090	10,851,409	28.1	2,188,302	2,001,351	186,951	8.3	2.2788	1.9287	0.3521	18.3
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00140	49,480,876	38,613,874	10,866,801	28.1	2,188,302	2,001,351	186,951	8.3	2.2820	1.9294	0.3526	18.3
28 PRIOR PERIOD TRUE-UP	(827,918)	(827,918)	0	0.0	2,188,302	2,001,351	186,951	8.3	(0.0382)	(0.0414)	0.0032	(7.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,188,302	2,001,351	186,951	8.3	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	48,652,657	37,786,056	10,866,801	28.8	2,188,302	2,001,351	186,951	8.3	2.2438	1.8880	0.3558	18.9
30 REVENUE TAX FACTOR									1.0083	1.0083	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									2.2457	1.8898	0.3561	18.9
32 GPIF	183,308	183,304	4	0.0	2,188,302	2,001,351	186,951	8.3	0.0085	0.0082	(0.0007)	(7.8)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									2.254	1.898	0.358	18.7

CALCULATION OF TRUE-UP AND INTEREST PROVIDED
FLORIDA POWER CORPORATION
APRIL 1984

SCHEDULE A2
PAGE 1 OF 4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A .	FUEL COSTS AND NET POWER TRANSACTIONS							
1 .	\$37,385,433	\$30,003,735	\$7,381,698	24.6	\$37,385,433	\$30,003,735	\$7,381,698	24.6
1a.	78,492	98,989	(19,567)	(20.4)	78,492	98,989	(19,567)	(20.4)
2 .	(285,575)	(182,200)	(133,375)	87.6	(285,575)	(182,200)	(133,375)	87.6
2a.	(73,468)	(22,240)	(51,228)	230.3	(73,468)	(22,240)	(51,228)	230.3
3 .	1,093,662	129,980	963,672	0.0	1,093,662	129,980	963,672	0.0
3a.	7,026,864	7,070,290	(43,426)	(0.6)	7,026,864	7,070,290	(43,426)	(0.6)
3b.	0	0	0	0.0	0	0	0	0.0
4 .	6,497,810	3,201,185	3,296,625	103.0	6,497,810	3,201,185	3,296,625	103.0
5 .	51,731,218	40,326,819	11,404,399	28.3	51,731,218	40,326,819	11,404,399	28.3
6 .	ADJUSTMENTS TO FUEL COST:							
6a.	(497,919)	(1,130,600)	632,681	(56.0)	(497,919)	(1,130,600)	632,681	(56.0)
6b.	(3,233)	545,069	(548,302)	(100.6)	(3,233)	545,069	(548,302)	(100.6)
6c.	0	0	0	0.0	0	0	0	0.0
7 .	\$51,230,067	\$39,741,288	\$11,488,779	28.9	\$51,230,067	\$39,741,288	\$11,488,779	28.9

CALCULATION OF TRUE-UP AND INTEREST PROVIDED
 FLORIDA POWER CORPORATION
 APRIL 1994

EXHIBIT AS
 PAGE 2 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
B SALES REVENUES (EXCLUDE REVENUE TAXES)									
1.	JURISDICTIONAL SALES REVENUE	\$0	\$0	\$0	0.0	\$0	\$0	\$0	0.0
1a.	BASE FUEL REVENUE	42,101,157	38,354,566	2,746,591	7.0	42,101,157	38,354,566	2,746,591	7.0
1b.	FUEL RECOVERY REVENUE	42,101,157	38,354,566	2,746,591	7.0	42,101,157	38,354,566	2,746,591	7.0
1c.	JURISDICTIONAL FUEL REVENUE	103,850,536	104,089,434	(238,898)	(0.2)	103,850,536	104,089,434	(238,898)	(0.2)
1d.	NON FUEL REVENUE	145,951,093	143,444,000	2,507,093	1.8	145,951,093	143,444,000	2,507,093	1.8
1e.	TOTAL JURISDICTIONAL SALES REVENUE	10,283,447	11,242,560	(959,113)	(8.5)	10,283,447	11,242,560	(959,113)	(8.5)
2.	NON JURISDICTIONAL SALES REVENUE	\$156,235,140	\$154,686,560	\$1,548,580	1.0	\$156,235,140	\$154,686,560	\$1,548,580	1.0
3.	TOTAL SALES REVENUE								
C KWH SALES									
1.	JURISDICTIONAL SALES (note 1)	2,168,301,514	2,001,351,000	166,950,514	8.3	2,168,301,514	2,001,351,000	166,950,514	8.3
2.	NON JURISDICTIONAL (WHOLESALE) SALES	79,878,177	51,312,000	28,566,177	30.3	79,878,177	51,312,000	28,566,177	30.3
3.	TOTAL SALES	2,248,179,691	2,052,663,000	195,516,691	9.0	2,248,179,691	2,052,663,000	195,516,691	9.0
4.	JURISDICTIONAL SALES % OF TOTAL SALES	96.45	97.03	(0.58)	(0.6)	96.45	97.03	(0.58)	(0.6)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
FLORIDA POWER CORPORATION
APRIL 1994**

SCHEDULE A3
PAGE 3 OF 4

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	
D.	TRUE UP CALCULATION								
1.	ADDITIONAL FUEL REVENUE (LINE B1c)	\$42,101,167	\$38,264,688	\$2,746,681	7.0	\$42,101,167	\$38,264,688	\$2,746,681	7.0
2.	ADJUSTMENTS: PRIOR PERIOD ADJ. - REGULATORY ASSESS	0	0	0	0.0	0	0	0	0.0
2a.	TRUE UP PROVISION	827,918	827,918	0	0.0	827,918	827,918	0	0.0
2b.	INCENTIVE PROVISION	(183,306)	(183,306)	(1)	0.0	(183,306)	(183,306)	(1)	0.0
2c.	OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3.	TOTAL ADDITIONAL FUEL REVENUE	42,745,779	38,888,180	2,746,680	6.9	42,745,779	38,888,180	2,746,680	6.9
4.	ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	51,230,087	38,741,288	11,488,779	28.9	51,230,087	38,741,288	11,488,779	28.9
5.	ADDITIONAL SALES % OF TOT SALES (LINE C4)	88.46	97.03	(8.68)	(9.6)				
6.	ADDITIONAL FUEL & NET POWER TRANSACTIONS (LINE D4 * LINE D8 * 14%)	49,480,575	38,613,974	10,866,601	28.1	49,480,575	38,613,974	10,866,601	28.1
7.	TRUE UP PROVISION FOR THE MONTH OVER/UNDER COLLECTION (LINE D9 - D8)	(6,734,806)	1,385,208	(8,120,011)	0.0	(6,734,806)	1,385,208	(8,120,011)	0.0
8.	INTEREST PROVISION FOR THE MONTH (LINE E10)	(12,286)				(12,286)			
9.	TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	(108,703)				(108,703)			
10.	TRUE UP COLLECTED (REFUNDED)	(827,918)				(827,918)			
11.	END OF PERIOD TOTAL NET TRUE UP (LINE 8 D7 + D8 + D9 + D10)	(7,681,712)				(7,681,712)			
12.	OTHER:	0				0			
13.	END OF PERIOD TOTAL NET TRUE UP (LINE 8 D11 + D12)	(7,681,712)				(7,681,712)			

CALCULATION OF TRUE-UP AND INTEREST PROVISION
 FLORIDA POWER CORPORATION
 APRIL 1994

	CURRENT MONTH				PERIOD TO DATE		
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE
E . INTEREST PROVISION							
1. BEGINNING TRUE UP (LINE D9)	(\$108,703)	N/A	--	--			NOT
2. ENDING TRUE UP (LINES D7 + D9 + D10)	(7,889,475)	N/A	--	--			1
3. TOTAL OF BEGINNING & ENDING TRUE UP	(7,779,120)	N/A	--	--			
4. AVERAGE TRUE UP (50% OF LINE E3)	(3,889,064)	N/A	--	--			
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	3.810	N/A	--	--			
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.900	N/A	--	--			APPLICABLE
7. TOTAL (LINE E5 + LINE E6)	7.800	N/A	--	--			
8. AVERAGE INTEREST RATE (80% OF LINE E7)	3.796	N/A	--	--			
9. MONTHLY AVERAGE INTEREST RATE (LINE E6/12)	0.316	N/A	--	--			
10. INTEREST PROVISION (LINE E4 * LINE E9)	(\$12,286)	N/A	--	--			

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APRIL, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (1)

FUEL COST OF SYSTEM		DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%
NET GENERATION (\$)					
1	HEAVY OIL	11,552,036	7,926,142	3,625,894	45.7
2	LIGHT OIL	3,335,244	457,630	2,877,614	628.8
3	COAL	21,543,600	20,324,928	1,218,672	6.0
4	GAS	651,358	830,199	-178,834	-21.5
5	NUCLEAR	313,158	454,838	-151,648	-32.6
6	OTHER	0	0	0	0.0
7	OTHER	0	0	0	0.0
8	TOTAL (\$)	37,395,433	30,003,735	7,391,698	24.6
SYSTEM NET GENERATION (MWH)					
9	HEAVY OIL	517,909	460,090	57,819	12.6
10	LIGHT OIL	56,878	4,294	52,584	1224.6
11	COAL	1,169,401	1,104,900	64,501	5.8
12	GAS	24,200	27,648	-3,448	-12.5
13	NUCLEAR	81,812	102,737	-20,925	-20.4
14	OTHER	0	0	0	0.0
15	OTHER	0	0	0	0.0
16	TOTAL (MWH)	1,850,200	1,699,669	150,531	8.9
UNITS OF FUEL BURNED					
17	HEAVY OIL (BBL)	882,612	717,175	165,437	23.1
18	LIGHT OIL (BBL)	141,992	20,376	121,616	596.9
19	COAL (TON)	446,040	422,692	23,348	5.6
20	GAS (MCF)	284,258	260,251	24,007	9.2
21	NUCLEAR (MM BTU)	879,415	1,056,445	-177,030	-16.8
22	OTHER (TONS)	0	0	0	0.0
23	OTHER (BBL)	0	0	0	0.0
BTUS BURNED (MILLION BTU)					
24	HEAVY OIL	5,600,866	4,518,203	1,082,663	24.0
25	LIGHT OIL	829,923	118,177	711,746	602.3
26	COAL	11,141,773	10,562,729	579,044	5.5
27	GAS	295,451	260,251	35,200	13.5
28	NUCLEAR	879,415	1,056,445	-177,030	-16.8
29	OTHER	0	0	0	0.0
30	OTHER	0	0	0	0.0
31	TOTAL (MILLION BTU)	18,747,428	16,515,805	2,231,623	13.5
GENERATION MIX (% MWH)					
32	HEAVY OIL	28.0	27.1	0.9	3.3
33	LIGHT OIL	3.1	0.3	2.8	933.3
34	COAL	63.2	65.0	-1.8	-2.8
35	GAS	1.3	1.6	-0.3	-18.8
36	NUCLEAR	4.4	6.0	-1.6	-25.7
37	OTHER	0.0	0.0	0.0	0.0
38	OTHER	0.0	0.0	0.0	0.0
39	TOTAL (%)	100.0	100.0	0.0	0.0

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APRIL, 1994
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
FLORIDA POWER CORPORATION

SCHEDULE A-3 (2)

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
FUEL COST PER UNIT				
40 HEAVY OIL (\$/BBL)	13.09	11.05	2.04	18.5
41 LIGHT OIL (\$/BBL)	23.49	22.46	1.03	4.6
42 COAL (\$/TON)	48.25	48.09	0.16	0.3
43 GAS (\$/MCF)	2.29	3.19	-0.90	-28.2
44 NUCLEAR (\$/MILLION BTU)	0.36	0.44	-0.08	-18.2
45 OTHER (\$/TONS)	0.00	0.00	0.00	0.0
46 OTHER (\$/BBL)	0.00	0.00	0.00	0.0
FUEL COST PER MILLION BTU (\$/MILLION BTU)				
47 HEAVY OIL	2.06	1.75	0.31	17.7
48 LIGHT OIL	4.02	3.87	0.15	3.9
49 COAL	1.93	1.92	0.01	0.5
50 GAS	2.20	3.19	-0.99	-31.0
51 NUCLEAR	0.36	0.44	-0.08	-18.2
52 OTHER	0.00	0.00	0.00	0.0
53 OTHER	0.00	0.00	0.00	0.0
54 SYSTEM (\$/MILLION BTU)	1.99	1.82	0.17	9.3
BTU BURNED PER KWH (BTU/KWH)				
55 HEAVY OIL	10,814	9,820	994	10.1
56 LIGHT OIL	14,591	27,521	-12,930	-47.0
57 COAL	9,528	9,560	-32	-0.3
58 GAS	12,209	9,413	2,796	29.7
59 NUCLEAR	10,749	10,283	466	4.5
60 OTHER	0	0	0	0.0
61 OTHER	0	0	0	0.0
62 SYSTEM (BTU/KWH)	10,133	9,717	416	4.3
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	2.23	1.72	0.51	29.7
64 LIGHT OIL	5.86	10.66	-4.80	-45.0
65 COAL	1.84	1.84	0.00	0.0
66 GAS	2.69	3.00	-0.31	-10.3
67 NUCLEAR	0.38	0.45	-0.07	-15.6
68 OTHER	0.00	0.00	0.00	0.0
69 OTHER	0.00	0.00	0.00	0.0
70 SYSTEM (CENTS/KWH)	2.02	1.77	0.25	14.1

FLORIDA POWER CORPORATION

ELECTRIC ENERGY ACCOUNT
APRIL 1994

SCHEDULE A4

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
1 .	MWH							
2 .	1,850,200	1,699,669	150,531	8.9	1,850,200	1,699,669	150,531	8.9
3 .	(43,976)	(57,583)	13,607	(23.6)	(52,666)	(57,583)	4,917	(25.5)
4 .	(890,430)	0	(890,430)	0.0	(890,430)	0	(890,430)	0.0
4a .	43,640	6,447	37,193	0.0	43,640	6,447	37,193	0.0
5 .	289,862	318,612	(28,750)	(9.0)	289,862	318,612	(28,750)	(9.0)
5a .	236,301	196,894	39,407	20.0	236,301	196,894	39,407	20.0
6 .	682,056	0	682,056	0.0	682,056	0	682,056	0.0
7 .	2,367,653	2,164,039	203,614	9.4	2,358,963	2,164,039	194,924	11.0
8 .	2,283,180	2,110,246	172,934	8.2	2,283,180	2,110,246	172,934	8.2
8a .	(35,001)	(47,583)	12,582	(26.4)	(43,691)	(47,583)	3,892	(8.2)
8b .	2,248,179	2,062,663	185,516	9.0	2,239,489	2,062,663	176,826	8.6
9 .	12,548	15,750	(3,202)	(20.3)	12,548	15,750	(3,202)	(20.3)
10 .	106,926	85,626	21,300	24.9	106,926	85,626	21,300	24.9
11 .	0	0	0	0.0	0	0	0	0.0
12 .								
13 .	0.5%	0.7%	-0.2%	(28.6)	0.5%	0.7%	-0.2%	(28.6)
14 .	4.5%	4.0%	0.5%	12.5	4.5%	4.0%	0.5%	12.5
15 .	0.0%	0.0%	0.0%	0.0	0.0%	0.0%	0.0%	0.0
16 .								
17 .	DOLLARS							
18 .	\$37,395,433	\$30,003,735	\$7,391,698	24.6	\$37,395,433	\$30,003,735	\$7,391,698	24.6
18a .	76,492	96,059	(19,567)	(20.4)	76,492	96,059	(19,567)	(20.4)
18b .	(3,233)	545,069	(548,302)	(100.0)	(3,233)	545,069	(548,302)	(100.0)
17 .	(285,575)	(152,200)	(133,375)	87.6	(285,575)	(152,200)	(133,375)	87.6
17a .	(497,919)	(1,130,600)	632,681	(56.0)	(497,919)	(1,130,600)	632,681	(56.0)
17b .	(73,468)	(22,240)	(51,228)	230.3	(73,468)	(22,240)	(51,228)	230.3
18 .	1,093,662	129,990	963,672	0.0	1,093,662	129,990	963,672	0.0
18a .	0	0	0	0.0	0	0	0	0.0
18b .	7,026,864	7,070,290	(43,426)	(0.6)	7,026,864	7,070,290	(43,426)	(0.6)
19 .	6,497,810	3,201,185	3,296,625	103.0	6,497,810	3,201,185	3,296,625	103.0
20 .	\$51,230,067	\$39,741,288	\$11,488,779	28.9	\$51,230,067	\$39,741,288	\$11,488,779	28.9
21 .	¢/KWH							
21 .	2.02	1.77	0.25	14.1	2.02	1.77	0.25	14.1
21a .	1.42	2.38	(0.96)	(40.3)	1.14	2.38	(1.24)	(52.1)
22 .	3.18	1.52	1.66	109.2	3.18	1.52	1.66	109.2
23 .	2.51	2.02	0.49	24.3	2.51	2.02	0.49	0.0
23a .	0.00	0.00	0.00	0.00				
23b .	2.42	2.22	0.20	9.0	2.42	2.22	0.20	9.0
24 .	2.75	1.63	1.12	68.7	2.75	1.63	1.12	68.7
25 .	2.16	1.84	0.32	17.4	2.17	1.84	0.33	17.9

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APRIL, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (1)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
CR3 UNIT NO. 3	743	81,812.30	15			10,752	#2 NF	35 879,415	5,800,000	203 879,415	858 389,680	0.477	24.514 0.443
TOTAL NUCLEAR	743	81,812.30				10,752				879,618	390,536	0.477	
ANCLOTE UNIT NO. 1	511	175,638.00	48			10,001	H5 #2	272,561 2,804	6,383,271	1,739,850 16,622	3,558,724 62,193	2.052	13.056 22.180
UNIT NO. 2	511	95,528.00	26			9,835	H6 #2	146,243 1,012	6,383,271	933,509 5,999	1,909,417 22,446	2.022	13.056 22.180
AVONPARK UNIT NO. 2	0		0										
BARTOW UNIT NO. 1	107	56,211.30	73			17,416	H6 #2	155,181 86	6,305,213	576,449 508	1,957,222 423	3.483	12.613 4.919
UNIT NO. 2	117	58,525.50	70			10,107	H6	93,814	6,305,213	591,517	1,183,230	2.022	12.613
UNIT NO. 3	210	102,472.00	68			9,838	H6	159,887	6,305,213	1,008,122	2,016,577	1.968	12.613
CR182 UNIT NO. 1	372	242,932.70	91			9,732	#2 CA	531 95,734	5,843,431	3,105 2,361,183	12,594 4,385,161	1.810	23.718 45.806
UNIT NO. 2	468	283,990.30	84			9,711	#2 CA	612 111,613	5,843,431	3,576 2,754,561	14,516 9,112,509	1.805	23.719 45.806
CR4&5 UNIT NO. 4	697	181,370.50	36			9,634	#2 CD	3,727 68,494	5,838,376	21,760 1,725,635	85,177 3,449,407	1.949	22.854 50.361
UNIT NO. 5	697	461,107.40	92			9,339	#2 CD	945 170,699	5,838,376	5,917 4,300,561	21,597 8,596,523	1.869	22.854 50.361
HIGGINS UNIT NO. 1	39		0										
UNIT NO. 2	41		0										
UNIT NO. 3	39		0										
SUWANNEE UNIT NO. 1	33	6,306.00	27			12,626	H6 #2	12,537 16	6,343,367	79,527 93	211,571 371	3.361	16.876 23.188
UNIT NO. 2	32	7,011.00	30			12,496	H6 #2	13,795 17	6,343,367	87,507 99	232,801 394	3.326	16.876 23.176
UNIT NO. 3	80	16,217.47	34			11,258	H6 #2	28,591 33	6,379,105	182,385 191	482,494 765	2.980	16.876 23.182
		3,102.53				11,765	G5	35,506	1,028	36,500	101,377	3.268	2.855

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APRIL, 1994
SYSTEM NET GENERATION AND FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-5 (2)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MMWH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
TURNER													
UNIT NO. 2	0		0										
UNIT NO. 3	70		0										
UNIT NO. 4	71		0										
TOTAL STEAM	4095	1,690,412.80				9,960				16,836,607	33,417,489	1.977	
.....													
AVON-PKR UNITS 1-2	53	77.92 2,864.38	8			15,183 15,802	#2 GS	200 43,479	5,911,354 1,041	1,183 45,262	5,478 111,881	7.030 3.906	27.390 2.573
BART-PKR UNITS 1-4	176	2,114.40	2			14,287	#2	5,144	5,872,624	30,209	110,379	5.220	21.458
BAYB-PKR UNITS 1-4	184	1,070.80	1			13,408	#2	2,434	5,898,873	14,357	57,483	5.368	23.617
OBRY-PKR UNITS 1-10	586	21,828.00	5			13,691	#2	51,150	5,842,359	298,839	1,192,548	5.463	23.315
HIGG-PKR UNITS 1-4	110	15.80	0			31,835	#2	85	5,908,526	503	2,238 -35,360	14.165	26.329
INTC-PKR UNITS 1-10	580	28,677.40	7			13,302	#2	65,298	5,841,902	381,465	1,566,977	5.464	23.997
PTSJ-PKR UNITS 1	17	16.00	0			21,375	#2	59	5,803,794	342	1,670	10.438	28.305
RIOP-PKR UNITS 1	14	0.0	0								-297		
SWAN-PKR UNITS 1-3	159	663.80	1			13,884	#2	1,590	5,796,555	9,216	36,837	5.549	23.168
TURN-PKR UNITS 1-4	158	2,413.70	2			14,603	#2	6,059	5,817,545	35,248	136,841	5.669	22.585
U-OF-FLA UNITS 1-6	39	18,233.00	65			11,720	GS	155 205,273	5,738,681 1,041	890 213,689	3,758 473,468	2.597	24.245 2.307
TOTAL GAS TURB	2076	77,975.20				13,225				1,031,203	3,663,901	4.699	

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APRIL, 1994
 SYSTEM NET GENERATION AND FUEL COST
 FLORIDA POWER CORPORATION

SCHEDULE A-5 (3)

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP (MW)	NET GENERATION (MMH)	CAP FAC (%)	EQUIV AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/ KWH)	FUEL COST PER UNIT (\$)
SYSTEM TOTAL	6914	1,850,200.30				10,133				18,747,428	37,471,928	2.025	

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APRIL, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
HEAVY OIL				
1 PURCHASES				
2 UNITS (BBL)	651,697	775,000	-123,303	-15.9
3 UNIT COST (\$/BBL)	15.33	10.88	4.45	40.9
4 AMOUNT (\$)	9,991,217	8,434,750	1,556,467	18.5
5 BURNED				
6 UNITS (BBL)	882,812	717,175	165,437	23.1
7 UNIT COST (\$/BBL)	13.09	11.05	2.04	18.5
8 AMOUNT (\$)	11,552,036	7,926,142	3,625,894	45.7
9 ADJUSTMENTS				
10 UNITS (BBL)	-724			
11 AMOUNT (\$)	-107,491			
12 ENDING INVENTORY				
13 UNITS (BBL)	578,760	854,973	-276,213	-32.3
14 UNIT COST (\$/BBL)	13.83	11.94	1.89	15.8
15 AMOUNT (\$)	8,003,632	10,210,579	-2,206,947	-21.6
16				
17 DAYS SUPPLY	20	36	-16	-44.4
LIGHT OIL				
18 PURCHASES				
19 UNITS (BBL)	71,275	5,000	66,275	1325.5
20 UNIT COST (\$/BBL)	14.58	23.04	-7.46	-33.8
21 AMOUNT (\$)	1,038,882	110,200	928,688	842.7
22 BURNED				
23 UNITS (BBL)	141,992	10,031	131,961	1315.5
24 UNIT COST (\$/BBL)	23.48	23.61	-0.12	-0.5
25 AMOUNT (\$)	3,335,244	236,791	3,098,453	1308.5
26 ADJUSTMENTS				
27 UNITS (BBL)	24			
28 AMOUNT (\$)	-101			
29 ENDING INVENTORY				
30 UNITS (BBL)	266,924	320,425	-53,501	-16.7
31 UNIT COST (\$/BBL)	21.35	23.82	-2.47	-10.4
32 AMOUNT (\$)	5,699,425	7,633,617	-1,933,592	-25.3
33				
34 DAYS SUPPLY	58	958	-902	-94.2

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APRIL, 1994
SYSTEM GENERATION FUEL COST
FLORIDA POWER CORPORATION

SCHEDULE A-6 (2)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
COAL				
35 PURCHASES				
36 UNITS (TON)	512,645	480,000	32,645	6.8
37 UNIT COST (\$/TON)	48.79	48.19	0.60	1.2
38 AMOUNT (\$)	25,014,163	23,133,370	1,880,793	8.1
39 BURNED				
40 UNITS (TON)	446,540	422,682	23,858	5.6
41 UNIT COST (\$/TON)	48.25	48.09	0.16	0.3
42 AMOUNT (\$)	21,543,600	20,324,928	1,218,672	5.0
43 ADJUSTMENTS				
44 UNITS (TON)	0			
45 AMOUNT (\$)	-788			
46 ENDING INVENTORY				
47 UNITS (TON)	951,074	0	951,074	0.0
48 UNIT COST (\$/TON)	49.35	0.00	49.35	0.0
49 AMOUNT (\$)	46,936,102	53,627,196	-6,691,094	-12.5
50				
51 DAYS SUPPLY	64	0	64	0.0
OTHER				
52 PURCHASES				
53 UNITS (BBL)	0	0	0	0.0
54 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
55 AMOUNT (\$)	0	0	0	0.0
56 BURNED				
57 UNITS (BBL)	0	0	0	0.0
58 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
59 AMOUNT (\$)	0	0	0	0.0
60 ENDING INVENTORY				
61 UNITS (BBL)	0	0	0	0.0
62 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0
63 AMOUNT (\$)	0	0	0	0.0
64				
65 DAYS SUPPLY	0	0	0	0.0
GAS				
66 BURNED				
67 UNITS (MCF)	284,258	260,251	24,007	9.2
68 UNIT COST (\$/MCF)	2.29	3.19	-0.90	-28.2
69 AMOUNT (\$)	651,365	830,199	-178,834	-21.5
NUCLEAR				
70 BURNED				
71 UNITS (MM BTU)	879,415	1,056,445	-177,030	-16.8
72 UNIT COST (\$/MM BTU)	0.36	0.44	-0.08	-18.2
73 AMOUNT (\$)	313,188	464,836	-151,648	-32.8

NOTE: PURCHASE DOLLARS AND UNITS DO NOT INCLUDE PLANT TO PLANT TRANSFERS.
SEE SCHEDULE A-6 (3) FOR DETAIL OF ADJUSTMENTS.

APRIL 1994

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		Expense for fuel used for dock service at Bartow Plant.
--	(\$14.37)	Non recoverable expense of analysis reports at Suwannee Plant.
--	(\$32.71)	Non recoverable expense of analysis reports at Bartow Plant.
(66)		Inventor adjustment for Suwannee Plant
(18,935)		Physical Inventory Adjustment - Bartow North Terminal
18,211		Physical Inventory Adjustment - Bartow Plant
--	(\$107,444.26)	Non recoverable expense for pipeline accounts 151.11 and 151.12.
(790)	(\$107,491.34)	TOTAL

LIGHT OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
(2)	(\$68.22)	Non recoverable expense for maintenance of equipment at Bartow Plant.
--	(\$6.15)	Non recoverable expense of analysis reports at Debary Peaker
	(\$4.10)	Non recoverable expense of analysis reports at Bartow Peaker
	(\$22.17)	Non recoverable expense of analysis reports at Intercession City Peaker
24		Physical inventory adjustment CR 4 & 5
2		Physical Inventory Adjustment - CR 1&2
24	(\$100.64)	*TOTAL

* Light oil adjustments do not include Crystal River Participants share amounting to 4 barrels and \$90.58.

COAL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
--	(\$788.04)	Non recoverable expense of inspection reports.
0	(\$788.04)	TOTAL

FLORIDA POWER CORPORATION
SCHEDULE A7

POWER SOLD
FOR THE MONTH OF
APRIL 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELE FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	FUEL ADJ TOTAL \$
ESTIMATED		10,000	0	10,000	1.522	1.800	152,200
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	948	0	948	1.517	1.761	14,383
FLORIDA POWER & LIGHT	ECONOMY-C	1,999	0	1,999	1.523	1.643	30,453
FORT PIERCE	ECONOMY-C	0	0	0	0.000	0.000	0
VERO BEACH	ECONOMY-C	57	0	57	1.500	1.979	856
LAKE WORTH	ECONOMY-C	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0.000	0.000	0
HOMESTEAD	ECONOMY-C	38	0	38	1.529	2.261	581
JACKSONVILLE ELECT AUTH	ECONOMY-C	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0.000	0.000	0
ORLANDO UTILITIES	ECONOMY-C	8,570	0	8,570	1.616	1.874	138,449
TALLAHASSEE	ECONOMY-C	861	0	861	0.158	1.782	1,042
GAINESVILLE	ECONOMY-C	1,706	0	1,706	1.583	2.024	27,004
REEDY CREEK	ECONOMY-C	0	0	0	0.000	0.000	0
SEPA	ECONOMY-C	0	0	0	0.000	0.000	0
KISSIMMEE	ECONOMY-C	1,477	0	1,477	1.595	2.081	23,586
ST CLOUD	ECONOMY-C	140	0	140	1.691	2.261	2,368
STARKE	ECONOMY-C	2	0	2	1.500	2.963	30
KEY WEST	ECONOMY-C	102	0	102	1.562	2.349	1,593
SEMINOLE	ECONOMY-C	143	0	143	1.510	1.982	2,160
LAKELAND	ECONOMY-C	0	0	0	0.000	0.000	0
OGLETHORPE	ECONOMY-C	0	0	0	0.000	0.000	0
SEMINOLE	LOAD FOLLOWIN	1,818	0	1,818	2.307	2.307	41,942
SEMINOLE	BACKUP-G	0	0	0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	0.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	0.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	0.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	0.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	0.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	0.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	0.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	0.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	0.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	0.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	0.000	0
SEMINOLE	RESERVE-H	4	0	4	28.750	58.800	1,150
ST CLOUD	REGULATION-H	0	0	0	0.000	0.000	0
NEW SMYRNA BEACH	REGULATION-H	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-H	0	0	0	0.000	0.000	0
ADJUSTMENTS		0					
REEDY CREEK	ECONOMY - C	0	0	0	0.000	0.000	0
REEDY CREEK	REGULATION-H	0	0	0	0.000	0.000	0
TECO	EMERGENCY-A	0	0	0	0.000	0.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	0.000	0
CURRENT MONTH TOTAL		17,665		17,665	1.817	1.933	285,575
DIFFERENCE		7,665		7,665	0.095	0.133	105,575
DIFFERENCE %		76.7		76.7	6.2	7.4	58.7
CUMULATIVE ACTUAL		17,665		17,665	1.817	1.933	285,575
CUMULATIVE ESTIMATED		10,000		10,000	1.522	1.800	152,200
CUMULATIVE DIFFERENCE		7,665		7,665	0.10	0.13	133,375
CUMULATIVE DIFFERENCE %		76.7		76.7	6.2	7.4	87.8

FLORIDA POWER CORPORATION
SCHEDULE A7a

ECONOMY ENERGY SALES
FOR THE MONTH OF:
APRIL, 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	FUEL COST \$	TOTAL COST \$	FUEL COST \$/KWH	TOTAL COST \$/KWH	80% GAIN ON ECONOMY ENERGY SALES \$
ESTIMATED		10,000	152,200	180,000	1,522	1,800	22,240
ACTUAL:							
FLORIDA MUNICIPAL POWER AUTH.	ECONOMY-C	948	14,383	16,894	1,517	1,761	1,849
FLORIDA POWER & LIGHT	ECONOMY-C	1,999	30,463	32,837	1,523	1,643	1,967
FORT PIERCE	ECONOMY-C	0	0	0	0,000	0,000	0
VERO BEACH	ECONOMY-C	57	855	1,123	1,500	1,970	214
LAKE WORTH	ECONOMY-C	0	0	0	0,000	0,000	0
NEW SMYRNA BEACH	ECONOMY-C	0	0	0	0,000	0,000	0
HOMESTEAD	ECONOMY-C	38	581	859	1,529	2,281	222
JACKSONVILLE ELECT. AUTH.	ECONOMY-C	0	0	0	0,000	0,000	0
TAMPA ELECTRIC	ECONOMY-C	0	0	0	0,000	0,000	0
ORLANDO UTILITIES COMM.	ECONOMY-C	8,570	138,449	160,590	1,816	1,874	17,713
TALLAHASSEE	ECONOMY-C	881	1,042	11,845	0,158	1,782	8,482
GAINESVILLE	ECONOMY-C	1,706	27,004	34,467	1,583	2,020	5,970
REEDY CREEK	ECONOMY-C	0	(1)	(1)	0,000	0,000	0
SOUTHERN	ECONOMY-C	0	0	0	0,000	0,000	0
KISSIMEE	ECONOMY-C	1,477	23,565	30,447	1,586	2,081	5,508
ST. CLOUD	ECONOMY-C	140	2,348	3,166	1,691	2,281	836
STARKE	ECONOMY-C	2	30	59	1,500	2,968	23
KEY WEST	ECONOMY-C	102	1,593	2,395	1,562	2,348	842
SEMINOLE	ECONOMY-C	143	2,150	2,805	1,510	1,982	518
LAKELAND	ECONOMY-C	0	0	(1)	0,000	0,000	0
OGLETHORPE	ECONOMY-C	0	0	0	0,000	0,000	0
ADJUSTMENTS:							
REEDY CREEK	ECONOMY-C	0,00	0	0	0,000	0,000	0
CURRENT MONTH TOTAL		15,843	242,483	297,087	1,531	1,875	43,683
DIFFERENCE		5,843	90,283	117,087	0,009	0,075	21,443
DIFFERENCE %		58.4	59.3	65.0	0.6	4.2	96.4
CUMULATIVE ACTUAL		15,843	242,483	297,087	1,531	1,875	43,683
CUMULATIVE ESTIMATED		10,000	152,200	180,000	1,522	1,800	22,240
CUMULATIVE DIFFERENCE		5,843	90,283	117,087	0,009	0,075	21,443
CUMULATIVE DIFFERENCE %		58.4	59.3	65.1	0.6	4.2	96.4

FLORIDA POWER CORPORATION
SCHEDULE A7B

GAIN ON OTHER POWER SALES
FOR THE MONTH OF
APRIL 1994

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELE FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	NONFUEL COST \$/KWH	REFUND FACTOR	NONFUEL AMOUNT FOR FUEL ADJ \$
ESTIMATED		0	0	0	0.000	1.000	0
ACTUAL							
SEMINOLE	LOAD FOLLOWIN	1,818	0	1,818	2.307	1.000	8,388
SEMINOLE	BACKUP-B	0	0	0	0.000	1.000	0
TAMPA ELECTRIC	EMERGENCY-A	0	0	0	0.000	1.000	0
SOUTHERN	EMERGENCY-A	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	EMERGENCY-A	0	0	0	0.000	1.000	0
ORLANDO UTILITIES COMM	EMERGENCY-A	0	0	0	0.000	1.000	0
GAINESVILLE	EMERGENCY-A	0	0	0	0.000	1.000	0
TALLAHASSEE	EMERGENCY-A	0	0	0	0.000	1.000	0
SEMINOLE	EMERGENCY-A	0	0	0	0.000	1.000	0
LAKELAND	EMERGENCY-A	0	0	0	0.000	1.000	0
REEDY CREEK	SCHEDULED-B	0	0	0	0.000	1.000	0
FLORIDA POWER & LIGHT	SCHEDULED-B	0	0	0	0.000	1.000	0
LAKELAND	SCHEDULED-B	0	0	0	0.000	1.000	0
SEMINOLE	SCHEDULED-B	0	0	0	0.000	1.000	0
ST CLOUD	FIRM-D	0	0	0	0.000	1.000	0
FORT PIERCE	ASSURED-F	0	0	0	0.000	1.000	0
SEBRING	ASSURED-F	0	0	0	0.000	1.000	0
VERO BEACH	ASSURED-F	0	0	0	0.000	1.000	0
HOMESTEAD	ASSURED-F	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	RESERVE-H	0	0	0	0.000	1.000	0
SEMINOLE	RESERVE-H	0	0	0	0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	3,372
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	4,467
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	13,618
ADJUSTMENTS							
VARIOUS	VARIOUS				0.000	1.000	0
ST. CLOUD	REGULATION-I	0	0	0	0.000	1.000	0
NEW SMYRNA BEACH	REGULATION-I	0	0	0	0.000	1.000	0
REEDY CREEK	REGULATION-I	0	0	0	0.000	1.000	0
TECO	EMERGENCY-A	0	0	0	0.000	1.000	0
CURRENT MONTH TOTAL		1,818	0	1,818	1.638	1.000	29,785
DIFFERENCE		1,818	0	1,818	1.638	0.000	29,785
DIFFERENCE %		0.0	0.0	0.0	0.0	0.0	0.0
CUMULATIVE ACTUAL		1,818	0	1,818	1.638	1.000	29,785
CUMULATIVE ESTIMATED		0	0	0	0.000	1.000	0
CUMULATIVE DIFFERENCE		1,818	0	1,818	1.638	0.000	29,785
CUMULATIVE DIFFERENCE %		0.0	0.0	0	0.0	0.0	0.0

FLORIDA POWER CORPORATION
SCHEDULE A8

PURCHASED POWER
EXCLUSIVE OF ECONOMY PURCHASES
FOR THE MONTH OF:
APRIL 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		6,447			6,447	0.000	2.018	129,980
ACTUAL								
SEBRING	FIRM	0			0	0.000	0.000	0
GLADES	FIRM	9			9	0.000	6.900	621
TAMPA ELECTRIC	FIRM	12,288			12,288	2.972	2.972	366,186
SOUTHERN CO-UPS	FIRM	31,343			31,343	2.322	2.322	727,866
SEMINOLE	EMERGENCY-A	0			0	0.000	0.000	0
JACKSONVILLE ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
LAKE WORTH UTILITIES	EMERGENCY-A	0			0	0.000	0.000	0
TAMPA ELECTRIC	EMERGENCY-A	0			0	0.000	0.000	0
					0	0.000	0.000	0
ADJUSTMENTS								
FLORIDA POWER & LIGHT ORLANDO	EMERGENCY-B SCHEDULED-B	0			0	0.000	0.000	0
		0			0	0.000	0.000	0
CURRENT MONTH TOTAL		43,640			43,640	2.506	2.506	1,093,662
DIFFERENCE		37,193			37,193	2.506	0.490	963,672
DIFFERENCE %		578.9			578.9	0.0	24.3	741.3
CUMULATIVE ACTUAL		48,368			48,368	2.626	2.626	1,217,179
CUMULATIVE ESTIMATED		93,933			93,933	2.157	2.157	2,026,618
CUMULATIVE DIFFERENCE		(47,575)			(47,575)	1.701	1.701	(809,339)
CUMULATIVE DIFFERENCE %		(0.51)			(0.51)	0.000	0.078	(0.40)

FLORIDA POWER CORPORATION
SCHEDULE AM

ENERGY PAYMENT TO QUALIFYING FACILITIES
FOR THE MONTH OF
APRIL 1984

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	ENERGY COST \$/KWH	TOTAL COST \$/KWH	TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		318,612	0	0	318,612	2.219	2.219	7,070,290
ACTUAL								
OCIDENTAL CHEMICAL ADJ	CO-GEN	1,583	0	0	1,583	2.300	2.300	35,949
		0	0	0	0			4,921
NRG/RECOVERY GROUP ADJ	CO-GEN	7,061	0	0	7,061	2.100	2.100	148,281
		0	0	0	0			17,389
U.S. AGRI-CHEM ADJ	CO-GEN	594	0	0	594	2.100	2.100	12,474
		0	0	0	0			2,352
RIDGEWOOD CHEMICAL ADJ	CO-GEN	594	0	0	594	2.100	2.100	12,474
		0	0	0	0			2,352
PINELLAS COUNTY ADJ	CO-GEN	33,941	0	0	33,941	2.000	2.000	678,820
		(234)	0	0	(234)			17,141
ST. JOE PAPER ADJ	CO-GEN	728	0	0	728	2.100	2.100	15,289
		0	0	0	0			568
LFC POWER SYSTEMS ADJ	CO-GEN	17	0	0	17	2.076	2.076	353
		0	0	0	0			76
BAY COUNTY ADJ	CO-GEN	5,074	0	0	5,074	2.100	2.100	106,554
		0	0	0	0			10,209
TIMBER ENERGY ADJ	CO-GEN	8,951	0	0	8,951	1.900	1.900	170,089
		(13)	0	0	(13)			5,853
PASCO COUNTY ADJ	CO-GEN	14,005	0	0	14,005	2.100	2.100	294,105
		(25)	0	0	(25)			38,004
SEMINOLE FERTILIZER ADJ	CO-GEN	4,327	0	0	4,327	2.800	2.800	121,158
		0	0	0	0			89,974
DADE COUNTY ADJ	CO-GEN	29,131	0	0	29,131	2.500	2.500	728,279
		(194)	0	0	(194)			(14,581)
CENTRAL POWER & LIME ADJ	CO-GEN	313	0	0	313	2.800	2.800	8,764
		0	0	0	0			2,043
CITRUS WORLD ADJ	CO-GEN	0	0	0	0	0.000	0.000	0
		0	0	0	0			0
LAKE COGEN LIMITED ADJ	CO-GEN	59,784	0	0	59,784	2.500	2.500	1,494,800
		14	0	0	14			(89,368)
PASCO COGEN LIMITED ADJ	CO-GEN	73,172	0	0	73,172	2.500	2.500	1,829,300
		(909)	0	0	(909)			(60,091)
ORLANDO COGEN ADJ	CO-GEN	51,589	0	0	51,589	2.800	2.800	1,340,769
		0	0	0	0			(79,598)
CURRENT MONTH TOTAL		289,862	0	0	289,862	2.424	2.424	7,026,864
DIFFERENCE		(28,750)	0	0	(28,750)	0.205	0.205	(43,426)
DIFFERENCE %		(9.3)	0.0	0.0	(9.0)	9.2	9.2	(6.1)
CUMULATIVE ACTUAL		289,862	0	0	289,862	2.424	2.424	7,026,864
CUMULATIVE ESTIMATED		318,612	0	0	318,612	2.219	2.219	7,070,290
CUMULATIVE DIFFERENCE		(28,750)	0	0	(28,750)	0.205	0.205	(43,426)
CUMULATIVE DIFFERENCE %		(9.0)	0.0	0.0	(9.0)	9.2	9.2	(6.1)

FLORIDA POWER CORPORATION
SCHEDULE AB

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
FOR THE MONTH OF:
APRIL 1984

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) ENERGY COST ¢/KWH	(5) TOTAL AMOUNT FOR FUEL ADJ \$	(6) COST IF GENERATED ¢/KWH	(7) COST IF GENERATED \$	(8) FUEL SAVINGS \$
ESTIMATED		196,894	1.626	3,201,185	2.141	4,216,405	1,015,220
ACTUAL							
SOUTHERN SERVICES INC	ECONOMY-C	1,503	2.993	44,978	3.234	48,812	3,834
FLORIDA POWER & LIGHT	ECONOMY-C	63,201	3.244	1,725,904	4.158	2,210,832	484,928
FORT PIERCE	ECONOMY-C	0	0.000	0	0.000	0	0
VERO BEACH	ECONOMY-C	106	3.627	3,846	4.484	4,732	887
LAKE WORTH	ECONOMY-C	32	3.169	1,014	3.789	1,206	192
DUKE POWER	ECONOMY-C	0	0.000	0	0.000	0	0
HOMESTEAD	ECONOMY-C	37	3.841	1,421	4.478	1,657	236
JACKSONVILLE ELECT ALTH	ECONOMY-C	7,402	3.843	289,852	4.880	344,933	75,281
TAMPA ELECTRIC	ECONOMY-C	44,737	2.853	1,186,912	3.801	1,588,142	379,230
ORLANDO UTILITIES COMM	ECONOMY-C	4,430	3.764	168,732	4.395	194,897	27,965
TALLAHASSEE	ECONOMY-C	21,502	3.277	704,574	3.720	799,956	95,382
GAINESVILLE	ECONOMY-C	4,320	3.296	142,333	4.322	186,680	44,348
NEW SMYRNA BEACH	ECONOMY-C	0	0.000	0	0.000	0	0
CAJUN ELECTRIC	ECONOMY-C	0	0.000	0	0.000	0	0
KISSIMEE	ECONOMY-C	0	0.000	0	0.000	0	0
SEMINOLE	ECONOMY-C	3,958	2.339	92,528	3.044	120,435	27,907
LAKELAND	ECONOMY-C	0	0.000	0	0.000	0	0
ENERGY SERVICES	ECONOMY-C	0	0.000	0	0.000	0	0
KEY WEST	ECONOMY-C	0	0.000	0	0.000	0	0
OGLETTSPOPE	ECONOMY-C	87,395	2.166	1,459,839	2.166	1,459,839	0
SUBTOTAL - ENERGY PURCHASES (BROKER)		208,621	2.780	5,799,532	3.328	6,939,530	1,139,988
SOUTHEASTERN POWER ADMIN	HYDRO	1,832	1.037	19,000	2.154	39,481	7,500
SEMINOLE	LOAD FOLLOWING	880	1.790	15,752	1.790	15,752	0
SOUTHERN	LONG TERM-E	24,968	2.858	683,528	2.858	683,528	0
SOUTHERN	ASSURED-F	0	0.000	0	0.000	0	0
TALLAHASSEE	ASSURED-F	0	0.000	0	0.000	0	0
TAMPA ELECTRIC	NEGOTIATED-J	0	0.000	0	0.000	0	0
SUBTOTAL - ENERGY PURCHASES (NON-BROKER)		27,680	2.823	698,278	2.597	718,739	7,500
ADJUSTMENTS							
FP & L		0	0.000	0	0.000	0	0.00
CURRENT MONTH TOTAL		236,301	2.750	6,497,810	3.241	7,658,269	1,147,498
DIFFERENCE		39,407	1.124	3,296,628	1.100	3,441,864	132,278
DIFFERENCE %		20.0	89.1	103.0	51.4	81.8	13.0
CUMULATIVE ACTUAL		236,301	2.750	6,497,810	3.241	7,658,269	1,147,498
CUMULATIVE ESTIMATED		196,894	1.626	3,201,185	2.141	4,216,405	1,015,220
CUMULATIVE DIFFERENCE		39,407	1.124	3,296,628	1.100	3,441,864	132,278
CUMULATIVE DIFFERENCE %		20.0	89.1	103.0	51.4	81.8	13.0

FLORIDA POWER CORPORATION
SCHEDULE A10

ACTUAL UNSCHEDULED INADVERTENT INTERCHANGE
FOR THE MONTH OF APRIL 1994

RECEIVED FROM OR DELIVERED TO	* TOTAL KWH EXCHANGE
FLORIDA POWER & LIGHT CO.	362,308,000
TAMPA ELECTRIC CO.	(350,081,000)
ORLANDO UTILITIES COMM.	(91,239,000)
CITY OF NEW SMYRNA BEACH	11,212,000
CITY OF TALLAHASSEE	37,839,000
CITY OF GAINESVILLE	8,321,000
CITY OF KISSIMMEE	17,466,000
SEMINOLE ELECTRIC COOP.	12,213,000
SOUTHERN SERVICES, INC.	(6,203,000)
CR #3 PARTICIPANTS	3,274,620
REEDY CREEK IMP. DIST.	(14,776,000)
CITY OF ST CLOUD	(1,283,000)
WHEELED ENERGY	2,574,908
TOTAL (Schedule A1, Line 19: MWH)	<u>(6,313,472)</u>

* () DENOTES KWH DELIVERED

23-May-94

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FLORIDA POWER CORPORATION
SCHEDULE A11

RESIDENTIAL BILL COMPARISON
FOR THE MONTHLY USAGE OF 1000 KWH

	APRIL 1993	MAY 1993	JUNE 1993	JULY 1994	AUGUST 1994	SEPTEMBER 1994	AVERAGE
ESTIMATED							
BASE RATE REVENUES \$	49.05						49.05
FUEL RECOVERY FACTOR (C/KWH)	1.899						1.899
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	19.06	0.00	0.00	0.00	0.00	0.00	19.06
TOTAL REVENUES \$	68.11	0.00	0.00	0.00	0.00	0.00	68.11
ACTUAL							
BASE RATE REVENUES \$	49.05						49.05
FUEL RECOVERY FACTOR (C/KWH)	2.254						2.254
GROUP LOSS MULTIPLIER	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038	1.0038
FUEL RECOVERY REVENUES \$	22.63	0.00	0.00	0.00	0.00	0.00	22.63
TOTAL REVENUES \$	71.68	0.00	0.00	0.00	0.00	0.00	71.68
DIFFERENCE							
BASE RATE REVENUES \$	0.00	0.00	0.00	0.00	0.00	0.00	0.00
FUEL RECOVERY REVENUES \$	3.57	0.00	0.00	0.00	0.00	0.00	3.57
TOTAL REVENUES \$	3.57	0.00	0.00	0.00	0.00	0.00	3.57
DIFFERENCE %							
BASE RATE REVENUES %	0.0	0.00	0.00	0.00	0.00	0.00	0.0
FUEL RECOVERY REVENUES %	18.7	0.00	0.00	0.00	0.00	0.00	18.7
TOTAL REVENUES %	5.2	0.00	0.00	0.00	0.00	0.00	5.2

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26-May-94

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APRIL, 1994
KWH SALES AND CUSTOMER DATA
FLORIDA POWER CORPORATION

SCHEDULE A-12(1)

	ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%
KWH SALES				
1 RESIDENTIAL	1,001,058,857	936,900,000	64,158,857	6.8
2 COMMERCIAL	683,957,672	628,784,000	55,173,672	8.8
3 INDUSTRIAL	320,786,861	288,322,000	32,464,861	11.3
4 STREET & HIGHWAY LIGHTING	2,189,195	2,312,000	-122,805	-5.3
5 OTHER SALES TO PUBLIC AUTHOR.	160,308,929	145,033,000	15,275,929	10.5
6 INTERDEPARTMENT SALES	0	0	0	0.0
7 TOTAL JURISDICTIONAL SALES	2,168,301,514	2,001,351,000	166,950,514	8.3
8 SALES FOR RESALE	114,878,969	108,895,000	5,983,969	5.5
9 TOTAL SALES	2,283,180,483	2,110,246,000	172,934,483	8.2
NUMBER OF CUSTOMERS				
10 RESIDENTIAL	1,105,528	1,118,594	-13,066	-1.2
11 COMMERCIAL	122,465	124,039	-1,574	-1.3
12 INDUSTRIAL	3,181	3,244	-63	-1.9
13 STREET & HIGHWAY LIGHTING	2,394	2,586	-192	-7.4
14 OTHER SALES TO PUBLIC AUTHOR.	14,598	10,831	3,767	34.8
15 INTERDEPARTMENT SALES	0	0	0	0.0
16 TOTAL JURISDICTIONAL SALES	1,248,161	1,259,294	-11,133	-0.9
17 SALES FOR RESALE	16	16	0	0.0
18 TOTAL SALES	1,248,177	1,259,310	-11,133	-0.9
KWH USE PER CUSTOMER				
19 RESIDENTIAL	906	838	68	8.1
20 COMMERCIAL	5,585	5,069	516	10.2
21 INDUSTRIAL	100,845	88,879	11,966	13.5
22 STREET & HIGHWAY LIGHTING	914	894	20	2.2
23 OTHER SALES TO PUBLIC AUTHOR.	10,982	13,391	-2,409	-18.0
24 INTERDEPARTMENTAL SALES	0	0	0	0.0
25 TOTAL JURISDICTIONAL SALES	1,737	1,589	148	9.3
26 SALES FOR RESALE	7,179,936	6,805,938	373,998	5.5
27 TOTAL SALES	1,829	1,676	153	9.1

FLORIDA POWER CORPORATION
 NUCLEAR FUEL EXPENSE
 APRIL 1994

SCHEDULE A13

	BATCH 1 (1)	BATCH 5 (0)	BATCH 8 (0)	BATCH 9 (40)	BATCH 10 (72)	BATCH 11 (84)	BATCH 12 (00)	TOTAL (177)
1 BATCH #								
2 ASSEMBLIES								
3								
4 FPC Share = 90.4473%								
5								
6 UNAMORTIZED FUEL - 02/28/94	\$0.00	\$0.00	\$0.00	\$1,587,112.84	\$8,445,699.08	\$22,842,873.53	\$0.00	\$32,875,685.45
7								
8 LESS: AMORTIZATION - MAR 11/94	\$0.00	\$0.00	\$0.00	\$387,065.45	\$1,022,709.42	\$1,099,809.65	\$0.00	\$2,509,584.52
9								
10 UNAMORTIZED FUEL - 03/31/94	\$0.00	\$0.00	\$0.00	\$1,200,047.39	\$7,422,989.66	\$21,743,263.88	\$0.00	\$30,366,300.93
11								
12								
13 MMBTU = 90.4473%								
14								
15 UNAMORTIZED FUEL - 02/28/94	841,802	0	0	2,772,543	15,524,180	53,600,318	0	72,758,843
16 ADJ FOR REVISED FUEL FORECAST OF MMBTU	0	0	0	0	0	0	0	0
17 LESS: AMORTIZATION - MAR 1994	25,877	0	0	910,528	2,113,036	2,692,482	0	5,741,923
18								
19 UNAMORTIZED FUEL - 03/31/94	815,725	0	0	1,862,015	13,411,144	50,927,836	0	67,016,720
20								
21								
22								
23 AMORTIZATION RATE - CENTS/MMBTU	0.00	0.00	0.00	64.45	55.35	42.89	0.00	
24								
25								
26 MMBTU BURNED - 100.0000%	4,382	0	0	154,182	357,806	455,925	0	972,295
27 LESS: PARTICIPANTS - 9.5527%	419	0	0	14,729	34,180	43,552	0	92,880
28								
29 MMBTU BURNED - 90.4473%	3,963	0	0	139,453	323,626	412,372	0	879,415
30								
31								
32								
33								
34								
35 NUCLEAR FUEL EXPENSE - APR 1994	\$0.00	\$0.00	\$0.00	\$89,877.46	\$179,126.99	\$176,042.03	\$0.00	\$445,046.48

DB 518.10
 CR 120.61

DISPOSAL COST CALCULATION		APRIL 1994
36		
37		
38		
39		
40		
41		
42		
43	CR#3 NET GENERATION 100% (KW-hr)	90,453,000
44	LINE LOSS FACTOR (update in July each year)	0.935040
45		
46	GENERATION ADJUSTED FOR LOSSES	84,570,841
47	PERCENT ALLOCATED TO FPC	90.4473%
48		
49	FPC GENERATION	76,492,042
50	DISPOSAL COST RATE PER KWH	.001
51		
52	TOTAL CURRENT DISPOSAL COST - FPC	\$76,492.04
53		

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 03 May 94